DOE/EIA-0130(2005/08)

Natural Gas Monthly
August 2005

Energy Information Administration
Office of Oil and Gas
U.S. Department of Energy
Washington, DC 20585

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Natural Gas Publications and Databases Available Electronically

All of the natural gas publications are available electronically on the EIA website. Certain natural gas data are also provided in database formats on the web site. The table below is a guide to the major natural gas products.

Product	Format	Contents
Publications		
Weekly Natural Gas Storage Report	HTML	Weekly estimates of natural gas in underground storage for the U.S. and three regions of the U.S.
Natural Gas Weekly Update	PDF	Analysis of current price, supply and storage data
Natural Gas Monthly	PDF, HTML, XLS	Monthly supply, disposition, and price data
Natural Gas Annual	PDF, XLS	Annual supply, disposition, and price data
U.S. Crude Oil, Natural Gas and Natural Gas Liquids Reserves	PDF, HTML	Proved reserves in the United States
Oil and Gas Field Code Master List	PDF	Listing of U.S. oil and gas field names
Databases		
Monthly Data	TXT	Tables 1-6, and 9 from the *Natural Gas Monthly*
Historical Monthly Data	EXE	Consumption and price data, 1984-present
Annual Data	XLS, TXT	Data from the *Natural Gas Annual*
Historical Annual Data	XLS, TXT	Data from the *Historical Natural Gas Annual*
Field Codes	EXE	Oil & Gas Field Code Master List
Applications		
EIA-176 Query System	EXE	Company filings to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"

PDF files are image files that can be viewed through Adobe Acrobat.

XLS (Excel) files are in spreadsheet format and are viewable and downloadable to the user's PC.

TXT files are ASCII text. They may be replications of published tables, including table titles, column and row identification, or they may be flat files with a minimum of content description suitable for input to spreadsheets or other programs.

EXE files are executables that can be downloaded then opened. Databases are distributed as self-executing Zipped archives which spawn numerous data files and documentation. Applications are distributed as self-executing Zipped archives which initially generate numerous files and then form an application which is installed on the user's PC.

Preface

The *Natural Gas Monthly* (*NGM*) is prepared in the Natural Gas Division, Office of Oil and Gas, Energy Information Administration (EIA), U.S. Department of Energy (DOE).

General questions and comments regarding the NGM may be referred to Roy Kass (202) 586-4790. Specific technical questions may be referred to the appropriate persons listed at: http://www.eia.doe.gov/contacts/natgas.htm.

The *NGM* highlights activities, events, and analyses of interest to public and private sector organizations associated with the natural gas industry. Volume and price data are presented each month for natural gas production, distribution, consumption, and interstate pipeline activities. Producer-related activities and underground storage data are also reported. From time to time, the *NGM* features articles designed to assist readers in using and interpreting natural gas information.

The data in this publication are collected on surveys conducted by the EIA to fulfill its responsibilities for gathering and reporting energy data. Some of the data are collected under the authority of the Federal Energy Regulatory Commission (FERC), an independent commission within the DOE, which has jurisdiction primarily in the regulation of electric utilities and the interstate natural gas industry. Geographic coverage is the 50 States and the District of Columbia.

Explanatory Notes supplement the information found in tables of the report. A description of the data collection surveys that support the *NGM* is provided in the Data Sources section. A glossary of the terms used in this report is also provided to assist readers in understanding the data presented in this publication.

All natural gas volumes are reported at a pressure base of 14.73 pounds per square inch absolute (psia) and at 60 degrees Fahrenheit. Cubic feet are converted to cubic meters by applying a factor of 0.02831685.

Common Abbreviations Used in the Natural Gas Monthly

AGA	American Gas Association	Mcf	Thousand cubic feet
Bcf	Billion cubic feet	MMBtu	Million British thermal units
DOE	U.S. Department of Energy	MMcf	Million cubic feet
EIA	Energy Information Administration, U.S. Department of Energy	MMS	Minerals Management Service, U.S. Department of the Interior
FERC	Federal Energy Regulatory Commission	OCS	Outer Continental Shelf
IOGCC	Interstate Oil and Gas Compact Commission	Tcf	Trillion cubic feet
LNG	Liquefied natural gas		

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Highlights

This issue of the *Natural Gas Monthly* (*NGM*) contains state and national-level estimates of natural gas volume and price data through June 2005, although electric power prices are available through April 2005.

Recent analyses of the natural gas industry are available on the EIA web site, www.eia.doe.gov, under "Featured Topics" to the right side of the home page. The first two reports listed below are updated regularly. These reports are:

- *Weekly Natural Gas Storage Report* -- a weekly report containing estimates of natural gas in underground storage for the United States and three regions of the United States released each Thursday at 10:30 a.m. at the EIA Web site, except for certain weeks with Federal holidays. The report, first released on May 9, 2002, contains estimates of storage for the current and prior week and comparisons to previous periods. Links are provided to papers describing survey Form EIA-912, "Weekly Underground Natural Gas Survey," and the estimation methodology.

- *Natural Gas Weekly Update* -- a current analysis of the industry each week, including information on natural gas spot and futures prices and storage activities. This page also provides links to numerous other EIA sites dealing with natural gas.

Other natural gas data and analyses may be found through the "Natural Gas" section of EIA's web site. In the center section of the home page, the user should place the cursor on "By Fuel," then click on "Natural Gas" in the drop-down menu.

Table 1. Summary of Natural Gas Production in the United States, 2000-2005

(Billion Cubic Feet)

Year and Month	Gross Withdrawals	Repressuring	Nonhydrocarbon Gases Removed[a]	Vented and Flared	Marketed Production (Wet)	Extraction Loss[b]	Dry Gas Production[c]
2000 Total	**24,174**	**3,380**	**505**	**91**	**20,198**	**1,016**	**19,182**
2001 Total	**24,501**	**3,371**	**463**	**97**	**20,570**	**954**	**19,616**
2002 Total	**23,941**	**3,455**	**502**	**99**	**19,885**	**957**	**18,928**
2003							
January	2,051	313	45	9	1,685	74	1,611
February	1,876	295	41	8	1,532	67	1,465
March	2,099	312	44	9	1,734	76	1,658
April	2,002	290	43	9	1,660	73	1,587
May	2,012	274	33	9	1,695	75	1,621
June	1,965	279	36	8	1,642	72	1,569
July	1,987	275	42	7	1,662	73	1,589
August	2,028	282	42	8	1,695	75	1,621
September	1,971	288	42	8	1,634	72	1,562
October	2,052	312	42	8	1,689	74	1,615
November	1,973	308	42	7	1,615	71	1,544
December	2,040	320	45	8	1,668	73	1,594
Total	**24,056**	**3,548**	**499**	**98**	**19,912**	**876**	**19,036**
2004							
January	[E]2,099	[E]345	[E]34	[E]8	[E]1,712	[E]75	[E]1,637
February	[E]1,953	[E]323	[E]32	[E]7	[E]1,590	[E]70	[E]1,520
March	[E]2,104	[E]350	[E]34	[E]8	[E]1,711	[E]75	[E]1,636
April	[E]2,006	[E]325	[E]33	[E]8	[E]1,639	[E]72	[E]1,567
May	[E]2,049	[E]330	[E]34	[E]8	[E]1,677	[E]74	[E]1,603
June	[E]1,962	[E]293	[E]33	[E]8	[E]1,629	[E]72	[E]1,557
July	[E]2,010	[E]284	[E]34	[E]9	[E]1,684	[E]74	[E]1,610
August	[E]1,992	[E]270	[E]34	[E]9	[E]1,679	[E]74	[E]1,605
September	[E]1,896	[E]292	[E]32	[E]8	[E]1,564	[E]69	[E]1,495
October	[E]2,002	[E]326	[E]33	[E]8	[E]1,635	[E]72	[E]1,563
November	[E]1,977	[E]334	[E]33	[E]8	[E]1,601	[E]70	[E]1,531
December	[E]2,064	[E]348	[E]35	[E]8	[E]1,673	[E]74	[E]1,599
Total	**[E]24,113**	**[E]3,821**	**[E]401**	**[E]97**	**[E]19,795**	**[E]871**	**[E]18,924**
2005							
January	[E]2,074	[E]344	[E]35	[E]8	[RE]1,688	[E]74	[E]1,613
February	[RE]1,885	[E]314	[E]32	[E]7	[RE]1,532	[E]67	[E]1,464
March	[RE]2,063	[E]348	[E]35	[E]8	[RE]1,672	[E]74	[RE]1,599
April	[RE]1,957	[RE]299	[RE]51	[RE]9	[RE]1,598	[RE]70	[RE]1,528
May	[RE]2,033	[RE]331	[RE]41	[E]8	[E]1,653	[E]73	[E]1,580
June	[E]1,977	[E]319	[E]41	[E]8	[E]1,608	[E]71	[E]1,537
2005 YTD	**[E]11,988**	**[E]1,954**	**[E]234**	**[E]49**	**[E]9,751**	**[E]429**	**[E]9,322**
2004 YTD	**[E]12,173**	**[E]1,966**	**[E]200**	**[E]48**	**[E]9,959**	**[E]438**	**[E]9,521**
2003 YTD	**12,005**	**1,763**	**242**	**52**	**9,948**	**438**	**9,511**

[a] See Appendix A, Explanatory Note 2, for a discussion of data on Nonhydrocarbon Gases Removed.

[b] Extraction loss is collected only on an annual basis. Monthly extraction loss is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next twelve months.

[c] Equal to marketed production (wet) minus extraction loss.

[E] Estimated data.

[RE] Revised estimated data.

Notes: Data for 2000 through 2003 are final. All other are preliminary unless otherwise indicated and contain estimates for selected States (see Table 7). Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 2000-2003: Energy Information Administration (EIA), *Natural Gas Annual 2003*. January 2004 through current month: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," and EIA estimates. See Appendix A, Explanatory Notes 1, 2, and 3, for discussion of computation and estimation procedures and revision policies.

Table 2

Table 2. Supply and Disposition of Dry Natural Gas in the United States, 2000-2005
(Billion Cubic Feet)

Year and Month	Dry Gas Production	Supplemental Gaseous Fuels[a]	Net Imports	Net Storage Withdrawals[b]	Balancing Item[c]	Consumption[d]
2000 Total	**19,182**	**90**	**3,538**	**829**	**-305**	**23,333**
2001 Total	**19,616**	**86**	**3,604**	**-1,166**	**99**	**22,239**
2002 Total	**18,928**	**68**	**3,499**	**468**	**44**	**23,007**
2003						
January	1,611	6	305	865	[R]-73	2,715
February	1,465	6	255	698	[R]85	2,510
March	1,658	5	275	139	[R]127	2,207
April	1,587	[R]4	266	-162	[R]50	1,750
May	1,621	6	277	-424	[R]36	1,519
June	1,569	5	256	-483	[R]21	1,372
July	1,589	6	296	-372	[R]83	1,603
August	1,621	6	286	-319	[R]60	1,653
September	1,562	5	271	-423	[R]14	1,430
October	1,615	5	275	-292	[R]-36	1,566
November	1,544	6	251	89	[R]-127	1,762
December	1,594	[R]6	291	489	[R]-99	2,284
Total	**19,036**	**[R]65**	**3,305**	**-194**	**[R]143**	**22,375**
2004						
January	[E]1,637	6	[R]308	811	[R]-84	2,678
February	[E]1,520	6	[R]278	600	[R]107	2,510
March	[E]1,636	5	[R]260	103	[R]99	2,104
April	[E]1,567	5	[R]265	-198	[R]115	1,753
May	[E]1,603	6	[R]267	-379	[R]79	1,576
June	[E]1,557	1	[R]279	-397	[R]48	1,489
July	[E]1,610	2	[R]309	-366	[R]34	[R]1,589
August	[E]1,605	5	[R]294	-345	[R]18	1,577
September	[E]1,495	5	[R]272	-325	[R]38	1,485
October	[E]1,563	5	[R]276	-248	[R]-38	[R]1,559
November	[E]1,531	5	[R]284	65	-100	[R]1,785
December	[E]1,599	5	[R]332	567	[R]-176	2,327
Total	**[E]18,924**	**55**	**[R]3,423**	**-110**	**[R]140**	**[R]22,432**
2005						
January	[E]1,613	[E]4	[R]311	713	[R]-36	2,606
February	[E]1,464	[E]5	[R]266	429	[R]94	2,259
March	[RE]1,599	[E]6	[R]281	284	[R]45	2,216
April	[RE]1,528	[E]5	[RE]274	-216	[R]157	[R]1,747
May	[E]1,580	[E]4	[RE]261	-384	[R]80	[R]1,542
June	[E]1,537	[E]5	[E]295	-323	1	1,515
2005 YTD	**[E]9,322**	**[E]31**	**[E]1,687**	**504**	**342**	**11,885**
2004 YTD	**[E]9,521**	**29**	**1,656**	**540**	**364**	**12,110**
2003 YTD	**9,511**	**31**	**1,635**	**634**	**245**	**12,075**

[a] Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

[b] Monthly and annual data for 2000 through 2003 include underground storage and liquefied natural gas storage. Data for January 2004 forward include underground storage only. See Appendix A, Explanatory Note 6 for discussion of computation procedures.

[c] Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2000-2003 excludes net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 41 for 2003; 58 for 2002; -36 for 2001; and -65 for 2000. See Appendix A, Explanatory Note 8, for full discussion.

[d] Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 3.

[R] Revised data.

[E] Estimated data.

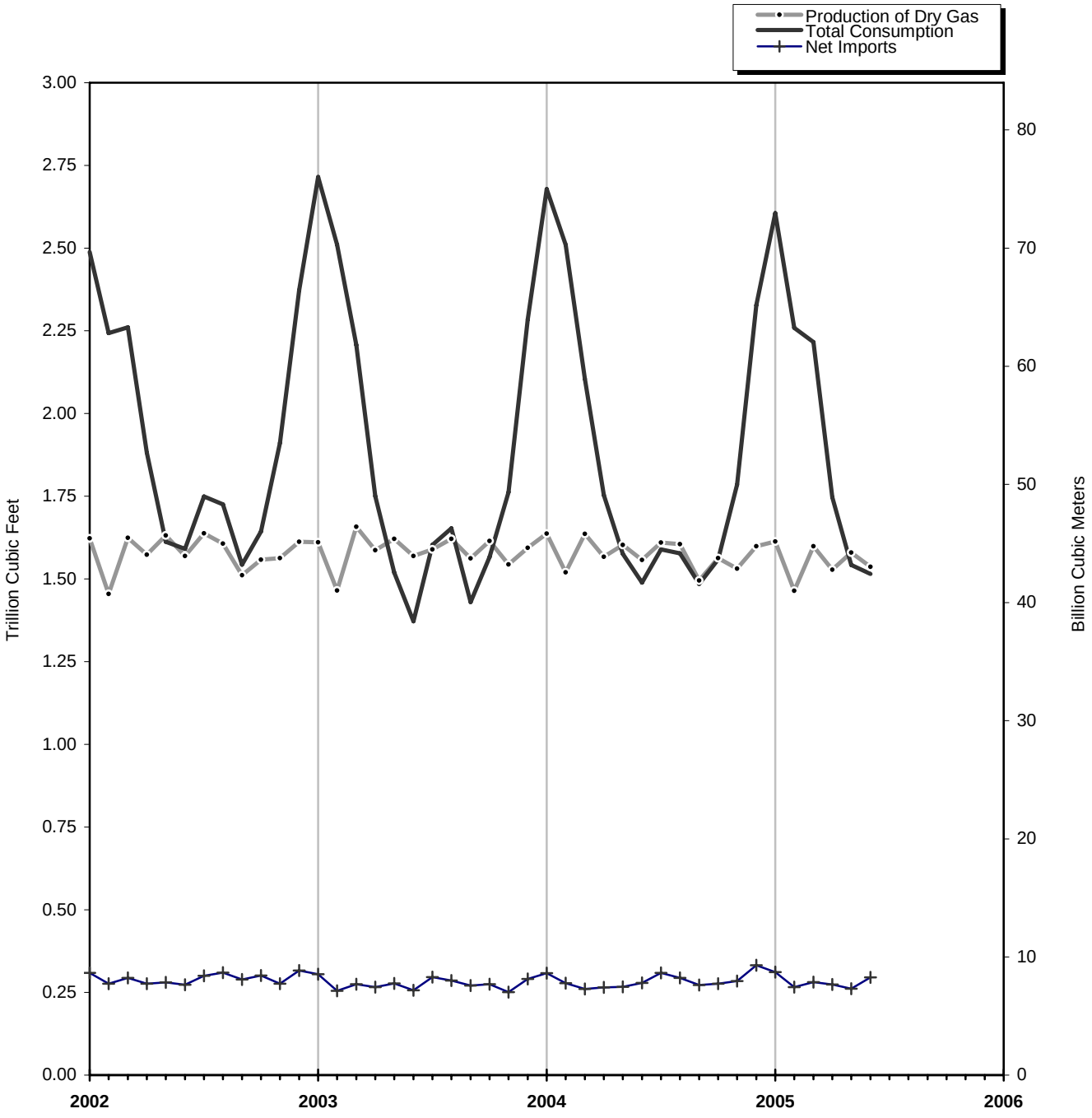
[RE] Revised estimated data.

Notes: Data for 2000 through 2003 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 2000-2003: Energy Information Administration (EIA), *Natural Gas Annual 2003*. January 2004 through current month: EIA, Form EIA-895, Form EIA-857, Form EIA-191, EIA computations and estimates, and Office of Fossil Energy, *"Natural Gas Imports and Exports."* See Appendix A, Notes 4 and 5, for discussion of computation and estimation procedures and revision policies.

Figure 1

Figure 1. Production, Consumption and Net Imports of Natural Gas in the United States, 2002-2005



Source: Table 2.

Table 3

Table 3. Natural Gas Consumption in the United States, 2000-2005

(Billion Cubic Feet)

Year and Month	Lease and Plant Fuel[a]	Pipeline and Distribution Use[b]	Delivered to Consumers						Total Consumption
			Residential	Commercial	Industrial	Electric Power	Vehicle Fuel	Total	
2000 Total	**1,151**	**642**	**4,996**	**3,182**	**8,142**	**5,206**	**13**	**21,540**	**23,333**
2001 Total	**1,119**	**625**	**4,771**	**3,023**	**7,344**	**5,342**	**15**	**20,495**	**22,239**
2002 Total	**1,113**	**667**	**4,889**	**3,144**	**7,507**	**5,672**	**15**	**21,227**	**23,007**
2003									
January	96	82	946	522	686	382	1	2,538	2,715
February	87	76	884	487	640	335	1	2,347	2,510
March	98	66	675	391	615	361	1	2,043	2,207
April	93	52	414	263	574	352	1	1,605	1,750
May	94	45	248	181	556	394	1	1,380	1,519
June	92	40	157	138	508	436	1	1,240	1,372
July	93	47	126	132	573	630	1	1,463	1,603
August	95	49	116	131	577	684	1	1,509	1,653
September	92	42	129	137	561	469	1	1,296	1,430
October	96	46	232	181	601	409	1	1,424	1,566
November	92	52	414	260	596	348	1	1,618	1,762
December	95	68	739	394	650	336	1	2,120	2,284
Total	**1,123**	**665**	**5,078**	**3,217**	**7,139**	**5,135**	**18**	**20,587**	**22,375**
2004									
January	[E]97	80	967	488	692	352	2	2,502	2,678
February	[E]90	75	861	458	659	366	2	2,346	2,510
March	[E]96	63	593	342	640	367	2	1,945	2,104
April	[E]92	52	381	241	601	384	2	1,609	1,753
May	[E]95	47	214	164	583	473	2	1,435	1,576
June	[E]92	44	145	[R]132	575	500	2	1,353	1,489
July	[E]95	47	126	[R]122	582	616	2	[R]1,447	[R]1,589
August	[E]95	47	119	122	594	599	2	1,436	1,577
September	[E]88	44	125	124	583	519	2	1,353	1,485
October	[E]92	46	[R]217	166	604	432	2	1,420	[R]1,559
November	[E]90	53	407	245	[R]621	366	2	1,641	[R]1,785
December	[E]94	69	724	386	674	377	2	2,163	2,327
Total	**[E]1,116**	**667**	**[R]4,879**	**[R]2,990**	**[R]7,408**	**5,352**	**20**	**[R]20,650**	**[R]22,432**
2005									
January	[E]95	77	890	469	687	386	2	2,434	2,606
February	[E]86	67	756	415	601	331	2	2,105	2,259
March	[RE]94	66	677	378	610	389	2	2,055	2,216
April	[RE]90	52	[R]382	[R]245	577	399	2	[R]1,605	[R]1,747
May	[E]93	[R]46	246	177	551	[R]426	2	[R]1,403	[R]1,542
June	[E]91	45	151	141	533	[E]552	2	[E]1,380	1,515
[c]2005 YTD	**[E]550**	**353**	**3,103**	**1,826**	**3,559**	**[E]2,483**	**11**	**[E]10,982**	**11,885**
[c]2004 YTD	**[E]561**	**360**	**3,162**	**1,826**	**3,750**	**2,442**	**10**	**11,189**	**12,110**
[c]2003 YTD	**560**	**360**	**3,323**	**1,982**	**3,580**	**2,260**	**8**	**11,154**	**12,075**

[a] Plant fuel data and lease fuel data are collected only annually. Monthly lease and plant fuel use is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next twelve months.

[b] Pipeline and distribution use is collected only on an annual basis. Monthly pipeline and distribution use data are estimated from monthly total consumption (excluding pipeline and distribution use) by assuming that the preceding annual percentage remains constant for the next twelve months.

[c] Year-to-date volume represents months for which volume information is available in the current year.

[R] Revised data.

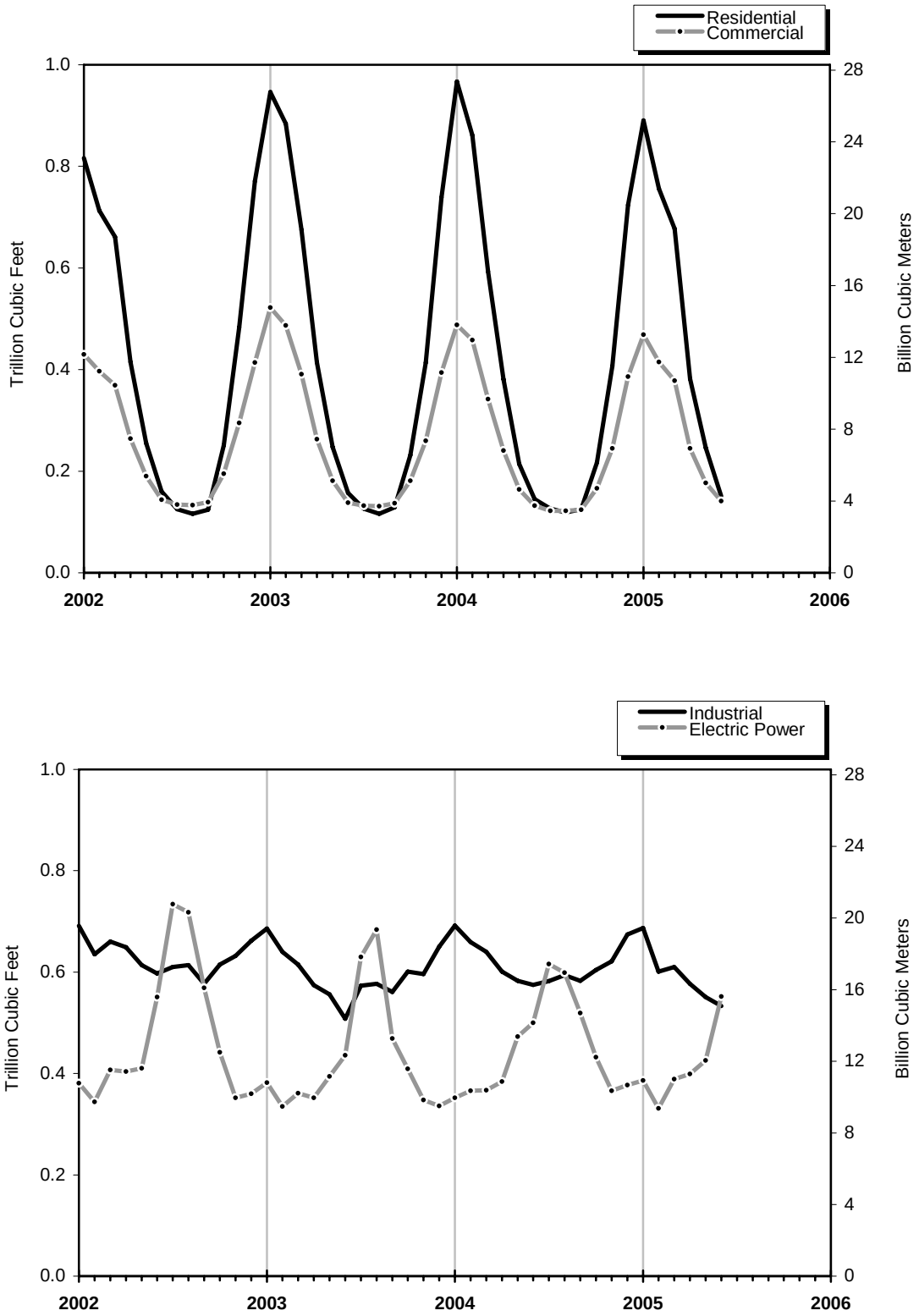
[E] Estimated data.

[RE] Revised estimated data.

Notes: Data for 2000 through 2003 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding. See Explanatory Note 7 for definition of sectors.

Sources: 2000-2003: Energy Information Administration (EIA): Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," Form EIA-906, "Power Plant Report," EIA computations, and *Natural Gas Annual 2003*. January 2004 through the current month: EIA: Form EIA-895, Form EIA-857, and Form EIA-906. See Appendix A, Explanatory Note 7, for computation procedures and revision policy.

Figure 2. Natural Gas Deliveries to Consumers in the United States, 2002-2005



Source: Table 3.

Table 4

Table 4. Selected National Average Natural Gas Prices, 2000-2005

(Dollars per Thousand Cubic Feet)

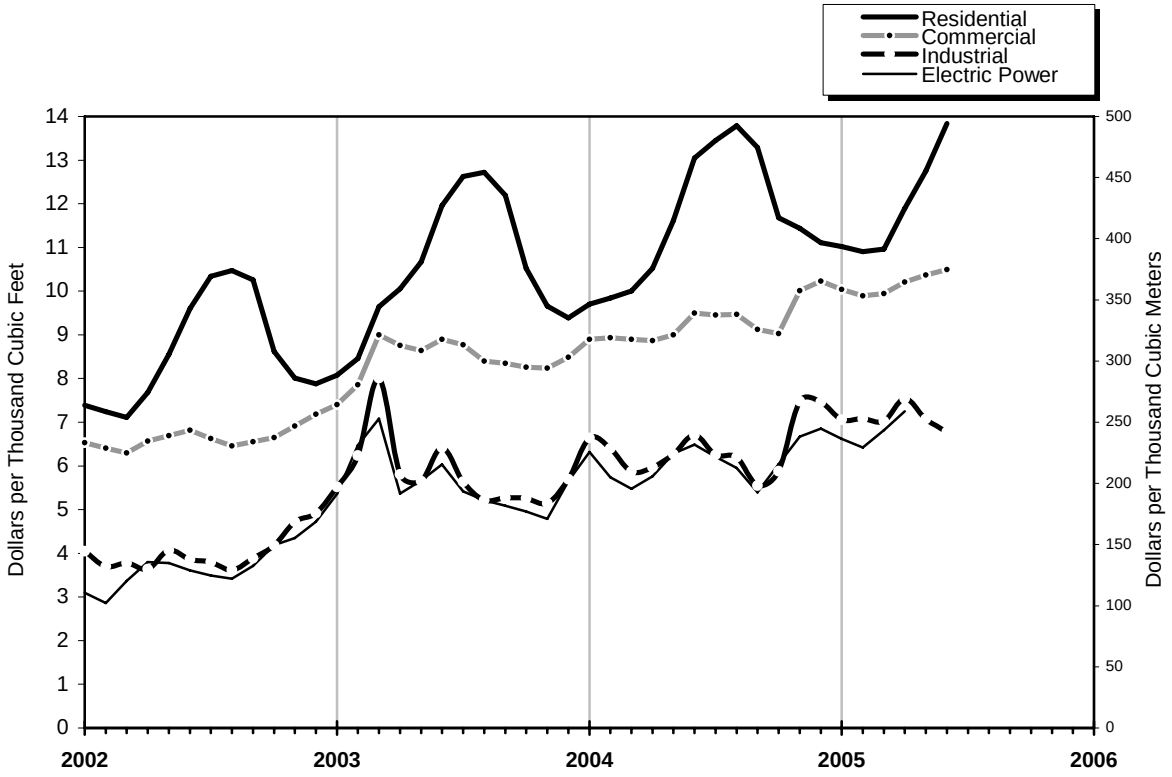
Year and Month	Wellhead Price[a]	City Gate Price	Delivered to Consumers					Electric Power Price[c]
			Residential Price	Commercial		Industrial		
				Price	% of Total[b]	Price	% of Total[b]	
2000 Annual Average	**3.68**	**4.62**	**7.76**	**6.59**	**63.94**	**4.45**	**19.81**	**4.38**
2001 Annual Average	**4.00**	**5.72**	**9.63**	**8.43**	**66.04**	**5.24**	**20.84**	**4.61**
2002 Annual Average	**2.95**	**4.12**	**7.89**	**6.63**	**77.38**	**4.02**	**22.70**	**3.68**
2003								
January	4.43	5.28	8.08	7.40	79.10	5.52	22.19	5.36
February	5.05	5.83	8.46	7.86	79.78	6.24	22.97	6.47
March	6.96	7.63	9.64	9.00	80.10	8.01	22.04	7.08
April	4.47	5.60	10.05	8.76	76.67	5.81	21.71	5.37
May	4.77	5.69	10.67	8.64	73.47	5.65	20.98	5.67
June	5.41	6.40	11.96	8.90	72.45	6.42	19.79	6.03
July	5.08	5.83	12.62	8.77	70.99	5.64	25.17	5.42
August	4.46	5.48	12.72	8.40	73.31	5.21	23.43	5.21
September	4.59	5.58	12.19	8.35	72.21	5.27	23.39	5.09
October	4.32	5.33	10.52	8.26	72.73	5.26	24.60	4.96
November	4.26	5.54	9.66	8.24	77.59	5.15	23.04	4.79
December	4.76	5.89	9.39	8.49	80.21	5.70	24.50	5.65
Annual Average	**4.88**	**5.85**	**9.52**	**8.29**	**77.32**	**5.81**	**22.86**	**5.54**
2004								
January	[E]5.53	6.39	9.70	[R]8.90	[R]80.44	6.64	22.26	6.32
February	[E]5.15	6.37	9.84	[R]8.93	[R]80.65	6.40	22.96	5.74
March	[E]4.97	6.24	10.00	8.90	[R]78.24	5.87	22.18	5.48
April	[E]5.20	6.32	10.52	[R]8.87	[R]76.27	5.97	22.65	5.76
May	[E]5.63	6.48	11.61	[R]9.00	[R]72.68	6.27	22.39	6.28
June	[E]5.85	6.92	13.05	[R]9.50	[R]71.09	6.71	24.09	6.49
July	[E]5.60	6.68	13.45	[R]9.45	[R]70.52	6.25	24.31	6.21
August	[E]5.36	6.50	13.79	[R]9.47	[R]69.63	6.20	23.55	5.95
September	[E]4.86	6.07	13.29	9.12	[R]69.92	5.55	22.26	5.40
October	[E]5.45	6.30	[R]11.68	9.03	[R]72.70	[R]5.88	[R]22.31	6.04
November	[E]6.07	7.49	11.44	10.01	[R]77.93	7.48	[R]22.93	6.67
December	[E]6.25	7.51	11.11	[R]10.23	[R]79.67	7.46	23.61	6.85
Annual Average	**[E]5.49**	**6.65**	**10.74**	**9.26**	**[R]77.02**	**6.41**	**[R]22.95**	**6.09**
2005								
January	[E]5.52	7.06	11.02	[R]10.04	[R]83.18	7.06	[R]21.32	6.62
February	[E]5.59	7.13	10.90	[R]9.89	[R]83.35	[R]7.08	[R]22.25	6.42
March	[E]5.98	7.21	10.96	[R]9.94	[R]82.98	[R]7.02	[R]22.33	6.82
April	[E]6.44	7.83	11.89	[R]10.21	[R]80.71	7.54	21.49	[R]7.25
May	[E]6.02	[R]7.43	[R]12.75	[R]10.37	[R]76.37	7.07	[R]22.11	NA
June	[E]6.15	7.18	13.84	10.49	75.55	6.78	22.43	NA
[d]2005 YTD	**[E]5.95**	**7.25**	**11.36**	**10.07**	**81.60**	**7.09**	**21.96**	**NA**
[d]2004 YTD	**[E]5.39**	**6.40**	**10.18**	**8.95**	**78.15**	**6.32**	**22.73**	**5.93**
[d]2003 YTD	**5.18**	**6.00**	**9.12**	**8.22**	**78.17**	**6.28**	**21.70**	**5.97**

[a] See Appendix A, Explanatory Note 10, for discussion of wellhead prices.
[b] Percentage of total deliveries represented by onsystem sales, see Figure 6. See Table 25 for State data.
[c] The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Through 2001, data are for regulated electric utilities only; beginning in 2002, data also include nonregulated members of the electric power sector.
[d] Year-to-date price represents months for which price information is available in the current year. The electric utility year-to-date price is 1 month behind the wellhead, city gate, residential, commercial, and industrial year-to-date prices.
[R] Revised data.
[E] Estimated data.
NA Not available.

Notes: Data for 2000 through 2003 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia.

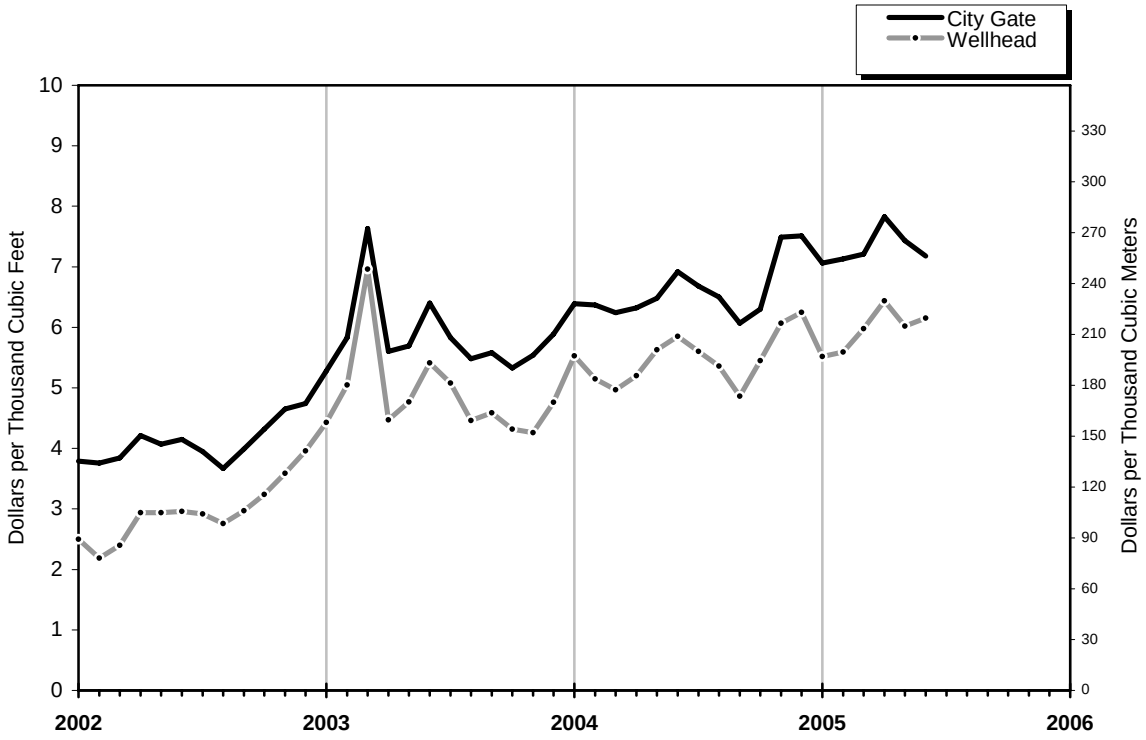
Sources: 2000-2003: Energy Information Administration (EIA), *Natural Gas Annual 2003*. January 2004 through current month: EIA, Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," Form EIA-910, "Monthly Natural Gas Marketer Survey," Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report," and EIA estimates.

Figure 3. Average Consumer Price of Natural Gas in the U.S., 2002-2005



Source: Table 4.

Figure 4. Average Price of Natural Gas in the United States, 2002-2005



Source: Table 4.

Table 5

Table 5. U.S. Natural Gas Imports and Exports, 2003-2005

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet)

	YTD 2005	YTD 2004	YTD 2003	2005		
				June	May	April
Imports						
Volume (million cubic feet)						
Pipeline						
[a]Canada	[E]1,819,260	1,763,192	1,768,376	[E]269,616	[RE]277,153	[E]297,580
Mexico	280	0	0	0	0	0
Total Pipeline Imports	**[E]1,819,540**	**1,763,192**	**1,768,376**	**[E]269,616**	**[RE]277,153**	**[E]297,580**
LNG						
Algeria	52,522	55,131	20,650	12,007	11,420	9,004
Australia	0	5,863	0	0	0	0
Brunei	0	0	0	0	0	0
Egypt	5,719	0	0	2,865	0	2,854
Indonesia	0	0	0	0	0	0
Malaysia	5,610	2,667	0	0	0	0
Nigeria	2,681	2,983	25,128	0	0	0
Oman	2,464	6,244	0	0	0	0
Qatar	2,986	5,924	1,871	0	0	0
Trinidad/Tobago	241,844	227,505	153,882	41,505	41,207	35,709
United Arab Emirates	0	0	0	0	0	0
[b]Other	0	1,500	0	0	0	0
Total LNG Imports	**313,825**	**307,818**	**201,531**	**56,377**	**52,628**	**47,567**
Total Imports	**[E]2,133,365**	**2,071,010**	**1,969,907**	**[E]325,993**	**[RE]329,780**	**[E]345,147**
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada	NA	5.62	5.69	NA	NA	NA
Mexico	6.68	--	--	--	--	--
Total Pipeline Imports	**NA**	**5.62**	**5.69**	**NA**	**NA**	**NA**
LNG						
Algeria	NA	5.75	5.80	NA	NA	NA
Australia	--	6.27	--	--	--	--
Brunei	--	--	--	--	--	--
Egypt	NA	--	--	NA	--	NA
Indonesia	--	--	--	--	--	--
Malaysia	6.47	4.91	--	--	--	--
Nigeria	7.44	6.38	4.72	--	--	--
Oman	5.72	5.68	--	--	--	--
Qatar	5.97	5.74	5.94	--	--	--
Trinidad/Tobago	NA	5.60	4.97	NA	NA	NA
United Arab Emirates	--	--	--	--	--	--
Other	--	5.52	--	--	--	--
Total LNG Imports	**NA**	**5.64**	**5.03**	**NA**	**NA**	**NA**
Total Imports	**NA**	**5.62**	**5.62**	**NA**	**NA**	**NA**
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	[E]265,011	208,701	134,424	[E]29,980	[RE]33,112	[RE]33,698
Mexico	[E]153,810	178,993	151,697	[E]0	[E]32,281	[E]32,281
Total Pipeline Exports	**[E]418,820**	**387,694**	**286,120**	**[E]29,980**	**[RE]65,393**	**[RE]65,979**
LNG						
Japan	27,491	27,022	29,644	1,471	3,722	5,614
Mexico	NA	206	203	NA	NA	NA
Total LNG Exports	**27,580**	**27,228**	**29,847**	**1,471**	**3,722**	**5,614**
Total Exports	**[E]446,400**	**414,922**	**315,967**	**[E]31,451**	**[RE]69,115**	**[RE]71,593**
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	NA	6.04	6.99	NA	NA	NA
Mexico	NA	5.78	5.86	NA	NA	NA
Total Pipeline Exports	**NA**	**5.92**	**6.39**	**NA**	**NA**	**NA**
LNG						
Japan	NA	4.63	4.46	NA	NA	NA
Mexico	NA	6.76	5.82	NA	NA	NA
Total LNG Exports	**NA**	**4.64**	**4.47**	**NA**	**NA**	**NA**
Total Exports	**NA**	**5.84**	**6.21**	**NA**	**NA**	**NA**
Net Imports - Volume	**[E]1,686,964**	**1,656,088**	**1,634,621**	**[E]294,542**	**[RE]260,665**	**[RE]273,553**

See footnotes at end of table.

Table 5. U.S. Natural Gas Imports and Exports, 2003-2005

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2005			2004		
	March	February	January	Total	December	November
Imports						
Volume (million cubic feet)						
Pipeline						
[a]Canada	[R]330,103	[R]300,998	[R]343,811	[R]3,624,963	[R]351,007	[R]328,931
Mexico	[R]280	0	0	0	0	0
Total Pipeline Imports	**[R]330,383**	**[R]300,998**	**[R]343,811**	**[R]3,624,963**	**[R]351,007**	**[R]328,931**
LNG						
Algeria	2,817	11,309	5,964	120,343	13,986	2,810
Australia	0	0	0	14,990	3,143	0
Brunei	0	0	0	0	0	0
Egypt	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0
Malaysia	2,624	0	2,986	19,999	0	0
Nigeria	0	0	2,681	11,818	2,986	0
Oman	0	0	2,464	9,412	0	0
Qatar	0	2,986	0	11,854	0	0
Trinidad/Tobago	40,444	39,244	43,735	462,100	43,523	38,369
United Arab Emirates	0	0	0	0	0	0
[b]Other	0	0	0	1,500	0	0
Total LNG Imports	**45,885**	**53,538**	**57,829**	**652,015**	**63,638**	**41,179**
Total Imports	**[R]376,268**	**[R]354,536**	**[R]401,640**	**[R]4,276,978**	**[R]414,646**	**[R]370,110**
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada	[R]6.25	[R]6.10	[R]6.28	5.81	[R]6.91	6.98
Mexico	[R]6.68	--	--	--	--	--
Total Pipeline Imports	**[R]6.25**	**[R]6.10**	**[R]6.28**	**5.81**	**[R]6.91**	**6.98**
LNG						
Algeria	[R]6.16	[R]6.67	[R]6.50	5.82	7.40	7.25
Australia	--	--	--	6.47	7.57	--
Brunei	--	--	--	--	--	--
Egypt	--	--	--	--	--	--
Indonesia	--	--	--	--	--	--
Malaysia	[R]7.74	--	[R]5.35	4.93	--	--
Nigeria	--	--	[R]7.44	6.20	7.95	--
Oman	--	--	[R]5.72	5.59	--	--
Qatar	--	[R]5.97	--	5.68	--	--
Trinidad/Tobago	[R]6.14	[R]6.27	[R]6.30	5.84	7.03	6.94
United Arab Emirates	--	--	--	--	--	--
Other	--	--	--	5.52	--	--
Total LNG Imports	**[R]6.23**	**[R]6.34**	**[R]6.30**	**5.82**	**7.18**	**6.96**
Total Imports	**[R]6.25**	**[R]6.14**	**[R]6.28**	**5.81**	**[R]6.95**	**6.98**
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	[R]64,120	[R]51,792	[R]52,308	394,585	42,774	45,803
Mexico	[R]25,212	[R]31,368	[R]32,667	397,086	34,277	35,020
Total Pipeline Exports	**[R]89,333**	**[R]83,160**	**[R]84,975**	**791,671**	**77,051**	**80,824**
LNG						
Japan	[R]5,559	5,560	5,565	62,099	5,563	5,573
Mexico	[R]27	[R]30	[R]32	368	36	34
Total LNG Exports	**[R]5,586**	**[R]5,589**	**[R]5,597**	**62,467**	**5,599**	**5,607**
Total Exports	**[R]94,919**	**[R]88,750**	**[R]90,572**	**854,138**	**82,649**	**86,431**
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	[R]6.73	[R]6.45	[R]6.45	6.47	7.83	[R]7.79
Mexico	[R]6.52	[R]5.95	[R]5.97	5.89	6.75	6.66
Total Pipeline Exports	**[R]6.67**	**[R]6.26**	**[R]6.27**	**6.18**	**7.35**	**[R]7.30**
LNG						
Japan	[R]5.23	[R]5.37	[R]5.23	4.94	5.37	5.29
Mexico	[R]10.68	[R]10.92	[R]10.80	8.19	10.48	[R]10.97
Total LNG Exports	**[R]5.26**	**[R]5.40**	**[R]5.26**	**4.96**	**5.40**	**5.32**
Total Exports	**[R]6.59**	**[R]6.21**	**[R]6.20**	**6.09**	**7.22**	**[R]7.17**
Net Imports - Volume	**[R]281,349**	**[R]265,787**	**[R]311,068**	**[R]3,422,841**	**[R]331,997**	**[R]283,679**

See footnotes at end of table.

Table 5. U.S. Natural Gas Imports and Exports, 2003-2005

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2004					
	October	September	August	July	June	May
Imports						
Volume (million cubic feet)						
Pipeline						
[a]Canada	[R]289,346	[R]289,109	[R]302,253	[R]301,124	[R]286,237	[R]274,892
Mexico	0	0	0	0	0	0
Total Pipeline Imports	**[R]289,346**	**[R]289,109**	**[R]302,253**	**[R]301,124**	**[R]286,237**	**[R]274,892**
LNG						
Algeria	8,407	7,418	21,788	10,803	15,559	5,367
Australia	0	0	0	5,984	2,918	2,945
Brunei	0	0	0	0	0	0
Egypt	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0
Malaysia	0	5,996	0	11,336	0	2,667
Nigeria	0	2,917	0	2,931	2,983	0
Oman	0	0	0	3,167	0	3,203
Qatar	3,004	0	0	2,926	0	2,999
Trinidad/Tobago	36,337	40,708	37,716	37,942	34,230	35,980
United Arab Emirates	0	0	0	0	0	0
[b]Other	0	0	0	0	1,500	0
Total LNG Imports	**47,748**	**57,038**	**59,504**	**75,090**	**57,190**	**53,162**
Total Imports	**[R]337,094**	**[R]346,147**	**[R]361,757**	**[R]376,214**	**[R]343,427**	**[R]328,054**
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada	5.37	[R]4.95	5.60	5.76	[R]6.05	5.64
Mexico	--	--	--	--	--	--
Total Pipeline Imports	**5.37**	**[R]4.95**	**5.60**	**5.76**	**[R]6.05**	**5.64**
LNG						
Algeria	5.36	[R]5.03	[R]5.33	[R]5.66	[R]5.79	5.54
Australia	--	--	--	6.08	6.64	5.90
Brunei	--	--	--	--	--	--
Egypt	--	--	--	--	--	--
Indonesia	--	--	--	--	--	--
Malaysia	--	4.91	--	4.94	--	4.91
Nigeria	--	4.73	--	5.71	6.38	--
Oman	--	--	--	5.42	--	5.76
Qatar	5.43	--	--	5.83	--	6.35
Trinidad/Tobago	5.43	5.10	[R]5.88	5.92	[R]6.29	5.59
United Arab Emirates	--	--	--	--	--	--
Other	--	--	--	--	5.52	--
Total LNG Imports	**5.42**	**5.05**	**5.68**	**[R]5.71**	**6.15**	**5.62**
Total Imports	**5.38**	**[R]4.97**	**5.61**	**5.75**	**[R]6.07**	**5.64**
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	21,827	29,681	22,575	23,224	24,424	26,984
Mexico	34,018	37,285	39,313	38,180	36,016	32,076
Total Pipeline Exports	**55,845**	**66,966**	**61,887**	**61,405**	**60,439**	**59,059**
LNG						
Japan	5,296	7,445	5,588	5,611	3,767	1,883
Mexico	33	28	15	15	21	26
Total LNG Exports	**5,329**	**7,474**	**5,604**	**5,627**	**3,788**	**1,909**
Total Exports	**61,174**	**74,439**	**67,491**	**67,031**	**64,227**	**60,968**
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	5.95	6.07	6.26	6.42	6.88	6.20
Mexico	5.75	5.03	5.75	6.05	6.38	6.14
Total Pipeline Exports	**5.83**	**5.49**	**5.94**	**6.19**	**6.58**	**[R]6.16**
LNG						
Japan	5.22	5.22	5.03	4.97	4.81	4.84
Mexico	8.01	9.85	10.64	10.62	8.47	8.26
Total LNG Exports	**5.24**	**5.24**	**5.05**	**[R]4.98**	**4.83**	**4.89**
Total Exports	**[R]5.77**	**5.47**	**5.86**	**6.09**	**6.48**	**[R]6.12**
Net Imports - Volume	**[R]275,920**	**[R]271,708**	**[R]294,266**	**[R]309,183**	**[R]279,200**	**[R]267,086**

See footnotes at end of table.

Table 5. U.S. Natural Gas Imports and Exports, 2003-2005

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2004				2003	
	April	March	February	January	Total	December
Imports						
Volume (million cubic feet)						
Pipeline						
[a]Canada	[R]280,557	[R]301,507	[R]298,551	[R]321,448	[R]3,498,395	[R]329,379
Mexico	0	0	0	0	0	0
Total Pipeline Imports	**[R]280,557**	**[R]301,507**	**[R]298,551**	**[R]321,448**	**[R]3,498,395**	**[R]329,379**
LNG						
Algeria	7,998	10,909	8,075	7,223	53,423	2,659
Australia	0	0	0	0	0	0
Brunei	0	0	0	0	0	0
Egypt	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0
Malaysia	0	0	0	0	2,704	0
Nigeria	0	0	0	0	50,067	0
Oman	0	0	0	3,041	8,632	0
Qatar	2,925	0	0	0	13,623	0
Trinidad/Tobago	35,138	38,124	40,884	43,148	378,069	37,414
United Arab Emirates	0	0	0	0	0	0
[b]Other	0	0	0	0	0	0
Total LNG Imports	**46,061**	**49,033**	**48,959**	**53,413**	**506,519**	**40,072**
Total Imports	**[R]326,618**	**[R]350,540**	**[R]347,511**	**[R]374,861**	**[R]4,004,914**	**[R]369,451**
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada	[R]5.20	5.13	[R]5.65	6.02	5.23	5.12
Mexico	--	--	--	--	--	--
Total Pipeline Imports	**[R]5.20**	**5.13**	**[R]5.65**	**6.02**	**5.23**	**5.12**
LNG						
Algeria	[R]5.31	5.96	6.16	5.53	5.32	4.79
Australia	--	--	--	--	--	--
Brunei	--	--	--	--	--	--
Egypt	--	--	--	--	--	--
Indonesia	--	--	--	--	--	--
Malaysia	--	--	--	--	4.97	--
Nigeria	--	--	--	--	4.66	--
Oman	--	--	--	5.60	3.76	--
Qatar	5.12	--	--	--	4.99	--
Trinidad/Tobago	[R]5.25	5.02	5.70	5.74	4.74	4.78
United Arab Emirates	--	--	--	--	--	--
Other	--	--	--	--	--	--
Total LNG Imports	**[R]5.25**	**5.23**	**5.78**	**[R]5.71**	**4.79**	**4.78**
Total Imports	**[R]5.21**	**5.14**	**[R]5.67**	**[R]5.98**	**[R]5.18**	**5.08**
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	32,720	55,703	37,817	31,054	[R]270,988	[R]37,826
Mexico	23,557	29,673	26,817	30,854	[R]342,859	[R]33,242
Total Pipeline Exports	**56,277**	**85,376**	**64,634**	**61,908**	**[R]613,848**	**[R]71,068**
LNG						
Japan	5,607	5,564	5,130	5,071	[R]65,698	5,663
Mexico	32	42	41	45	376	38
Total LNG Exports	**5,639**	**5,606**	**5,171**	**5,116**	**[R]66,075**	**5,701**
Total Exports	**61,916**	**90,982**	**69,805**	**67,024**	**[R]679,922**	**[R]76,769**
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	5.74	5.51	6.12	6.44	[R]6.03	[R]5.25
Mexico	5.52	5.19	5.36	5.86	5.36	[R]5.55
Total Pipeline Exports	**5.65**	**5.40**	**[R]5.81**	**6.15**	**[R]5.66**	**5.39**
LNG						
Japan	4.77	4.59	4.52	4.41	4.47	4.50
Mexico	8.19	5.82	5.82	5.82	5.82	5.82
Total LNG Exports	**4.79**	**4.60**	**4.53**	**4.42**	**[R]4.47**	**4.51**
Total Exports	**5.57**	**5.35**	**5.71**	**6.02**	**[R]5.54**	**[R]5.32**
Net Imports - Volume	**[R]264,702**	**[R]259,558**	**[R]277,706**	**[R]307,837**	**3,304,567**	**291,271**

[a] EIA is reducing the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

[b] The point of origin for volumes of imported LNG was unassigned in the reports to the Office of Fossil Energy.

[E] Estimated data.

[R] Revised data.

[RE] Revised estimated data.

[NA] Not available.

— Not applicable.

Sources: Office of Fossil Energy, U.S. Department of Energy, "*Natural Gas Imports and Exports*," and EIA estimates of dry natural gas imports. Estimated pipeline data are taken from data from the National Energy Board of Canada plus EIA estimates. LNG data: Industry reports.

Table 6

Table 6. Summary of U.S. Natural Gas Imports and Exports, 2000-2004

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet)

	2000	2001	2002	2003	2004
Imports					
Volume (million cubic feet)					
Pipeline					
Canada	3,543,966	[a]3,728,537	3,784,978	[R]3,498,395	[R]3,624,963
Mexico	11,601	10,276	1,755	0	0
Total Pipeline Imports	**3,555,567**	**3,738,814**	**3,786,733**	**[R]3,498,395**	**[R]3,624,963**
LNG					
Algeria	46,947	64,945	26,584	53,423	120,343
Australia	5,945	2,394	0	0	14,990
Brunei	0	0	2,401	0	0
Indonesia	2,760	0	0	0	0
Malaysia	0	0	2,423	2,704	19,999
Nigeria	12,654	37,966	8,123	50,067	11,818
Oman	9,998	12,055	3,013	8,632	9,412
Qatar	46,057	22,758	35,081	13,623	11,854
Trinidad/Tobago	98,949	98,009	151,104	378,069	462,100
United Arab Emirates	2,725	0	0	0	0
[b]Other	0	0	0	0	1,500
Total LNG Imports	**226,036**	**238,126**	**228,730**	**506,519**	**652,015**
Total Imports	**3,781,603**	**3,976,939**	**4,015,463**	**[R]4,004,914**	**[R]4,276,978**
Average Price(dollars per thousand cubic feet)					
Pipeline					
Canada	3.97	4.43	3.13	5.23	5.81
Mexico	5.43	5.00	2.36	--	--
Total Pipeline Imports	**3.98**	**4.44**	**3.13**	**5.23**	**5.81**
LNG					
Algeria	3.48	3.73	3.61	5.32	5.82
Australia	3.25	3.86	--	--	6.47
Brunei	--	--	3.25	--	--
Indonesia	3.99	--	--	--	--
Malaysia	--	--	3.43	4.97	4.93
Nigeria	4.37	5.56	3.21	4.66	6.20
Oman	3.36	5.56	3.34	3.76	5.59
Qatar	3.44	4.37	3.39	4.99	5.68
Trinidad/Tobago	3.43	4.14	3.40	4.74	5.84
United Arab Emirates	3.53	--	--	--	--
Other	--	--	--	--	5.52
Total LNG Imports	**3.50**	**4.35**	**3.41**	**4.79**	**5.82**
Total Imports	**3.95**	**4.43**	**3.15**	**[R]5.18**	**5.81**
Exports					
Volume (million cubic feet)					
Pipeline					
Canada	72,586	166,690	189,313	[R]270,988	394,585
Mexico	105,102	140,370	263,078	[R]342,859	397,086
Total Pipeline Exports	**177,688**	**307,060**	**452,391**	**[R]613,848**	**791,671**
LNG					
Japan	65,610	65,753	63,439	[R]65,698	62,099
Mexico	418	465	403	376	368
Total LNG Exports	**66,028**	**66,218**	**63,842**	**[R]66,075**	**62,467**
Total Exports	**243,716**	**373,278**	**516,233**	**[R]679,922**	**854,138**
Average Price (dollars per thousand cubic feet)					
Pipeline					
Canada	3.66	3.97	3.35	[R]6.03	6.47
Mexico	4.26	4.34	3.30	5.36	5.89
Total Pipeline Exports	**4.02**	**4.14**	**3.32**	**[R]5.66**	**6.18**
LNG					
Japan	4.31	4.39	4.07	4.47	4.94
Mexico	5.82	5.82	5.82	5.82	8.19
Total LNG Exports	**4.32**	**4.40**	**4.08**	**[R]4.47**	**4.96**
Total Exports	**4.10**	**4.19**	**3.41**	**[R]5.54**	**6.09**
Net Imports - Volume	**3,537,887**	**3,603,661**	**3,499,230**	**3,304,567**	**[R]3,422,841**

[a] Beginning with data for January 2001, EIA is reducing the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

[b] The point of origin for volumes of imported LNG was unassigned in the reports to the Office of Fossil Energy.

[R] Revised data.

— Not applicable.

Sources: Office of Fossil Energy, U.S. Department of Energy, *"Natural Gas Imports and Exports,"* and EIA estimates of dry natural gas imports. LNG data: Industry reports.

Table 7. Marketed Production of Natural Gas, by State and Federal Gulf of Mexico, 2000-2005

(Million Cubic Feet)

Year and Month	Alabama	Alaska	Arizona	California	Colorado	Florida	Kansas
2000 Total	**363,467**	**458,995**	**368**	**376,580**	**752,985**	**6,491**	**525,729**
2001 Total	**356,810**	**471,440**	**307**	**377,824**	**817,206**	**5,710**	**480,145**
2002 Total	**356,061**	**463,301**	**301**	**360,205**	**937,245**	**3,353**	**454,901**
2003							
January	30,264	44,751	22	29,779	86,062	269	36,610
February	27,161	40,827	21	27,026	77,830	265	32,642
March	30,412	45,983	21	29,353	85,367	316	36,344
April	28,899	39,087	30	28,077	82,464	288	35,331
May	29,004	34,483	41	29,280	85,475	280	36,334
June	28,325	38,577	38	28,156	82,572	220	35,721
July	28,854	37,949	39	29,371	84,942	257	35,941
August	29,521	38,603	43	27,907	86,640	257	35,737
September	28,398	40,345	46	27,312	85,021	260	33,370
October	29,097	42,259	49	27,212	88,248	219	34,155
November	27,824	41,666	46	26,287	85,231	215	32,934
December	28,387	45,226	48	27,458	81,433	242	33,774
Total	**346,145**	**489,757**	**443**	**337,216**	**1,011,285**	**3,087**	**418,893**
2004							
January	27,875	43,810	46	27,837	87,867	284	34,154
February	25,595	39,611	45	25,625	76,934	191	31,125
March	27,723	42,977	49	26,765	86,744	271	33,804
April	26,544	40,151	21	26,477	84,155	278	32,888
May	27,502	35,048	22	26,523	87,507	264	34,030
June	26,168	36,110	22	26,250	87,588	276	32,754
July	26,382	36,562	22	26,858	89,031	328	34,111
August	27,011	34,806	22	26,636	88,855	274	33,900
September	22,591	36,737	20	26,131	88,247	101	32,425
October	26,810	40,493	20	27,207	88,068	255	32,330
November	26,087	41,272	19	26,097	85,154	289	31,535
December	26,656	43,637	21	27,260	86,973	310	31,117
Total	**316,943**	**471,213**	**331**	**319,665**	**1,037,121**	**3,121**	**394,173**
2005							
January	26,402	43,660	20	26,521	91,711	332	31,631
February	23,631	40,536	18	25,477	83,463	242	29,586
March	25,859	43,307	20	[R]27,273	81,479	289	[R]31,957
April	23,029	40,788	22	26,281	[E]78,230	258	31,451
2005 YTD	**98,922**	**168,290**	**80**	**105,552**	**[E]334,883**	**1,121**	**124,625**
2004 YTD	**107,737**	**166,549**	**162**	**106,704**	**335,699**	**1,025**	**131,972**
2003 YTD	**116,735**	**170,648**	**94**	**114,234**	**331,723**	**1,138**	**140,927**

See footnotes at end of table.

Table 7

Table 7. Marketed Production of Natural Gas, by State and Federal Gulf of Mexico, 2000-2005

(Million Cubic Feet) — Continued

Year and Month	Louisiana	Michigan	Mississippi	Montana	New Mexico	North Dakota	Oklahoma
2000 Total	**1,455,014**	**296,556**	**88,558**	**69,936**	**1,695,295**	**52,426**	**1,612,890**
2001 Total	**1,502,086**	**275,036**	**107,541**	**81,397**	**1,689,125**	**54,732**	**1,615,384**
2002 Total	**1,361,751**	**274,476**	**112,980**	**86,075**	**1,632,080**	**57,048**	**1,581,606**
2003							
January	114,464	30,545	10,990	7,516	133,304	4,614	126,173
February	105,446	15,021	9,530	6,666	123,034	4,128	115,436
March	118,717	22,584	10,566	7,217	140,548	4,554	135,222
April	114,596	14,814	10,924	6,932	132,214	4,318	135,370
May	117,350	22,503	11,317	6,904	137,250	4,510	129,062
June	112,989	17,246	11,065	6,902	129,867	4,604	131,943
July	114,817	21,061	11,099	7,067	136,614	4,749	129,231
August	115,693	18,317	11,643	7,170	136,274	4,744	136,173
September	109,967	28,256	11,715	7,034	133,085	4,792	120,935
October	114,121	18,982	12,271	7,466	136,933	4,818	134,657
November	107,982	9,265	11,435	7,307	131,129	4,867	130,438
December	104,256	18,392	11,346	7,844	133,764	4,995	133,515
Total	**1,350,399**	**236,987**	**133,901**	**86,027**	**1,604,015**	**55,693**	**1,558,155**
2004							
January	[E]114,433	24,888	12,308	7,844	137,895	5,072	[E]144,322
February	[E]106,498	10,202	12,149	7,245	127,181	5,238	[E]135,444
March	[E]113,718	27,599	12,799	7,864	136,317	4,890	[E]145,710
April	[E]114,571	21,616	12,593	7,521	132,912	4,542	[E]141,517
May	[E]117,705	12,493	13,233	8,029	135,747	4,353	[E]145,587
June	[E]112,765	26,914	12,565	7,779	130,850	4,220	[E]139,966
July	[E]117,830	22,400	12,405	7,944	140,308	4,334	[E]145,125
August	[E]119,076	24,571	11,822	8,042	140,908	4,480	[E]141,826
September	[E]111,889	22,710	10,983	7,869	136,993	4,571	[E]136,952
October	[E]119,761	19,834	12,261	8,360	140,094	4,638	[E]141,301
November	[E]115,897	15,787	10,505	8,556	135,990	4,578	[E]134,356
December	[E]118,110	31,806	11,750	9,145	137,340	4,728	[E]138,712
Total	**[E]1,382,253**	**260,820**	**145,374**	**96,199**	**1,632,536**	**55,645**	**[E]1,690,818**
2005							
January	[E]112,257	20,132	15,552	8,888	[R]139,841	4,527	[E]138,989
February	[E]104,472	17,354	10,580	8,194	[R]124,717	4,121	[E]128,351
March	[E]118,733	[R]27,114	12,743	[R]8,956	[R]135,062	4,668	[E]142,103
April	[E]110,225	14,114	[E]12,686	8,515	127,804	4,236	[E]137,967
2005 YTD	**[E]445,687**	**78,713**	**[E]51,561**	**34,553**	**527,425**	**17,553**	**[E]547,410**
2004 YTD	**[E]449,220**	**84,305**	**49,849**	**30,475**	**534,306**	**19,742**	**[E]566,993**
2003 YTD	**453,224**	**82,964**	**42,010**	**28,331**	**529,099**	**17,614**	**512,201**

See footnotes at end of table.

Table 7. Marketed Production of Natural Gas, by State and Federal Gulf of Mexico, 2000-2005

(Million Cubic Feet) — Continued

Year and Month	Oregon	Texas	Utah	Wyoming	Other[a] States	Federal Gulf of Mexico	U.S. Total
2000 Total	**1,214**	**5,282,104**	**269,285**	**1,088,328**	**866,902**	**4,934,387**	**20,197,511**
2001 Total	**1,110**	**5,282,723**	**283,913**	**1,363,879**	**776,303**	**5,027,623**	**20,570,295**
2002 Total	**837**	**5,141,075**	**274,739**	**1,453,957**	**820,849**	**4,511,942**	**19,884,780**
2003							
January	70	428,498	23,210	134,490	66,077	377,658	1,685,365
February	64	391,608	21,160	120,624	66,007	347,678	1,532,172
March	70	445,562	23,412	133,356	69,711	394,477	1,733,793
April	66	426,366	22,293	125,368	68,174	384,508	1,660,119
May	68	446,122	22,816	126,161	66,610	389,501	1,695,073
June	61	434,314	22,139	123,657	65,754	367,394	1,641,545
July	61	448,490	21,673	124,930	65,396	359,839	1,662,380
August	62	451,879	22,253	126,322	72,631	373,553	1,695,420
September	54	436,227	21,729	125,672	66,017	353,443	1,633,678
October	49	449,917	22,621	133,270	71,133	361,792	1,689,266
November	50	433,331	21,865	129,762	70,552	343,101	1,615,287
December	56	451,254	22,889	135,708	73,610	353,506	1,667,704
Total	**731**	**5,243,567**	**268,058**	**1,539,318**	**821,674**	**4,406,450**	**19,911,802**
2004							
January	49	[E]453,985	21,237	132,555	[E]67,350	[E]368,343	[E]1,712,155
February	42	[E]425,427	21,567	124,765	[E]64,086	[E]351,387	[E]1,590,356
March	43	[E]458,324	22,991	133,991	[E]69,352	[E]359,476	[E]1,711,408
April	39	[E]445,476	22,429	129,444	[E]65,017	[E]331,173	[E]1,639,365
May	37	[E]457,852	23,376	133,697	[E]65,565	[E]348,524	[E]1,677,092
June	32	[E]438,779	22,841	129,075	[E]65,243	[E]328,521	[E]1,628,718
July	37	[E]451,488	22,910	133,734	[E]64,135	[E]347,693	[E]1,683,637
August	39	[E]448,042	22,644	135,335	[E]67,932	[E]343,136	[E]1,679,356
September	37	[E]434,476	23,194	130,584	[E]64,726	[E]272,918	[E]1,564,152
October	41	[E]448,625	24,906	137,091	[E]69,642	[E]292,915	[E]1,634,653
November	37	[E]427,565	23,837	134,298	[E]67,698	[E]311,864	[E]1,601,421
December	34	[E]447,681	25,038	136,185	[E]72,926	[E]323,091	[E]1,672,522
Total	**467**	**[E]5,337,720**	**276,969**	**1,590,756**	**[E]803,671**	**[E]3,979,041**	**[E]19,794,835**
2005							
January	[E]25	[E]457,033	23,921	136,007	[E]68,180	[E]341,935	[RE]1,687,566
February	[E]23	[E]410,577	22,111	124,698	[E]65,155	[E]308,511	[RE]1,531,815
March	[E]23	[E]458,081	24,907	136,950	[E]70,284	[E]322,382	[RE]1,672,189
April	[E]24	[E]442,270	[E]23,895	130,768	[E]66,711	[E]318,717	[RE]1,597,992
2005 YTD	**[E]95**	**[E]1,767,961**	**[E]94,834**	**528,422**	**[E]270,329**	**[E]1,291,545**	**[E]6,489,562**
2004 YTD	**173**	**[E]1,783,212**	**88,224**	**520,756**	**[E]265,804**	**[E]1,410,379**	**[E]6,653,284**
2003 YTD	**270**	**1,692,033**	**90,074**	**513,838**	**269,969**	**1,504,321**	**6,611,449**

[a] Includes Arkansas, Illinois, Indiana, Kentucky, Maryland, Missouri, Nebraska, Nevada, New York, Ohio, Pennsylvania, South Dakota, Tennessee, Virginia, and West Virginia. The 2003 monthly values for these States are estimated.

[R] Revised data.

[E] Estimated data.

[RE] Revised estimated data.

Notes: Data for 2000 through 2003 are final. All other data are preliminary unless otherwise indicated. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Notes 1 and 2 for discussion of computation procedures and revision policy.

Sources: 2000-2003: Energy Information Administration (EIA), *Natural Gas Annual 2003* and Minerals Management Service reports. January 2004 through current month: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," Minerals Management Service reports, and EIA computations.

Table 8

Table 8. Gross Withdrawals and Marketed Production of Natural Gas, by State and Federal Gulf of Mexico, April 2005

(Million Cubic Feet)

State	Gross Withdrawals			Repressuring	Nonhydro-Carbon Gases Removed[a]	Vented and Flared	Marketed Production
	From Gas Wells	From Oil Wells	Total				
Alabama	24,168	487	24,656	13	1,350	263	23,029
Alaska	16,971	286,212	303,183	261,939	0	457	40,788
Arizona	21	0	22	0	0	0	22
California	6,951	21,902	28,853	2,167	272	133	26,281
Colorado	[E]68,044	[E]11,077	[E]79,121	[E]791	[E]0	[E]99	[E]78,230
Florida	0	291	291	0	33	0	258
Kansas	31,536	0	31,536	54	0	32	31,451
Louisiana	[E]94,528	[E]17,402	[E]111,930	[E]941	[E]0	[E]764	[E]110,225
Michigan	11,487	2,872	14,359	101	0	144	14,114
Mississippi	[E]15,560	[E]334	[E]15,894	[E]783	[E]2,080	[E]344	[E]12,686
Montana	7,344	1,217	8,561	2	0	44	8,515
New Mexico	109,684	18,988	128,672	624	0	243	127,804
North Dakota	1,070	3,617	4,687	0	6	445	4,236
Oklahoma	[E]124,726	[E]13,241	[E]137,967	[E]0	[E]0	[E]0	[E]137,967
Oregon	[E]24	0	[E]24	0	0	0	[E]24
Texas	[E]421,860	[E]72,041	[E]493,901	[E]20,052	[E]28,741	[E]2,838	[E]442,270
Utah	[E]22,313	[E]2,623	[E]24,936	[E]104	[E]878	[E]60	[E]23,895
Wyoming	142,361	16,265	158,626	9,771	16,897	1,190	130,768
Other States	[E]65,033	[E]2,586	[E]67,619	0	[E]708	[E]200	[E]66,711
Federal Gulf of Mexico	[E]256,977	[E]64,701	[E]321,677	[E]1,505	0	[E]1,455	[E]318,717
Total	**[RE]1,420,659**	**[RE]535,858**	**[RE]1,956,517**	**[RE]298,848**	**[RE]50,967**	**[RE]8,710**	**[RE]1,597,992**

[a] See Appendix A, Explanatory Note 2, for a discussion of data on Nonhydrocarbon Gases Removed.

[E] Estimated data.

[RE] Revised estimated data.

Notes: All monthly data are considered preliminary until publication of the *Natural Gas Annual* for that year. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Notes 1 and 2 for discussion of computation procedures and revision policy.

Sources: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" and EIA estimates.

Table 9. Underground Natural Gas Storage – All Operators, 2000-2005

(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total[b]	Volume	Percent	Injections	Withdrawals	Net Withdrawals[c]
[a]2000 Total	**--**	**--**	**--**	**--**	**--**	**2,684**	**3,498**	**814**
[a]2001 Total	**--**	**--**	**--**	**--**	**--**	**3,464**	**2,309**	**-1,156**
[a]2002 Total	**--**	**--**	**--**	**--**	**--**	**2,670**	**3,138**	**468**
2003								
January	4,344	1,522	5,866	-822	-35.05	44	884	840
February	4,337	851	5,187	-987	-53.72	47	724	677
March	4,326	730	5,056	-788	-51.90	171	306	135
April	4,317	893	5,210	-765	-46.14	277	119	-158
May	4,324	1,298	5,622	-671	-34.07	453	41	-412
June	4,325	1,765	6,090	-543	-23.52	505	36	-469
July	4,325	2,126	6,451	-413	-16.26	426	64	-361
August	4,327	2,436	6,763	-338	-12.17	372	62	-310
September	4,328	2,845	7,173	-196	-6.46	442	31	-411
October	4,327	3,130	7,457	14	0.46	343	59	-284
November	4,303	3,038	7,341	109	3.73	142	228	87
December	4,303	2,563	6,866	187	7.89	70	544	474
Total	**--**	**--**	**--**	**--**	**--**	**3,292**	**3,099**	**-193**
2004								
January	4,301	1,751	6,052	217	14.13	59	869	811
February	4,297	1,156	5,452	292	33.81	47	646	600
March	4,283	1,058	5,342	328	44.98	165	269	103
April	4,283	1,252	5,535	357	39.83	293	95	-198
May	4,287	1,624	5,911	323	24.88	421	43	-379
June	4,284	2,023	6,307	255	14.40	428	31	-397
July	4,287	2,395	6,681	266	12.49	422	56	-366
August	4,262	2,743	7,005	307	12.62	402	57	-345
September	4,254	3,057	7,310	214	7.51	390	65	-325
October	4,246	3,302	7,548	172	5.50	307	60	-248
November	4,235	3,245	7,479	207	6.80	124	189	65
December	4,201	2,696	6,897	133	5.21	55	622	567
Total	**--**	**--**	**--**	**--**	**--**	**3,113**	**3,003**	**-110**
2005								
January	4,205	1,994	6,199	243	13.87	59	772	713
February	4,204	1,564	5,769	409	35.36	59	488	429
March	4,200	1,284	5,484	226	21.35	101	385	284
April	4,200	1,499	5,699	246	19.66	288	72	-216
May	4,200	1,875	6,076	251	15.48	439	56	-384
June	4,201	2,197	6,399	175	8.63	390	67	-323

[a] Total as of December 31.

[b] Total underground storage capacity at the end of each calendar year (in billion cubic feet): 2000 - 8,241; 2001 - 8,415; 2002 - 8,207; and 2003 - 8,206.

[c] Negative numbers indicate the volume of injections in excess of withdrawals. Positive numbers indicate the volume of withdrawals in excess of injections.

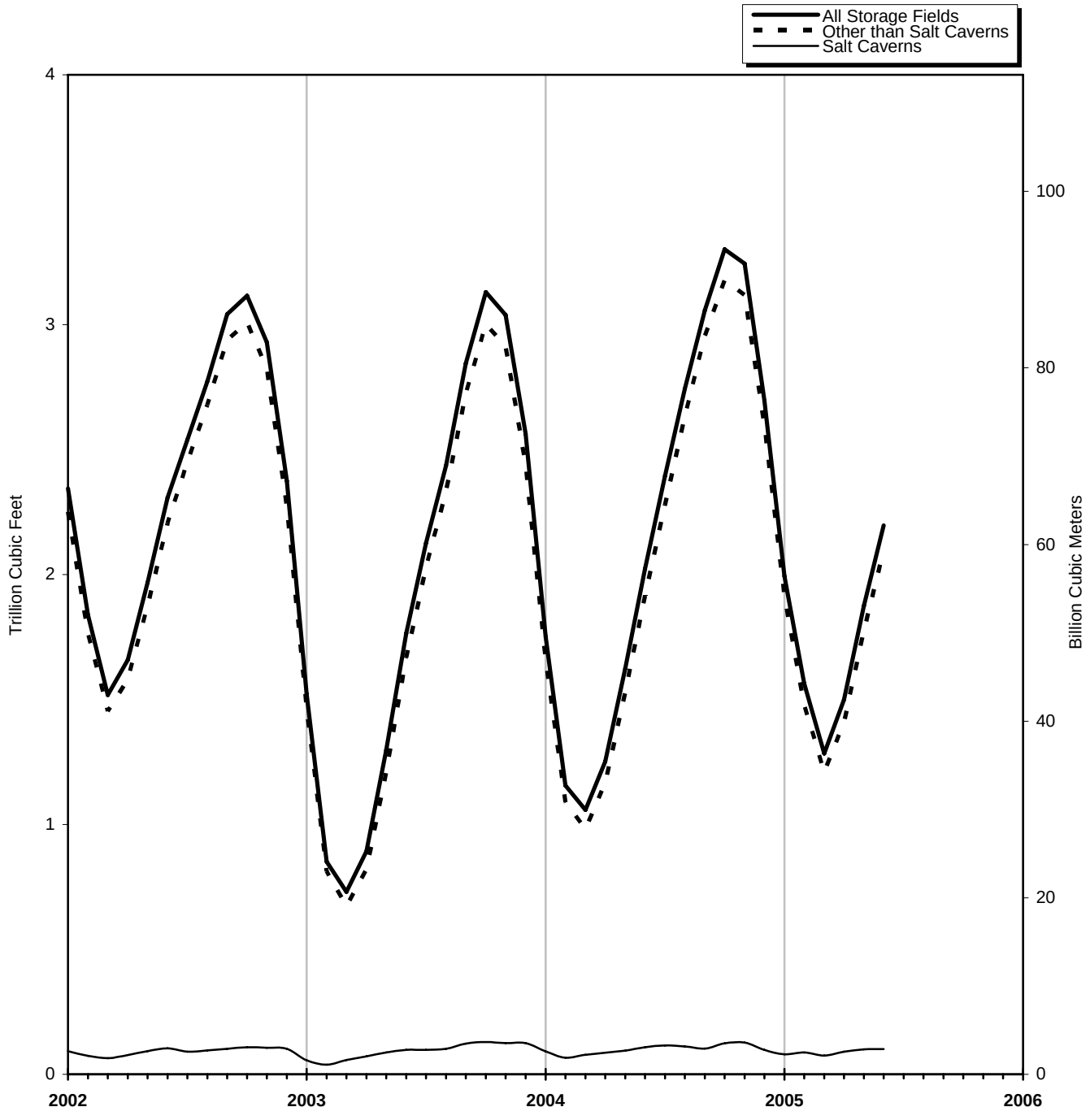
— Not applicable.

Notes: Data for 2000 through 2003 are final. All other data are preliminary unless otherwise noted. See Explanatory Note 6 for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Figure 5

Figure 5. Working Gas in Underground Natural Gas Storage in the U.S., 2002-2005



Sources: Tables 10, 11 and 12.

Table 10. Underground Natural Gas Storage – by Season, 2003-2005

(Volumes in Billion Cubic Feet)

Year, Season and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals[a]
March 2003	**4,326**	**730**	**5,056**	**-788**	**-51.90**	**171**	**306**	**135**
2003 Refill Season								
April	4,317	893	5,210	-765	-46.14	277	119	-158
May	4,324	1,298	5,622	-671	-34.07	453	41	-412
June	4,325	1,765	6,090	-543	-23.52	505	36	-469
July	4,325	2,126	6,451	-413	-16.26	426	64	-361
August	4,327	2,436	6,763	-338	-12.17	372	62	-310
September	4,328	2,845	7,173	-196	-6.46	442	31	-411
October	4,327	3,130	7,457	14	0.46	343	59	-284
Total	**--**	**--**	**--**	**--**	**--**	**2,818**	**412**	**-2,406**
2004 Heating Season								
November	4,303	3,038	7,341	109	3.73	142	228	87
December	4,303	2,563	6,866	187	7.89	70	544	474
January	4,301	1,751	6,052	217	14.13	59	869	811
February	4,297	1,156	5,452	292	33.81	47	646	600
March	4,283	1,058	5,342	328	44.98	165	269	103
Total	**--**	**--**	**--**	**--**	**--**	**482**	**2,557**	**2,075**
2004 Refill Season								
April	4,283	1,252	5,535	357	39.83	293	95	-198
May	4,287	1,624	5,911	323	24.88	421	43	-379
June	4,284	2,023	6,307	255	14.40	428	31	-397
July	4,287	2,395	6,681	266	12.49	422	56	-366
August	4,262	2,743	7,005	307	12.62	402	57	-345
September	4,254	3,057	7,310	214	7.51	390	65	-325
October	4,246	3,302	7,548	172	5.50	307	60	-248
Total	**--**	**--**	**--**	**--**	**--**	**2,663**	**407**	**-2,256**
2005 Heating Season								
November	4,235	3,245	7,479	207	6.80	124	189	65
December	4,201	2,696	6,897	133	5.21	55	622	567
January	4,205	1,994	6,199	243	13.87	59	772	713
February	4,204	1,564	5,769	409	35.36	59	488	429
March	4,200	1,284	5,484	226	21.35	101	385	284
Total	**--**	**--**	**--**	**--**	**--**	**397**	**2,455**	**2,058**
2005 Refill Season								
April	4,200	1,499	5,699	246	19.66	288	72	-216
May	4,200	1,875	6,076	251	15.48	439	56	-384
June	4,201	2,197	6,399	175	8.63	390	67	-323

[a] Negative numbers indicate the volume of injections in excess of withdrawals. Positive numbers indicate the volume of withdrawals in excess of injections.

— Not applicable.

Notes: Data through 2003 are final. All other data are preliminary unless otherwise noted. See Explanatory Note 6 for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 11

Table 11. Underground Natural Gas Storage – Salt Cavern Storage Fields, 2000-2005

(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals
[a]2000 Total	**--**	**--**	**--**	**--**	**--**	**296**	**320**	**24**
[a]2001 Total	**--**	**--**	**--**	**--**	**--**	**341**	**294**	**-47**
[a]2002 Total	**--**	**--**	**--**	**--**	**--**	**358**	**363**	**5**
2003								
January	76	56	133	-36	-39.17	21	65	43
February	76	38	114	-37	-49.31	25	43	18
March	75	57	132	-8	-11.72	39	21	-18
April	75	72	147	-5	-6.13	34	19	-14
May	75	87	162	-6	-6.69	35	20	-15
June	75	98	172	-6	-5.68	31	20	-11
July	75	98	173	7	8.02	31	30	-1
August	75	102	177	7	6.80	27	24	-3
September	75	123	198	21	20.02	34	12	-21
October	76	129	205	21	19.39	28	21	-7
November	77	125	201	19	18.03	25	28	4
December	76	125	201	23	22.43	28	27	0
Total	**--**	**--**	**--**	**--**	**--**	**357**	**331**	**-26**
2004								
January	76	92	168	36	63.71	25	58	33
February	76	67	143	29	77.83	26	51	25
March	75	78	153	20	35.20	32	21	-11
April	75	86	161	14	19.28	29	19	-10
May	76	95	170	8	8.68	28	19	-9
June	75	108	183	10	10.27	31	18	-13
July	74	115	189	17	17.04	30	24	-7
August	74	111	185	9	8.55	28	31	3
September	73	103	176	-20	-16.00	29	37	8
October	73	124	198	-6	-4.46	44	20	-23
November	72	127	199	2	1.55	19	18	-1
December	72	98	170	-27	-21.38	20	47	27
Total	**--**	**--**	**--**	**--**	**--**	**341**	**364**	**23**
2005								
January	72	80	152	-12	-13.20	25	43	18
February	72	87	159	21	30.77	28	21	-7
March	72	75	148	-2	-2.61	18	29	12
April	72	91	163	5	6.01	28	12	-15
May	71	100	171	5	5.68	28	19	-9
June	71	101	172	-7	-6.33	26	25	-1
2005 YTD	**--**	**--**	**--**	**--**	**--**	**154**	**151**	**-3**
2004 YTD	**--**	**--**	**--**	**--**	**--**	**170**	**186**	**16**
2003 YTD	**--**	**--**	**--**	**--**	**--**	**185**	**188**	**3**

[a] Total as of December 31.

— Not applicable.

Notes: Data for 2000 through 2003 are final. All other data are preliminary unless otherwise noted. See Explanatory Note 6 for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

Sources: Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 12. Underground Natural Gas Storage – Storage Fields Other than Salt Caverns, 2000-2005

(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals
[a]2000 Total	**--**	**--**	**--**	**--**	**--**	**2,388**	**3,178**	**790**
[a]2001 Total	**--**	**--**	**--**	**--**	**--**	**3,123**	**2,015**	**-1,108**
[a]2002 Total	**--**	**--**	**--**	**--**	**--**	**2,313**	**2,775**	**463**
2003								
January	4,267	1,466	5,733	-785	-34.88	23	819	796
February	4,261	813	5,074	-951	-53.91	23	681	659
March	4,251	673	4,924	-780	-53.70	132	285	154
April	4,243	821	5,064	-761	-48.08	244	100	-143
May	4,250	1,210	5,460	-664	-35.43	418	21	-397
June	4,251	1,668	5,918	-537	-24.36	474	15	-459
July	4,250	2,027	6,278	-420	-17.16	395	35	-360
August	4,252	2,334	6,586	-344	-12.85	345	37	-307
September	4,253	2,722	6,975	-217	-7.38	408	18	-390
October	4,251	3,001	7,252	-7	-0.22	315	38	-277
November	4,227	2,913	7,140	90	3.20	117	200	83
December	4,227	2,438	6,665	164	7.24	42	517	475
Total	**--**	**--**	**--**	**--**	**--**	**2,935**	**2,768**	**-167**
2004								
January	4,225	1,659	5,883	181	12.23	34	812	778
February	4,221	1,089	5,310	263	31.82	21	595	574
March	4,208	981	5,189	308	45.81	134	248	114
April	4,207	1,167	5,374	343	41.63	264	76	-188
May	4,212	1,529	5,741	316	26.04	393	23	-370
June	4,209	1,915	6,125	245	14.65	397	13	-384
July	4,212	2,280	6,492	249	12.27	392	32	-359
August	4,188	2,632	6,820	299	12.80	373	26	-347
September	4,181	2,953	7,134	233	8.58	361	28	-333
October	4,173	3,178	7,351	178	5.93	264	39	-224
November	4,163	3,118	7,281	205	7.03	104	171	66
December	4,129	2,598	6,727	160	6.57	35	575	540
Total	**--**	**--**	**--**	**--**	**--**	**2,772**	**2,639**	**-133**
2005								
January	4,133	1,914	6,047	255	15.38	33	728	695
February	4,132	1,477	5,609	388	35.64	30	466	436
March	4,128	1,209	5,337	228	23.24	83	355	273
April	4,128	1,408	5,536	241	20.66	260	59	-201
May	4,129	1,775	5,904	246	16.09	411	37	-374
June	4,130	2,097	6,227	181	9.47	364	42	-322
2005 YTD	**--**	**--**	**--**	**--**	**--**	**1,182**	**1,688**	**506**
2004 YTD	**--**	**--**	**--**	**--**	**--**	**1,243**	**1,768**	**525**
2003 YTD	**--**	**--**	**--**	**--**	**--**	**1,313**	**1,923**	**610**

[a] Total as of December 31.

— Not applicable.

Notes: Data for 2000 through 2003 are final. All other data are preliminary unless otherwise noted. See Explanatory Note 6 for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

Sources: Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 13

Table 13. Net Withdrawals from Underground Storage, by State, 2003-2005
(Volumes in Million Cubic Feet)

State	2005					
	June	May	April	March	February	January
Alabama	-60	-957	-66	668	-519	1,202
Arkansas	-474	-435	92	688	960	1,359
California	-23,731	-33,771	-25,298	-5,638	25,867	51,488
Colorado	-3,370	-3,129	5,688	5,792	4,031	4,741
Illinois	-34,509	-28,988	1,752	29,033	47,668	66,047
Indiana	-2,920	-1,424	-545	3,116	3,677	5,691
Iowa	-5,739	-1,840	1,649	8,642	13,730	21,401
Kansas	-11,630	-12,828	-1,813	6,956	8,825	21,160
Kentucky	-5,257	-4,366	-2,950	4,955	10,019	13,801
Louisiana	-15,684	-25,754	-19,384	18,812	32,145	49,223
Maryland	1,334	-2,342	-1,127	1,158	1,803	2,766
Michigan	-58,429	-60,574	-35,600	67,726	79,445	130,124
Minnesota	-244	36	18	278	340	422
Mississippi	-2,305	-3,919	-6,948	4,653	-1,300	10,627
Missouri	-533	11	13	740	71	184
Montana	-3,705	-2,630	-914	2,936	3,683	5,863
Nebraska	-1,265	-1,131	-949	460	868	1,615
New Mexico	-722	-760	-45	116	341	214
New York	-8,395	-10,202	-6,786	10,769	12,313	18,738
Ohio	-29,191	-27,993	-15,704	32,015	34,770	46,310
Oklahoma	-8,483	-21,009	-16,114	4,073	14,016	35,884
Oregon	-1,756	-1,614	748	1,049	2,837	4,227
Pennsylvania	-45,118	-58,779	-39,072	51,830	60,530	94,533
Tennessee	17	41	81	99	80	43
Texas	-16,410	-25,915	-30,730	3,845	19,406	54,688
Utah	-8,178	-7,017	-264	956	9,517	11,053
Virginia	-217	-544	-239	780	158	1,277
Washington	-233	-3,901	-1,895	-1,742	2,681	4,887
West Virginia	-32,274	-39,030	-19,106	26,312	35,682	47,424
Wyoming	-3,626	-2,760	-356	3,181	5,025	6,118
AGA Regions						
Producing	-55,769	-91,577	-75,007	39,812	73,872	174,357
Eastern Consuming	-222,495	-237,162	-118,583	237,636	300,815	449,954
Western Consuming	-44,842	R-54,786	-22,272	6,812	53,981	88,800
Total	**-323,106**	**-383,526**	**-215,863**	**284,259**	**428,667**	**713,111**

See footnotes at end of table.

Table 13. Net Withdrawals from Underground Storage, by State, 2003-2005
(Volumes in Million Cubic Feet) — Continued

State	2004					
	Total	December	November	October	September	August
Alabama	1,133	1,776	-211	-2,350	1,183	-111
Arkansas	1,185	1,049	35	-493	-668	-695
California	-18,297	25,789	8,334	-9,249	-15,284	-14,688
Colorado	-152	3,137	1,890	-2,620	-4,999	-7,453
Illinois	4,600	52,049	14,552	-30,615	-38,976	-34,089
Indiana	-516	5,077	-204	-2,154	-3,544	-3,944
Iowa	-1,667	18,281	-1,668	-12,414	-13,986	-13,985
Kansas	-5,716	15,747	4,801	-5,057	-13,013	-16,141
Kentucky	-179	13,643	3,290	-7,018	-7,060	-8,503
Louisiana	-8,335	56,792	-1,037	-29,948	-17,769	-28,275
Maryland	690	1,261	41	-338	-900	-823
Michigan	-47,714	87,298	10,920	-42,986	-71,683	-77,284
Minnesota	297	299	-128	-184	-271	-251
Mississippi	-562	15,357	846	-9,180	7,009	-2,439
Missouri	298	212	-197	-249	-458	13
Montana	-2,647	5,121	547	-3,195	-5,921	-4,509
Nebraska	-2,242	2,092	589	-1,046	-1,506	-488
New Mexico	3,330	1,288	-55	-295	-987	13
New York	-2,123	15,932	2,004	-6,474	-10,308	-9,668
Ohio	-10,979	37,056	7,113	-15,457	-26,185	-26,077
Oklahoma	-3,155	24,168	4,337	-8,088	-9,185	-8,458
Oregon	-707	1,203	159	0	-1,044	-2,022
Pennsylvania	12,386	68,256	4,872	-18,198	-37,397	-38,039
Tennessee	-40	41	12	-25	-6	-55
Texas	-8,420	55,768	-3,070	-27,748	-21,066	-16,003
Utah	-3,270	11,070	656	-2,846	-6,608	-4,352
Virginia	-963	1,005	32	-965	-454	-794
Washington	-2,357	-351	-453	1,765	-2,509	-1,980
West Virginia	-6,076	41,575	7,408	-6,327	-16,138	-20,409
Wyoming	-8,244	5,066	-221	-3,767	-4,845	-3,402
AGA Regions						
Producing	-20,540	171,945	5,645	-83,159	-54,496	-72,109
Eastern Consuming	-54,525	343,777	48,762	-144,267	-228,602	-234,146
Western Consuming	-35,378	51,334	10,785	-20,095	-41,479	-38,658
Total	**-110,442**	**567,056**	**65,192**	**-247,521**	**-324,577**	**-344,913**

See footnotes at end of table.

Table 13

Table 13. Net Withdrawals from Underground Storage, by State, 2003-2005
(Volumes in Million Cubic Feet) — Continued

State	2004					
	July	June	May	April	March	February
Alabama	134	-1,092	-1,087	-477	-229	1,180
Arkansas	-590	-548	-465	-136	455	1,331
California	-9,614	-31,029	-35,502	-26,462	-7,223	42,943
Colorado	-4,223	-3,407	302	8,621	395	4,712
Illinois	-34,646	-34,451	-27,588	-750	26,768	44,777
Indiana	-3,699	-2,922	-2,258	-698	2,637	4,296
Iowa	-12,598	-5,414	-3,980	333	7,423	15,287
Kansas	-9,852	-10,639	-11,107	-3,901	1,473	17,994
Kentucky	-8,814	-8,230	-7,405	-3,128	1,245	12,941
Louisiana	-32,851	-24,818	-20,403	-12,252	-5,125	56,412
Maryland	-2,357	-3,040	-1,535	-337	523	2,661
Michigan	-78,219	-69,587	-65,345	-37,847	44,248	99,628
Minnesota	-321	-245	0	215	484	88
Mississippi	-6,725	-7,881	-6,637	-4,293	-5,067	5,650
Missouri	5	-1,197	22	28	1,108	29
Montana	-3,917	-2,409	-1,620	53	2,746	4,817
Nebraska	-1,505	-1,329	-968	-472	277	1,317
New Mexico	249	248	-770	1,267	14	1,276
New York	-10,597	-12,478	-10,640	-4,618	6,405	14,634
Ohio	-30,722	-31,914	-27,981	-8,139	20,210	37,598
Oklahoma	-12,753	-20,287	-19,657	-19,278	-100	31,718
Oregon	-2,223	-3,386	8	1,477	941	1,501
Pennsylvania	-48,132	-53,872	-50,602	-24,471	20,744	71,541
Tennessee	-63	-46	-32	-32	12	51
Texas	-10,694	-22,749	-36,463	-39,244	-25,180	71,692
Utah	-6,491	-8,192	-8,114	-486	-714	10,077
Virginia	-258	-327	-732	-121	311	366
Washington	1,118	242	-4,075	-3,032	-1,019	5,119
West Virginia	-32,220	-31,801	-31,726	-17,117	8,687	33,624
Wyoming	-3,382	-3,774	-2,484	-2,598	995	4,271
AGA Regions						
Producing	-73,081	-87,766	-96,589	-78,313	-33,758	187,253
Eastern Consuming	-263,823	-256,609	-230,770	-97,369	140,597	338,749
Western Consuming	-29,052	-52,201	-51,486	-22,211	-3,396	73,528
Total	**-365,955**	**-396,576**	**-378,845**	**-197,893**	**103,444**	**599,531**

See footnotes at end of table.

Table 13. Net Withdrawals from Underground Storage, by State, 2003-2005
(Volumes in Million Cubic Feet) — Continued

State	2004	2003				
	January	Total	December	November	October	September
Alabama	2,417	-4,165	323	20	-728	-1,240
Arkansas	1,912	-1	1,212	97	-679	-907
California	53,688	-712	35,860	4,514	-20,167	-21,318
Colorado	3,491	-759	1,931	1,823	-3,062	-4,206
Illinois	67,571	-8,899	43,473	14,742	-32,129	-33,079
Indiana	6,897	261	4,104	-1,204	-3,346	-3,822
Iowa	21,055	-1,774	16,451	2,186	-13,224	-14,850
Kansas	23,978	-9,700	14,208	7,406	-7,672	-15,287
Kentucky	18,860	-2,547	10,377	3,338	-7,149	-8,643
Louisiana	50,936	-21,052	34,778	4,564	-30,343	-41,817
Maryland	5,535	-224	286	421	-1,815	-160
Michigan	153,143	-46,488	79,961	14,611	-52,331	-74,123
Minnesota	612	-86	4	-135	-176	-239
Mississippi	12,798	-702	10,058	4,736	-94	-3,571
Missouri	982	295	-26	-160	18	-477
Montana	5,639	8,564	3,485	2,704	-1,585	-1,551
Nebraska	797	2,853	652	1,113	-814	-1,291
New Mexico	1,084	2,108	1,750	1,082	-1,726	-30
New York	23,686	-6,363	13,299	1,217	-7,556	-9,733
Ohio	53,518	-1,633	40,822	13,417	-14,886	-25,377
Oklahoma	34,428	-17,486	17,152	-21	-12,579	-28,604
Oregon	2,680	786	902	956	-259	-1,220
Pennsylvania	117,685	-42,304	51,569	3,943	-27,035	-51,931
Tennessee	103	9	51	0	-46	-2
Texas	66,335	-30,502	33,604	-10,501	-29,673	-33,763
Utah	12,729	4,694	10,044	5,607	-3,807	-4,182
Virginia	975	-757	545	213	-129	-615
Washington	2,817	-1,736	499	167	1,266	-1,935
West Virginia	58,367	-20,815	42,314	7,466	-9,676	-24,067
Wyoming	5,898	6,155	4,788	2,279	-2,733	-3,016
AGA Regions						
Producing	193,887	-81,500	113,086	7,382	-83,494	-125,219
Eastern Consuming	529,175	-128,386	303,878	61,302	-170,116	-248,170
Western Consuming	87,553	16,905	57,513	17,915	-30,524	-37,667
Total	**810,616**	**-192,981**	**474,477**	**86,599**	**-284,134**	**-411,056**

Notes: This table contains total net withdrawals for each State with natural gas storage facilities. Positive numbers indicate the volume of withdrawals in excess of injections. Negative values indicate the volume of injections in excess of withdrawals. Data through 2003 are final. All other data are preliminary at this time and are not considered final until publication of the *Natural Gas Annual* for that year. The EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

[R] Revised data.

Source: Form EIA-191, "Monthly Underground Gas Storage Report."

Table 14

Table 14. Activities of Underground Natural Gas Storage Operators, by State, June 2005

(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama	11,015	2,975	4,539	7,514	-689	-13.18	797	737
Arkansas	22,000	7,835	3,018	10,853	-827	-21.52	474	0
California	474,095	211,829	226,518	438,347	37,255	19.68	28,425	4,694
Colorado	101,055	47,439	20,413	67,853	586	2.96	3,699	329
Illinois	972,388	672,320	117,194	789,514	-16,874	-12.59	37,075	2,566
Indiana	113,397	77,970	19,869	97,840	983	5.21	3,169	249
Iowa	273,200	197,986	14,326	212,312	-173	-1.19	5,936	197
Kansas	289,259	175,600	71,947	247,547	12,138	20.29	14,139	2,509
Kentucky	220,804	139,490	46,409	185,899	-857	-1.81	6,574	1,317
Louisiana	591,673	253,244	191,387	444,631	25,112	15.10	27,646	11,963
Maryland	62,000	46,677	9,782	56,459	-475	-4.63	1,012	2,346
Michigan	1,023,264	385,762	361,850	747,613	57,892	19.05	58,808	380
Minnesota	7,000	4,840	1,010	5,850	7	0.65	244	0
Mississippi	143,887	80,091	43,399	123,490	-5,861	-11.90	6,255	3,950
Missouri	32,080	21,600	9,659	31,259	189	2.00	545	12
Montana	374,201	178,505	17,848	196,353	6,741	60.69	4,564	860
Nebraska	39,469	22,019	9,833	31,852	2,545	34.92	1,465	200
New Mexico	83,800	31,677	2,239	33,916	475	26.90	1,722	1,001
New York	203,265	100,255	55,973	156,228	1,539	2.83	10,006	1,611
Ohio	572,404	345,777	102,878	448,655	13,315	14.87	29,776	585
Oklahoma	384,838	198,208	120,538	318,746	11,445	10.49	12,608	4,124
Oregon	24,603	10,224	7,342	17,566	-1,289	-14.93	1,756	0
Pennsylvania	748,338	334,010	256,119	590,129	9,162	3.71	52,105	6,988
Tennessee	1,200	340	126	466	-265	-67.83	0	17
Texas	665,730	234,279	273,049	507,328	7,753	2.92	35,532	19,122
Utah	129,480	64,746	29,578	94,323	2,458	9.06	8,187	8
Virginia	8,024	3,169	1,804	4,972	-186	-9.37	560	343
Washington	40,247	20,704	19,536	40,240	2,242	12.96	984	751
West Virginia	510,827	266,858	137,659	404,517	6,593	5.03	32,354	80
Wyoming	114,187	64,818	21,648	86,466	3,623	20.10	3,672	47
AGA Regions								
Producing	2,192,202	983,908	710,117	1,694,025	49,545	7.50	99,174	43,405
Eastern Consuming	4,780,659	2,614,234	1,143,481	3,757,715	73,388	6.86	239,386	16,891
Western Consuming	1,264,868	603,105	343,893	946,998	51,623	17.66	51,531	6,689
Total	**8,237,729**	**4,201,247**	**2,197,491**	**6,398,738**	**174,556**	**8.63**	**390,091**	**66,985**

Notes: Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Form EIA-191, "Monthly Underground Gas Storage Report."

Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2003-2005
(Million Cubic Feet)

State	YTD 2005	YTD 2004	YTD 2003	2005		
				June	May	April
Alabama	28,731	31,957	33,303	1,313	2,027	3,600
Alaska	9,646	10,128	8,801	581	869	1,322
Arizona	23,452	24,148	23,351	1,385	1,861	3,034
Arkansas	NA	24,711	27,624	870	1,535	3,201
California	290,440	286,574	281,876	28,285	31,712	40,187
Colorado	70,900	68,877	71,438	3,151	5,747	10,195
Connecticut	30,443	30,500	31,680	1,506	2,450	4,328
Delaware	7,022	7,092	7,666	273	463	782
District Of Columbia	8,403	9,065	9,690	211	563	713
Florida	10,375	10,428	10,337	922	1,115	1,577
Georgia	73,743	76,318	78,328	3,933	5,110	7,336
Hawaii	278	274	283	42	47	49
Idaho	13,465	13,166	12,149	751	1,153	2,117
Illinois	267,109	277,326	302,395	10,901	18,536	26,858
Indiana	91,347	93,815	103,078	3,124	5,978	9,094
Iowa	42,831	45,136	48,596	1,487	3,121	4,539
Kansas	43,545	45,013	47,985	1,636	3,116	5,260
Kentucky	34,970	36,313	39,590	1,243	2,170	3,473
Louisiana	27,771	30,325	32,180	1,568	1,918	2,973
Maine	730	750	784	30	63	85
Maryland	53,693	55,638	58,566	2,205	3,488	5,720
Massachusetts	NA	84,060	88,402	4,627	6,867	12,642
Michigan	238,799	240,155	260,303	9,626	19,503	30,202
Minnesota	79,933	82,132	86,104	3,563	6,616	7,293
Mississippi	15,070	17,288	18,824	768	[R]1,090	1,605
Missouri	71,733	76,737	80,697	2,600	4,989	8,234
Montana	12,508	12,427	12,648	788	1,183	1,741
Nebraska	26,165	28,296	28,083	989	1,948	3,028
Nevada	23,117	21,884	20,202	1,633	2,044	3,081
New Hampshire	5,308	5,373	5,573	288	449	746
New Jersey	155,955	153,886	164,887	6,143	11,709	19,139
New Mexico	22,461	22,626	21,470	1,062	1,876	3,625
New York	273,842	277,189	287,751	14,472	25,968	40,194
North Carolina	42,844	44,094	43,916	1,205	2,770	5,291
North Dakota	6,642	6,867	7,268	279	561	640
Ohio	211,138	212,752	227,806	7,764	16,435	25,581
Oklahoma	41,694	42,144	47,119	1,765	2,863	5,180
Oregon	24,814	24,982	24,521	1,668	2,311	3,786
Pennsylvania	165,946	169,730	181,940	6,429	12,258	[R]20,670
Rhode Island	13,784	14,045	14,514	831	1,162	2,214
South Carolina	18,838	21,471	21,075	584	1,067	2,180
South Dakota	7,672	7,925	8,401	307	640	948
Tennessee	46,726	47,997	49,933	1,644	2,948	5,994
Texas	117,110	122,650	139,118	6,205	[R]7,699	12,165
Utah	32,749	34,145	31,123	1,979	2,204	4,666
Vermont	2,170	2,157	2,182	116	180	302
Virginia	53,975	53,334	55,045	1,953	3,314	5,021
Washington	44,385	NA	44,401	2,881	3,694	7,093
West Virginia	20,480	21,792	21,872	632	1,649	2,517
Wisconsin	80,982	84,552	91,157	2,787	6,373	8,678
Wyoming	NA	7,379	7,344	429	781	1,135
Total	**3,102,586**	**3,161,683**	**3,323,383**	**151,433**	**[R]246,194**	**[R]382,033**

See footnotes at end of table.

Table 15

Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2003-2005
(Million Cubic Feet) — Continued

State	2005			2004		
	March	February	January	Total	December	November
Alabama	5,913	7,668	8,210	43,830	5,416	1,885
Alaska	1,901	2,239	2,734	18,200	2,469	2,006
Arizona	4,445	5,575	7,153	37,368	5,545	2,846
Arkansas	4,751	6,017	NA	34,769	4,807	1,865
California	50,778	62,779	76,699	507,694	73,907	49,396
Colorado	15,144	16,281	20,380	121,160	19,438	15,506
Connecticut	6,689	7,539	7,931	44,143	5,657	3,004
Delaware	1,688	1,805	2,011	10,308	1,496	811
District Of Columbia	1,981	2,034	2,900	14,264	2,279	1,306
Florida	1,993	2,297	2,471	15,960	1,610	937
Georgia	17,882	17,696	21,786	126,090	23,498	10,617
Hawaii	46	44	50	524	45	41
Idaho	2,365	3,281	3,796	20,629	3,216	2,048
Illinois	61,461	63,456	85,896	443,301	74,559	40,596
Indiana	21,418	22,100	29,632	149,166	26,101	13,657
Iowa	9,049	10,290	14,346	68,392	10,969	5,414
Kansas	8,403	11,397	13,734	65,131	10,113	4,056
Kentucky	8,538	8,511	11,036	56,553	10,375	4,684
Louisiana	5,432	7,152	8,728	[R]43,580	4,964	2,036
Maine	171	173	208	1,179	177	103
Maryland	12,291	13,408	16,580	86,287	13,538	7,429
Massachusetts	NA	20,496	19,879	NA	14,865	8,929
Michigan	54,450	58,474	66,544	361,560	52,463	30,464
Minnesota	17,311	18,615	26,535	132,363	21,753	12,411
Mississippi	3,025	3,925	4,657	NA	NA	1,549
Missouri	14,988	18,976	21,945	109,827	15,720	6,813
Montana	2,282	2,652	3,863	19,854	2,853	1,925
Nebraska	5,185	6,834	8,181	40,420	5,406	2,625
Nevada	3,894	5,631	6,833	36,534	6,075	3,498
New Hampshire	1,170	1,308	1,346	7,761	931	579
New Jersey	37,184	39,806	41,975	230,711	32,253	18,896
New Mexico	4,560	5,396	5,942	34,134	5,094	2,665
New York	62,881	66,157	64,170	398,759	48,379	28,999
North Carolina	9,581	11,664	12,333	62,702	9,641	4,209
North Dakota	1,377	1,583	2,201	11,132	1,753	1,085
Ohio	49,902	51,419	60,037	320,569	47,607	26,179
Oklahoma	7,896	11,334	12,656	59,249	8,431	2,931
Oregon	4,373	5,815	6,860	38,535	5,710	3,569
Pennsylvania	39,520	41,845	45,225	247,925	33,229	19,673
Rhode Island	2,997	3,461	3,120	19,470	2,116	1,359
South Carolina	4,203	5,246	5,557	29,014	4,008	1,465
South Dakota	1,521	1,858	2,399	12,281	1,907	1,119
Tennessee	10,044	12,653	13,444	64,920	8,849	2,888
Texas	22,058	30,763	38,219	NA	NA	14,654
Utah	6,085	8,112	9,704	60,527	9,265	7,395
Vermont	495	537	541	3,112	385	252
Virginia	12,568	13,964	17,154	82,964	13,551	7,727
Washington	8,273	9,928	12,516	NA	10,367	7,531
West Virginia	5,122	5,432	5,127	30,174	3,954	1,949
Wisconsin	18,609	18,902	25,632	135,201	23,133	12,480
Wyoming	1,394	1,700	NA	12,203	1,774	1,329
Total	**676,821**	**756,232**	**889,872**	**[R]4,878,963**	**723,830**	**407,388**

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2003-2005
(Million Cubic Feet) — Continued

State	2004					
	October	September	August	July	June	May
Alabama	1,240	1,124	1,071	1,137	1,215	1,959
Alaska	1,552	1,065	513	467	538	919
Arizona	1,493	1,157	1,051	1,128	1,255	1,706
Arkansas	986	820	778	802	864	1,446
California	30,311	21,368	22,241	23,897	26,750	28,113
Colorado	7,590	3,991	2,908	2,851	3,529	4,973
Connecticut	1,839	1,037	1,059	1,048	1,448	2,143
Delaware	342	198	178	192	217	395
District Of Columbia	723	275	374	244	283	382
Florida	790	743	716	737	835	1,074
Georgia	4,651	3,789	3,674	3,545	4,027	4,570
Hawaii	40	39	40	44	42	44
Idaho	811	533	394	460	711	1,016
Illinois	21,609	9,747	9,762	9,701	11,149	15,435
Indiana	6,865	2,983	3,031	2,714	3,062	5,488
Iowa	2,916	1,379	1,434	1,143	1,572	2,593
Kansas	1,801	1,331	1,333	1,485	1,699	2,729
Kentucky	1,931	1,131	1,048	1,071	1,134	1,483
Louisiana	[R]1,610	1,572	1,458	1,615	1,675	2,071
Maine	62	32	28	28	31	47
Maryland	4,294	1,710	2,021	1,657	1,655	2,645
Massachusetts	4,405	2,798	2,533	NA	3,721	5,929
Michigan	15,701	7,961	7,052	7,764	9,332	18,123
Minnesota	7,254	2,948	3,240	2,626	3,478	5,650
Mississippi	[R]819	681	684	717	721	992
Missouri	3,421	2,662	2,097	2,376	2,882	4,663
Montana	1,132	585	381	552	853	1,078
Nebraska	1,426	835	888	944	1,113	1,763
Nevada	1,587	1,216	1,083	1,190	1,419	1,724
New Hampshire	285	220	195	178	222	377
New Jersey	9,552	5,346	5,387	5,392	5,980	8,799
New Mexico	1,196	858	831	865	990	1,718
New York	15,700	9,485	9,207	9,800	12,971	22,691
North Carolina	1,597	1,001	1,046	1,113	1,226	1,950
North Dakota	710	286	230	201	270	526
Ohio	14,812	6,562	5,997	6,660	6,744	12,485
Oklahoma	1,557	1,377	1,326	1,483	1,747	2,599
Oregon	1,471	998	799	1,006	1,557	2,077
Pennsylvania	10,538	5,031	4,685	5,039	6,563	9,912
Rhode Island	594	435	427	495	643	1,168
South Carolina	591	510	474	495	550	908
South Dakota	605	269	255	201	355	545
Tennessee	1,520	1,253	1,169	1,244	1,373	2,710
Texas	[R]6,622	5,879	5,598	6,080	6,455	8,390
Utah	4,253	2,277	1,585	1,607	1,328	2,342
Vermont	110	76	64	68	98	177
Virginia	3,488	1,661	1,788	1,416	1,639	2,027
Washington	3,494	2,024	1,598	1,860	2,842	NA
West Virginia	1,060	488	446	484	482	1,256
Wisconsin	6,841	2,770	2,627	2,799	3,251	5,860
Wyoming	749	383	280	309	424	636
Total	**[R]216,544**	**124,899**	**119,085**	**125,534**	**144,919**	**213,860**

See footnotes at end of table.

Table 15

Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2003-2005
(Million Cubic Feet) — Continued

State	2004				2003	
	April	March	February	January	Total	December
Alabama	3,294	6,058	9,394	10,038	46,566	6,267
Alaska	1,410	2,061	2,049	3,151	16,853	2,430
Arizona	2,296	4,849	6,907	7,134	35,810	5,642
Arkansas	2,767	5,195	7,442	6,997	37,994	4,869
California	35,321	48,308	68,215	79,866	491,547	72,939
Colorado	8,831	11,451	19,609	20,484	124,214	20,836
Connecticut	4,390	5,819	8,183	8,517	45,627	5,764
Delaware	897	1,319	1,945	2,319	10,766	1,338
District Of Columbia	1,003	1,537	2,376	3,484	15,156	2,551
Florida	1,388	2,003	2,501	2,626	15,866	1,623
Georgia	7,088	10,617	23,398	26,617	129,907	25,117
Hawaii	48	47	46	48	537	46
Idaho	1,465	2,478	3,497	3,999	18,940	2,994
Illinois	30,626	51,253	73,622	95,241	473,451	69,774
Indiana	8,855	17,274	25,702	33,434	157,356	24,169
Iowa	4,583	8,703	13,185	14,500	74,024	10,902
Kansas	4,426	8,708	13,893	13,558	70,369	11,147
Kentucky	3,543	6,579	10,261	13,313	61,791	10,711
Louisiana	3,040	6,123	8,514	8,902	47,772	6,842
Maine	101	157	180	234	1,211	172
Maryland	6,295	10,119	14,918	20,005	90,669	14,333
Massachusetts	12,265	16,438	22,995	22,712	126,121	16,006
Michigan	32,642	46,900	63,100	70,059	385,568	50,491
Minnesota	8,961	15,767	20,754	27,521	137,953	20,784
Mississippi	1,418	3,545	5,170	5,442	26,592	3,635
Missouri	8,952	15,346	23,234	21,659	114,547	15,955
Montana	1,415	2,227	2,988	3,864	20,436	3,064
Nebraska	2,795	5,807	8,110	8,709	42,190	6,362
Nevada	2,025	4,037	5,908	6,772	32,848	5,374
New Hampshire	775	1,056	1,490	1,453	7,949	993
New Jersey	20,419	29,339	42,762	46,586	243,760	34,526
New Mexico	2,618	5,046	6,163	6,091	31,619	4,766
New York	41,371	55,729	72,804	71,623	412,795	50,167
North Carolina	4,914	8,518	13,489	13,998	65,410	10,686
North Dakota	784	1,308	1,709	2,269	11,876	1,708
Ohio	26,606	41,822	58,145	66,951	343,037	50,202
Oklahoma	4,241	8,913	12,878	11,766	65,422	9,191
Oregon	2,979	4,601	6,209	7,559	37,300	5,653
Pennsylvania	22,876	33,134	46,959	50,287	265,053	37,049
Rhode Island	2,325	2,617	4,047	3,245	20,176	2,261
South Carolina	2,279	4,371	6,908	6,455	29,154	4,441
South Dakota	868	1,437	2,214	2,506	13,175	1,929
Tennessee	5,207	9,400	14,667	14,640	70,851	11,295
Texas	11,230	20,018	38,738	37,819	206,694	29,487
Utah	3,998	4,845	9,483	12,149	54,632	9,037
Vermont	331	432	581	539	3,118	394
Virginia	5,822	9,468	14,806	19,572	85,330	14,703
Washington	5,627	8,374	10,363	13,305	71,110	10,942
West Virginia	2,943	4,432	6,535	6,146	32,843	5,062
Wisconsin	9,762	16,476	20,263	28,940	142,067	20,304
Wyoming	984	1,322	1,836	2,176	12,144	1,840
Total	**381,101**	**593,380**	**861,142**	**967,281**	**5,078,197**	**738,775**

R Revised data.
NA Not available.
Notes: Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 7 for discussion of computations and revision policy.
Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2003-2005
(Million Cubic Feet)

State	YTD 2005	YTD 2004	YTD 2003	2005		
				June	May	April
Alabama	16,418	16,819	16,279	1,577	1,746	2,331
Alaska	9,035	10,577	8,203	713	905	R1,313
Arizona	18,133	18,039	18,211	2,067	2,292	2,852
Arkansas	18,579	18,762	20,911	1,629	1,928	2,613
California	126,296	125,777	151,057	16,941	18,676	18,374
Colorado	35,456	34,193	35,859	2,239	3,362	5,528
Connecticut	22,469	22,139	23,988	1,407	2,049	3,106
Delaware	5,162	5,075	5,481	297	434	580
District Of Columbia	10,421	9,995	9,883	779	1,011	1,209
Florida	32,110	30,884	28,898	4,388	4,772	5,430
Georgia	30,059	32,911	29,226	2,246	2,657	3,546
Hawaii	926	913	887	159	157	155
Idaho	7,914	7,990	7,341	532	719	1,197
Illinois	121,810	125,108	128,628	7,495	10,021	14,041
Indiana	46,409	51,738	54,628	2,041	2,957	4,719
Iowa	26,907	28,978	30,346	1,617	1,985	3,592
Kansas	18,640	25,728	24,677	941	1,323	2,114
Kentucky	NA	23,167	24,478	1,221	1,640	2,403
Louisiana	15,017	NA	15,629	1,549	1,734	2,185
Maine	2,846	2,878	2,908	196	318	375
Maryland	40,412	39,889	40,569	3,126	3,886	5,469
Massachusetts	38,255	38,993	45,124	2,820	3,552	5,543
Michigan	112,443	113,922	123,345	6,342	9,385	14,478
Minnesota	60,648	59,089	62,121	4,296	4,486	6,989
Mississippi	12,923	13,284	14,285	1,108	R1,331	1,660
Missouri	38,236	41,217	41,987	2,297	3,029	4,577
Montana	7,900	8,111	8,813	587	847	1,126
Nebraska	17,630	16,937	18,295	1,031	1,646	2,041
Nevada	NA	14,509	13,531	1,881	1,914	2,262
New Hampshire	6,335	6,311	6,943	418	605	911
New Jersey	102,094	103,264	98,728	6,497	9,142	14,578
New Mexico	16,220	16,469	15,330	1,099	1,865	2,746
New York	161,259	147,218	207,283	13,981	14,884	25,060
North Carolina	28,216	27,900	26,732	2,035	2,490	3,800
North Dakota	5,906	6,171	6,466	296	506	561
Ohio	NA	110,088	118,112	NA	R8,971	R12,621
Oklahoma	26,115	24,806	25,899	1,925	2,374	3,689
Oregon	16,175	16,399	16,248	1,365	1,690	2,449
Pennsylvania	88,852	91,761	98,465	4,908	8,413	11,915
Rhode Island	7,802	7,872	8,007	427	662	1,191
South Carolina	12,830	13,601	13,396	1,238	1,360	1,820
South Dakota	5,915	6,172	6,317	317	471	866
Tennessee	33,324	35,227	36,858	2,390	2,868	4,702
Texas	117,832	100,025	129,594	14,537	R15,622	15,701
Utah	NA	19,476	17,568	NA	NA	NA
Vermont	1,760	1,824	1,866	101	149	240
Virginia	NA	38,270	37,409	NA	3,127	4,507
Washington	28,758	28,828	28,821	2,592	3,073	4,559
West Virginia	14,362	NA	15,625	1,027	1,458	1,867
Wisconsin	NA	49,606	55,092	2,226	3,837	5,348
Wyoming	NA	5,775	5,791	359	649	841
Total	**1,825,902**	**1,825,562**	**1,982,136**	**141,224**	**R177,427**	**R245,320**

See footnotes at end of table.

Table 16

Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2003-2005
(Million Cubic Feet) — Continued

State	2005			2004		
	March	February	January	Total	December	November
Alabama	3,111	3,739	3,915	R26,639	2,818	1,679
Alaska	1,804	2,050	R2,251	18,346	2,151	1,740
Arizona	3,289	3,589	4,044	32,264	3,874	2,776
Arkansas	3,535	4,162	4,711	29,822	3,412	1,953
California	21,123	24,667	26,516	231,043	25,284	19,587
Colorado	7,196	7,579	9,552	60,318	8,919	7,137
Connecticut	4,944	5,388	5,574	34,906	4,126	2,765
Delaware	1,213	1,268	1,370	8,207	1,146	703
District Of Columbia	2,420	2,370	2,631	17,645	2,454	1,653
Florida	5,715	5,748	6,057	56,095	5,256	4,308
Georgia	5,981	7,190	8,439	56,049	9,153	4,735
Hawaii	156	146	154	1,803	154	148
Idaho	1,404	1,889	2,173	12,987	1,857	1,217
Illinois	27,081	27,696	35,476	206,604	29,595	17,579
Indiana	10,111	11,850	14,731	85,426	13,208	7,682
Iowa	5,435	6,210	8,067	46,151	6,223	4,387
Kansas	3,566	4,821	5,877	36,373	4,206	1,993
Kentucky	4,940	NA	6,328	37,253	5,702	3,044
Louisiana	2,764	3,226	3,559	NA	2,475	1,642
Maine	613	611	733	4,809	627	405
Maryland	8,837	9,279	9,816	69,720	9,603	6,094
Massachusetts	8,412	9,086	8,842	59,572	6,544	4,512
Michigan	25,550	26,459	30,229	173,708	23,380	13,598
Minnesota	12,578	13,696	18,603	96,579	13,913	8,626
Mississippi	2,398	2,864	3,562	R22,458	3,015	1,683
Missouri	7,763	9,532	11,039	62,389	7,963	4,139
Montana	1,380	1,580	2,380	13,352	1,727	1,222
Nebraska	3,374	4,278	5,259	27,980	3,726	2,620
Nevada	2,500	3,145	NA	NA	3,327	2,365
New Hampshire	1,382	1,449	1,572	9,539	1,086	709
New Jersey	22,505	23,966	25,406	166,039	19,307	11,859
New Mexico	3,086	3,524	3,901	25,609	3,282	1,937
New York	34,221	36,505	36,607	240,724	29,582	20,268
North Carolina	5,924	6,675	7,293	45,455	5,793	3,391
North Dakota	1,288	1,312	1,942	10,476	1,598	1,070
Ohio	25,482	26,701	NA	170,407	23,840	13,460
Oklahoma	4,738	6,643	6,746	37,009	4,411	2,050
Oregon	2,852	3,631	4,188	26,216	3,425	2,252
Pennsylvania	20,368	20,765	22,482	141,498	18,449	11,664
Rhode Island	1,761	1,914	1,847	11,271	1,306	828
South Carolina	2,590	2,825	2,996	22,203	2,355	1,501
South Dakota	1,103	1,433	1,725	9,958	1,465	914
Tennessee	6,869	7,953	8,542	53,956	6,264	3,147
Texas	20,267	25,132	26,573	NA	NA	14,219
Utah	4,067	4,879	5,133	31,048	4,615	2,728
Vermont	402	432	435	2,724	316	229
Virginia	8,665	8,607	10,294	65,466	9,072	6,149
Washington	5,484	5,909	7,142	48,458	6,387	4,513
West Virginia	3,266	3,377	3,366	NA	3,162	1,774
Wisconsin	11,084	11,152	NA	81,463	12,757	7,787
Wyoming	1,028	1,129	NA	9,493	1,244	930
Total	**377,626**	**415,166**	**R469,138**	**R2,990,136**	**386,005**	**245,369**

See footnotes at end of table.

Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2003-2005
(Million Cubic Feet) — Continued

State	2004					
	October	September	August	July	June	May
Alabama	1,318	1,202	R1,277	R1,526	R1,457	R1,669
Alaska	1,385	1,121	675	696	796	1,044
Arizona	2,092	1,828	1,785	1,870	1,920	2,178
Arkansas	1,627	1,406	1,355	1,308	1,340	1,651
California	16,235	14,481	14,886	14,793	16,061	17,729
Colorado	3,615	2,458	2,130	1,866	2,138	2,993
Connecticut	1,838	1,340	1,348	1,350	1,277	1,825
Delaware	447	300	279	259	292	328
District Of Columbia	1,187	801	805	749	793	868
Florida	3,899	3,933	3,948	3,867	4,153	4,721
Georgia	2,639	2,313	2,175	2,124	2,220	2,517
Hawaii	146	151	144	147	155	145
Idaho	625	472	415	410	518	653
Illinois	11,587	7,906	7,400	7,430	7,581	9,207
Indiana	5,135	2,686	2,565	2,413	2,399	3,273
Iowa	2,477	1,382	1,432	1,272	1,540	1,761
Kansas	1,193	838	911	1,504	1,661	1,952
Kentucky	1,825	1,204	1,161	1,150	1,170	1,482
Louisiana	R1,507	1,516	1,307	1,452	1,402	NA
Maine	305	203	205	187	216	275
Maryland	4,995	3,100	3,181	2,858	3,268	3,610
Massachusetts	2,750	2,278	2,092	2,403	2,394	3,562
Michigan	8,087	4,433	5,226	5,061	6,254	8,816
Minnesota	6,513	2,505	3,060	2,873	3,094	4,109
Mississippi	R1,169	1,131	1,075	1,100	1,061	1,222
Missouri	2,739	2,200	2,055	2,075	2,258	3,044
Montana	876	541	422	454	645	734
Nebraska	1,512	1,059	1,013	1,113	949	1,307
Nevada	NA	1,628	1,405	1,542	1,583	1,805
New Hampshire	442	355	321	315	386	510
New Jersey	9,234	8,022	7,496	6,858	8,183	9,511
New Mexico	1,120	928	914	959	1,119	1,809
New York	12,940	10,360	10,055	10,301	11,067	15,326
North Carolina	2,321	2,031	2,055	1,964	2,052	2,219
North Dakota	698	342	321	277	280	508
Ohio	8,250	5,150	4,771	4,848	4,802	7,224
Oklahoma	1,462	1,459	1,454	1,368	1,479	1,923
Oregon	1,252	1,016	896	978	1,361	1,559
Pennsylvania	7,124	4,268	4,125	4,107	5,048	6,484
Rhode Island	446	261	262	297	362	622
South Carolina	1,251	1,162	1,178	1,154	1,173	1,307
South Dakota	518	320	300	269	355	467
Tennessee	2,573	2,287	2,181	2,278	2,295	3,134
Texas	9,742	9,934	10,185	10,954	10,980	12,163
Utah	1,523	1,125	976	606	986	1,480
Vermont	113	88	78	76	93	151
Virginia	4,041	2,840	2,699	2,396	2,663	2,976
Washington	2,696	2,115	1,857	2,062	2,568	2,939
West Virginia	1,475	1,130	1,131	1,092	1,091	1,373
Wisconsin	4,554	2,128	2,323	2,309	2,364	3,523
Wyoming	534	381	323	306	401	543
Total	**R165,827**	**124,118**	**R121,630**	**R121,626**	**R131,703**	**R163,951**

See footnotes at end of table.

Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2003-2005
(Million Cubic Feet) — Continued

State	2004				2003	
	April	March	February	January	Total	December
Alabama	R2,063	R3,209	4,178	4,243	25,447	2,946
Alaska	1,661	2,088	2,078	2,910	17,270	2,447
Arizona	2,501	3,221	4,088	4,131	32,292	3,759
Arkansas	2,328	3,727	4,991	4,725	31,746	3,245
California	17,844	22,437	26,026	25,680	262,809	26,064
Colorado	4,522	5,784	9,489	9,268	62,616	9,831
Connecticut	3,123	4,170	5,589	6,155	38,760	4,718
Delaware	660	941	1,303	1,550	8,437	995
District Of Columbia	1,365	1,815	2,310	2,845	17,098	2,298
Florida	5,030	5,447	5,622	5,911	54,283	5,337
Georgia	3,605	5,041	9,333	10,194	50,277	8,846
Hawaii	155	152	147	158	1,751	154
Idaho	906	1,483	2,071	2,358	12,019	1,795
Illinois	15,136	24,075	32,734	36,374	211,881	30,030
Indiana	5,817	9,095	15,161	15,993	87,225	12,887
Iowa	3,254	5,544	8,312	8,567	48,077	6,767
Kansas	2,714	4,823	7,284	7,294	37,741	5,249
Kentucky	2,662	4,189	6,302	7,363	38,184	5,549
Louisiana	2,131	2,992	3,576	3,543	25,511	2,565
Maine	410	564	628	785	4,781	689
Maryland	5,676	7,676	9,465	10,194	70,557	9,586
Massachusetts	5,785	7,378	10,331	9,544	71,352	5,983
Michigan	15,490	21,449	30,159	31,753	186,129	22,627
Minnesota	6,959	11,447	14,791	18,688	101,446	14,576
Mississippi	1,774	2,500	3,303	3,424	22,930	2,702
Missouri	4,992	8,214	11,716	10,993	62,959	7,867
Montana	1,011	1,448	1,874	2,399	15,119	2,111
Nebraska	1,979	3,666	4,840	4,196	28,368	3,565
Nevada	1,909	2,534	3,206	3,472	24,099	2,967
New Hampshire	901	1,296	1,653	1,565	9,820	1,043
New Jersey	14,500	19,260	25,604	26,206	159,647	20,151
New Mexico	2,129	3,508	3,979	3,926	23,759	3,043
New York	22,801	27,759	34,675	35,589	336,225	32,522
North Carolina	3,486	5,280	7,425	7,438	44,262	6,140
North Dakota	698	1,183	1,475	2,027	10,952	1,530
Ohio	14,316	22,163	28,439	33,145	179,611	23,670
Oklahoma	2,834	5,363	7,012	6,196	37,362	4,315
Oregon	2,009	2,957	3,912	4,600	26,110	3,508
Pennsylvania	12,801	18,022	23,591	25,816	149,574	19,291
Rhode Island	1,219	1,508	2,200	1,961	11,391	1,332
South Carolina	1,777	2,541	3,491	3,311	22,365	2,640
South Dakota	698	1,129	1,653	1,871	10,375	1,485
Tennessee	4,464	6,830	9,310	9,194	57,238	6,749
Texas	13,114	16,964	23,711	23,093	218,838	21,466
Utah	2,317	2,924	5,391	6,377	30,994	4,807
Vermont	267	355	491	466	2,757	337
Virginia	5,216	7,139	9,270	11,006	64,004	9,288
Washington	4,007	5,409	6,233	7,672	47,845	6,638
West Virginia	2,152	3,021	3,937	NA	25,617	3,207
Wisconsin	5,503	9,631	12,250	16,335	87,131	11,423
Wyoming	813	1,058	1,383	1,578	9,618	1,366
Total	**R241,486**	**R342,407**	**457,991**	**488,024**	**3,216,660**	**394,103**

R Revised data.
NA Not available.
Notes: Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are included in the annual total but not in the monthly components. See Appendix A, Explanatory Note 7 for discussion of computations and revision policy.
Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2003-2005
(Million Cubic Feet)

State	YTD 2005	YTD 2004	YTD 2003	2005		
				June	May	April
Alabama	83,170	81,998	80,838	13,631	12,474	12,695
Alaska	36,466	34,525	32,969	8,207	6,213	6,563
Arizona	8,969	8,030	8,235	1,314	1,502	1,632
Arkansas	NA	56,877	59,132	6,667	6,958	7,393
California	432,952	435,338	335,180	66,395	73,066	71,652
Colorado	62,760	55,681	58,189	8,959	9,139	10,442
Connecticut	13,509	13,320	12,076	1,844	1,925	2,023
Delaware	8,244	9,131	7,565	834	1,198	1,066
District Of Columbia	0	0	0	0	0	0
Florida	38,234	37,049	38,022	5,762	6,540	6,842
Georgia	81,355	81,471	80,073	12,751	12,915	13,219
Hawaii	225	222	225	38	40	36
[a]Idaho	11,986	12,374	13,321	1,823	1,798	1,921
Illinois	140,039	141,270	145,258	19,669	18,157	21,501
Indiana	137,491	138,723	127,690	18,421	19,434	22,122
Iowa	51,104	48,339	48,465	7,016	6,834	8,692
Kansas	47,578	46,411	50,067	7,199	7,415	7,176
Kentucky	58,638	59,832	52,797	8,226	[R]8,728	9,452
Louisiana	426,224	406,044	385,536	70,796	73,618	71,713
Maine	1,376	1,440	1,705	162	196	196
Maryland	NA	12,370	11,546	1,993	2,039	NA
Massachusetts	43,852	48,459	40,738	4,782	5,410	7,687
Michigan	115,111	119,165	122,461	16,179	15,373	19,368
Minnesota	44,594	49,445	47,968	6,328	5,773	6,531
Mississippi	49,071	50,001	47,482	7,131	[R]7,728	8,131
Missouri	35,344	33,515	31,958	4,706	4,749	5,325
Montana	10,915	10,379	10,519	1,269	1,460	1,671
Nebraska	17,279	18,023	16,030	2,567	2,507	2,936
Nevada	6,469	5,678	5,551	1,003	1,022	1,102
New Hampshire	3,721	4,083	4,303	515	572	542
New Jersey	40,144	40,425	40,306	5,526	5,744	6,759
New Mexico	10,270	10,702	11,233	1,816	1,837	1,737
New York	46,297	46,971	45,489	5,397	6,568	7,342
North Carolina	48,080	46,846	45,435	7,141	7,177	7,423
North Dakota	5,128	7,843	6,905	760	703	685
Ohio	150,540	155,873	153,614	19,682	[R]21,758	23,937
Oklahoma	79,063	75,245	69,271	12,703	12,352	14,001
Oregon	35,514	36,486	32,698	5,742	5,868	6,056
Pennsylvania	106,324	104,862	101,526	15,284	15,908	16,510
Rhode Island	3,318	2,671	2,602	420	414	731
South Carolina	40,809	39,864	40,130	6,312	6,461	6,531
South Dakota	5,897	5,474	6,048	869	814	934
Tennessee	48,029	52,994	61,205	7,023	7,713	8,009
Texas	NA	903,882	886,334	NA	NA	NA
Utah	NA	13,157	12,682	1,986	2,058	2,054
Vermont	1,499	1,364	1,159	186	227	236
Virginia	35,397	36,124	37,200	4,810	5,554	6,022
Washington	34,576	33,354	33,076	5,013	5,335	5,874
West Virginia	19,661	NA	21,092	2,148	2,712	3,249
Wisconsin	NA	73,047	74,101	NA	10,463	12,000
Wyoming	NA	21,553	22,487	3,367	3,584	3,514
Total	**3,559,076**	**3,750,031**	**3,580,491**	**532,869**	**[R]551,358**	**577,154**

See footnotes at end of table.

Table 17

Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2003-2005
(Million Cubic Feet) — Continued

State	2005			2004		
	March	February	January	Total	December	November
Alabama	15,432	13,479	15,458	161,515	14,583	13,373
Alaska	5,604	4,591	5,288	76,459	5,604	5,661
Arizona	1,510	1,452	1,560	15,722	1,566	1,405
Arkansas	8,208	7,784	NA	102,573	8,761	7,679
California	69,382	73,935	78,522	895,885	77,289	77,400
Colorado	11,433	10,652	12,136	109,771	14,048	8,078
Connecticut	2,550	2,588	2,579	25,107	2,294	2,393
Delaware	1,575	1,481	2,091	17,524	2,141	1,719
District Of Columbia	0	0	0	0	0	0
Florida	6,258	6,034	6,798	69,615	6,166	5,404
Georgia	14,961	13,437	14,072	161,368	14,126	13,470
Hawaii	38	35	38	446	37	40
[a]Idaho	1,971	2,202	2,270	23,872	2,138	2,078
Illinois	25,620	25,789	29,302	262,670	26,116	21,932
Indiana	27,681	23,678	26,156	265,201	25,110	22,201
Iowa	7,692	10,317	10,553	94,113	8,868	9,421
Kansas	7,888	8,370	9,530	99,343	9,145	8,661
Kentucky	10,615	10,242	11,375	115,182	10,515	9,836
Louisiana	74,265	63,151	72,682	823,097	74,589	69,682
Maine	270	241	311	2,685	264	227
Maryland	2,326	2,044	2,156	23,399	2,262	1,935
Massachusetts	8,426	9,031	8,517	81,713	8,623	9,389
Michigan	19,409	20,498	24,285	211,119	20,229	17,483
Minnesota	7,709	8,371	9,881	[R]97,297	9,507	[R]9,580
Mississippi	[R]8,313	[R]8,192	[R]9,576	[R]98,466	9,098	8,574
Missouri	6,397	6,389	7,778	63,248	6,723	5,144
Montana	2,129	1,960	2,427	20,387	2,272	2,086
Nebraska	2,537	3,391	3,340	39,261	3,741	3,509
Nevada	1,138	1,073	1,132	NA	1,062	1,038
New Hampshire	714	651	726	7,692	693	599
New Jersey	7,681	7,076	7,358	76,309	6,974	6,549
New Mexico	1,477	1,633	1,771	20,525	1,782	1,573
New York	8,640	9,351	8,999	84,244	7,891	6,937
North Carolina	8,833	8,317	9,189	90,095	8,353	7,635
North Dakota	950	1,019	1,011	15,920	1,591	1,443
Ohio	27,284	27,467	30,412	287,056	26,180	22,597
Oklahoma	12,925	14,230	12,851	141,376	11,875	11,241
Oregon	6,037	5,545	6,267	71,498	5,955	6,009
Pennsylvania	19,873	19,369	19,380	201,317	18,874	16,779
Rhode Island	601	583	569	4,666	300	540
South Carolina	7,265	7,088	7,151	78,374	6,670	6,423
South Dakota	944	1,212	1,124	10,998	1,219	1,226
Tennessee	8,220	[R]8,310	[R]8,753	103,096	9,506	8,029
Texas	NA	NA	NA	1,852,984	157,233	150,938
Utah	2,535	NA	2,555	NA	2,581	2,451
Vermont	306	308	235	2,784	307	285
Virginia	6,237	5,987	6,788	72,322	6,643	5,556
Washington	5,966	5,818	6,571	66,567	6,154	6,089
West Virginia	3,894	3,545	4,114	NA	3,762	3,123
Wisconsin	15,602	14,246	16,503	141,066	19,014	11,778
Wyoming	3,674	3,519	NA	43,051	3,856	3,799
Total	**[R]609,794**	**[R]601,332**	**[R]686,568**	**[R]7,408,232**	**674,293**	**[R]620,998**

See footnotes at end of table.

Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2003-2005
(Million Cubic Feet) — Continued

State	2004					
	October	September	August	July	June	May
Alabama	13,773	12,700	12,594	12,493	12,717	12,938
Alaska	7,217	7,235	7,805	8,412	6,940	5,268
Arizona	1,259	1,166	1,160	1,135	1,235	1,184
Arkansas	7,849	7,296	7,271	6,840	7,039	9,122
California	76,075	80,624	77,470	71,690	72,670	72,321
Colorado	8,280	7,471	7,964	8,248	7,787	8,538
Connecticut	1,862	1,880	1,673	1,685	1,703	1,804
Delaware	1,273	1,141	995	1,124	1,051	1,413
District Of Columbia	0	0	0	0	0	0
Florida	5,259	4,617	5,627	5,493	5,291	6,223
Georgia	13,406	13,027	13,168	12,700	12,472	13,145
Hawaii	36	35	38	38	38	33
[a]Idaho	2,211	1,733	1,616	1,722	1,882	1,691
Illinois	20,073	17,738	17,747	17,793	17,407	18,988
Indiana	20,991	19,697	19,971	18,509	18,458	19,251
Iowa	7,678	6,737	6,638	6,433	6,738	6,946
Kansas	10,095	8,550	8,709	7,772	7,462	7,658
Kentucky	9,598	8,419	8,812	8,170	8,482	9,028
Louisiana	68,822	66,619	68,335	69,007	64,340	66,432
Maine	218	179	177	180	160	192
Maryland	1,822	1,521	1,716	1,773	1,949	1,699
Massachusetts	4,589	3,960	2,920	3,772	4,999	6,330
Michigan	13,955	13,487	13,369	13,431	14,103	15,916
Minnesota	7,655	7,407	6,644	7,060	7,664	6,617
Mississippi	[R]7,191	7,228	8,246	8,128	8,602	8,331
Missouri	4,678	4,461	4,539	4,190	4,617	4,550
Montana	1,874	1,381	1,271	1,124	1,200	1,437
Nebraska	2,849	2,192	4,487	4,460	3,232	2,603
Nevada	NA	898	809	864	857	924
New Hampshire	622	579	561	554	467	658
New Jersey	6,027	5,535	5,312	5,488	5,763	5,803
New Mexico	1,481	1,542	1,639	1,807	1,756	1,566
New York	6,133	5,594	5,348	5,371	5,686	6,275
North Carolina	7,513	7,270	6,549	5,931	6,466	7,345
North Dakota	1,523	1,556	1,274	690	683	1,011
Ohio	22,951	19,993	20,227	19,234	18,401	21,888
Oklahoma	10,597	10,566	11,101	10,751	11,028	11,355
Oregon	6,091	5,828	5,619	5,510	5,618	5,935
Pennsylvania	16,176	14,786	14,819	15,022	15,262	15,998
Rhode Island	274	323	280	278	377	274
South Carolina	6,535	6,408	6,419	6,055	6,046	6,347
South Dakota	780	756	774	768	781	770
Tennessee	8,199	7,952	8,609	7,805	7,925	8,123
Texas	155,539	154,143	166,067	165,182	159,339	149,636
Utah	2,293	2,158	1,446	NA	1,892	2,021
Vermont	253	197	196	181	208	187
Virginia	5,446	7,548	5,904	5,101	7,022	5,545
Washington	5,915	5,384	5,083	4,589	4,835	5,131
West Virginia	3,199	3,098	2,942	2,989	2,994	2,472
Wisconsin	10,935	9,147	8,751	8,393	7,918	10,143
Wyoming	3,680	3,209	3,545	3,409	3,341	3,532
Total	**[R]603,758**	**582,970**	**594,239**	**581,941**	**574,907**	**582,599**

See footnotes at end of table.

Table 17

Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2003-2005
(Million Cubic Feet) — Continued

State	2004				2003	
	April	March	February	January	Total	December
Alabama	13,568	13,662	14,211	14,903	158,536	14,254
Alaska	6,545	6,286	5,137	4,349	66,503	3,444
Arizona	1,231	1,330	1,505	1,545	15,277	1,390
Arkansas	9,165	10,042	10,578	10,929	111,165	10,471
California	74,628	69,014	74,241	72,463	703,903	60,216
Colorado	9,414	8,527	10,188	11,227	112,339	10,976
Connecticut	2,096	2,462	2,567	2,688	23,553	2,294
Delaware	1,285	1,602	1,657	2,122	15,172	1,836
District Of Columbia	0	0	0	0	0	0
Florida	6,321	6,644	6,124	6,446	73,335	5,805
Georgia	13,371	13,727	14,422	14,333	159,406	14,265
Hawaii	38	39	36	37	444	39
[a]Idaho	2,003	2,114	2,252	2,432	24,689	2,113
Illinois	21,587	25,999	27,639	29,650	270,270	26,077
Indiana	21,772	25,215	25,652	28,375	248,666	24,621
Iowa	7,605	8,536	9,325	9,189	93,855	8,708
Kansas	7,377	7,792	7,393	8,728	104,830	8,579
Kentucky	9,130	10,698	10,818	11,676	102,283	10,656
Louisiana	66,500	68,534	68,658	71,580	769,904	70,393
Maine	217	259	287	324	3,315	291
Maryland	1,839	2,212	2,076	2,595	21,829	2,505
Massachusetts	9,701	8,032	9,983	9,413	84,232	16,507
Michigan	18,269	23,386	23,444	24,047	213,252	18,873
Minnesota	7,807	8,642	8,959	9,756	94,772	9,703
Mississippi	8,318	8,814	7,970	7,966	89,973	8,642
Missouri	5,006	5,716	6,473	7,153	60,101	5,941
Montana	1,449	1,796	2,021	2,475	20,194	2,294
Nebraska	2,992	2,452	3,299	3,446	38,115	2,991
Nevada	930	930	1,004	1,034	10,671	954
New Hampshire	679	649	919	711	8,068	726
New Jersey	6,850	7,331	7,383	7,295	77,451	7,108
New Mexico	1,697	1,784	1,945	1,955	21,853	1,891
New York	7,892	8,525	9,657	8,935	82,429	7,373
North Carolina	7,612	8,503	8,493	8,427	88,445	8,542
North Dakota	1,475	1,706	1,335	1,633	14,148	1,566
Ohio	24,342	27,497	28,949	34,796	290,483	29,260
Oklahoma	11,174	11,623	13,549	16,516	142,246	14,416
Oregon	5,848	6,235	6,300	6,550	67,619	6,410
Pennsylvania	16,084	18,515	18,707	20,295	195,702	18,838
Rhode Island	432	492	551	545	4,450	354
South Carolina	6,489	7,094	6,900	6,988	78,807	6,934
South Dakota	863	987	1,049	1,023	11,181	988
Tennessee	8,464	8,956	9,664	9,863	112,099	9,941
Texas	139,369	150,292	149,098	156,146	1,866,937	153,199
Utah	2,069	2,213	2,405	2,557	25,200	2,317
Vermont	229	284	307	148	2,479	294
Virginia	5,643	6,180	5,650	6,084	69,090	6,916
Washington	5,427	5,790	5,869	6,302	65,884	6,104
West Virginia	3,849	4,002	4,382	NA	42,899	4,130
Wisconsin	10,889	13,199	14,337	16,561	137,605	14,141
Wyoming	3,508	3,614	3,866	3,693	43,368	3,978
Total	**601,046**	**639,933**	**659,236**	**692,310**	**7,139,029**	**650,261**

[a] Small volumes of natural gas representing onsystem sales to industrial consumers in Idaho are included in the annual total but not in monthly components.
R Revised data.
NA Not available.
— Not applicable.

Notes: Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 7, for discussion of computations and revision policy.

Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2003-2005
(Million Cubic Feet)

State	YTD 2005	YTD 2004	YTD 2003	2005		
				June	May	April
Alabama	NA	57,941	37,028	NA	6,695	4,081
Alaska	NA	16,856	17,035	NA	2,908	2,793
Arizona	NA	100,925	59,754	NA	20,883	17,330
Arkansas	NA	20,143	23,685	NA	4,020	2,107
California	NA	326,856	289,531	NA	46,690	49,863
Colorado	NA	40,719	33,617	NA	7,541	7,632
Connecticut	NA	26,288	18,265	NA	6,496	5,880
Delaware	NA	5,825	4,200	NA	51	283
District Of Columbia	NA	--	--	NA	--	--
Florida	NA	262,088	246,799	NA	54,139	42,833
Georgia	NA	23,232	14,148	NA	3,257	875
Hawaii	NA	--	--	NA	--	--
Idaho	NA	5,259	2,918	NA	280	943
Illinois	NA	12,652	12,852	NA	1,777	2,932
Indiana	NA	13,877	10,482	NA	2,388	3,655
Iowa	NA	2,298	1,546	NA	1,371	1,669
Kansas	NA	4,972	5,090	NA	1,051	870
Kentucky	NA	2,576	1,598	NA	1,339	483
Louisiana	NA	97,600	111,835	NA	26,740	20,824
Maine	NA	35,271	28,683	NA	3,928	5,696
Maryland	NA	4,302	5,044	NA	688	535
Massachusetts	NA	81,074	67,446	NA	12,764	14,861
Michigan	NA	61,651	53,410	NA	6,196	8,178
Minnesota	NA	8,221	4,659	NA	935	2,054
Mississippi	NA	49,099	49,137	NA	10,958	6,601
Missouri	NA	10,900	8,146	NA	2,835	1,640
Montana	NA	37	99	NA	21	18
Nebraska	NA	1,910	1,288	NA	365	226
Nevada	NA	50,610	46,729	NA	8,645	9,715
New Hampshire	NA	18,250	9,777	NA	4,424	3,493
New Jersey	NA	61,281	58,489	NA	7,016	9,037
New Mexico	NA	17,504	16,748	NA	3,391	3,013
New York	NA	108,078	111,832	NA	21,488	17,957
North Carolina	NA	10,478	4,305	NA	927	1,418
North Dakota	NA	0	0	NA	0	0
Ohio	NA	6,982	6,367	NA	852	1,776
Oklahoma	NA	95,189	80,294	NA	19,175	14,266
Oregon	NA	36,201	24,358	NA	1,565	7,951
Pennsylvania	NA	34,449	14,182	NA	2,700	2,601
Rhode Island	NA	17,950	18,912	NA	3,614	3,711
South Carolina	NA	11,696	4,863	NA	2,635	1,922
South Dakota	NA	380	858	NA	351	543
Tennessee	NA	1,599	3,443	NA	117	23
Texas	NA	629,691	696,532	NA	115,991	103,613
Utah	NA	4,435	7,638	NA	611	393
Vermont	NA	30	10	NA	4	0
Virginia	NA	26,133	13,956	NA	1,009	3,680
Washington	NA	24,623	19,375	NA	1,999	4,320
West Virginia	NA	949	557	NA	87	112
Wisconsin	NA	11,242	11,147	NA	2,683	4,384
Wyoming	NA	1,245	1,501	NA	170	173
Total	**[E]2,483,003**	**2,441,566**	**2,260,166**	**[E]552,150**	**[R]425,769**	**398,962**

See footnotes at end of table.

Table 18

Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2003-2005
(Million Cubic Feet) — Continued

State	2005			2004		
	March	February	January	Total	December	November
Alabama	6,569	4,605	6,115	121,304	6,936	5,293
Alaska	3,120	2,932	3,454	33,957	3,314	2,782
Arizona	10,933	13,476	14,127	219,727	12,849	13,528
Arkansas	2,387	1,429	1,487	41,693	1,553	1,906
California	49,847	46,823	52,469	748,200	58,229	59,002
Colorado	6,154	7,165	8,504	93,047	8,652	8,611
Connecticut	4,980	4,944	3,711	58,723	4,067	4,078
Delaware	971	1,002	1,418	12,757	2,091	892
District Of Columbia	--	--	--	--	--	--
Florida	47,264	36,504	45,101	584,453	40,488	39,599
Georgia	2,058	1,100	3,509	47,200	1,874	657
Hawaii	--	--	--	--	--	--
Idaho	1,087	1,136	1,189	11,834	991	1,148
Illinois	3,003	1,161	2,835	25,182	1,144	807
Indiana	2,208	867	1,574	21,711	926	524
Iowa	2,538	1,070	1,307	5,904	838	782
Kansas	691	591	738	11,967	671	698
Kentucky	595	323	885	4,836	628	219
Louisiana	17,260	13,879	14,085	222,207	16,030	15,083
Maine	5,439	5,210	5,082	73,479	6,090	6,531
Maryland	586	549	680	8,469	576	427
Massachusetts	11,595	10,618	11,044	163,595	11,306	11,125
Michigan	8,435	6,531	11,233	122,999	9,806	9,137
Minnesota	1,091	1,003	1,351	15,279	1,010	795
Mississippi	9,933	5,735	7,129	101,558	4,820	4,320
Missouri	1,729	931	1,517	22,094	765	465
Montana	19	10	18	76	5	4
Nebraska	182	153	193	3,596	176	150
Nevada	10,276	11,478	11,717	125,544	10,909	10,575
New Hampshire	3,611	4,138	3,291	37,732	3,495	3,935
New Jersey	8,161	7,875	6,738	138,720	11,856	14,834
New Mexico	2,345	2,394	2,832	36,578	2,487	2,417
New York	20,971	15,817	17,871	247,468	17,330	18,751
North Carolina	1,894	531	1,921	21,531	1,220	372
North Dakota	0	0	0	1	0	0
Ohio	1,643	685	1,785	12,362	334	648
Oklahoma	13,994	9,689	11,106	203,273	10,232	8,520
Oregon	8,649	8,341	8,488	88,699	8,463	9,288
Pennsylvania	5,059	2,110	4,012	72,369	4,624	3,837
Rhode Island	2,470	2,048	3,023	36,412	3,216	3,213
South Carolina	3,046	1,785	3,506	27,576	2,315	1,017
South Dakota	214	60	142	1,514	131	72
Tennessee	82	68	255	2,262	107	12
Texas	92,783	83,119	95,030	1,374,074	94,996	89,539
Utah	547	488	615	11,141	670	622
Vermont	0	7	3	51	3	3
Virginia	4,024	3,182	3,844	51,208	2,219	2,453
Washington	4,953	5,136	6,620	62,005	4,927	5,614
West Virginia	199	98	225	1,366	89	39
Wisconsin	3,527	1,775	2,159	21,595	1,814	1,564
Wyoming	186	125	181	2,516	185	154
Total	**389,309**	**330,696**	**386,117**	**5,351,846**	**377,456**	**366,043**

See footnotes at end of table.

Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2003-2005
(Million Cubic Feet) — Continued

State	2004					
	October	September	August	July	June	May
Alabama	7,673	10,173	15,220	18,068	11,848	10,425
Alaska	2,672	2,786	2,679	2,868	2,806	2,799
Arizona	16,031	20,740	26,320	29,333	22,467	18,930
Arkansas	3,895	2,774	5,514	5,908	5,109	4,080
California	62,739	75,680	81,172	84,522	56,630	57,017
Colorado	7,751	7,602	9,136	10,577	7,906	8,095
Connecticut	4,480	6,420	6,926	6,463	5,859	5,864
Delaware	485	1,312	1,039	1,114	1,084	1,677
District Of Columbia	--	--	--	--	--	--
Florida	57,392	60,950	60,914	63,023	59,311	51,029
Georgia	1,822	4,112	7,450	8,054	6,115	6,759
Hawaii	--	--	--	--	--	--
Idaho	982	1,119	1,210	1,127	503	1,053
Illinois	815	2,116	3,420	4,229	3,370	3,233
Indiana	593	1,548	2,135	2,107	1,409	2,802
Iowa	385	382	587	633	597	433
Kansas	995	1,600	1,612	1,420	1,230	1,032
Kentucky	141	234	526	512	552	476
Louisiana	21,713	22,367	26,196	23,218	20,498	17,434
Maine	6,029	5,811	7,230	6,516	6,212	5,993
Maryland	422	831	933	978	1,122	1,281
Massachusetts	14,090	14,218	15,782	16,000	14,937	12,741
Michigan	9,323	10,470	11,226	11,386	10,698	11,173
Minnesota	797	1,734	790	1,932	993	1,335
Mississippi	8,607	8,173	12,069	14,470	10,521	11,104
Missouri	987	2,883	2,640	3,454	2,391	3,127
Montana	4	7	8	10	8	9
Nebraska	157	293	374	537	581	600
Nevada	10,913	12,464	15,008	15,065	11,733	8,402
New Hampshire	1,920	3,673	3,285	3,174	3,457	1,257
New Jersey	8,076	12,120	15,614	14,939	13,023	14,634
New Mexico	2,804	3,045	3,822	4,498	3,694	3,512
New York	19,516	29,724	27,766	26,303	23,935	23,364
North Carolina	487	1,752	3,461	3,762	2,815	4,457
North Dakota	0	0	0	0	0	0
Ohio	140	952	1,605	1,701	1,750	2,374
Oklahoma	16,185	22,392	24,551	26,204	19,406	20,439
Oregon	8,308	8,317	9,399	8,721	4,197	4,753
Pennsylvania	1,830	8,010	9,012	10,607	6,826	9,733
Rhode Island	2,346	2,557	3,911	3,220	3,882	3,805
South Carolina	1,315	2,852	4,260	4,121	2,622	3,721
South Dakota	86	251	220	373	148	43
Tennessee	47	52	206	239	160	618
Texas	118,748	130,525	155,055	155,521	136,056	116,354
Utah	817	1,065	1,734	1,799	1,272	1,070
Vermont	3	4	3	5	22	2
Virginia	1,358	4,653	7,294	7,098	5,350	8,089
Washington	5,335	6,107	8,150	7,248	2,105	3,631
West Virginia	62	66	82	79	195	232
Wisconsin	1,039	2,087	1,440	2,410	1,916	1,624
Wyoming	158	232	257	285	239	270
Total	**432,472**	**519,234**	**599,244**	**615,831**	**499,559**	**472,884**

See footnotes at end of table.

Table 18

Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2003-2005
(Million Cubic Feet) — Continued

State	2004				2003	
	April	March	February	January	Total	December
Alabama	8,881	8,943	8,549	9,293	86,129	5,791
Alaska	2,523	2,696	2,866	3,166	34,403	3,365
Arizona	15,029	15,595	16,243	12,661	170,140	7,253
Arkansas	2,442	2,919	3,201	2,392	56,369	2,018
California	55,013	57,772	51,236	49,188	705,343	52,244
Colorado	6,148	5,660	5,988	6,921	77,895	6,380
Connecticut	4,105	3,837	3,894	2,728	42,569	3,666
Delaware	582	799	754	929	11,712	665
District Of Columbia	--	--	--	--	--	--
Florida	41,128	38,216	36,080	36,324	535,099	37,759
Georgia	4,965	2,241	1,790	1,363	32,258	443
Hawaii	--	--	--	--	--	--
Idaho	143	909	1,307	1,343	9,596	755
Illinois	1,102	1,564	1,594	1,789	32,168	1,309
Indiana	1,619	1,752	3,483	2,813	26,672	2,576
Iowa	297	279	257	436	4,252	221
Kansas	838	662	617	595	14,488	789
Kentucky	554	312	277	406	3,667	282
Louisiana	13,565	16,441	15,057	14,605	236,408	14,484
Maine	5,945	5,900	6,236	4,987	60,666	4,885
Maryland	555	375	407	563	10,995	624
Massachusetts	17,366	13,636	10,581	11,813	169,252	13,008
Michigan	9,465	9,563	10,046	10,706	103,319	7,076
Minnesota	1,146	1,133	1,455	2,160	16,752	1,269
Mississippi	7,658	6,903	7,789	5,124	96,081	6,622
Missouri	1,467	810	1,573	1,532	21,778	671
Montana	5	4	5	6	259	34
Nebraska	192	172	167	198	4,593	92
Nevada	6,523	6,969	9,034	7,947	115,960	9,503
New Hampshire	3,928	4,070	3,763	1,775	28,627	2,072
New Jersey	10,013	8,212	8,383	7,017	130,131	9,346
New Mexico	2,246	2,389	2,733	2,930	37,849	2,897
New York	15,029	15,465	15,536	14,749	260,733	14,577
North Carolina	336	189	966	1,715	14,350	632
North Dakota	0	0	0	0	0	0
Ohio	585	599	785	889	18,774	713
Oklahoma	16,927	13,733	13,597	11,087	196,710	11,648
Oregon	5,627	5,889	7,673	8,063	74,400	6,392
Pennsylvania	3,310	4,019	6,352	4,210	41,238	2,849
Rhode Island	2,348	1,930	2,688	3,298	42,010	2,724
South Carolina	990	704	1,790	1,870	13,483	445
South Dakota	21	35	31	103	2,264	54
Tennessee	77	40	139	564	5,621	140
Texas	103,503	95,858	88,336	89,585	1,453,858	89,060
Utah	748	408	497	439	14,484	372
Vermont	2	1	3	1	30	3
Virginia	3,000	1,672	4,430	3,591	35,256	2,014
Washington	3,720	3,994	5,831	5,342	57,880	4,089
West Virginia	378	22	71	51	2,084	151
Wisconsin	1,366	1,979	1,549	2,808	24,130	1,809
Wyoming	194	168	177	197	2,484	38
Total	**383,603**	**367,433**	**365,818**	**352,269**	**5,135,215**	**335,810**

R Revised data.
E Estimated data.
NA Not available.
— Not applicable.

Notes: Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 7 for discussion of computations and revision policy.
Source: Form EIA-906, "Power Plant Report."

Table 19. Natural Gas Deliveries to All Consumers, by State, 2003-2005
(Million Cubic Feet)

State	YTD 2005	YTD 2004	YTD 2003	2005		
				June	May	April
Alabama	NA	188,715	167,449	NA	22,942	22,707
Alaska	NA	72,085	67,008	NA	10,895	[R]11,990
Arizona	NA	151,142	109,551	NA	26,539	24,847
Arkansas	NA	120,493	131,352	NA	14,442	15,313
California	NA	1,174,545	1,057,644	NA	170,144	180,076
Colorado	NA	199,470	199,102	NA	25,789	33,798
Connecticut	NA	92,246	86,010	NA	12,921	15,336
Delaware	NA	27,122	24,912	NA	2,146	2,711
District Of Columbia	NA	19,060	19,574	NA	[R]1,574	1,923
Florida	NA	340,449	324,057	NA	66,567	56,682
Georgia	NA	213,932	201,775	NA	23,939	24,975
Hawaii	NA	1,408	1,394	NA	[R]245	240
Idaho	NA	38,789	35,729	NA	3,950	6,179
Illinois	NA	556,355	589,134	NA	48,492	65,333
Indiana	NA	298,153	295,878	NA	30,758	39,590
Iowa	NA	124,752	128,953	NA	13,311	18,491
Kansas	NA	122,123	127,819	NA	12,905	15,420
Kentucky	NA	121,888	118,463	NA	13,877	15,811
Louisiana	NA	549,330	545,179	NA	104,010	97,695
Maine	NA	40,338	34,080	NA	4,505	6,352
Maryland	NA	NA	115,726	NA	10,102	NA
Massachusetts	NA	252,586	241,710	NA	28,593	40,732
Michigan	NA	534,892	559,520	NA	50,456	72,226
Minnesota	NA	198,887	200,853	NA	17,810	22,867
Mississippi	NA	129,672	129,728	NA	21,107	17,997
Missouri	NA	162,368	162,788	NA	15,602	19,776
Montana	NA	30,953	32,078	NA	3,511	4,556
Nebraska	NA	65,166	63,696	NA	6,467	8,232
Nevada	NA	92,681	86,013	NA	13,625	16,160
New Hampshire	NA	34,016	26,597	NA	6,050	5,693
New Jersey	NA	358,856	362,410	NA	33,611	49,512
New Mexico	NA	67,300	64,781	NA	8,968	11,121
New York	NA	579,457	652,355	NA	68,908	90,552
North Carolina	NA	129,317	120,388	NA	13,363	17,932
North Dakota	NA	20,881	20,639	NA	1,770	1,886
Ohio	NA	485,695	505,899	NA	48,017	[R]63,914
Oklahoma	NA	237,384	222,583	NA	36,764	37,136
Oregon	NA	114,068	97,824	NA	11,434	20,242
Pennsylvania	NA	400,803	396,112	NA	39,279	[R]51,696
Rhode Island	NA	42,537	44,035	NA	5,852	7,846
South Carolina	NA	86,633	79,463	NA	11,524	12,453
South Dakota	NA	19,951	21,623	NA	2,277	3,292
Tennessee	NA	137,817	151,439	NA	13,646	18,728
Texas	NA	NA	1,851,578	NA	252,633	NA
Utah	NA	NA	69,011	NA	7,319	NA
Vermont	NA	5,375	5,217	NA	560	778
Virginia	NA	153,860	143,609	NA	13,004	19,230
Washington	NA	130,868	125,672	NA	14,100	21,846
West Virginia	NA	60,365	59,145	NA	5,907	7,745
Wisconsin	NA	218,447	231,497	NA	23,357	30,410
Wyoming	NA	35,953	37,123	NA	5,183	5,662
Total	**[E]10,981,636**	**11,189,007**	**11,153,811**	**[E]1,379,512**	**[R]1,402,644**	**[R]1,605,305**

See footnotes at end of table.

Table 19

Table 19. Natural Gas Deliveries to All Consumers, by State, 2003-2005
(Million Cubic Feet) — Continued

State	2005			2004		
	March	February	January	Total	December	November
Alabama	31,026	29,491	33,698	R353,288	29,752	22,231
Alaska	12,429	11,812	R13,726	146,963	13,538	12,190
Arizona	20,177	24,092	26,883	305,081	23,834	20,555
Arkansas	18,882	19,392	NA	208,858	18,533	13,404
California	191,130	208,204	234,205	2,382,823	234,709	205,385
Colorado	39,927	41,678	50,571	384,296	51,057	39,332
Connecticut	19,164	20,459	19,794	162,879	16,144	12,240
Delaware	5,446	5,555	6,890	48,796	6,874	4,125
District Of Columbia	4,401	4,404	5,531	31,909	4,732	2,959
Florida	61,231	50,583	60,426	726,123	53,519	50,247
Georgia	40,882	39,423	47,806	390,707	48,650	29,479
Hawaii	240	225	242	2,772	236	230
Idaho	6,826	8,508	9,429	69,322	8,203	6,491
Illinois	117,165	118,102	153,509	937,757	131,414	80,913
Indiana	61,418	58,495	72,093	521,504	65,344	44,065
Iowa	24,714	27,888	34,274	214,560	26,898	20,003
Kansas	20,548	25,178	29,878	212,815	24,135	15,408
Kentucky	24,688	NA	29,625	213,824	27,221	17,783
Louisiana	99,721	87,408	99,055	R1,114,145	98,058	88,443
Maine	6,494	6,235	6,334	82,152	7,158	7,267
Maryland	24,041	25,279	29,232	NA	25,979	15,884
Massachusetts	NA	49,231	48,282	427,073	41,339	33,954
Michigan	107,844	111,961	132,291	869,385	105,878	70,682
Minnesota	38,689	41,685	56,371	R341,518	46,183	R31,411
Mississippi	R23,668	R20,715	R24,924	R248,145	20,859	16,126
Missouri	30,877	35,828	42,279	257,558	31,172	16,561
Montana	5,810	6,202	8,688	53,670	6,858	5,236
Nebraska	11,279	14,656	16,974	111,257	13,049	8,905
Nevada	17,808	21,327	NA	200,008	21,373	17,475
New Hampshire	6,877	7,546	6,934	62,723	6,205	5,822
New Jersey	75,531	78,724	81,476	611,780	70,390	52,137
New Mexico	11,467	12,947	14,446	116,846	12,645	8,591
New York	126,715	127,830	127,648	971,195	103,183	74,955
North Carolina	26,232	27,187	30,736	219,784	25,007	15,607
North Dakota	3,615	3,914	5,154	37,529	4,943	3,598
Ohio	104,311	106,272	NA	790,394	97,961	62,885
Oklahoma	39,553	41,897	43,360	440,908	34,949	24,741
Oregon	21,910	23,331	25,804	224,948	23,553	21,118
Pennsylvania	84,820	84,090	91,099	663,110	75,177	51,953
Rhode Island	7,829	8,005	8,559	71,820	6,938	5,940
South Carolina	17,105	16,945	19,210	157,167	15,348	10,407
South Dakota	3,782	4,562	5,388	34,750	4,722	3,330
Tennessee	25,215	R28,984	R30,993	224,234	24,726	14,077
Texas	NA	NA	310,883	NA	NA	269,351
Utah	13,234	NA	18,007	NA	17,131	13,196
Vermont	1,203	1,284	1,214	8,670	1,011	769
Virginia	31,493	31,740	38,081	271,960	31,484	21,885
Washington	24,675	26,790	32,849	247,968	27,834	23,748
West Virginia	12,482	12,452	12,832	98,041	10,966	6,886
Wisconsin	48,823	46,076	NA	379,326	56,718	33,608
Wyoming	6,282	6,474	NA	67,262	7,060	6,211
Total	**R2,055,446**	**R2,105,139**	**R2,433,591**	**R20,649,619**	**2,163,315**	**R1,641,474**

See footnotes at end of table.

Table 19. Natural Gas Deliveries to All Consumers, by State, 2003-2005
(Million Cubic Feet) — Continued

State	2004					
	October	September	August	July	June	May
Alabama	24,003	25,200	R30,162	R33,224	R27,238	R26,992
Alaska	12,827	12,208	11,673	12,443	11,079	10,031
Arizona	20,875	24,891	30,317	33,467	26,877	23,999
Arkansas	14,355	12,296	14,918	14,859	14,352	16,299
California	185,360	192,154	195,769	194,901	172,112	175,180
Colorado	27,236	21,521	22,138	23,542	21,361	24,600
Connecticut	10,019	10,677	11,007	10,547	10,287	11,636
Delaware	2,546	2,950	2,491	2,688	2,645	3,813
District Of Columbia	1,910	1,075	1,179	994	1,076	1,250
Florida	67,340	70,243	71,205	73,119	69,591	63,047
Georgia	22,518	23,240	26,467	26,423	24,834	26,991
Hawaii	221	226	222	229	235	221
Idaho	4,628	3,858	3,635	3,718	3,614	4,414
Illinois	54,084	37,507	38,330	39,154	39,507	46,863
Indiana	33,583	26,914	27,702	25,743	25,328	30,813
Iowa	13,456	9,880	10,091	9,481	10,447	11,734
Kansas	14,084	12,319	12,564	12,181	12,051	13,371
Kentucky	13,495	10,987	11,548	10,903	11,337	12,469
Louisiana	R93,652	92,073	97,296	95,292	87,915	87,655
Maine	6,613	6,225	7,640	6,910	6,619	6,506
Maryland	11,534	7,162	7,851	7,266	7,994	9,234
Massachusetts	25,834	23,254	23,327	26,780	26,050	28,562
Michigan	47,066	36,352	36,874	37,642	40,387	54,027
Minnesota	22,219	14,594	13,734	14,491	15,230	17,711
Mississippi	R17,786	17,214	22,073	24,414	20,905	21,649
Missouri	11,825	12,206	11,331	12,095	12,149	15,384
Montana	3,886	2,515	2,082	2,140	2,707	3,259
Nebraska	5,943	4,379	6,761	7,054	5,875	6,272
Nevada	15,307	16,206	18,306	18,660	15,591	12,855
New Hampshire	3,269	4,827	4,363	4,222	4,532	2,800
New Jersey	32,889	31,023	33,808	32,677	32,949	38,748
New Mexico	6,601	6,373	7,206	8,129	7,558	8,605
New York	54,288	55,162	52,377	51,775	53,660	67,656
North Carolina	11,918	12,053	13,111	12,770	12,559	15,971
North Dakota	2,930	2,184	1,825	1,168	1,232	2,046
Ohio	46,153	32,656	32,600	32,443	31,697	43,971
Oklahoma	29,802	35,793	38,433	39,806	33,659	36,316
Oregon	17,122	16,159	16,714	16,215	12,733	14,324
Pennsylvania	35,668	32,095	32,640	34,774	33,699	42,127
Rhode Island	3,660	3,576	4,879	4,290	5,264	5,868
South Carolina	9,692	10,932	12,330	11,826	10,391	12,284
South Dakota	1,989	1,596	1,550	1,612	1,638	1,825
Tennessee	12,339	11,544	12,165	11,566	11,752	14,585
Texas	R290,651	300,481	336,906	337,737	312,830	286,544
Utah	8,885	6,626	5,741	6,600	5,479	6,914
Vermont	479	365	342	331	421	517
Virginia	14,334	16,702	17,684	16,011	16,674	18,638
Washington	17,441	15,630	16,688	15,759	12,350	15,253
West Virginia	5,796	4,782	4,602	4,644	4,761	5,334
Wisconsin	23,369	16,132	15,142	15,911	15,449	21,150
Wyoming	5,120	4,205	4,405	4,309	4,405	4,981
Total	**R1,420,333**	**1,352,897**	**R1,435,930**	**R1,446,664**	**R1,352,764**	**R1,435,025**

See footnotes at end of table.

Table 19

Table 19. Natural Gas Deliveries to All Consumers, by State, 2003-2005
(Million Cubic Feet) — Continued

State	2004				2003	
	April	March	February	January	Total	December
Alabama	R27,806	R31,872	36,332	38,476	316,773	29,257
Alaska	12,139	13,131	12,130	13,575	135,044	11,685
Arizona	21,057	24,995	28,744	25,470	254,725	18,043
Arkansas	16,702	21,883	26,212	25,044	237,429	20,603
California	182,807	197,531	219,717	227,198	2,167,037	211,463
Colorado	28,915	31,421	45,274	47,900	377,797	48,023
Connecticut	13,715	16,287	20,233	20,089	150,693	16,442
Delaware	3,424	4,661	5,659	6,919	46,143	4,833
District Of Columbia	2,368	3,352	4,686	6,329	32,345	4,848
Florida	53,868	52,309	50,327	51,307	679,182	50,525
Georgia	29,030	31,626	48,944	52,507	371,849	48,672
Hawaii	240	239	230	243	2,732	239
Idaho	4,517	6,983	9,127	10,132	65,330	7,657
Illinois	68,451	102,891	135,590	163,053	988,136	127,190
Indiana	38,062	53,337	69,998	80,614	520,353	64,253
Iowa	15,739	23,061	31,079	32,692	220,259	26,598
Kansas	15,356	21,985	29,187	30,174	227,436	25,764
Kentucky	15,889	21,777	27,659	32,758	206,023	27,198
Louisiana	85,235	94,089	95,805	98,631	1,079,714	94,285
Maine	6,673	6,880	7,331	6,329	69,973	6,036
Maryland	NA	20,382	26,866	33,357	194,049	27,049
Massachusetts	45,118	45,483	53,891	53,481	451,111	51,504
Michigan	75,866	101,299	126,748	136,564	888,585	99,067
Minnesota	24,873	36,988	45,959	58,126	351,009	46,332
Mississippi	19,167	21,762	24,233	21,956	235,599	21,600
Missouri	20,416	30,087	42,995	41,338	259,527	30,434
Montana	3,881	5,475	6,888	8,744	56,074	7,503
Nebraska	7,958	12,097	16,416	16,548	113,320	13,011
Nevada	11,388	14,470	19,152	19,225	184,153	18,798
New Hampshire	6,282	7,071	7,826	5,504	54,465	4,834
New Jersey	51,782	64,142	84,131	87,104	611,358	71,131
New Mexico	8,690	12,726	14,820	14,901	115,280	12,596
New York	87,093	107,478	132,673	130,896	1,092,182	104,639
North Carolina	16,347	22,489	30,373	31,577	212,534	25,999
North Dakota	2,957	4,197	4,519	5,929	37,059	4,804
Ohio	65,849	92,080	116,318	135,780	831,905	103,846
Oklahoma	35,176	39,632	47,036	45,565	442,704	39,570
Oregon	16,462	19,681	24,094	26,773	205,515	21,962
Pennsylvania	55,071	73,690	95,608	100,607	651,567	78,027
Rhode Island	6,325	6,546	9,485	9,049	78,074	6,670
South Carolina	11,536	14,710	19,089	18,623	143,833	14,460
South Dakota	2,450	3,588	4,947	5,503	37,011	4,455
Tennessee	18,213	25,227	33,780	34,261	245,904	28,124
Texas	NA	283,133	299,882	306,643	3,748,549	293,212
Utah	NA	10,390	17,776	21,521	125,902	16,533
Vermont	829	1,072	1,381	1,154	8,386	1,029
Virginia	19,681	24,459	34,156	40,253	254,009	32,921
Washington	18,780	23,566	28,297	32,621	243,074	27,774
West Virginia	9,322	11,477	14,924	14,547	103,712	12,550
Wisconsin	27,520	41,284	48,399	64,644	391,186	47,677
Wyoming	5,499	6,162	7,262	7,644	67,627	7,222
Total	**R1,608,911**	**R1,944,884**	**2,345,807**	**2,501,616**	**20,587,447**	**2,120,257**

R Revised data.
E Estimated data.
NA Not available.

Notes: Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are included in the annual total through 2003 but not in the State Totals. See Appendix A, Explanatory Note 7 for discussion of computations and revision policy.

Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-906, "Power Plant Report."

Table 20. Average City Gate Price, by State, 2003-2005

(Dollars per Thousand Cubic Feet)

State	YTD 2005	YTD 2004	YTD 2003	2005		
				June	May	April
Alabama	6.72	6.36	5.81	7.39	7.59	6.92
Alaska	3.71	3.11	2.30	3.55	3.41	3.57
Arizona	6.07	5.37	4.71	6.46	6.88	6.28
Arkansas	NA	6.67	5.54	6.47	6.43	7.44
California	6.62	5.67	5.39	6.37	7.04	7.46
Colorado	5.58	5.06	4.14	3.54	4.62	6.53
Connecticut	7.87	7.05	6.38	8.41	8.58	8.94
Delaware	NA	5.93	6.20	6.85	6.96	NA
District Of Columbia	--	--	--	--	--	--
Florida	7.39	6.46	6.08	7.44	7.04	7.80
Georgia	7.63	6.54	6.56	7.83	8.44	8.39
Hawaii	12.66	9.67	8.85	14.14	12.54	13.00
Idaho	6.28	5.34	3.86	6.54	6.27	7.28
Illinois	NA	6.32	6.27	7.90	5.73	NA
Indiana	7.17	6.46	6.24	8.02	7.12	8.08
Iowa	NA	6.67	6.35	NA	7.95	7.92
Kansas	NA	6.47	6.32	NA	10.35	8.98
Kentucky	8.09	7.13	5.86	7.82	8.81	10.06
Louisiana	6.99	NA	5.99	6.90	6.86	7.69
Maine	10.40	9.71	6.87	8.75	8.19	10.52
Maryland	8.14	7.31	6.99	8.48	8.78	9.61
Massachusetts	8.79	7.83	7.52	10.25	9.38	9.96
Michigan	7.09	6.20	5.30	6.89	7.29	7.79
Minnesota	NA	6.25	6.05	7.18	6.95	8.08
Mississippi	NA	6.22	6.40	NA	[R]6.77	NA
Missouri	7.35	6.60	5.98	9.34	9.49	8.56
Montana	6.17	6.31	5.12	6.26	6.58	6.73
Nebraska	7.20	6.48	5.77	6.90	8.09	7.87
Nevada	7.46	6.61	5.38	8.27	7.97	7.95
New Hampshire	NA	6.10	6.42	NA	8.48	8.95
New Jersey	8.28	7.52	7.16	8.76	8.79	9.05
New Mexico	5.85	5.09	4.93	5.51	5.87	6.18
New York	7.08	6.22	6.08	6.65	7.16	7.51
North Carolina	8.02	6.91	6.92	8.21	8.77	8.72
North Dakota	7.06	6.46	5.62	7.14	7.14	8.64
Ohio	NA	7.45	6.88	NA	12.07	10.75
Oklahoma	6.98	6.39	5.70	6.64	7.39	7.03
Oregon	6.40	5.46	4.73	6.74	6.63	6.32
Pennsylvania	NA	7.14	6.41	8.73	8.80	NA
Rhode Island	7.57	6.95	6.52	8.43	8.91	7.88
South Carolina	7.96	7.17	6.87	8.32	8.66	8.77
South Dakota	7.66	6.53	6.30	7.86	7.89	8.74
Tennessee	7.29	6.47	6.05	6.74	7.44	7.83
Texas	NA	5.83	5.82	NA	[R]6.79	NA
Utah	NA	5.43	4.51	NA	6.32	7.15
Vermont	6.61	4.68	5.23	6.31	6.40	6.14
Virginia	8.15	7.10	6.42	8.98	8.77	8.92
Washington	6.69	5.77	5.14	7.70	7.39	7.08
West Virginia	NA	NA	5.55	NA	8.69	8.88
Wisconsin	NA	6.35	6.27	7.84	7.81	7.89
Wyoming	NA	5.82	2.33	6.81	7.38	7.35
Total	**7.25**	**6.40**	**6.00**	**7.18**	**[R]7.43**	**7.83**

See footnotes at end of table.

Table 20

Table 20. Average City Gate Price, by State, 2003-2005

(Dollars per Thousand Cubic Feet) — Continued

State	2005			2004		
	March	February	January	Total	December	November
Alabama	6.54	6.32	6.51	6.65	6.86	7.53
Alaska	3.80	4.35	3.27	3.05	2.86	3.08
Arizona	6.05	6.18	5.45	5.63	6.17	6.50
Arkansas	7.58	7.26	NA	7.12	7.98	8.76
California	6.30	6.16	6.32	6.04	6.89	7.53
Colorado	6.08	5.75	5.69	5.02	6.17	6.22
Connecticut	7.69	7.49	7.39	7.56	8.66	9.43
Delaware	6.96	6.72	7.16	6.13	7.54	7.08
District Of Columbia	--	--	--	--	--	--
Florida	7.64	7.22	7.23	6.60	7.80	7.72
Georgia	7.35	7.54	7.32	6.81	7.53	8.21
Hawaii	11.09	12.10	13.22	10.54	12.40	12.46
Idaho	6.00	6.00	6.16	5.69	6.46	6.18
Illinois	8.01	7.10	6.92	6.38	6.98	7.22
Indiana	7.44	6.84	6.76	6.77	7.22	7.55
Iowa	7.66	7.39	6.94	6.89	7.66	7.18
Kansas	8.13	7.21	6.93	6.69	7.51	7.78
Kentucky	7.72	8.19	7.57	7.28	7.78	7.84
Louisiana	6.84	6.94	6.77	NA	7.85	7.68
Maine	10.82	10.68	10.88	9.66	10.78	10.64
Maryland	7.74	7.92	7.90	7.81	8.76	8.94
Massachusetts	8.58	8.58	8.28	8.16	8.50	8.98
Michigan	6.86	6.88	6.82	6.34	7.26	7.05
Minnesota	7.35	7.11	NA	6.84	8.73	8.51
Mississippi	6.69	7.05	NA	NA	NA	8.91
Missouri	7.18	7.00	6.73	7.00	7.05	7.99
Montana	6.00	6.01	6.03	6.47	6.40	7.64
Nebraska	7.00	7.21	6.93	6.70	7.53	7.54
Nevada	7.18	7.39	7.09	NA	7.18	7.01
New Hampshire	8.67	8.69	8.08	6.79	8.82	9.37
New Jersey	8.13	8.06	8.06	7.82	8.50	8.66
New Mexico	5.71	5.84	5.91	5.40	6.11	6.54
New York	6.87	7.29	7.01	6.36	7.49	6.93
North Carolina	7.76	7.53	8.06	7.45	8.93	8.55
North Dakota	7.24	6.92	6.72	6.93	7.73	8.53
Ohio	8.39	7.92	7.79	7.49	7.44	7.86
Oklahoma	6.92	6.84	7.14	6.56	7.93	6.97
Oregon	6.60	6.34	6.16	5.86	6.54	6.67
Pennsylvania	8.12	8.21	8.19	7.55	8.17	8.38
Rhode Island	7.20	6.59	7.75	7.33	8.05	7.32
South Carolina	7.81	7.68	7.47	7.66	8.80	8.72
South Dakota	7.69	7.86	7.04	6.59	7.03	6.91
Tennessee	7.35	7.29	7.14	6.69	7.69	7.29
Texas	6.18	6.32	NA	NA	NA	6.00
Utah	6.22	6.74	6.81	NA	6.09	5.84
Vermont	6.41	6.99	6.80	5.26	6.67	6.17
Virginia	7.34	8.11	8.30	NA	8.80	8.15
Washington	6.50	6.41	6.40	6.15	6.88	7.10
West Virginia	7.94	7.68	7.17	NA	7.28	8.16
Wisconsin	6.75	7.06	NA	6.74	7.30	7.82
Wyoming	6.42	6.83	NA	6.21	6.88	7.18
Total	**7.21**	**7.13**	**7.06**	**6.65**	**7.51**	**7.49**

See footnotes at end of table.

Table 20. Average City Gate Price, by State, 2003-2005
(Dollars per Thousand Cubic Feet) — Continued

State	2004					
	October	September	August	July	June	May
Alabama	6.95	7.27	7.67	7.12	6.91	6.51
Alaska	3.06	3.01	2.86	3.01	3.03	2.97
Arizona	5.49	5.24	5.53	5.60	5.61	5.39
Arkansas	7.16	6.71	7.08	7.06	7.11	6.88
California	5.46	5.51	6.14	6.30	6.50	5.83
Colorado	4.10	3.53	2.58	3.83	3.34	4.76
Connecticut	7.09	6.90	7.92	8.29	8.39	8.27
Delaware	6.51	4.37	4.70	4.84	5.77	5.85
District Of Columbia	--	--	--	--	--	--
Florida	6.42	5.83	6.28	6.38	6.68	6.57
Georgia	6.81	5.74	6.66	6.78	7.28	6.76
Hawaii	11.74	11.07	10.60	10.26	10.63	10.30
Idaho	5.66	5.11	5.94	6.63	6.91	5.42
Illinois	5.58	4.98	5.95	6.34	6.20	7.04
Indiana	6.98	6.13	7.57	7.98	8.05	7.75
Iowa	6.05	6.69	7.55	7.33	8.22	7.19
Kansas	5.97	5.88	6.92	6.91	6.91	6.62
Kentucky	6.75	6.51	7.83	7.04	7.40	6.89
Louisiana	6.18	5.21	6.19	6.32	6.92	NA
Maine	8.01	7.69	7.93	8.11	8.24	7.57
Maryland	8.63	7.36	8.22	8.32	8.74	8.62
Massachusetts	8.93	9.39	7.82	8.60	11.60	9.37
Michigan	6.05	5.82	6.11	6.59	6.88	6.22
Minnesota	5.99	6.52	6.57	6.73	6.88	6.20
Mississippi	6.45	6.32	6.56	6.19	6.82	6.31
Missouri	7.30	7.96	8.69	9.28	8.45	7.93
Montana	6.11	5.94	6.82	7.20	7.28	6.54
Nebraska	6.03	5.71	6.95	6.59	7.62	6.71
Nevada	NA	6.46	6.48	6.62	6.62	6.57
New Hampshire	8.23	5.44	5.39	7.43	6.85	4.88
New Jersey	7.82	7.58	7.96	8.22	8.26	7.71
New Mexico	5.19	4.56	5.15	5.49	5.30	5.06
New York	6.07	5.59	5.83	5.57	6.42	6.06
North Carolina	7.19	7.28	8.03	7.98	8.52	7.72
North Dakota	6.44	7.15	6.49	7.62	8.14	6.78
Ohio	7.50	8.10	6.43	8.53	8.29	8.31
Oklahoma	5.68	6.18	6.32	6.42	6.48	6.11
Oregon	5.59	5.98	6.30	6.51	6.10	5.62
Pennsylvania	7.91	7.81	8.14	8.17	8.26	7.65
Rhode Island	7.26	8.65	8.43	8.10	8.22	7.30
South Carolina	7.53	7.29	8.02	8.19	8.63	7.83
South Dakota	5.38	6.16	6.80	7.16	7.80	6.98
Tennessee	6.13	5.79	6.24	6.33	6.58	6.61
Texas	5.71	5.66	6.05	6.30	6.46	5.61
Utah	5.85	6.31	6.10	NA	5.38	5.69
Vermont	5.43	5.80	5.67	5.44	5.85	5.79
Virginia	NA	7.09	NA	8.46	8.24	8.21
Washington	5.56	6.12	6.80	6.68	7.02	6.23
West Virginia	7.29	7.60	9.14	9.12	9.30	7.42
Wisconsin	6.29	6.82	8.07	8.02	7.68	6.91
Wyoming	5.76	6.20	6.87	7.15	7.04	6.33
Total	**6.30**	**6.07**	**6.50**	**6.68**	**6.92**	**6.48**

See footnotes at end of table.

Table 20

Table 20. Average City Gate Price, by State, 2003-2005

(Dollars per Thousand Cubic Feet) — Continued

State	2004				2003	
	April	March	February	January	Total	December
Alabama	6.51	6.28	6.27	6.23	6.06	6.28
Alaska	3.23	3.05	3.50	2.89	2.33	2.33
Arizona	5.16	5.35	5.31	5.44	4.87	5.32
Arkansas	7.12	6.50	6.55	6.60	6.07	6.72
California	5.22	5.04	5.59	5.80	5.16	4.76
Colorado	5.16	5.15	5.53	5.21	4.11	4.67
Connecticut	6.84	6.64	6.64	7.07	5.59	4.89
Delaware	5.75	5.57	5.84	6.32	5.88	5.62
District Of Columbia	--	--	--	--	--	--
Florida	6.29	6.17	6.34	6.58	5.87	6.25
Georgia	6.35	5.76	6.31	6.93	6.25	6.25
Hawaii	9.85	9.06	9.25	9.05	8.63	8.19
Idaho	5.03	5.78	5.03	5.25	4.27	4.97
Illinois	6.43	6.45	6.09	6.18	5.97	6.08
Indiana	6.51	6.41	6.12	6.24	6.19	6.13
Iowa	6.63	6.47	6.43	6.74	6.19	6.42
Kansas	6.21	6.32	6.59	6.43	5.97	5.66
Kentucky	7.74	7.04	7.16	6.96	6.11	6.83
Louisiana	5.87	5.77	6.02	7.07	5.78	5.84
Maine	9.60	9.84	9.94	10.28	7.45	9.08
Maryland	7.08	7.02	7.29	7.30	6.87	6.60
Massachusetts	7.51	6.89	8.54	7.16	7.37	8.25
Michigan	6.02	5.78	6.09	6.27	5.32	5.50
Minnesota	6.13	6.52	6.69	5.66	6.04	6.84
Mississippi	6.12	6.55	6.04	6.08	6.19	6.08
Missouri	6.80	6.48	6.31	6.35	6.12	5.87
Montana	6.16	6.05	6.21	6.32	5.04	5.13
Nebraska	6.24	6.30	6.51	6.38	5.70	5.68
Nevada	6.20	6.94	6.51	6.70	5.67	6.46
New Hampshire	5.40	5.28	5.59	7.95	6.91	9.96
New Jersey	7.40	7.23	7.54	7.55	7.16	7.22
New Mexico	4.76	4.62	5.22	5.40	4.78	4.84
New York	5.63	5.73	6.38	6.73	5.73	5.52
North Carolina	6.91	6.53	6.75	6.56	6.75	6.17
North Dakota	6.07	6.25	6.61	6.23	5.79	6.36
Ohio	9.58	8.34	7.24	6.52	6.54	5.68
Oklahoma	6.82	6.31	6.48	6.21	5.87	6.17
Oregon	5.13	5.67	5.47	5.28	5.19	5.51
Pennsylvania	7.79	7.42	7.03	6.65	6.48	6.50
Rhode Island	7.99	6.15	5.94	7.40	7.00	6.59
South Carolina	7.07	6.84	6.88	6.98	6.71	6.27
South Dakota	6.94	6.59	6.36	6.18	6.07	6.23
Tennessee	6.37	6.45	6.58	6.35	5.96	6.25
Texas	5.90	5.63	5.64	6.03	5.53	5.67
Utah	5.43	5.12	5.48	5.49	4.74	5.55
Vermont	5.32	4.22	4.53	4.24	5.17	5.15
Virginia	7.35	6.30	6.90	7.15	6.57	6.60
Washington	5.59	5.78	5.36	5.74	5.13	5.10
West Virginia	6.46	6.55	6.41	NA	5.69	5.64
Wisconsin	6.18	6.08	6.33	6.26	6.18	5.80
Wyoming	5.84	5.62	5.86	5.48	2.52	3.85
Total	**6.32**	**6.24**	**6.37**	**6.39**	**5.85**	**5.89**

R Revised data.
NA Not available.
— Not applicable.

Notes: Geographic coverage is the 50 States and the District of Columbia. Prices in this table represent the average price of natural gas by State at the point where the gas transferred from a pipeline to a local distribution company within the State. See Appendix A, Explanatory Note 9 for discussion of computations and revision policy.

Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State, 2003-2005

(Dollars per Thousand Cubic Feet)

State	YTD 2005	YTD 2004	YTD 2003	2005		
				June	May	April
Alabama	14.20	12.35	10.84	17.80	15.93	14.71
Alaska	5.60	4.74	4.34	6.61	6.04	5.69
Arizona	12.57	11.49	10.51	17.00	15.23	13.36
Arkansas	NA	10.89	9.53	18.67	15.39	13.31
California	10.76	9.52	9.08	10.94	11.22	10.46
Colorado	9.09	7.87	5.63	11.76	10.61	9.17
Connecticut	15.06	13.53	12.55	17.55	16.54	15.97
Delaware	NA	11.91	10.08	19.87	17.33	NA
District Of Columbia	15.10	13.61	13.07	21.79	17.29	16.37
Florida	18.70	17.15	15.00	21.98	20.99	19.49
Georgia	14.63	12.74	11.43	22.34	19.38	15.62
Hawaii	29.39	25.96	27.51	30.40	27.80	29.24
Idaho	9.74	8.61	6.84	10.51	10.15	9.85
Illinois	9.84	8.88	8.48	13.38	12.22	11.34
Indiana	11.07	9.80	9.50	15.44	14.33	13.80
Iowa	10.62	9.43	8.84	14.75	12.44	10.81
Kansas	11.02	10.23	8.05	16.14	13.87	12.77
Kentucky	11.15	10.35	8.30	15.37	12.79	11.96
Louisiana	11.76	10.16	9.52	14.45	13.67	12.51
Maine	14.61	13.68	11.76	15.91	13.35	15.43
Maryland	12.87	11.61	10.50	17.20	15.39	13.97
Massachusetts	NA	13.35	12.12	13.74	15.46	13.78
Michigan	9.08	7.91	6.74	12.20	10.63	10.04
Minnesota	9.76	8.94	8.54	9.50	10.86	10.84
Mississippi	11.39	9.95	9.63	12.26	[R]12.27	12.99
Missouri	11.35	10.20	8.65	15.83	12.76	11.72
Montana	9.60	8.78	6.35	10.87	10.60	9.60
Nebraska	9.32	8.34	7.55	13.43	11.34	10.07
Nevada	11.61	9.11	8.58	13.47	13.05	12.36
New Hampshire	13.76	12.79	10.28	15.15	15.59	14.66
New Jersey	11.86	11.23	8.07	13.32	12.31	11.51
New Mexico	9.32	8.71	7.97	12.99	10.55	8.08
New York	13.08	11.64	11.07	16.06	14.42	13.49
North Carolina	12.82	11.63	10.45	18.89	14.18	12.34
North Dakota	9.86	8.25	6.88	11.76	10.87	10.56
Ohio	11.54	9.83	8.70	13.49	12.52	12.21
Oklahoma	10.20	9.56	8.20	13.69	12.41	10.44
Oregon	12.29	10.42	9.37	12.07	12.88	12.16
Pennsylvania	12.81	11.60	10.21	16.66	14.28	[R]13.07
Rhode Island	13.81	12.55	11.25	15.96	14.72	13.91
South Carolina	13.06	11.94	10.52	18.71	15.68	13.73
South Dakota	10.44	8.94	8.25	13.49	12.08	11.16
Tennessee	12.09	9.63	9.24	14.23	12.98	12.15
Texas	NA	9.51	8.75	NA	[R]13.92	12.11
Utah	8.94	7.69	6.80	10.40	9.29	8.05
Vermont	11.52	10.49	9.52	13.45	12.48	11.76
Virginia	13.13	12.76	11.47	18.32	15.62	14.20
Washington	11.06	NA	7.76	12.43	12.01	11.23
West Virginia	12.15	10.27	8.15	15.08	12.85	12.35
Wisconsin	10.60	9.66	9.30	12.74	11.36	11.45
Wyoming	NA	7.92	6.23	12.24	10.56	9.40
Total	**11.36**	**10.18**	**9.12**	**13.84**	**[R]12.75**	**11.89**

See footnotes at end of table.

Table 21

Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State, 2003-2005

(Dollars per Thousand Cubic Feet) — Continued

State	2005			2004		
	March	February	January	Total	December	November
Alabama	13.70	13.63	13.87	13.41	14.41	17.60
Alaska	5.51	5.45	5.38	4.88	5.17	4.68
Arizona	12.36	11.87	11.35	12.11	10.66	12.51
Arkansas	11.84	11.55	NA	11.71	11.80	13.64
California	10.06	10.83	11.07	9.93	10.75	10.95
Colorado	8.67	8.61	8.90	8.40	8.79	8.81
Connecticut	14.94	14.67	14.10	14.04	14.43	15.42
Delaware	13.70	13.97	11.85	12.16	10.99	11.93
District Of Columbia	14.59	14.40	14.79	14.31	14.70	15.35
Florida	18.35	17.63	17.19	18.47	18.61	21.36
Georgia	13.98	13.99	13.68	13.75	13.24	13.96
Hawaii	28.24	30.00	30.69	27.15	29.23	29.52
Idaho	9.80	9.57	9.50	9.06	9.59	9.77
Illinois	9.04	9.30	9.47	9.43	9.48	10.18
Indiana	10.59	10.48	9.92	10.02	9.81	9.66
Iowa	11.03	10.36	9.66	NA	10.09	10.42
Kansas	10.62	10.22	10.00	10.76	10.19	11.71
Kentucky	10.15	10.53	11.33	11.02	10.97	12.06
Louisiana	11.03	11.40	11.36	[R]11.21	12.62	14.06
Maine	14.69	14.52	14.49	14.04	14.61	15.31
Maryland	11.91	12.59	12.33	12.40	12.54	13.50
Massachusetts	NA	14.14	14.59	NA	14.68	14.13
Michigan	8.78	8.40	8.57	8.47	8.89	9.23
Minnesota	9.25	9.71	9.60	9.56	10.39	11.48
Mississippi	10.93	10.88	11.23	NA	NA	11.20
Missouri	10.83	10.78	11.21	11.04	11.74	12.48
Montana	9.22	9.45	9.37	9.27	9.78	9.67
Nebraska	8.91	8.67	8.88	9.02	9.67	10.13
Nevada	11.77	11.11	10.73	10.05	10.51	10.91
New Hampshire	13.49	13.07	13.27	13.20	13.82	13.22
New Jersey	11.79	11.78	11.80	11.59	12.01	12.11
New Mexico	8.44	9.11	9.91	9.50	10.07	10.30
New York	12.42	12.53	12.81	12.42	13.19	13.53
North Carolina	11.85	11.99	13.67	12.65	14.01	14.40
North Dakota	9.85	9.63	9.34	9.03	9.95	10.26
Ohio	11.57	10.91	11.25	10.45	11.33	11.33
Oklahoma	9.66	9.39	10.16	10.24	10.20	13.09
Oregon	12.61	12.23	12.05	11.10	12.07	12.09
Pennsylvania	12.39	12.47	12.43	12.26	12.32	12.89
Rhode Island	13.57	13.41	13.52	13.24	13.97	14.30
South Carolina	12.44	12.42	12.78	12.46	12.88	14.11
South Dakota	10.40	9.93	9.74	9.52	9.85	9.82
Tennessee	11.53	11.66	12.42	10.39	11.31	13.70
Texas	10.31	9.52	9.95	NA	NA	10.84
Utah	8.95	8.87	9.05	8.12	8.96	8.86
Vermont	11.25	11.18	11.24	11.03	11.49	11.66
Virginia	11.99	12.64	12.97	13.38	13.67	13.62
Washington	10.97	10.78	10.66	NA	10.47	10.69
West Virginia	11.90	11.90	11.96	10.87	11.96	11.87
Wisconsin	10.34	10.31	10.30	10.13	10.63	11.31
Wyoming	9.27	8.87	NA	8.56	9.16	8.66
Total	**10.96**	**10.90**	**11.02**	**10.74**	**11.11**	**11.44**

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State, 2003-2005

(Dollars per Thousand Cubic Feet) — Continued

State	2004					
	October	September	August	July	June	May
Alabama	17.95	17.88	18.06	17.60	17.12	15.16
Alaska	4.80	5.05	5.88	6.03	5.79	5.11
Arizona	15.21	17.01	17.95	17.08	15.91	14.58
Arkansas	15.63	16.38	17.28	17.19	17.21	14.07
California	9.81	10.00	10.16	10.14	10.12	9.36
Colorado	8.49	9.97	11.16	10.89	10.32	9.35
Connecticut	14.71	16.83	16.37	16.71	15.39	15.16
Delaware	13.69	16.67	18.29	18.32	17.86	15.22
District Of Columbia	15.84	17.75	16.60	19.29	18.92	17.58
Florida	21.48	22.03	22.46	22.38	21.50	19.51
Georgia	17.45	19.22	20.18	20.88	19.46	17.03
Hawaii	28.97	27.65	27.76	27.48	26.70	26.84
Idaho	10.23	10.51	10.80	10.15	9.28	9.02
Illinois	10.01	12.66	12.87	13.57	12.53	11.11
Indiana	10.36	12.64	13.18	14.38	13.67	10.97
Iowa	10.91	16.08	NA	18.21	16.21	12.41
Kansas	14.46	15.19	15.66	15.36	14.25	12.60
Kentucky	13.57	15.27	15.98	15.14	14.32	13.26
Louisiana	[R]14.30	13.61	14.83	14.27	14.15	12.79
Maine	13.14	15.07	15.03	15.33	14.38	12.81
Maryland	13.92	17.32	16.83	18.43	19.09	15.70
Massachusetts	14.86	16.98	17.28	NA	14.04	14.32
Michigan	9.68	11.25	11.76	11.40	10.54	8.95
Minnesota	9.02	10.88	10.74	11.37	11.46	10.15
Mississippi	[R]12.56	11.47	11.97	12.34	12.14	11.28
Missouri	14.00	15.03	16.73	15.97	14.43	12.22
Montana	9.42	11.08	12.57	11.67	10.71	9.83
Nebraska	10.57	13.15	12.89	12.87	12.33	10.01
Nevada	12.66	13.15	13.38	12.87	11.53	10.62
New Hampshire	14.88	13.66	15.06	16.67	12.85	13.87
New Jersey	12.28	13.21	13.28	13.15	12.92	11.85
New Mexico	11.90	13.24	13.50	13.37	12.53	10.88
New York	14.43	16.28	16.98	16.38	15.31	13.13
North Carolina	16.45	19.46	18.44	17.59	16.63	13.84
North Dakota	9.21	11.52	12.49	13.05	11.74	9.26
Ohio	11.68	13.25	13.74	12.19	12.67	11.10
Oklahoma	13.31	14.10	14.37	13.83	13.05	11.86
Oregon	12.69	12.94	13.78	12.89	11.36	10.73
Pennsylvania	14.20	17.36	17.85	17.39	15.87	14.02
Rhode Island	15.93	17.25	17.34	16.55	14.96	13.32
South Carolina	15.32	15.96	16.25	15.96	15.47	13.57
South Dakota	10.39	13.38	14.44	13.69	12.37	10.61
Tennessee	13.69	13.53	14.45	14.33	12.71	11.47
Texas	[R]13.78	14.11	15.14	14.71	14.92	12.44
Utah	7.96	7.99	8.84	8.92	9.78	8.17
Vermont	12.41	14.26	14.63	14.13	12.90	11.46
Virginia	15.22	18.09	16.31	20.16	19.66	17.36
Washington	10.80	11.31	11.90	11.40	10.44	NA
West Virginia	12.11	14.64	15.09	14.72	14.71	11.69
Wisconsin	9.51	12.07	12.75	12.45	12.29	10.45
Wyoming	9.35	9.79	11.52	12.11	10.59	9.37
Total	**[R]11.68**	**13.29**	**13.79**	**13.45**	**13.05**	**11.61**

See footnotes at end of table.

Table 21

Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State, 2003-2005

(Dollars per Thousand Cubic Feet) — Continued

State	2004				2003	
	April	March	February	January	Total	December
Alabama	13.73	12.34	11.49	11.58	11.81	12.25
Alaska	4.82	4.67	4.66	4.51	4.39	4.41
Arizona	13.35	11.29	10.60	10.36	11.31	10.57
Arkansas	11.79	10.70	9.98	10.20	10.33	10.32
California	8.35	8.78	9.94	9.96	9.13	9.01
Colorado	8.19	7.90	7.42	7.37	6.61	7.31
Connecticut	14.13	13.63	13.04	12.89	12.77	12.28
Delaware	13.40	12.09	12.18	9.89	10.53	10.99
District Of Columbia	14.13	12.97	13.03	13.31	13.29	13.10
Florida	18.01	16.69	16.07	15.74	16.17	15.72
Georgia	14.81	13.68	11.61	11.05	11.86	10.20
Hawaii	25.83	25.92	25.79	24.85	27.27	26.98
Idaho	8.80	8.62	8.48	8.42	7.59	8.57
Illinois	9.44	8.37	8.37	8.59	8.65	7.91
Indiana	12.03	10.41	9.55	8.54	9.40	8.55
Iowa	10.21	9.62	8.59	8.57	9.14	8.98
Kansas	11.47	10.24	9.85	9.23	8.95	9.35
Kentucky	11.65	10.27	9.90	9.73	9.18	9.69
Louisiana	10.59	9.31	9.38	10.00	10.20	9.93
Maine	14.37	13.76	13.92	13.21	12.77	13.75
Maryland	12.11	11.24	10.90	11.01	11.01	10.97
Massachusetts	14.06	13.55	13.65	12.16	12.46	12.67
Michigan	8.22	7.64	7.71	7.52	7.31	7.71
Minnesota	8.48	8.25	9.09	8.81	8.58	8.49
Mississippi	10.90	9.46	9.41	9.99	9.74	9.16
Missouri	10.75	10.06	9.73	9.56	9.49	9.70
Montana	9.15	8.74	8.56	8.13	7.08	7.67
Nebraska	8.60	8.00	8.05	7.90	7.83	7.40
Nevada	10.35	9.12	8.56	8.32	8.96	8.34
New Hampshire	13.29	13.21	12.52	12.23	11.42	12.74
New Jersey	10.89	11.20	11.11	11.19	8.51	9.13
New Mexico	10.18	8.54	8.18	7.54	8.41	7.48
New York	11.41	11.41	11.21	11.25	11.58	11.34
North Carolina	12.81	11.46	10.92	11.26	11.48	11.48
North Dakota	8.28	8.19	8.22	7.63	7.25	7.36
Ohio	10.02	9.66	9.56	9.58	9.16	9.44
Oklahoma	11.10	9.45	8.88	8.81	8.89	8.76
Oregon	11.46	10.61	10.11	9.86	9.84	10.15
Pennsylvania	11.92	11.58	10.97	11.03	10.87	11.04
Rhode Island	12.67	12.51	12.10	12.31	11.85	12.72
South Carolina	12.21	11.92	11.57	11.73	11.02	11.02
South Dakota	9.30	9.48	8.28	8.23	8.49	8.53
Tennessee	9.60	9.44	9.19	9.59	9.64	9.35
Texas	10.97	9.54	8.42	8.61	9.22	8.71
Utah	7.57	8.54	7.38	7.31	7.33	7.82
Vermont	10.59	10.33	10.10	10.21	10.05	10.43
Virginia	13.58	12.21	12.34	11.99	11.84	11.00
Washington	9.56	9.26	9.17	9.12	8.43	9.14
West Virginia	10.59	10.27	10.03	9.74	8.92	9.85
Wisconsin	9.64	9.22	9.65	9.45	9.27	8.94
Wyoming	8.14	8.04	7.49	7.23	7.14	7.66
Total	**10.52**	**10.00**	**9.84**	**9.70**	**9.52**	**9.39**

R Revised data.
NA Not available.

Notes: Data through 2003 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to residential consumers reflect onsystem sales prices only, except in the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, and beginning in January 2005, for Florida and Virginia as well. See Appendix A, Explanatory Note 9 for discussion of computations and revision policy. See Table 25 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2003-2005

(Dollars per Thousand Cubic Feet)

State	YTD 2005	YTD 2004	YTD 2003	2005		
				June	May	April
Alabama	11.79	10.38	9.58	11.11	11.61	11.82
Alaska	4.82	4.04	3.51	4.32	R4.46	R4.66
Arizona	9.41	8.12	7.66	9.84	9.79	9.47
Arkansas	9.19	8.35	7.09	11.23	10.53	9.40
California	9.65	8.40	8.29	9.04	9.46	9.36
Colorado	8.37	7.03	5.15	8.38	9.21	8.28
Connecticut	11.95	11.32	10.92	12.30	12.48	12.59
Delaware	NA	10.66	8.74	15.52	14.41	NA
District Of Columbia	12.14	12.85	13.00	11.06	11.70	12.58
Florida	11.53	11.29	10.54	11.37	11.91	11.58
Georgia	12.12	10.95	9.93	15.68	14.76	13.85
Hawaii	23.67	20.38	19.59	25.05	22.24	23.32
Idaho	9.09	8.00	6.20	9.46	9.40	9.33
Illinois	9.48	8.66	8.13	11.86	11.43	10.33
Indiana	10.19	8.35	8.57	12.71	12.88	12.06
Iowa	9.26	8.24	7.62	10.79	9.86	8.82
Kansas	10.61	9.82	7.82	13.69	12.94	12.70
Kentucky	10.31	9.75	7.84	12.46	11.45	10.43
Louisiana	10.10	NA	8.57	9.84	10.06	10.09
Maine	13.09	12.35	11.01	11.33	11.00	13.49
Maryland	10.55	9.09	8.14	10.05	10.59	10.62
Massachusetts	13.10	11.79	11.02	11.20	12.83	13.39
Michigan	8.07	7.57	6.50	8.88	8.84	8.71
Minnesota	8.94	8.10	7.77	8.07	9.72	9.55
Mississippi	NA	8.32	8.21	NA	R9.72	10.63
Missouri	10.81	9.66	8.13	11.18	10.75	10.58
Montana	9.59	8.67	6.41	10.65	10.38	9.60
Nebraska	8.36	7.34	7.01	8.71	8.76	9.40
Nevada	9.88	7.74	7.25	9.45	10.12	10.05
New Hampshire	12.70	11.91	9.53	12.86	13.36	13.38
New Jersey	11.48	10.62	9.26	11.14	11.35	11.01
New Mexico	7.87	7.51	6.78	9.04	7.93	6.37
New York	10.71	9.53	8.74	11.72	10.76	10.44
North Carolina	11.16	9.77	9.17	11.90	11.51	10.53
North Dakota	8.96	7.58	6.77	9.62	9.70	9.61
Ohio	NA	8.84	7.99	NA	R10.58	R10.95
Oklahoma	10.00	9.31	7.93	11.55	10.62	9.66
Oregon	10.20	8.53	7.68	9.65	10.20	10.13
Pennsylvania	11.57	10.26	9.14	12.02	11.61	11.69
Rhode Island	12.41	11.19	9.83	14.63	13.43	12.43
South Carolina	11.18	10.29	9.62	11.65	10.75	11.26
South Dakota	9.11	7.76	7.03	10.08	10.18	8.84
Tennessee	10.66	8.73	8.64	10.65	10.83	10.69
Texas	8.70	7.91	7.53	9.15	R9.18	8.61
Utah	7.53	6.43	5.36	7.70	6.85	7.17
Vermont	9.46	8.54	7.80	9.64	9.41	9.36
Virginia	10.20	9.78	9.39	10.39	10.36	10.14
Washington	9.85	8.29	6.87	10.17	10.03	9.91
West Virginia	11.34	NA	7.47	12.75	11.78	11.50
Wisconsin	NA	8.43	8.15	9.21	9.36	9.80
Wyoming	NA	6.63	4.85	9.07	8.61	8.17
Total	**10.07**	**8.95**	**8.22**	**10.49**	**R10.37**	**R10.21**

See footnotes at end of table.

Table 22

Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2003-2005

(Dollars per Thousand Cubic Feet) — Continued

State	2005			2004		
	March	February	January	Total	December	November
Alabama	11.85	11.86	11.97	R10.83	12.15	12.35
Alaska	R4.76	R5.01	R5.06	R4.14	R4.39	R4.65
Arizona	9.24	9.30	9.18	8.46	8.79	8.85
Arkansas	8.71	8.69	8.94	8.89	9.59	10.22
California	9.57	9.87	10.23	8.61	9.91	9.61
Colorado	8.18	8.12	8.45	7.47	8.31	8.29
Connecticut	11.84	11.86	11.53	11.32	11.63	11.72
Delaware	12.59	12.92	10.88	10.60	9.89	10.21
District Of Columbia	12.05	12.17	12.48	13.20	14.32	14.42
Florida	11.32	11.27	11.76	11.46	12.38	11.85
Georgia	11.64	11.28	11.39	11.60	11.46	12.33
Hawaii	22.79	23.99	24.67	21.42	23.60	23.68
Idaho	9.04	8.96	8.93	8.39	8.96	9.24
Illinois	8.77	9.10	9.31	9.12	9.44	9.86
Indiana	9.80	9.61	9.48	8.59	9.07	8.52
Iowa	9.56	9.10	8.99	8.48	9.02	8.01
Kansas	10.16	9.93	9.83	10.21	9.94	11.04
Kentucky	9.82	9.81	10.39	10.21	10.80	10.95
Louisiana	9.91	10.06	10.42	NA	11.12	10.74
Maine	13.37	13.45	13.40	12.34	13.45	13.67
Maryland	10.46	10.38	10.91	9.37	10.52	10.16
Massachusetts	13.00	13.27	13.46	11.84	13.45	11.68
Michigan	7.97	7.61	7.83	7.98	8.57	8.77
Minnesota	8.49	9.01	8.99	8.45	9.55	9.95
Mississippi	9.62	9.91	NA	R8.36	7.62	9.68
Missouri	10.45	10.47	11.41	10.13	11.37	11.04
Montana	9.22	9.49	9.43	9.14	9.80	9.63
Nebraska	8.05	7.93	8.38	7.54	8.96	7.05
Nevada	10.01	9.90	9.78	NA	9.44	9.26
New Hampshire	12.66	12.35	12.45	12.11	12.65	12.42
New Jersey	11.66	11.09	12.05	10.99	13.00	12.52
New Mexico	7.13	8.39	8.63	7.86	8.77	8.19
New York	10.46	10.87	10.55	9.66	10.88	10.22
North Carolina	10.66	10.73	11.99	10.40	12.79	11.41
North Dakota	8.51	9.00	8.78	8.21	9.34	9.59
Ohio	9.96	9.95	10.20	9.20	10.42	10.12
Oklahoma	9.57	9.61	10.39	9.70	10.24	11.66
Oregon	10.39	10.29	10.20	8.98	10.23	10.16
Pennsylvania	11.51	11.54	11.50	10.64	11.60	11.23
Rhode Island	12.13	12.08	12.11	11.77	12.37	12.68
South Carolina	10.93	11.11	11.43	10.44	11.83	11.46
South Dakota	9.15	8.79	9.03	8.09	8.59	8.29
Tennessee	10.47	10.74	10.67	9.27	10.71	11.04
Texas	9.23	7.78	8.84	NA	NA	9.49
Utah	7.74	7.66	7.76	NA	7.66	7.35
Vermont	9.42	9.38	9.60	8.70	9.38	8.94
Virginia	9.66	10.25	10.52	10.29	11.59	10.75
Washington	9.71	9.84	9.73	8.66	9.45	9.59
West Virginia	11.17	11.18	11.24	NA	11.23	11.10
Wisconsin	9.06	9.12	NA	8.72	9.56	9.76
Wyoming	8.23	8.20	NA	7.11	8.00	7.71
Total	**R9.94**	**R9.89**	**R10.04**	**9.26**	**R10.23**	**10.01**

See footnotes at end of table.

Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2003-2005

(Dollars per Thousand Cubic Feet) — Continued

State	2004					
	October	September	August	July	June	May
Alabama	12.12	11.80	[R]11.35	[R]10.05	[R]10.51	[R]9.94
Alaska	[R]4.24	[R]4.09	[R]3.89	[R]3.82	[R]3.76	[R]3.84
Arizona	9.04	9.01	9.00	8.82	8.22	8.78
Arkansas	9.34	9.79	10.32	10.62	10.67	9.64
California	8.09	7.90	8.21	8.23	8.26	7.82
Colorado	7.28	7.58	7.99	8.05	7.85	7.42
Connecticut	10.81	11.06	10.70	10.95	11.45	11.09
Delaware	10.20	11.15	11.76	12.81	12.61	12.53
District Of Columbia	12.98	12.11	12.85	13.32	13.44	13.28
Florida	11.18	11.34	11.31	11.78	11.63	11.32
Georgia	12.84	13.08	13.73	13.84	14.65	12.98
Hawaii	22.84	21.82	21.53	21.39	21.14	21.06
Idaho	9.22	9.13	9.02	8.70	8.27	8.26
Illinois	9.32	10.64	11.31	12.10	10.97	10.45
Indiana	8.18	9.20	10.13	10.32	10.44	9.16
Iowa	7.75	9.77	10.49	11.03	10.86	9.90
Kansas	12.71	12.56	12.61	12.86	12.10	11.29
Kentucky	11.03	11.46	11.79	10.79	10.96	10.54
Louisiana	[R]9.01	9.30	10.42	9.98	9.96	NA
Maine	10.92	10.27	10.36	10.73	10.45	9.89
Maryland	9.03	8.79	9.24	9.09	9.31	9.01
Massachusetts	11.32	11.35	11.90	9.33	10.52	11.39
Michigan	8.83	9.46	9.49	9.65	8.77	8.28
Minnesota	7.35	7.64	8.23	8.54	9.10	8.50
Mississippi	[R]9.13	7.85	8.52	8.42	8.61	8.50
Missouri	10.69	10.95	11.10	11.23	10.81	9.96
Montana	9.36	10.37	11.14	10.97	10.33	9.64
Nebraska	6.88	7.61	7.93	8.20	7.78	7.17
Nevada	NA	9.02	9.26	8.87	8.22	7.78
New Hampshire	12.38	11.71	13.04	13.26	10.16	11.85
New Jersey	9.42	8.78	10.43	11.03	10.65	9.98
New Mexico	8.11	8.33	8.42	8.47	8.20	8.18
New York	9.00	8.74	9.17	9.28	9.52	8.75
North Carolina	10.65	10.92	10.45	9.94	10.21	9.87
North Dakota	7.94	8.86	9.14	9.50	9.60	8.09
Ohio	9.08	8.72	9.23	9.26	9.55	9.14
Oklahoma	10.73	10.71	10.99	10.80	10.54	10.07
Oregon	9.71	8.98	8.83	8.67	8.55	8.08
Pennsylvania	10.98	11.03	11.32	11.46	11.72	10.87
Rhode Island	13.95	15.30	15.35	14.76	13.43	11.88
South Carolina	9.91	9.77	9.92	9.97	10.04	9.96
South Dakota	8.11	8.99	9.44	9.94	9.69	8.84
Tennessee	9.73	9.81	10.07	9.82	9.25	8.72
Texas	8.23	8.04	8.34	8.21	8.75	8.05
Utah	6.82	6.50	6.91	NA	6.98	6.29
Vermont	8.66	8.91	8.87	8.85	8.86	8.57
Virginia	10.61	10.70	11.03	11.06	10.87	10.23
Washington	9.08	8.74	8.73	8.61	8.41	8.36
West Virginia	10.65	11.47	11.57	11.32	11.24	10.60
Wisconsin	7.32	8.97	9.03	9.05	9.21	8.51
Wyoming	8.14	6.94	7.62	8.30	7.33	7.09
Total	**9.03**	**9.12**	**[R]9.47**	**[R]9.45**	**[R]9.50**	**[R]9.00**

See footnotes at end of table.

Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2003-2005

(Dollars per Thousand Cubic Feet) — Continued

State	2004				2003	
	April	March	February	January	Total	December
Alabama	R10.73	R10.22	10.39	10.48	10.07	10.71
Alaska	R3.93	R4.06	R4.07	R4.21	3.58	3.95
Arizona	8.69	8.51	7.03	8.19	7.84	8.21
Arkansas	8.82	8.15	7.81	7.94	7.67	8.35
California	7.28	8.19	8.86	9.35	8.15	8.54
Colorado	7.13	7.30	6.66	6.88	5.93	6.79
Connecticut	11.18	10.76	11.73	11.44	10.47	9.93
Delaware	11.74	10.81	11.14	9.08	9.05	9.97
District Of Columbia	13.07	12.16	12.88	12.95	12.73	12.78
Florida	11.16	11.27	11.29	11.16	10.39	10.23
Georgia	11.33	10.91	10.02	9.76	9.92	8.78
Hawaii	20.46	20.24	19.88	19.54	19.51	19.31
Idaho	8.21	7.94	7.92	7.89	6.93	7.95
Illinois	8.96	8.17	8.28	8.55	8.26	7.82
Indiana	9.01	8.97	7.51	8.22	8.42	7.61
Iowa	8.40	8.43	7.77	7.81	7.71	8.12
Kansas	10.55	9.85	9.75	9.01	8.50	9.26
Kentucky	10.27	9.77	9.55	9.44	8.62	9.47
Louisiana	8.50	8.79	9.15	9.33	8.70	9.26
Maine	12.49	12.62	12.98	12.58	11.39	12.29
Maryland	8.68	8.74	9.12	9.49	8.12	8.43
Massachusetts	12.16	12.17	12.55	10.88	10.48	11.07
Michigan	7.79	7.42	7.48	7.33	6.93	7.45
Minnesota	7.59	7.55	8.30	8.22	7.60	7.55
Mississippi	9.40	8.39	7.64	8.21	7.74	7.30
Missouri	9.90	9.68	9.57	9.36	8.59	9.25
Montana	8.95	8.64	8.50	8.09	7.08	7.70
Nebraska	6.97	7.18	7.50	7.38	6.90	6.73
Nevada	7.88	7.82	7.65	7.51	7.29	7.27
New Hampshire	12.16	12.38	12.09	11.56	10.30	11.86
New Jersey	9.41	10.77	11.06	10.79	8.74	8.35
New Mexico	8.14	7.65	7.47	6.72	6.89	6.61
New York	9.25	9.79	9.82	9.54	8.59	8.95
North Carolina	9.29	9.77	9.47	10.16	9.79	10.24
North Dakota	7.35	7.53	7.74	7.20	6.89	7.06
Ohio	8.82	8.60	8.88	8.82	8.12	8.56
Oklahoma	9.93	9.27	9.01	9.05	8.38	8.88
Oregon	9.12	8.69	8.52	8.32	7.91	8.47
Pennsylvania	10.21	10.12	10.08	10.11	9.32	9.68
Rhode Island	11.28	11.11	10.83	10.96	10.34	11.15
South Carolina	10.18	10.36	10.42	10.37	9.60	9.65
South Dakota	7.69	8.25	7.32	7.37	7.12	7.59
Tennessee	8.16	8.45	8.94	8.85	8.88	9.37
Texas	7.97	7.46	7.74	7.93	7.59	7.92
Utah	6.09	6.75	6.37	6.39	5.95	6.75
Vermont	8.55	8.55	8.47	8.51	8.00	8.55
Virginia	9.78	9.37	9.48	9.95	9.47	9.22
Washington	8.23	8.16	8.31	8.33	7.38	8.22
West Virginia	9.97	9.67	9.45	NA	8.05	9.13
Wisconsin	8.25	8.05	8.57	8.50	7.97	7.87
Wyoming	6.67	6.64	6.50	6.39	5.69	6.65
Total	**R8.87**	**8.90**	**R8.93**	**R8.90**	**8.29**	**8.49**

R Revised data.
NA Not available.

Notes: Data through 2003 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to commercial consumers reflect onsystem sales prices only except in the States of Georgia, Maryland, New York, Ohio and Pennsylvania, and, beginning in January 2005, for Florida, Michigan, Virginia, and the District of Columbia as well. See Appendix A, Explanatory Note 9 for discussion of computations and revision policy. See Table 25 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2003-2005

(Dollars per Thousand Cubic Feet)

State	YTD 2005	YTD 2004	YTD 2003	2005		
				June	May	April
Alabama	7.81	7.23	7.07	7.75	8.02	8.60
Alaska	2.45	2.00	1.67	2.43	2.38	2.39
Arizona	7.77	7.17	6.48	8.26	8.95	8.61
Arkansas	NA	7.48	6.34	9.12	8.92	8.36
California	8.88	7.69	7.30	8.50	8.75	8.45
Colorado	NA	6.74	4.40	NA	8.89	8.60
Connecticut	9.06	8.84	8.13	8.04	8.71	9.62
Delaware	NA	7.21	6.29	10.58	11.05	NA
District Of Columbia	--	--	--	--	--	--
Florida	8.94	8.55	6.20	9.35	8.76	8.69
Georgia	9.15	7.61	7.24	8.52	9.00	9.02
Hawaii	14.90	12.55	11.58	16.10	14.45	15.04
Idaho	7.86	6.61	5.38	8.28	7.69	7.85
Illinois	8.50	7.99	7.26	9.31	9.58	9.32
Indiana	9.13	9.53	8.49	8.81	10.23	10.97
Iowa	7.92	7.16	6.59	7.83	8.14	7.69
Kansas	7.21	6.46	5.45	6.35	6.98	8.00
Kentucky	8.04	7.29	6.65	7.82	[R]8.17	8.35
Louisiana	7.08	6.19	5.94	6.77	7.02	7.69
Maine	NA	10.56	9.77	11.16	NA	12.86
Maryland	10.58	10.20	10.12	10.31	10.66	11.35
Massachusetts	12.49	11.36	7.67	10.84	12.56	13.00
Michigan	7.68	6.63	5.20	8.82	8.22	8.17
Minnesota	7.20	6.39	6.19	7.10	7.14	7.51
Mississippi	NA	7.03	6.38	NA	[R]7.55	8.04
Missouri	9.49	8.59	7.76	9.69	9.76	9.81
Montana	7.66	8.16	3.78	7.72	7.54	7.06
Nebraska	7.27	6.35	5.95	7.20	7.70	7.36
Nevada	9.20	8.34	8.73	9.36	9.34	9.31
New Hampshire	11.38	10.81	8.66	11.20	12.50	12.79
New Jersey	9.73	8.60	7.82	8.84	9.75	9.16
New Mexico	7.42	7.38	5.35	7.44	7.40	6.24
New York	10.34	8.53	7.56	10.37	10.34	10.60
North Carolina	8.03	7.36	6.21	7.83	7.97	8.21
North Dakota	7.24	5.44	5.57	8.77	7.10	7.54
Ohio	NA	9.15	7.64	NA	[R]11.27	NA
Oklahoma	8.59	8.99	7.22	9.78	9.01	7.50
Oregon	7.13	5.91	5.95	7.02	6.86	7.18
Pennsylvania	10.23	9.10	8.47	9.30	9.61	10.02
Rhode Island	10.53	9.22	7.73	11.24	10.86	10.43
South Carolina	7.96	7.47	7.24	7.68	8.25	8.68
South Dakota	7.11	6.12	5.59	7.05	7.16	7.25
Tennessee	8.22	6.10	6.97	7.75	8.10	8.42
Texas	NA	5.75	5.99	6.49	6.58	7.00
Utah	6.45	5.79	4.57	6.38	6.68	6.38
Vermont	6.84	5.75	4.83	6.68	6.90	6.85
Virginia	8.67	7.53	6.68	8.88	8.18	8.65
Washington	9.17	7.18	5.51	9.25	9.23	9.36
West Virginia	8.15	NA	7.50	7.58	8.34	9.01
Wisconsin	8.62	7.73	7.51	8.39	8.89	8.84
Wyoming	NA	5.78	5.47	6.13	6.94	6.28
Total	**7.09**	**6.32**	**6.28**	**6.78**	**7.07**	**7.54**

See footnotes at end of table.

Table 23

Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2003-2005

(Dollars per Thousand Cubic Feet) — Continued

State	2005			2004		
	March	February	January	Total	December	November
Alabama	8.17	7.30	7.25	7.34	8.94	7.55
Alaska	2.53	2.51	2.48	2.15	2.29	2.33
Arizona	5.69	7.57	7.43	7.33	7.63	7.99
Arkansas	7.66	7.58	NA	7.90	10.11	8.32
California	8.99	8.92	9.57	7.95	9.58	8.75
Colorado	8.22	8.18	11.49	6.53	10.50	8.08
Connecticut	9.48	9.12	9.13	8.53	10.34	8.71
Delaware	9.39	9.70	8.96	7.81	8.58	8.94
District Of Columbia	--	--	--	--	--	--
Florida	8.31	8.86	9.90	8.72	9.00	8.11
Georgia	9.54	8.87	9.68	7.62	7.29	9.18
Hawaii	14.65	14.45	14.68	13.22	14.84	14.30
Idaho	7.79	7.82	7.83	6.98	7.71	7.25
Illinois	8.20	7.80	8.42	8.18	8.84	8.52
Indiana	8.11	10.53	7.92	7.94	7.14	5.74
Iowa	8.12	7.82	7.95	7.35	8.47	7.02
Kansas	8.28	8.34	8.35	6.57	8.62	7.60
Kentucky	7.89	8.10	7.92	7.44	8.12	8.65
Louisiana	6.70	7.19	7.18	6.56	8.04	7.89
Maine	13.12	13.05	12.83	10.43	12.33	11.97
Maryland	10.16	10.82	10.43	10.34	10.10	10.13
Massachusetts	12.30	12.34	12.98	11.72	13.18	13.01
Michigan	7.35	7.26	7.60	7.04	7.91	8.03
Minnesota	7.00	7.03	7.43	6.64	7.97	8.01
Mississippi	[R]7.27	[R]7.26	[R]6.24	[R]7.16	8.05	8.96
Missouri	9.67	9.44	9.11	8.90	9.69	10.15
Montana	7.42	7.58	8.19	8.15	8.18	7.86
Nebraska	7.07	7.03	7.38	6.61	7.72	7.20
Nevada	9.12	9.07	9.13	NA	8.68	8.77
New Hampshire	11.93	11.35	10.35	10.89	10.93	12.72
New Jersey	9.47	9.79	10.78	8.67	11.69	8.95
New Mexico	7.17	8.66	8.54	7.27	7.83	6.72
New York	10.41	10.30	10.13	8.68	10.26	9.40
North Carolina	7.65	8.20	8.29	7.66	9.11	8.94
North Dakota	6.87	6.81	7.50	5.70	7.09	7.37
Ohio	10.00	9.58	10.39	9.42	10.50	10.77
Oklahoma	8.73	9.16	10.09	9.02	9.71	10.95
Oregon	7.18	7.31	7.16	6.30	7.23	7.22
Pennsylvania	10.59	10.46	10.59	9.26	10.43	10.31
Rhode Island	10.29	10.34	10.29	9.63	10.38	10.23
South Carolina	7.80	7.47	7.94	7.73	9.58	9.19
South Dakota	6.98	7.08	7.18	6.24	7.10	6.64
Tennessee	8.07	8.69	[R]8.22	5.99	6.29	5.73
Texas	6.19	5.98	NA	5.91	6.62	7.11
Utah	6.42	6.16	6.55	NA	6.86	6.42
Vermont	6.78	6.74	7.09	6.04	7.20	7.01
Virginia	8.55	8.63	9.03	7.91	9.10	8.87
Washington	8.91	9.19	9.17	7.35	8.82	8.86
West Virginia	7.95	8.01	8.02	NA	9.43	9.15
Wisconsin	8.72	8.22	8.71	8.03	9.05	10.02
Wyoming	7.28	7.32	NA	6.51	7.32	7.09
Total	**[R]7.02**	**[R]7.08**	**7.06**	**6.41**	**7.46**	**7.48**

See footnotes at end of table.

Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2003-2005

(Dollars per Thousand Cubic Feet) — Continued

State	2004					
	October	September	August	July	June	May
Alabama	6.56	6.75	7.25	7.40	7.62	7.21
Alaska	2.30	2.27	2.23	2.24	2.06	1.91
Arizona	7.06	7.19	7.46	7.60	7.35	7.69
Arkansas	8.01	7.97	8.28	7.97	7.90	7.64
California	7.45	7.61	7.71	7.74	7.59	7.17
Colorado	7.28	6.51	5.87	6.48	6.57	6.58
Connecticut	7.30	7.28	7.40	7.50	7.81	7.66
Delaware	7.39	8.50	8.69	8.50	7.55	7.37
District Of Columbia	--	--	--	--	--	--
Florida	8.79	8.62	9.50	9.91	9.09	8.49
Georgia	7.30	6.77	7.56	7.99	8.12	7.35
Hawaii	14.06	13.79	13.15	13.20	13.31	13.18
Idaho	8.07	7.26	7.11	7.00	6.58	6.60
Illinois	7.85	8.39	8.52	8.12	8.63	8.11
Indiana	5.84	5.80	6.66	6.51	9.59	7.38
Iowa	6.44	7.14	8.24	8.63	8.35	7.90
Kansas	6.79	6.00	6.60	6.67	6.58	5.98
Kentucky	7.01	6.63	7.22	7.32	7.43	6.89
Louisiana	6.41	5.57	6.40	6.31	6.86	6.29
Maine	9.28	8.68	8.78	9.05	10.34	9.39
Maryland	10.54	10.42	10.99	12.07	11.19	10.37
Massachusetts	11.80	13.21	13.39	9.68	10.91	11.68
Michigan	7.57	7.79	8.00	8.08	7.57	6.52
Minnesota	5.88	5.96	6.15	6.25	6.75	6.34
Mississippi	[R]5.83	6.11	6.93	6.86	7.27	6.64
Missouri	8.71	8.80	8.82	9.44	8.95	8.48
Montana	7.85	8.66	9.15	8.19	7.96	7.76
Nebraska	5.98	6.33	6.81	7.15	7.05	6.36
Nevada	NA	8.64	8.86	8.84	8.50	8.25
New Hampshire	10.37	10.45	9.66	10.94	10.09	11.22
New Jersey	6.97	6.84	8.00	8.15	8.27	7.83
New Mexico	6.43	6.61	7.44	7.57	7.17	6.90
New York	8.33	8.37	8.47	7.95	8.00	7.73
North Carolina	7.24	6.51	7.91	7.81	7.78	6.73
North Dakota	4.91	4.79	5.59	6.82	6.64	5.52
Ohio	9.31	8.45	9.21	9.45	9.83	9.48
Oklahoma	7.93	7.12	8.51	9.31	11.07	9.03
Oregon	7.13	5.99	5.98	5.90	5.96	5.49
Pennsylvania	9.21	8.14	8.53	8.79	8.63	8.33
Rhode Island	9.97	9.93	10.32	10.11	9.92	9.31
South Carolina	7.33	6.60	7.60	7.67	8.18	7.51
South Dakota	5.81	5.79	5.85	5.91	5.93	5.88
Tennessee	5.80	5.63	5.83	5.77	5.89	5.91
Texas	5.41	5.16	5.99	6.10	6.56	6.02
Utah	5.83	5.51	5.42	NA	5.98	5.59
Vermont	6.01	5.40	5.61	5.61	5.85	5.48
Virginia	7.46	7.87	7.83	8.15	7.90	7.48
Washington	6.68	7.57	6.36	6.88	6.96	7.33
West Virginia	7.01	6.48	7.38	7.26	8.34	7.51
Wisconsin	6.75	7.16	8.06	7.98	8.58	7.50
Wyoming	7.69	6.47	7.32	7.10	6.95	6.89
Total	**[R]5.88**	**5.55**	**6.20**	**6.25**	**6.71**	**6.27**

See footnotes at end of table.

Table 23

Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2003-2005

(Dollars per Thousand Cubic Feet) — Continued

State	2004				2003	
	April	March	February	January	Total	December
Alabama	6.86	6.79	7.36	7.53	6.64	6.62
Alaska	2.05	2.02	2.01	1.92	1.75	1.78
Arizona	6.86	7.65	6.74	7.06	6.54	6.34
Arkansas	7.34	6.97	7.17	7.98	6.94	7.77
California	6.73	7.76	7.98	8.73	7.19	7.49
Colorado	6.62	7.05	9.91	9.05	4.46	9.22
Connecticut	7.90	8.41	8.90	11.66	7.52	7.52
Delaware	7.35	6.84	7.99	6.46	6.37	6.75
District Of Columbia	--	--	--	--	--	--
Florida	8.51	8.88	8.40	8.08	6.82	7.67
Georgia	7.04	6.96	8.06	8.04	6.77	6.55
Hawaii	12.29	12.14	12.37	12.10	11.82	11.93
Idaho	6.54	6.62	6.65	6.64	5.90	6.41
Illinois	8.20	7.88	8.01	7.76	7.23	7.45
Indiana	10.29	7.91	9.90	11.12	8.34	9.40
Iowa	6.99	6.82	6.70	7.19	6.50	7.19
Kansas	5.97	6.55	8.13	7.46	4.96	5.52
Kentucky	6.85	7.01	7.55	7.73	6.54	6.92
Louisiana	5.79	5.58	5.96	6.58	5.53	5.48
Maine	9.87	10.47	11.76	10.85	9.74	9.72
Maryland	10.34	10.41	10.81	9.16	9.57	7.49
Massachusetts	12.04	11.57	11.81	10.32	7.20	4.68
Michigan	6.43	6.46	6.78	6.63	5.52	6.42
Minnesota	5.96	6.07	6.70	6.55	5.88	5.87
Mississippi	5.42	6.07	8.36	8.19	6.35	6.32
Missouri	8.54	8.15	8.91	8.51	7.93	8.32
Montana	9.04	8.51	8.13	7.90	4.41	5.80
Nebraska	6.07	6.02	6.36	6.38	5.86	5.73
Nevada	8.29	8.67	8.25	8.23	8.68	8.38
New Hampshire	11.96	13.32	11.18	9.35	9.52	10.92
New Jersey	7.03	8.53	9.83	9.13	7.29	7.14
New Mexico	8.32	7.22	7.62	7.14	5.48	5.59
New York	8.40	8.89	9.20	8.40	7.35	7.51
North Carolina	6.56	7.01	7.68	7.81	6.28	7.09
North Dakota	5.09	4.98	5.78	5.85	6.22	8.93
Ohio	8.80	9.18	8.97	9.24	8.06	8.86
Oklahoma	10.60	8.86	8.33	8.83	7.46	7.98
Oregon	5.96	6.01	6.03	5.95	5.84	5.90
Pennsylvania	8.77	9.04	9.52	9.56	8.12	8.43
Rhode Island	9.19	9.15	9.01	9.08	8.19	9.18
South Carolina	6.89	6.79	7.61	7.88	6.83	6.81
South Dakota	5.76	6.22	6.25	6.45	5.78	6.25
Tennessee	5.82	5.90	6.43	6.51	6.32	6.21
Texas	5.50	5.09	5.40	5.79	5.36	5.03
Utah	5.53	5.75	5.92	5.94	5.04	5.75
Vermont	5.53	5.51	6.04	6.12	4.97	5.76
Virginia	6.80	7.48	8.26	7.34	5.97	6.12
Washington	7.19	7.10	7.22	7.22	6.05	7.09
West Virginia	6.76	6.42	7.26	NA	6.76	6.25
Wisconsin	7.27	6.88	8.12	8.09	7.23	7.03
Wyoming	5.26	5.22	5.26	5.35	6.12	7.21
Total	**5.97**	**5.87**	**6.40**	**6.64**	**5.81**	**5.70**

R Revised data.
NA Not available.
— Not applicable.

Notes: Data through 2003 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to industrial consumers reflect onsystem sales prices only. See Appendix A, Explanatory Note 9 for discussion of computations and revision policy. See Table 25 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 24. Average Price of Natural Gas Sold to Electric Power[a] Consumers, by State, 2003-2005

(Dollars per Thousand Cubic Feet)

State	YTD 2005	YTD 2004	YTD 2003	2005		
				April	March	February
Alabama	7.01	W	W	7.85	6.99	6.88
Alaska	3.18	2.80	2.04	3.30	3.20	3.10
Arizona	W	5.51	5.44	7.07	W	6.10
Arkansas	W	W	5.81	7.73	7.27	W
California	6.68	5.59	5.85	7.18	6.87	6.36
Colorado	5.95	5.15	3.82	6.59	5.70	5.68
Connecticut	W	W	W	7.77	7.91	7.08
Delaware	W	W	W	W	W	W
District Of Columbia	--	--	--	--	--	--
Florida	7.40	6.09	5.96	7.74	7.37	7.26
Georgia	W	W	6.02	7.94	7.58	W
Hawaii	--	--	--	--	--	--
Idaho	W	NA	W	W	W	W
Illinois	7.06	6.29	6.62	7.05	7.39	6.81
Indiana	7.24	W	W	7.43	7.26	6.66
Iowa	7.76	7.15	6.02	7.49	7.20	10.06
Kansas	6.35	5.33	6.35	6.99	6.36	5.84
Kentucky	W	W	W	8.96	W	W
Louisiana	7.19	W	6.66	7.78	7.23	6.70
Maine	W	6.96	7.31	8.19	W	W
Maryland	7.19	W	9.13	8.34	7.90	7.11
Massachusetts	7.80	6.97	6.01	7.81	7.67	6.99
Michigan	W	W	W	4.28	4.14	W
Minnesota	W	W	W	W	W	W
Mississippi	7.16	W	W	7.64	7.33	6.58
Missouri	W	W	W	W	W	5.55
Montana	W	W	W	9.49	W	W
Nebraska	6.87	6.88	6.50	7.33	6.61	6.25
Nevada	6.00	5.48	4.86	6.39	5.69	5.82
New Hampshire	W	W	W	W	W	W
New Jersey	W	6.81	7.30	8.49	7.85	7.89
New Mexico	W	W	W	W	W	W
New York	7.49	6.53	7.02	7.79	7.43	7.20
North Carolina	W	W	W	W	W	W
North Dakota	7.63	7.71	7.50	10.30	6.74	6.39
Ohio	8.19	W	W	8.25	8.21	7.94
Oklahoma	W	5.91	6.15	7.28	6.63	W
Oregon	5.63	W	W	5.99	5.74	5.34
Pennsylvania	W	7.74	7.62	8.51	8.25	7.73
Rhode Island	W	7.44	W	W	7.74	7.43
South Carolina	6.96	W	W	7.84	6.31	5.83
South Dakota	6.99	6.03	--	7.26	6.74	6.39
Tennessee	W	W	W	8.30	W	W
Texas	6.43	5.52	6.10	7.10	6.46	6.04
Utah	W	4.44	W	5.80	6.04	W
Vermont	NA	5.84	--	NA	NA	NA
Virginia	W	W	W	8.24	7.09	W
Washington	5.34	W	W	5.68	5.42	4.98
West Virginia	7.81	W	10.81	8.09	7.45	7.01
Wisconsin	W	W	W	7.41	7.16	W
Wyoming	3.55	2.65	3.97	1.26	3.84	6.91
Total	**6.79**	**5.82**	**6.05**	**7.25**	**6.82**	**6.42**

See footnotes at end of table.

Table 24

Table 24. Average Price of Natural Gas Sold to Electric Power[a] Consumers, by State, 2003-2005

(Dollars per Thousand Cubic Feet) — Continued

State	2005	2004				
	January	Total	December	November	October	September
Alabama	6.57	W	7.43	W	W	5.39
Alaska	3.12	2.80	2.93	2.78	2.78	2.78
Arizona	6.12	5.83	6.59	6.57	5.49	4.81
Arkansas	W	W	W	W	6.41	5.16
California	6.31	5.98	6.82	7.03	5.62	5.23
Colorado	5.77	5.62	6.44	6.79	5.06	4.82
Connecticut	W	W	W	W	W	W
Delaware	W	W	W	W	W	W
District Of Columbia	0.00	--	--	--	--	--
Florida	7.23	6.42	6.79	6.54	6.70	6.33
Georgia	7.12	W	7.85	7.49	6.36	5.58
Hawaii	0.00	--	--	--	--	--
Idaho	W	W	W	W	W	W
Illinois	6.83	6.63	7.77	7.52	6.35	6.30
Indiana	7.07	W	W	W	5.61	W
Iowa	7.31	6.98	7.90	5.97	6.88	6.02
Kansas	5.99	5.65	6.49	6.72	5.51	4.77
Kentucky	W	W	W	W	W	W
Louisiana	6.75	W	7.55	7.14	6.73	5.52
Maine	9.24	6.66	7.74	6.76	6.58	5.38
Maryland	5.75	W	5.68	5.36	5.53	4.81
Massachusetts	8.70	6.59	7.46	6.66	6.40	5.35
Michigan	4.90	W	W	4.25	W	4.69
Minnesota	W	W	W	W	W	W
Mississippi	6.95	W	7.21	6.31	6.67	5.20
Missouri	W	W	W	W	W	W
Montana	9.68	W	10.69	11.65	6.87	8.15
Nebraska	7.05	6.88	6.81	7.14	5.89	5.43
Nevada	6.14	5.68	6.43	6.26	5.56	5.15
New Hampshire	W	W	W	W	W	W
New Jersey	W	W	8.67	7.96	W	6.04
New Mexico	W	W	W	W	W	W
New York	7.53	6.65	7.88	7.45	6.62	5.72
North Carolina	W	W	W	W	W	W
North Dakota	6.57	NA	6.93	8.69	9.35	NA
Ohio	8.20	W	9.43	W	W	6.28
Oklahoma	W	W	W	W	6.24	5.33
Oregon	5.45	W	5.81	5.83	4.86	4.69
Pennsylvania	W	W	9.46	7.85	W	6.25
Rhode Island	8.45	7.09	8.01	7.23	7.17	6.38
South Carolina	7.63	W	W	W	W	4.92
South Dakota	6.57	6.15	6.93	6.82	6.01	5.44
Tennessee	W	W	W	8.96	6.54	W
Texas	6.00	5.93	6.60	6.58	5.96	5.17
Utah	W	W	W	6.82	6.01	5.51
Vermont	NA	NA	NA	NA	6.01	5.44
Virginia	W	W	7.84	7.51	W	6.11
Washington	5.35	W	5.23	5.31	4.24	4.14
West Virginia	8.35	W	W	7.63	7.39	7.52
Wisconsin	6.66	W	W	8.08	W	W
Wyoming	3.11	3.55	2.97	3.72	2.29	2.99
Total	**6.62**	**6.09**	**6.85**	**6.67**	**6.04**	**5.40**

See footnotes at end of table.

Table 24. Average Price of Natural Gas Sold to Electric Power[a] Consumers, by State, 2003-2005

(Dollars per Thousand Cubic Feet) — Continued

State	2004					
	August	July	June	May	April	March
Alabama	6.03	6.24	6.48	6.88	6.15	W
Alaska	2.77	2.69	2.81	2.80	2.85	2.81
Arizona	5.85	6.22	6.33	5.99	5.82	5.19
Arkansas	6.08	6.33	6.48	6.70	W	5.74
California	5.97	6.30	6.36	6.09	5.71	5.29
Colorado	5.93	5.66	5.85	5.59	4.67	4.60
Connecticut	W	W	W	[R]6.80	W	W
Delaware	W	W	W	[R]7.16	W	W
District Of Columbia	--	--	--	--	--	--
Florida	6.34	6.49	6.64	6.55	6.07	6.01
Georgia	6.20	6.91	7.38	7.02	6.29	W
Hawaii	--	--	--	--	--	--
Idaho	W	W	W	[R]5.79	NA	W
Illinois	6.37	6.74	7.06	6.62	6.26	6.03
Indiana	W	W	W	6.41	W	W
Iowa	6.67	7.00	7.32	7.34	6.60	6.81
Kansas	5.65	5.92	6.15	5.79	5.43	4.83
Kentucky	W	W	W	[R]8.48	W	W
Louisiana	6.22	6.55	6.96	6.89	W	5.98
Maine	5.96	6.34	6.71	6.74	6.25	5.88
Maryland	5.43	5.78	6.24	6.40	W	W
Massachusetts	6.03	6.44	6.67	6.51	6.05	6.02
Michigan	4.61	4.77	4.63	4.53	[R]4.08	4.11
Minnesota	W	W	W	[R]5.96	W	W
Mississippi	5.76	6.22	6.06	6.67	W	5.67
Missouri	W	W	W	[R]6.00	W	W
Montana	W	W	W	[R]6.64	W	W
Nebraska	6.47	6.26	8.89	6.69	8.41	6.41
Nevada	5.55	5.57	5.79	5.89	5.37	5.07
New Hampshire	W	W	W	[R]5.68	W	W
New Jersey	6.67	7.10	7.45	7.31	6.70	6.52
New Mexico	W	W	W	[R]5.29	W	W
New York	6.28	6.61	6.90	6.80	6.26	6.14
North Carolina	6.29	W	7.17	7.13	W	W
North Dakota	9.44	NA	8.66	7.42	6.43	6.49
Ohio	6.44	6.61	6.90	[R]6.55	W	5.75
Oklahoma	5.92	6.31	6.70	6.07	5.71	5.76
Oregon	5.20	5.18	W	[R]4.75	W	4.69
Pennsylvania	6.60	7.19	7.70	7.73	7.32	7.02
Rhode Island	6.26	6.75	7.05	6.89	6.32	6.18
South Carolina	W	W	W	[R]3.08	W	W
South Dakota	6.01	6.25	6.54	6.26	5.74	5.51
Tennessee	W	W	W	[R]7.11	6.34	5.87
Texas	5.91	6.11	6.45	6.14	5.58	5.21
Utah	1.84	2.14	6.54	[R]2.50	5.74	2.45
Vermont	6.01	6.25	6.54	6.26	5.74	5.51
Virginia	6.57	7.01	7.58	7.45	7.09	W
Washington	4.94	4.96	W	[R]4.48	W	4.05
West Virginia	8.30	6.84	W	[R]7.36	W	6.75
Wisconsin	W	W	W	[R]6.27	5.92	W
Wyoming	3.37	4.44	2.11	8.00	2.92	2.48
Total	**5.95**	**6.21**	**6.49**	**6.28**	**5.76**	**5.48**

See footnotes at end of table.

Table 24

Table 24. Average Price of Natural Gas Sold to Electric Power[a] Consumers, by State, 2003-2005

(Dollars per Thousand Cubic Feet) — Continued

State	2004		2003			
	February	January	Total	December	November	October
Alabama	W	5.76	5.80	6.39	4.96	W
Alaska	2.78	2.78	2.33	2.64	2.64	2.65
Arizona	5.34	5.77	5.14	5.74	4.60	4.74
Arkansas	5.63	6.35	4.37	W	W	5.00
California	5.58	5.82	5.49	5.64	4.97	5.04
Colorado	5.49	5.73	4.38	5.08	3.37	4.52
Connecticut	W	W	W	W	5.21	W
Delaware	W	W	W	W	W	W
District Of Columbia	--	--	--	--	--	--
Florida	5.99	6.28	5.87	5.76	5.31	5.56
Georgia	5.90	6.66	5.87	6.66	5.28	5.78
Hawaii	--	--	--	--	--	--
Idaho	W	W	W	W	W	W
Illinois	6.21	6.60	6.06	5.93	5.06	5.00
Indiana	W	W	5.85	W	W	W
Iowa	7.75	7.39	5.91	6.10	5.77	4.33
Kansas	5.31	5.75	5.32	4.73	4.29	4.52
Kentucky	W	W	W	W	W	W
Louisiana	6.21	6.83	5.96	W	4.93	5.21
Maine	7.56	8.33	6.22	6.54	5.12	5.39
Maryland	5.13	W	6.71	W	W	W
Massachusetts	6.26	10.06	5.51	6.22	4.89	5.04
Michigan	W	4.29	3.91	W	W	3.44
Minnesota	W	W	W	W	W	W
Mississippi	5.74	6.49	5.81	W	4.77	5.14
Missouri	W	W	W	W	W	4.75
Montana	W	W	5.89	8.95	W	W
Nebraska	6.05	6.50	5.13	5.91	4.68	5.06
Nevada	5.44	5.99	5.31	5.77	4.95	5.21
New Hampshire	W	W	W	W	W	W
New Jersey	7.01	7.05	6.43	6.16	5.65	5.70
New Mexico	W	W	W	W	W	W
New York	6.61	7.14	6.21	6.10	5.42	5.42
North Carolina	W	W	5.81	W	W	W
North Dakota	7.57	9.68	--	--	--	--
Ohio	7.02	W	6.19	12.14	5.83	W
Oklahoma	5.91	6.38	5.55	5.61	W	4.94
Oregon	5.07	5.19	4.53	4.74	4.40	4.54
Pennsylvania	7.01	9.86	6.58	8.56	6.38	6.25
Rhode Island	7.07	9.27	6.72	6.50	W	5.19
South Carolina	W	W	W	W	W	W
South Dakota	5.79	6.33	--	--	--	--
Tennessee	6.32	W	W	--	W	--
Texas	5.40	5.92	5.47	5.36	4.49	4.61
Utah	2.45	6.33	3.89	5.59	4.82	3.52
Vermont	5.79	6.33	--	--	--	--
Virginia	W	W	6.23	W	5.85	6.40
Washington	4.52	4.91	4.17	3.94	4.10	3.91
West Virginia	6.76	8.08	6.84	7.35	6.16	5.87
Wisconsin	W	6.67	5.77	W	W	5.12
Wyoming	2.41	2.74	3.57	1.36	4.63	3.17
Total	**5.74**	**6.32**	**5.54**	**5.65**	**4.79**	**4.96**

[a] The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public.

W Withheld.

NA Not available.

— Not applicable.

Notes: Data through 2003 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia.

Sources: Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," and Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report."

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2003-2005

State	YTD 2005		YTD 2004		YTD 2003		2005 June	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	79.85	16.63	82.07	17.05	84.75	21.84	76.79	14.30
Alaska	51.65	79.43	56.73	81.03	56.63	85.96	45.11	76.14
Arizona	93.17	45.00	93.54	41.68	90.47	36.82	93.85	40.40
Arkansas	79.75	NA	83.27	5.96	83.65	4.95	62.33	4.64
California	71.06	5.01	71.86	5.04	59.03	5.69	68.56	4.73
Colorado	94.72	NA	96.81	0.31	94.79	0.48	94.93	NA
Connecticut	72.79	53.94	71.35	49.93	66.81	44.70	73.67	53.26
Delaware	84.91	12.08	86.98	10.58	85.63	15.95	77.73	13.19
District Of Columbia	100.00	--	25.57	--	33.90	--	100.00	--
Florida	100.00	2.00	37.97	1.91	44.55	4.27	100.00	1.83
Georgia	100.00	2.66	100.00	4.90	100.00	16.79	100.00	2.18
Hawaii	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho	87.11	2.42	87.17	2.56	86.86	1.99	81.87	1.68
Illinois	41.57	9.11	41.32	9.00	44.88	11.15	28.39	4.47
Indiana	78.37	7.06	79.15	7.27	81.52	9.85	72.18	4.93
Iowa	80.27	8.28	76.01	6.03	79.21	7.95	61.23	7.04
Kansas	70.00	3.12	55.35	5.57	62.91	5.61	60.47	7.17
Kentucky	NA	13.40	78.19	13.43	80.79	19.79	74.44	12.48
Louisiana	98.56	27.88	98.61	21.01	98.91	12.99	98.98	28.75
Maine	63.01	NA	68.87	10.77	73.89	11.04	46.74	6.18
Maryland	100.00	NA	100.00	8.29	100.00	10.10	100.00	5.14
Massachusetts	72.69	38.09	74.38	38.19	63.45	61.13	63.36	23.30
Michigan	100.00	11.53	67.55	12.50	65.63	12.76	100.00	5.17
Minnesota	90.80	35.38	94.21	37.58	93.88	44.31	76.05	25.28
Mississippi	NA	NA	97.05	22.01	96.26	35.29	NA	NA
Missouri	79.65	14.02	78.99	14.03	82.25	17.47	71.47	8.51
Montana	79.45	NA	78.58	1.74	71.84	2.43	66.13	1.37
Nebraska	65.67	15.41	69.98	16.99	64.62	21.21	64.98	13.28
Nevada	NA	20.66	70.28	17.24	69.94	21.05	67.78	15.24
New Hampshire	78.98	11.69	79.03	12.79	76.62	13.49	63.82	6.55
New Jersey	53.93	17.64	53.07	18.36	52.40	23.24	37.76	13.84
New Mexico	63.14	4.44	64.21	8.96	71.35	12.13	58.51	6.28
New York	100.00	14.86	100.00	17.75	100.00	11.54	100.00	11.04
North Carolina	87.36	21.95	91.17	26.65	94.81	40.62	82.40	20.72
North Dakota	93.05	16.86	93.20	49.85	94.78	14.50	86.12	4.84
Ohio	NA	NA	100.00	3.86	100.00	4.80	NA	NA
Oklahoma	53.79	1.63	63.67	1.73	74.11	3.27	33.79	0.39
Oregon	98.57	32.08	98.58	23.69	98.32	14.44	98.00	30.10
Pennsylvania	100.00	7.09	100.00	6.14	100.00	7.59	100.00	5.07
Rhode Island	75.19	15.18	76.07	18.35	73.03	18.44	77.46	16.58
South Carolina	96.09	74.05	96.45	79.72	96.98	79.58	94.61	73.79
South Dakota	85.02	28.57	82.67	27.83	83.99	25.18	72.98	25.25
Tennessee	92.02	NA	92.66	33.21	92.27	37.43	87.19	29.80
Texas	66.57	NA	84.49	48.94	72.65	38.94	53.88	NA
Utah	NA	NA	84.63	13.76	87.04	14.09	NA	21.32
Vermont	100.00	80.41	100.00	80.42	100.00	83.53	100.00	71.77
Virginia	NA	17.47	61.27	15.48	69.43	18.09	NA	15.62
Washington	88.91	14.08	88.80	19.56	88.43	22.27	84.62	12.14
West Virginia	62.94	15.07	60.36	12.30	67.87	14.60	34.07	22.36
Wisconsin	NA	NA	82.99	20.47	79.79	22.31	68.08	NA
Wyoming	NA	4.07	48.36	1.97	48.41	2.82	45.56	3.51
Total	**81.60**	**21.96**	**78.15**	**22.73**	**78.17**	**21.70**	**75.55**	**22.43**

See footnotes at end of table.

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2003-2005 — Continued

State	2005							
	May		April		March		February	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	76.22	16.70	78.58	17.30	78.68	14.62	82.95	19.11
Alaska	R54.86	76.00	R50.59	77.24	R51.53	80.89	R52.10	84.26
Arizona	93.55	45.78	93.85	47.49	93.26	43.37	93.27	47.67
Arkansas	64.73	4.80	80.42	5.35	81.82	5.63	85.53	6.30
California	68.15	4.63	74.63	4.95	71.76	4.42	71.16	6.24
Colorado	94.06	0.38	93.54	0.41	95.02	0.46	94.60	0.55
Connecticut	67.72	54.67	72.57	56.46	72.15	52.22	75.58	51.55
Delaware	76.20	10.11	83.33	13.89	85.18	14.53	86.31	13.02
District Of Columbia	100.00	--	100.00	--	100.00	--	100.00	--
Florida	100.00	1.82	100.00	2.01	100.00	2.25	100.00	2.37
Georgia	100.00	2.15	100.00	2.92	100.00	2.43	100.00	2.98
Hawaii	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho	82.64	1.79	86.74	2.42	86.96	2.75	89.07	2.67
Illinois	31.72	5.69	38.38	7.75	43.41	10.17	43.02	11.23
Indiana	74.64	5.59	78.50	5.17	83.62	8.60	77.37	7.18
Iowa	77.86	6.90	66.75	6.84	82.39	8.73	83.94	8.57
Kansas	65.69	5.78	67.66	2.80	70.91	1.26	72.90	1.19
Kentucky	72.27	R12.82	75.55	12.99	80.28	14.14	NA	14.26
Louisiana	98.91	29.23	99.01	28.32	98.35	27.93	98.35	26.41
Maine	53.17	NA	60.54	7.27	66.23	8.75	67.29	9.89
Maryland	100.00	5.57	100.00	NA	100.00	11.47	100.00	11.65
Massachusetts	64.18	27.68	68.03	31.90	75.45	45.14	76.59	45.89
Michigan	100.00	7.48	100.00	9.92	100.00	14.76	100.00	15.86
Minnesota	89.99	32.72	83.20	36.29	95.90	44.75	92.88	37.91
Mississippi	R96.11	R33.78	96.35	23.68	97.37	R33.64	97.52	R34.32
Missouri	72.25	10.53	77.65	12.29	79.77	14.63	83.08	16.41
Montana	68.12	1.83	75.31	2.25	82.56	2.17	82.94	2.94
Nebraska	59.16	13.95	60.53	13.55	68.21	18.40	68.17	14.72
Nevada	64.26	16.03	67.85	19.80	70.95	19.12	74.90	27.06
New Hampshire	69.21	6.84	77.20	6.48	80.76	12.01	86.02	17.47
New Jersey	38.51	14.06	49.41	15.42	57.00	19.77	61.16	20.55
New Mexico	52.81	5.48	60.43	5.52	65.67	2.81	65.14	2.71
New York	100.00	10.08	100.00	14.22	100.00	17.28	100.00	16.78
North Carolina	81.87	18.98	85.77	18.02	87.61	22.42	90.23	28.62
North Dakota	88.88	10.45	90.00	16.05	93.67	19.18	93.83	18.48
Ohio	R100.00	R1.72	R100.00	NA	100.00	3.09	100.00	4.42
Oklahoma	39.66	0.55	47.37	3.83	54.04	1.32	58.53	1.69
Oregon	97.96	30.15	98.47	30.96	98.61	32.64	98.69	34.28
Pennsylvania	100.00	5.76	100.00	6.77	100.00	7.89	100.00	8.07
Rhode Island	71.10	16.42	78.41	11.05	74.96	16.03	77.31	14.84
South Carolina	95.40	73.83	96.07	73.14	96.08	73.76	96.68	75.33
South Dakota	85.42	31.26	77.40	26.18	87.51	33.52	85.62	27.45
Tennessee	87.67	32.54	91.44	36.87	92.11	34.46	93.64	NA
Texas	R56.20	NA	68.50	NA	65.48	NA	73.38	NA
Utah	NA	19.90	NA	20.59	83.92	17.68	90.17	NA
Vermont	100.00	74.64	100.00	78.30	100.00	82.86	100.00	86.53
Virginia	100.00	14.75	100.00	18.25	100.00	17.13	100.00	20.14
Washington	84.80	12.12	88.66	13.34	89.73	15.65	89.39	14.92
West Virginia	49.53	18.48	57.70	14.64	68.12	13.40	69.28	13.65
Wisconsin	74.70	11.47	79.08	14.84	81.25	18.06	82.35	18.45
Wyoming	44.80	4.08	46.61	4.32	47.16	5.69	47.19	4.61
Total	**R76.37**	**R22.11**	**R80.71**	**21.49**	**R82.98**	**R22.33**	**R83.35**	**R22.25**

See footnotes at end of table.

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2003-2005 — Continued

State	2005		2004					
	January		Total		December		November	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	81.41	17.93	R78.90	16.31	76.05	17.05	69.82	15.70
Alaska	R52.72	85.57	R55.42	79.76	R51.83	85.47	R53.78	89.30
Arizona	91.95	44.60	93.48	40.42	94.32	43.06	93.17	40.63
Arkansas	84.89	NA	80.27	5.81	79.26	4.91	74.44	6.85
California	71.59	5.01	72.89	4.78	78.30	5.44	74.90	4.83
Colorado	95.46	0.31	96.60	NA	95.49	NA	96.91	0.09
Connecticut	72.43	56.02	70.21	51.87	70.00	52.63	66.60	53.19
Delaware	88.36	9.31	83.80	10.67	84.79	11.64	78.33	9.92
District Of Columbia	100.00	--	24.41	--	25.70	--	23.36	--
Florida	100.00	1.76	36.12	1.84	36.40	1.81	34.63	2.06
Georgia	100.00	3.27	100.00	4.86	100.00	7.00	100.00	4.08
Hawaii	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho	88.45	2.99	85.57	2.36	87.93	3.23	82.64	2.54
Illinois	45.68	12.25	39.80	8.37	42.98	10.69	38.58	9.66
Indiana	77.13	9.51	77.28	7.57	78.95	10.66	75.79	9.59
Iowa	86.43	10.60	77.46	6.71	86.97	10.39	83.34	13.14
Kansas	70.41	1.47	56.36	5.31	70.24	1.70	58.44	1.86
Kentucky	81.54	13.39	76.88	13.38	80.08	16.23	75.94	13.87
Louisiana	98.28	26.44	R98.51	23.57	97.46	28.24	98.08	27.39
Maine	66.60	9.24	64.57	10.38	66.19	10.95	59.79	9.62
Maryland	100.00	11.42	100.00	7.86	100.00	10.44	100.00	8.97
Massachusetts	75.37	43.35	75.04	32.36	74.71	31.53	72.32	19.94
Michigan	100.00	13.38	65.84	10.31	71.05	12.75	66.96	8.86
Minnesota	92.29	33.37	93.86	R37.71	97.27	43.95	99.30	R39.29
Mississippi	NA	R37.38	96.87	R21.27	97.07	25.44	96.73	20.25
Missouri	81.15	18.19	76.43	12.30	77.40	13.62	69.04	11.08
Montana	84.60	NA	75.87	1.61	81.17	2.42	75.81	1.83
Nebraska	66.18	18.19	65.54	14.37	59.08	14.49	59.81	13.93
Nevada	NA	25.97	68.62	16.97	73.05	22.86	68.27	21.57
New Hampshire	79.73	17.55	75.60	10.87	78.91	17.26	73.01	9.89
New Jersey	56.67	20.30	48.66	16.89	54.82	18.99	52.18	15.84
New Mexico	67.50	3.36	64.62	8.78	69.13	6.84	66.56	9.49
New York	100.00	16.83	100.00	15.52	100.00	14.21	100.00	12.64
North Carolina	88.63	21.92	88.22	24.75	87.83	22.87	84.71	29.92
North Dakota	95.13	27.06	92.62	52.72	94.31	55.02	91.60	56.87
Ohio	NA	3.67	100.00	3.36	100.00	4.30	100.00	3.27
Oklahoma	63.16	1.77	59.67	1.52	61.45	2.07	48.11	1.00
Oregon	98.95	34.26	98.58	24.94	99.95	33.51	98.31	31.18
Pennsylvania	100.00	8.21	100.00	5.74	100.00	7.46	100.00	5.85
Rhode Island	72.09	17.97	73.38	18.61	68.92	26.88	67.75	12.54
South Carolina	96.48	74.34	95.99	79.90	95.08	78.62	94.25	79.36
South Dakota	88.86	28.21	82.34	28.35	88.16	31.03	83.33	34.94
Tennessee	93.55	R30.18	90.63	32.74	90.52	38.22	86.01	34.14
Texas	72.84	NA	NA	48.55	NA	48.24	82.71	46.59
Utah	89.74	29.11	84.73	19.80	88.03	23.76	87.12	23.38
Vermont	100.00	83.80	100.00	78.26	100.00	83.67	100.00	82.07
Virginia	100.00	18.28	59.38	14.64	63.94	19.43	59.04	14.74
Washington	91.35	15.62	88.53	17.58	91.57	15.87	89.88	14.79
West Virginia	69.07	12.17	53.57	13.20	56.54	12.53	52.50	14.39
Wisconsin	NA	19.55	81.97	NA	84.86	NA	82.68	18.72
Wyoming	NA	2.40	49.22	2.09	47.77	2.37	52.68	2.32
Total	**R83.18**	**R21.32**	**R77.02**	**R22.95**	**R79.67**	**23.61**	**R77.93**	**R22.93**

See footnotes at end of table.

Table 25

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2003-2005 — Continued

State	2004							
	October		September		August		July	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	70.05	15.32	69.86	14.77	R73.29	15.44	R78.67	14.77
Alaska	R53.37	79.10	R53.99	73.42	R56.86	74.62	R55.51	75.17
Arizona	92.50	38.62	93.10	37.09	93.21	37.37	93.26	36.06
Arkansas	74.13	7.02	74.54	4.81	72.16	4.34	70.69	5.71
California	73.15	4.73	71.40	3.90	71.80	4.08	71.98	4.25
Colorado	97.65	0.14	97.27	1.06	94.57	1.20	96.08	0.79
Connecticut	64.46	55.80	68.19	52.58	72.32	54.51	67.21	56.46
Delaware	71.17	11.09	75.99	10.48	73.81	11.03	73.59	10.16
District Of Columbia	21.09	--	20.02	--	22.01	--	19.50	--
Florida	33.22	1.63	34.36	2.15	33.56	1.57	33.14	1.45
Georgia	100.00	4.04	100.00	4.59	100.00	4.42	100.00	4.68
Hawaii	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho	76.94	1.52	80.11	1.61	80.09	1.91	77.49	1.90
Illinois	36.22	7.70	29.23	4.63	28.82	5.25	27.00	5.90
Indiana	73.25	7.25	65.59	6.65	65.22	5.92	67.09	6.32
Iowa	77.88	6.72	67.22	4.07	67.86	3.76	64.87	3.12
Kansas	50.21	2.00	57.49	7.11	57.69	8.55	35.46	10.52
Kentucky	65.50	12.29	69.99	12.22	68.23	11.93	71.12	12.77
Louisiana	R98.79	25.38	98.86	24.81	98.69	24.96	98.94	25.40
Maine	52.69	9.21	51.01	9.82	53.99	11.71	48.86	8.06
Maryland	100.00	6.84	100.00	6.91	100.00	5.32	100.00	4.73
Massachusetts	70.96	22.89	66.17	16.49	63.05	23.07	69.14	25.67
Michigan	59.08	5.86	48.35	4.79	48.19	4.74	44.87	4.75
Minnesota	82.39	44.66	94.54	29.64	83.06	36.93	90.86	29.82
Mississippi	96.11	R13.20	96.43	22.40	96.09	20.54	96.26	19.97
Missouri	66.35	9.61	68.82	9.20	66.89	8.48	67.40	8.36
Montana	61.73	1.11	61.26	0.84	58.54	0.70	68.09	1.08
Nebraska	57.81	16.45	52.99	14.35	65.43	9.16	55.61	7.91
Nevada	63.38	16.42	64.64	13.86	59.09	11.91	63.04	11.08
New Hampshire	63.14	8.88	60.00	5.73	56.34	4.34	56.04	3.99
New Jersey	33.27	14.00	28.11	14.01	27.18	15.54	27.04	11.95
New Mexico	62.79	5.99	61.35	9.07	61.39	9.73	60.69	10.15
New York	100.00	11.13	100.00	11.66	100.00	12.65	100.00	13.55
North Carolina	80.34	18.91	81.42	21.13	78.85	15.56	79.72	27.74
North Dakota	90.67	60.14	88.82	64.67	89.42	60.20	87.28	14.29
Ohio	100.00	2.55	100.00	2.06	100.00	2.20	100.00	1.65
Oklahoma	44.37	0.89	44.65	1.10	42.79	1.18	49.03	1.31
Oregon	96.96	23.59	98.00	23.83	97.96	22.17	97.58	22.65
Pennsylvania	100.00	4.29	100.00	4.62	100.00	4.69	100.00	4.27
Rhode Island	57.79	22.75	69.27	19.00	67.88	18.20	69.01	19.76
South Carolina	95.14	80.40	95.36	80.68	95.73	81.03	96.57	80.55
South Dakota	83.92	27.17	67.61	24.83	71.32	27.64	66.72	22.64
Tennessee	82.31	31.20	85.43	30.27	84.85	28.16	85.94	30.56
Texas	79.26	46.23	78.13	47.32	82.02	49.49	82.85	50.85
Utah	78.41	24.28	77.88	26.90	72.67	46.46	100.00	18.39
Vermont	100.00	76.43	100.00	69.18	100.00	68.30	100.00	70.04
Virginia	48.94	13.87	51.68	8.13	50.88	13.30	50.56	14.36
Washington	86.47	16.51	85.93	15.30	82.54	17.46	83.19	13.43
West Virginia	37.33	14.48	28.67	14.07	27.39	15.06	31.78	15.38
Wisconsin	79.36	16.82	69.30	11.75	68.04	9.95	72.58	12.35
Wyoming	51.69	1.97	56.23	2.30	50.70	1.68	46.28	2.70
Total	**R72.70**	**R22.31**	**R69.92**	**22.26**	**R69.63**	**23.55**	**R70.52**	**24.31**

See footnotes at end of table.

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2003-2005 — Continued

State	2004							
	June		May		April		March	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	R76.38	16.18	R82.84	16.55	R78.01	16.34	R84.00	17.10
Alaska	R51.48	74.51	R58.62	73.32	R54.69	77.33	R58.07	82.38
Arizona	93.81	41.01	92.46	36.64	92.22	37.19	93.45	37.81
Arkansas	71.40	5.90	74.57	4.98	80.37	5.53	85.26	6.15
California	74.70	3.49	68.60	4.71	72.50	4.64	71.39	5.09
Colorado	95.41	0.78	94.00	0.43	95.59	0.56	95.05	0.17
Connecticut	67.15	54.49	69.70	53.11	70.59	52.77	70.78	47.36
Delaware	72.53	13.13	77.48	8.59	85.39	11.68	86.22	11.14
District Of Columbia	19.46	--	20.89	--	23.33	--	27.52	--
Florida	35.32	1.83	35.58	1.64	37.29	1.65	39.16	2.09
Georgia	100.00	4.65	100.00	4.34	100.00	4.53	100.00	5.20
Hawaii	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho	81.31	1.98	81.78	2.08	83.97	2.03	88.22	2.80
Illinois	32.43	5.64	28.91	5.34	38.32	7.45	40.89	8.94
Indiana	67.62	5.63	70.18	5.83	74.67	6.32	77.44	8.12
Iowa	68.36	4.19	69.81	3.90	70.13	4.49	77.19	7.01
Kansas	34.72	10.98	43.22	7.33	51.08	8.03	58.56	3.53
Kentucky	68.37	13.11	70.28	11.48	76.03	12.58	77.26	12.94
Louisiana	98.94	25.81	99.00	24.76	99.07	25.00	98.88	17.96
Maine	53.19	13.36	53.67	10.70	61.20	10.08	71.00	8.90
Maryland	100.00	4.44	100.00	6.08	100.00	8.64	100.00	8.44
Massachusetts	61.33	24.72	65.25	25.62	72.59	28.01	76.35	45.90
Michigan	51.96	5.41	55.73	7.08	65.46	10.95	66.31	17.34
Minnesota	87.25	28.46	96.13	41.34	92.86	41.13	94.88	35.19
Mississippi	95.97	19.05	95.98	18.96	97.00	21.97	97.55	21.90
Missouri	68.94	8.87	73.89	9.99	77.27	13.43	80.26	14.73
Montana	68.68	1.46	71.47	1.47	69.39	0.99	79.97	1.92
Nebraska	82.27	12.38	72.49	15.99	70.49	16.64	63.79	21.79
Nevada	64.62	11.73	65.22	12.81	64.60	15.56	70.59	15.41
New Hampshire	62.43	5.56	66.74	7.20	76.43	10.56	79.24	10.90
New Jersey	25.87	14.12	36.84	15.47	50.93	17.09	55.27	18.63
New Mexico	57.02	10.68	52.10	10.27	61.42	9.37	66.39	8.93
New York	100.00	16.55	100.00	16.42	100.00	19.05	100.00	16.71
North Carolina	78.86	31.55	87.18	20.31	89.33	22.54	91.06	21.96
North Dakota	84.20	16.86	89.00	37.77	91.36	57.61	93.75	58.87
Ohio	100.00	2.19	100.00	1.97	100.00	3.58	100.00	3.80
Oklahoma	49.61	0.64	51.07	1.07	55.41	1.08	63.42	2.40
Oregon	97.77	22.94	97.84	21.87	98.13	23.34	98.57	24.33
Pennsylvania	100.00	4.18	100.00	4.56	100.00	6.27	100.00	6.71
Rhode Island	74.78	14.03	77.92	24.74	78.03	19.92	75.27	17.25
South Carolina	95.72	80.26	96.28	81.06	96.39	81.19	96.48	79.16
South Dakota	74.31	28.18	70.79	26.08	80.38	24.40	81.12	30.04
Tennessee	86.50	29.93	88.88	33.07	91.30	32.23	93.24	35.01
Texas	81.05	51.45	81.92	48.45	80.43	49.31	82.14	46.64
Utah	74.12	12.67	78.23	12.68	80.58	14.57	84.41	13.26
Vermont	100.00	73.81	100.00	78.62	100.00	82.19	100.00	80.67
Virginia	53.49	10.20	51.89	13.62	47.92	15.42	61.30	17.22
Washington	84.43	16.27	84.69	16.13	86.21	19.43	89.75	21.79
West Virginia	31.04	14.70	40.03	19.49	53.68	11.33	61.41	11.20
Wisconsin	71.20	13.49	75.10	12.87	79.53	18.50	83.52	22.99
Wyoming	46.64	1.94	49.28	1.87	50.74	1.87	45.42	2.21
Total	**R71.09**	**24.09**	**R72.68**	**22.39**	**R76.27**	**22.65**	**R78.24**	**22.18**

See footnotes at end of table.

Table 25

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2003-2005 — Continued

State	2004				2003			
	February		January		Total		December	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	83.32	18.19	82.98	17.72	81.91	21.24	79.36	22.52
Alaska	R58.13	87.66	R56.71	96.53	59.09	82.81	56.54	97.46
Arizona	93.70	50.72	94.70	44.18	90.70	39.95	92.85	48.76
Arkansas	86.84	6.69	85.75	6.32	81.88	5.35	85.05	6.11
California	71.75	7.56	72.41	4.71	62.34	5.47	72.01	6.89
Colorado	96.84	0.03	99.72	0.04	95.34	0.93	95.10	0.11
Connecticut	73.07	47.69	71.93	47.20	68.14	45.33	73.81	54.17
Delaware	90.19	10.36	90.14	9.71	82.82	15.57	84.58	15.51
District Of Columbia	27.00	--	27.36	--	30.52	--	30.70	--
Florida	40.28	1.89	39.04	2.33	42.28	3.85	42.53	3.28
Georgia	100.00	5.12	100.00	5.46	100.00	15.95	100.00	18.02
Hawaii	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho	88.89	2.95	89.00	3.20	85.23	2.12	87.94	3.15
Illinois	45.82	11.09	43.78	12.56	43.15	9.89	45.27	10.62
Indiana	82.48	8.18	82.17	8.47	79.81	9.05	82.00	9.35
Iowa	76.93	7.06	79.23	8.29	77.96	7.91	78.83	9.14
Kansas	62.44	2.12	55.67	2.06	59.03	7.94	60.39	3.16
Kentucky	81.45	14.68	79.86	15.11	79.20	18.76	80.15	18.43
Louisiana	98.23	17.29	98.15	15.99	98.83	13.40	97.92	14.34
Maine	75.24	10.24	75.90	11.94	70.20	10.54	67.65	16.52
Maryland	100.00	10.23	100.00	10.71	100.00	10.02	100.00	12.90
Massachusetts	76.54	47.34	78.27	48.00	62.34	61.80	70.63	67.59
Michigan	72.26	15.26	71.30	14.02	64.17	10.87	69.79	14.39
Minnesota	94.67	37.69	94.67	41.36	92.75	45.06	93.30	46.94
Mississippi	97.33	24.13	97.18	26.44	95.91	33.65	97.14	35.61
Missouri	82.17	18.53	78.90	15.72	78.65	15.15	77.95	17.19
Montana	84.05	2.39	82.20	1.82	68.82	1.78	74.54	1.62
Nebraska	69.31	18.80	72.37	17.25	65.38	16.48	70.21	19.42
Nevada	74.15	24.27	74.81	22.09	67.16	19.10	71.10	21.74
New Hampshire	84.06	11.10	83.13	28.72	77.55	12.06	87.60	16.03
New Jersey	61.22	23.15	59.05	20.11	50.69	19.49	61.13	18.40
New Mexico	67.67	7.23	67.90	7.66	70.25	13.70	71.85	11.11
New York	100.00	19.27	100.00	17.65	100.00	10.61	100.00	10.13
North Carolina	92.80	28.76	95.09	34.76	92.18	36.90	92.81	28.17
North Dakota	94.23	47.96	95.05	56.24	94.37	12.39	95.38	21.83
Ohio	100.00	5.45	100.00	4.83	100.00	3.85	100.00	4.59
Oklahoma	68.84	2.79	69.08	2.03	71.21	2.36	75.24	2.22
Oregon	98.82	24.35	99.08	25.06	98.36	17.52	98.77	25.31
Pennsylvania	100.00	7.47	100.00	7.04	100.00	6.64	100.00	6.54
Rhode Island	79.28	19.74	71.52	16.49	72.12	18.90	70.11	22.31
South Carolina	96.64	77.86	96.60	79.07	96.59	78.45	96.32	75.88
South Dakota	84.98	28.49	86.97	28.98	82.35	25.48	82.50	29.14
Tennessee	94.53	34.77	93.84	33.63	90.66	39.70	92.73	46.92
Texas	87.85	49.27	88.06	48.43	73.71	43.73	79.47	48.07
Utah	87.04	15.23	87.26	13.80	84.39	13.60	85.47	13.06
Vermont	100.00	84.70	100.00	79.93	100.00	78.81	100.00	80.13
Virginia	67.09	17.30	68.95	19.88	65.67	17.28	67.42	17.00
Washington	89.81	21.36	91.70	21.27	88.04	20.14	90.50	22.17
West Virginia	69.30	10.26	69.46	10.48	62.72	13.83	68.15	10.84
Wisconsin	85.08	23.16	85.67	25.43	79.14	20.24	83.38	26.23
Wyoming	48.89	1.87	48.75	2.03	49.84	2.61	50.02	2.96
Total	**R80.65**	**22.96**	**R80.44**	**22.26**	**77.32**	**22.86**	**80.21**	**24.50**

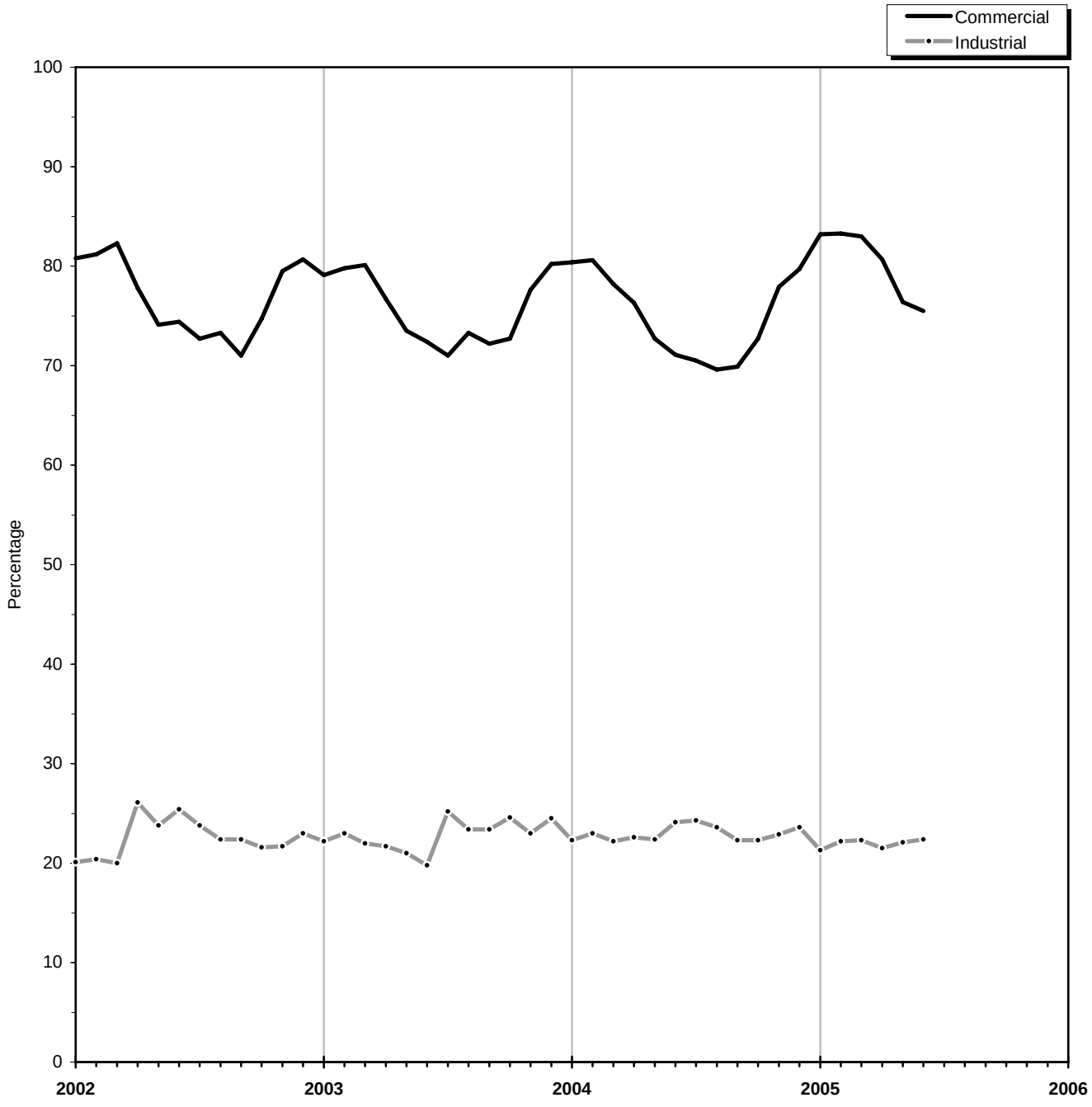
R Revised data.
NA Not available.
— Not applicable.

Notes: Volumes of natural gas reported for the commercial and industrial sectors in this publication include data for both sales and deliveries for the account of others. This table shows the percent of the total State volume that represents natural gas sales to the commercial and industrial sectors. This information may be helpful in evaluating commercial and industrial price data which are based on sales data only.

In the States of Georgia, Maryland, New York, Ohio and Pennsylvania, commercial price data are based on total gas deliveries and, beginning in January 2005, for Florida, Michigan, Virginia and the District of Columbia as well. See Appendix C, Statistical Considerations, for a discussion of the computation of natural gas prices.

Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Figure 6. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, 2002-2005



Source: Table 25.

Appendix A

Explanatory Notes

The Energy Information Administration (EIA) publishes monthly data for the supply and disposition of natural gas in the United States in the *Natural Gas Monthly* (*NGM*). The information in this Appendix is provided to assist users in understanding the monthly data. Table A1 lists the methodologies for deriving the data to be published for the most recent months shown in Tables 1-3. The following explanatory notes describe sources for all *NGM* tables.

Note 1. Production

Annual Data

Natural gas production data are collected from 32 gas-producing States on the voluntary Form EIA-895 "Monthly Quantity and Value of Natural Gas Report." The form requests data on gross withdrawals, gas vented and flared, repressuring, nonhydrocarbon

Table A1. Methodology for Most Recent Monthly Natural Gas Supply and Disposition Data of Table 1-3

Components	Reporting Methodology
Supply and Disposition	
Marketed Production	Derived from the Short-Term Energy Outlook
Extraction Loss	Derived from Marketed Production
Dry Production	Marketed Production minus Extraction Loss
Withdrawals from Storage	Reported on Form EIA-191
Supplemental Gaseous Fuels	Derived from supply estimates and coal gasification information
Imports	Estimated from National Energy Board of Canada information and liquefied natural gas information
Additions to Storage	Reported on Form EIA-191
Exports	Estimated from industry trends and liquefied natural gas information
Current-Month Consumption	Reported on Form EIA-857, Form EIA-906, and other sources below.
Consumption by Sector	
Lease and Plant Fuel	Derived from Marketed Production
Pipeline and Distribution Use	Derived from Deliveries to Consumers
Residential	Estimated from sample data reported on Form EIA-857
Commercial	Estimated from sample data reported on Form EIA-857
Industrial	Estimated from sample data reported on Form EIA-857
Electric Power	Estimated from sample data reported on Form EIA-906
Vehicle Fuel	Derived from annual estimates provided by the Coal, Nuclear and Renewable Fuels Division of EIA

gases removed, fuel used on leases, marketed production (wet), and extraction loss. The U.S. Minerals Management Service (MMS) also supplies data on the quantity and value of natural gas production from the federal waters of the Gulf of Mexico.

Monthly Data

State marketed production data are derived from State data submissions, State and MMS websites reporting natural gas production, and EIA estimates. State marketed production data for a particular month are estimated if data are unavailable at the time of publication. For most States, the data are estimated based on final monthly data reported on the Form EIA-895 for the previous year. Monthly State estimates for nonhydrocarbon gas removed, gas used for repressuring, and gas vented and flared are based on the ratio of the item to gross withdrawals as reported on the annual EIA-895. These ratios are applied to the monthly estimates for gross withdrawals to calculate figures for nonhydrocarbon gases removed, gas used for repressuring, and gas vented and flared. Current monthly estimates for gross withdrawals are calculated from final monthly data filed on Form EIA-895 for the previous year, if necessary. The Reserves and Production Division of the Office of Oil and Gas, EIA, provides estimates of marketed production for the States of Texas, Louisiana, and Oklahoma.

All monthly data are considered preliminary until after publication of the *Natural Gas Annual* (*NGA*) for the year in which the report month falls. Volumetric data are converted, as necessary, to a standard 14.73 psia pressure base. Data are revised as Table 7 monthly data are updated. Final monthly data are the sums of monthly data reported on the Form EIA-895 annual schedule.

Note 2. Nonhydrocarbon Gases Removed

Annual Data

Data on nonhydrocarbon gases removed from marketed production-carbon dioxide, helium, hydrogen sulfide, and nitrogen are reported by State agencies on Form EIA-895. Nine of the 32 producing States reported data on nonhydrocarbon gases removed during 2003. These 9 States accounted for 45 percent of total 2003 gross withdrawals. The State of Missouri has reported zero gross withdrawals since 1997.

Monthly Data

All monthly data are considered preliminary until after publication of the *NGA* for the year in which the report month falls. Monthly State estimates of nonhydrocarbon gases removed are prepared by EIA based on annual data reported on Form EIA-895, if necessary. Each State's annual percentage of nonhydrocarbon gases removed to gross withdrawals reported is applied to the States monthly gross withdrawal data to produce an estimate of nonhydrocarbon gases removed.

For States not supplying monthly data on the annual schedule of the EIA-895, final monthly data are calculated by allocating the final annual volume to the months in the same proportion as the preliminary monthly data.

Note 3. Extraction Loss

Annual Data

Extraction loss data are calculated from data reported on Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production". For a fuller discussion, see the *NGA*.

Monthly Data

Preliminary data are estimated based on extraction loss as an annual percentage of marketed production. This percentage is applied to each month's marketed production to estimate monthly extraction loss.

Monthly data are revised after the publication of the *NGA*. Final monthly data are estimated by allocating annual extraction loss data to each month based on its total natural gas marketed production.

Note 4. Supplemental Gaseous Fuels

Annual Data

Annual data on supplemental gas fuel supply are reported on Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Monthly Data

All monthly data are considered preliminary until after the publication of the *NGA* for the year in which the report month falls. Monthly estimates are based on the annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This ratio is applied to the monthly sum of these three elements to compute a monthly supplemental gaseous fuels figure.

Monthly data are revised after publication of the *NGA*. Final monthly data are estimated based on the revised annual ratio of supplemental gaseous fuels to

the sum of dry gas production, net imports, and net withdrawals from storage. This revised ratio is applied to the revised monthly sum of these three supply elements to compute final monthly data.

Note 5. Imports and Exports

Annual Data and Final Monthly Data

Annual and final monthly data are supplied by the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports", which requires monthly data to be reported each quarter for the calendar year.

Monthly Data - Imports

Preliminary monthly import data are based on data from the National Energy Board of Canada and responses to informal industry contacts and EIA estimates. Preliminary data are revised after the publication of the *NGA*.

Monthly Data - Exports

Preliminary monthly export data are based on historical data from the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports", informal industry contacts, and information gathered from natural gas industry trade publications. Preliminary monthly data are revised after publication of the *NGA*.

Note 6. Natural Gas Storage

Note that final monthly and annual storage levels, additions, and withdrawal data shown in Table 2 include both underground and liquefied natural gas (LNG) storage.

Annual Data

Starting in 2003, final annual data on additions and withdrawals from underground storage facilities are the sum of the monthly data from the EIA-191.

Annual data on LNG additions and withdrawals are from the EIA-176.

Monthly Data

Preliminary and final monthly data on underground storage levels, additions, and withdrawals are from the EIA-191. All operators of underground storage fields complete the survey.

Estimates of monthly LNG additions and withdrawals are calculated by applying the proportion of each month's net injections to underground storage during the injection season to annual LNG additions and the proportion of each month's net withdrawals from underground storage during the withdrawal season to annual LNG withdrawals.

There are three principal types of underground storage facilities in operation in the United States today: salt caverns (caverns hollowed out in salt "bed" or "dome" formations), depleted fields (depleted reservoirs in oil and/or gas fields), and aquifer reservoirs (water-only reservoirs conditioned to hold natural gas). A storage facility's daily deliverability or withdrawal capability is the amount of gas that can be withdrawn from it in a 24-hour period. Salt cavern storage facilities generally have high deliverability because all of the working gas in a given facility can be withdrawn in a relatively short period of time. (A typical salt cavern cycle is 10 days to deplete working gas, and 20 days to refill working gas.) By contrast, depleted field and aquifer reservoirs are designed and operated to withdraw all working gas over the course of an entire heating season (about 150 days). Further, while both traditional and salt cavern facilities can be switched from withdrawal to injection operations during the heating season, this is usually more quickly and easily done in salt cavern facilities, reflecting their greater operational flexibility.

Note 7. Consumption

Annual Data

All annual data are from the *NGA*. Total consumption is the sum of the components of consumption listed below. Monthly data are revised after publication of the *NGA*.

Monthly Data

All monthly data are considered preliminary until after publication of the *NGA*.

Residential, Commercial, and Industrial Sector Consumption

Preliminary estimates of monthly deliveries of natural gas to residential, commercial, and industrial consumers in 50 States are based on data reported on Form EIA-857 "Monthly Report of Natural Gas Purchases and Deliveries." See Appendix C, "Statistical Considerations," for a detailed explanation of sample selection and estimation procedures. Monthly data for a given year are revised after the publication of the *NGA* to correct for any sampling error. Final monthly data are estimated by allocating annual consumption data from the Form EIA-176 to each month in proportion to monthly volumes reported in Form EIA-857.

Vehicle Fuel Use

Monthly U.S. total estimates of natural gas (compressed or liquefied) used as vehicle fuel are derived from an annual estimate of vehicle fuel use provided by the Coal, Nuclear, and Renewable Fuels Division of EIA. Monthly State level vehicle fuel data are not available.

Electric Power Sector Consumption

Monthly estimates of deliveries of natural gas to electric power producers are derived from data submitted by the sample of electric power producers reporting monthly on Form EIA-906, "Power Plant Report." The estimates reported in the *NGM* represent gas delivered to electricity-only plants (utility and nonutility power producers) and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public. For a discussion of these estimates, see the *Electric Power Monthly*.

Pipeline and Distribution Use

Preliminary monthly estimates are based on the pipeline fuel consumption as an annual percentage of total consumption from the previous year's Form EIA-176. This percentage is applied to each month's sum of total deliveries plus lease and plant fuel to compute the monthly estimate.

Monthly data are revised after the publication of the *NGA*. Final monthly data are based on the revised annual ratio of pipeline fuel consumption to total consumption from the Form EIA-176. This ratio is applied to each month's revised sum of total deliveries plus lease and plant fuel to compute final monthly pipeline fuel consumption estimates.

Lease and Plant Fuel Consumption

Preliminary monthly data are estimated based on lease and plant fuel consumption as an annual percentage of marketed production. This percentage is applied to each month's marketed production figure to compute estimated lease and plant fuel consumption.

Monthly data are revised after publication of the *NGA*. Final monthly plant fuel data are based on a revised annual ratio of plant fuel consumption to marketed production from Form EIA-176. This ratio is applied to each month's revised marketed production figure to compute final monthly plant fuel consumption estimates. Final monthly lease data are collected on the Form EIA-895 and estimates from the Form EIA-176. See the *NGA* for a complete discussion of this process.

Note 8. Balancing Item

The balancing item category represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting problems or to issues in survey coverage. Preliminary monthly data in the balancing item category are calculated by subtracting dry gas production, withdrawals from storage, supplemental gaseous fuels, and imports from total disposition. The balancing item may reflect problems in any of the surveys comprising natural gas supply or disposition.

Reporting problems include differences due to the net result of conversions of flow data metered at varying temperatures and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycles and calendar periods; and imbalances resulting from the merger of data reporting systems, which vary in scope, format, definitions, and type of respondents. Survey coverage problems include incomplete survey frames or problems in sampling design.

Annual data are from the *NGA*. For an explanation of the methodology used in calculating the annual balancing item, see the *NGA*.

Note 9. Average Price of Deliveries to Consumers

For most States, price data are representative of prices for gas sold and delivered to residential, commercial, and industrial consumers by local distribution companies. In the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, the residential and commercial sector prices reported in the *NGM* include data on prices of gas sold to customers in those sectors by energy marketers. These latter data are collected on Form EIA-910, "Monthly Natural Gas Marketer Survey." Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial sector prices reported in the *NGM* include data on prices of gas sold to customers in those States by energy marketers as data quality becomes acceptable. Except for these States, none of the prices reflect average prices of natural gas transported to consumers for the account of third parties. Table 25 indicates the percentage of total deliveries included in commercial and industrial price estimates.

Prices of natural gas delivered to the electric power sector are derived from data reported on Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Power Plants," and Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report." Prices from these surveys are also published in the *Electric Power Monthly*.

Note 10. Average Wellhead Price

Annual Data

Form EIA-895 requests State agencies to report the quantity and value of marketed production. When complete data are unavailable, the form instructs the State agency to report the available aggregate value and the quantity of marketed production associated with this value. A number of States reported volumes of production and associated values for other than marketed production. In addition, information for several States that were unable to provide data was estimated based on price information submitted by neighboring producing States.

Monthly Data

Preliminary values for the monthly U.S. natural gas wellhead price are estimated from the New York Mercantile Exchange (NYMEX) futures final settlement price for near-month delivery at the Henry Hub, and reported cash market prices at 5 major trading hubs: Henry Hub, LA; Carthage, TX; Katy, TX; Waha, TX; and Blanco, NM. The NYMEX price is publicly available and is reported in numerous trade publications, including NGI's Daily Gas Price Index (published by Intelligence Press, Inc.). The cash market prices are published in another trade publication, Natural Gas Week (Energy Intelligence Group, Inc.), and they reflect the spot delivered-to-pipeline, volume-weighted average prices for natural gas bought and sold at the specified trading hubs. Prices include processing, gathering, and transportation fees to the hubs. The estimated wellhead prices are derived with a statistical procedure based on analysis of monthly time series data for the period 1995 through 2000. The preliminary estimates are replaced when annual survey data become available, usually about 10 months after the end of the report year.

Final monthly data are provided through the Form EIA-895, which requests State agencies to report monthly values of marketed production. Details of the monthly collection match those described in the preceding section on annual data. Preliminary monthly gas price data are replaced by these final monthly data.

Note 11. Heating Degree-Days

Degree-days are relative measurements of outdoor air temperature. Heating degree-days are deviations of the mean daily temperature below 65 degrees Fahrenheit. A weather station recording a mean daily temperature of 40 degrees Fahrenheit would report 25 heating degree-days. There are several degree-day databases maintained by the National Oceanic and Atmospheric Administration. The information published in the NGM, is developed by the National Weather Service Climate Analysis Center, Camp Springs, Maryland.

The data are available weekly with monthly summaries and are based on mean daily temperatures recorded at about 200 major weather stations around the Country. The temperature information recorded at these weather stations is used to calculate Statewide degree-day averages weighted by gas home customers. The State figures are then aggregated into Census Divisions and into the national average.

Appendix B

Data Sources

The data in this publication are taken from survey reports collected by the Energy Information Administration (EIA), the Federal Energy Regulatory Commission (FERC), and the Office of Fossil Energy of the U.S. Department of Energy (DOE). The EIA is the independent statistical and analytical agency within the DOE. The FERC is an independent regulatory commission within the DOE that has jurisdiction primarily in the regulation of electric utilities and the interstate natural gas industry. The Office of Fossil Energy has the authority under Section 3 of the Natural Gas Act of 1938 to grant authorizations for the import and export of natural gas.

Data are collected from annual, quarterly, and monthly surveys. The primary annual report is the Form EIA-176 "Annual Report of Natural and Supplemental Gas Supply and Disposition," a mandatory survey of all companies that deliver natural gas to consumers or that transport gas across State lines. The Office of Fossil Energy provides quarterly files of monthly data on imports and exports. The monthly reports include surveys of the natural gas industry, surveys of the electric power industry, and a voluntary survey completed by energy or conservation agencies in the gas-producing States. The monthly natural gas industry surveys are the Form EIA-191 filed by companies that operate underground storage facilities, the voluntary Form EIA-895 filed by the gas-producing States and the U.S. Minerals Management Service, the Form EIA-857, filed by a sample of companies that deliver natural gas to consumers, and the Form EIA-910, filed by natural gas marketers in select States. The electric power industry surveys are the Form EIA-906 filed by a sample of electric power generators, the Form FERC-423 filed (for price data) by fossil-fueled electric utilities, and the Form EIA-423, filed by nonregulated electric power generators. Responses to the monthly surveys are mandatory, except for Form EIA-895. A description of the survey respondents, reporting requirements, and processing of the data is given on the following pages for each of the surveys. Copies of the forms and instructions are available on the EIA website.

Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"

The Form EIA-176 is mailed to all identified interstate and intrastate natural gas pipeline companies; investor and municipally owned natural gas distributors; underground natural gas storage operators; synthetic natural gas plant operators; and field, well, or processing plant operators that deliver natural gas directly to consumers (including their own industrial facilities); and/or companies that transport gas across a State border through field or gathering facilities. Each company is required to file if it meets the survey specifications. The mailing in 2004 for report year 2003 totaled approximately 2000 questionnaire packages. While final nonresponse rates vary, the rates have averaged about 1 percent in recent years.

The EIA-176 is a multi-line, multi-page schedule for reporting all supplies of natural gas and supplemental gaseous fuels and their disposition within the State indicated. Respondents file completed forms with EIA in Washington, DC. Data for the report year are due by March 1st. Extensions of the filing deadline for up to 30 days are granted to any respondent upon request.

All natural gas and supplemental gaseous fuels volumes are reported on a physical custody basis in thousand cubic feet (Mcf), and dollar values are reported to the nearest whole dollar. All volumes are reported at 14.73 pounds per square inch absolute pressure (psia) and 60 degrees Fahrenheit.

Data from Form EIA-176 are also published in the *Natural Gas Annual*. Data reported on this form are not considered proprietary. Response to the form is mandatory.

Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report"

Data collection on the Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report," began in January 1995. This form was designed to replace the Interstate Oil and Gas Compact Commission (IOGCC) voluntary form, "Monthly Report of Natural Gas Production." All gas-producing States and the U.S. Minerals Management Service are requested to report on the Form EIA-895; a voluntary report. In 1996, an annual schedule was added to the voluntary Form EIA-895 to replace a prior annual production form. The form was designed to provide a standard reporting system, to the extent possible, for the natural gas data reported by the States. Data are not considered proprietary.

Form EIA-895 is mailed to energy or conservation agencies in all 32 natural gas producing States. All producing States participate voluntarily in the EIA-895 survey by filing the completed form or by responding to telephone contacts. Reports on company production are due 20 days after the end of the report month to the States. (In most cases, the data are not available to the States until after this time period.) Therefore, States are requested to send the report within 80 days after the end of the report month. Monthly data are obtained from about half of the reporting States and MMS on this schedule. EIA prepares estimates for the remaining States based on annual data submissions from the States until monthly State data are provided. The annual schedule of the Form EIA-895 is due with the December data report. Of the 32 natural gas producing states, 31 participated in the annual EIA-895 survey by filing the completed form or by responding to telephone calls. Data for the State of Illinois, which did not respond, were estimated.

The Form EIA-895 is a three-page form collecting monthly and annual data on elements of the production of natural gas beginning with gross withdrawals from gas and oil wells. Starting in 2003, the Form EIA-895 also collects information about production of coalbed methane. The commercial recovery of methane from coalbeds contributes a significant amount to the production totals in a number of States. Coalbed methane seams production quantities (in thousand cubic feet) are included in the gross withdrawals total for the following States: Alabama (118,754), Colorado (515,145), New Mexico (479,731), Montana (7,230), Ohio (205), and Wyoming (345,988).

Data are also collected on volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; and marketed production as well as the monthly volume and value of marketed production. The annual schedule collects data on the number of producing gas wells, the production of natural gas including gross withdrawals from both gas and oil wells; volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; marketed production; the value of marketed production; and quantity of marketed production (value based). Respondents are asked to report all volumes in thousand cubic feet at the States standard pressure base and at 60 degrees Fahrenheit. All dollar values are reported in thousands.

Data on the quantities of nonhydrocarbon gases removed from marketed production in 2003, including carbon dioxide, helium, hydrogen sulfide and nitrogen, were reported by the appropriate agencies of 9 of the 32 producing States. These 9 States accounted for 45 percent of total 2003 gross withdrawals. The State of Missouri has reported zero gross withdrawals since 1997.

State marketed production data are derived from State data submissions, State and MMS websites reporting natural gas production, and EIA estimates. State marketed production data for a particular month are estimated if data are unavailable at the time of publication. For most States, the data are estimated based on final monthly data reported on the Form EIA-895 for the previous year. Monthly State estimates for nonhydrocarbon gas removed, gas used for repressuring, and gas vented and flared are based on the ratio of the item to gross withdrawals as reported on the annual EIA-895. These ratios are applied to the months estimates for gross withdrawals to calculate figures for nonhydrocarbon gases removed, gas used for repressuring, and gas vented and flared. Current monthly estimates for gross withdrawals are calculated from final monthly data filed on Form EIA-895 for the previous year, if necessary. The Reserves and Production Division of the Office of Oil and Gas, EIA, provides estimates of marketed production for the States of Texas, Louisiana, and Oklahoma.

Data from Form EIA-895 are also published in the EIA *Natural Gas Annual*.

Form EIA-191, "Underground Natural Gas Storage Report"

The Form EIA-191, "Monthly Underground Natural Gas Storage Report," is completed by approximately 120 companies that operate underground facilities. The final monthly and annual response rates are 100 percent. The EIA-191 monthly schedule contains current month data on the total quantities of gas in storage, injections and withdrawals, the location (including State and county, field, reservoir) and peak day withdrawals during the reporting period. The annual schedule contains type of facility, storage field capacity, maximum deliverability and pipelines to which each field is connected. The annual schedule for the prior year is filed with the December submission.

Collection of the survey is on a custody basis. Information requested must be provided within 20 days after the last day of each month. Twelve reports are required per calendar year. Respondents are required to indicate whether the data reported are actual or estimated. For most of the estimated filings, the actual data or necessary revisions are submitted on separate forms for each month. Actual data on natural gas injections and withdrawals from underground storage are based on metered quantities. Data on quantities of gas in storage and on storage capacity represent, in part, reservoir engineering evaluations. All volumes are reported at 14.73 psia and 60 degrees Fahrenheit.

The EIA publications, *Monthly Energy Review* and Winter Fuels Report, contain data from the EIA-191 survey.

"Quarterly Natural Gas Import and Export Sales and Price Report"

Beginning in 1995, import and export data have been taken from the "Quarterly Natural Gas Import and Export Sales and Price Report." This report is prepared by the Office of Fossil Energy, U.S. Department of Energy, based on information submitted by all firms having authorization to import or export natural gas. The Office of Fossil Energy provides authorizations for import or export to applicants under Section 3 of the Natural Gas Act of 1938.

All companies are required, as a condition of their authorizations to file quarterly reports with the Office of Fossil Energy. The data are reported at a monthly level of detail.

Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"

Monthly price and volume data on gas deliveries are collected on the Form EIA-857 from a sample of respondents representing the 50 States and the District of Columbia. Response to Form EIA-857 is mandatory and data are considered proprietary. Completed forms are required to be submitted to EIA on or before the 30th day after the end of the report month.

A sample of approximately 400 natural gas companies, including interstate pipelines, intrastate pipelines, and local distribution companies report to the survey. The sample was selected independently for each of the 50 States and the District of Columbia from a frame consisting of all respondents to Form EIA-176 who reported deliveries of natural gas to consumers in the residential, commercial, or industrial sectors. Each selected company is required to complete and file the Form EIA-857 monthly. Each month about half the responses are received by the due date although response rates by first publication of the relevant month are approximately 95 percent. When a response is extremely late, volumes are imputed as described in Appendix C. When the company's submission is eventually received, the submitted data are entered into the data system and used for subsequent processing and revisions.

Form EIA-857 data are used to estimate monthly sales of natural gas (volume and price) by State and monthly deliveries of natural gas on behalf of others (volume) by State to three consumer sectors – residential, commercial, and industrial. (Monthly deliveries of natural gas to electric power generators are reported on the Form EIA-906, "Power Plant Report," monthly prices for electric utilities are obtained from Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants", and monthly prices for nonutility power producers are from Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report.") See Appendix C for a discussion of the sample design and estimation procedures. Data from Form EIA-857 are also used to calculate the city gate price.

Form EIA-910, "Monthly Natural Gas Marketer Survey"

The Form EIA-910, "Monthly Natural Gas Marketer Survey" collects information on natural gas sales from marketers in selected States (Florida, Georgia, Illinois, Maryland, Massachusetts, Michigan, New Jersey, New York, Ohio, Pennsylvania, West Virginia, Virginia, and the District of Columbia) that have active customer choice programs. These States were selected based on the percentage of natural gas sold by marketers in the residential and commercial end-use sectors. The survey collects monthly price and volume data on natural gas sold by all marketers in the selected States. A natural gas marketer is a company that competes with other companies to sell natural gas service, but relies on regulated local distribution companies to deliver the gas. The data collected on the Form EIA-910 is integrated with residential and commercial price data from the Form EIA-857 for the States where the EIA-910 data are collected as data quality becomes acceptable. Response to the EIA-910 is mandatory and data are considered proprietary.

Approximately 200 natural gas marketers report to the survey. Final monthly survey response rates are approximately 95 percent. Responses are filed with EIA in Washington, DC on or before the 30th day after the end of the report month.

All natural gas volumes are reported in thousand cubic feet at 14.73 psia at 60 degrees Fahrenheit and dollar values are reported as whole dollar.

Appendix C

Statistical Considerations

The monthly sales (volume and price) and monthly deliveries (volume) of natural gas to residential, commercial, and industrial consumers presented in this report by State are estimated from data reported on the Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers." Monthly prices in select States are supplemented with data from the Form EIA-910, "Monthly Natural Gas Marketer Survey." (See Appendix B for a description of these Forms.) These estimations must be made from the reported data since the Form EIA-857 is a sample survey. A description of the sample design and the estimation procedures is given below.

Sample Design

The Form EIA-857 is a monthly sample survey of companies delivering natural gas to consumers. It includes inter- and intrastate pipeline companies, and producers, as well as local distribution companies. The survey provides data that are used each month to estimate the volume of natural gas delivered and the price for onsystem sales of natural gas by State to three consumer sectors—residential, commercial, and industrial. Monthly deliveries and prices of natural gas to the electric power sector are reported on the Form EIA-906, "Power Plant Report, and the Form FERC-423, "Monthly Report of Costs and Quality of Fuels for Electric Plants."

Sample Universe. The sample in use for 2005 was selected from a universe of 1,532 companies. These companies were respondents to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," for reporting year 2003 who reported sales or deliveries to consumers in the residential, commercial, or industrial sectors. (See Appendix B for a description of the Form EIA-176.)

Sampling Plan. The goal was a sample that would provide estimates of monthly natural gas consumption by the three consuming sectors within each State and the District of Columbia. A stratified sample using a single stage and systematic selection with probability proportional to size was designed.

The measure of size was the volume of natural gas physically delivered in the State to the three consuming sectors by the company in 2003. There were two strata—companies selected with certainty and companies selected under the systematic probability proportional to size design.

Initial calculations showed that a 25 percent sample of companies would yield reasonably accurate estimates. The sample was selected independently in each State, resulting in a national total of 383 respondent companies.

Certainty Stratum. Since estimates were needed for each of the 50 States and the District of Columbia, the strata were established independently within each State. In 16 States and the District of Columbia where sampling was not feasible due to small numbers of companies and/or small volumes of gas deliveries, all companies were selected. The 16 States were: Alaska, Connecticut, Delaware, Hawaii, Idaho, Maine, New Hampshire, New Jersey, Nevada, North Dakota, Oregon, Rhode Island, South Dakota, Utah, Vermont, and Washington.

For each of the remaining States, the total volumes of industrial sales and deliveries and of the combined residential/commercial sales and deliveries were determined. Companies with natural gas deliveries to the industrial sector or to the combined residential/commercial sector above a certain level were selected with certainty. Since a few large companies often account for most of the natural gas delivered within a State, this ensures those companies' inclusion in the sample. The formula for determining certainty was applied independently in the two consumer sectors—the industrial and the combined residential/commercial. These selected companies, together with the companies in the jurisdictions discussed where sampling was not feasible, formed the certainty stratum.

All companies with natural gas deliveries in sector j greater than the cut-off value (C.j) were included in the certainty stratum. The formula for C.j was:

$$C_{.j} = \frac{X_{.j}}{2n} \qquad (1)$$

where:

$C_{.j}$ = cutoff value for consumer sector j,

n = target sample size to be selected for the State, 25 percent of the companies in the State,

X_{ij} = the annual volume of natural gas deliveries by company i to customers in consumer sector j,

$X_{i.}$ = the sum within State of annual gas volumes for company i,

$X_{.j}$ = the sum within State of annual gas volumes in consumer sector j,

$X_{..}$ = the sum within State of annual gas volumes in all consumer sectors.

Noncertainty Stratum. All other companies formed the noncertainty stratum. They were systematically sampled with probability proportional to size. The measure of size for each company was the total volume of gas sales to all consumer sectors (Xi.). The number of companies to be selected from the noncertainty stratum was calculated for each State, with a minimum of 2.

The formula for selecting the number of noncertainty stratum companies was:

$$m = n\frac{X2}{X_{..}} \qquad (2)$$

where:

m = the sample size for the noncertainty stratum within a State,

$X2$ = the sum within State of the Xi. for all companies in the noncertainty stratum.

Companies were listed in ascending order according to their measure of size and then a cumulative measure of size in the stratum was calculated for each company. The cumulative measure of size was the sum of the measures of size for that company and all preceding companies on the list. An interval of width I for selecting the companies systematically was calculated using.

A uniform random number R was selected between zero and $\left(I = \frac{X2}{m}\right)I$. The first sampled company was the first company on the list to have a cumulative measure of size greater than R. The second company selected was the first company on the list to have a cumulative measure of size greater than R + I. R + I was increased again by I to determine the third company to be selected. This procedure was repeated until the entire sample was drawn.

Subgroups. In four States, the noncertainty stratum was divided into subgroups to ensure that gas in each consumer sector could be estimated. The systematic sample with probability proportional to size design described above was applied independently in each subgroup. The methods for determining the subgroup sample size and calculating the subgroup interval for sample selection were the same as the methods described above for the noncertainty stratum, except that X2 was the sum within State of the X_i. for only those companies in the subgroup.

These subgroups were defined only for the purpose of sample selection. They are:

Louisiana: companies delivering gas only to industrial consumers and those delivering to any other sector.

Colorado and Pennsylvania: companies having some deliveries of gas to industrial consumers and all other companies.

Texas: companies delivering gas only to industrial consumers, companies delivering gas to both residential and commercial consumers, and all other companies.

Estimation Procedures

Estimates of Volumes. A ratio estimator is applied to the volumes reported in each State by the sampled companies to estimate the total gas sales and deliveries for the State. Ratio estimators are calculated for each consumer sector — residential, commercial, and industrial — in each State where companies are sampled. The following annual data are taken from the most recent submissions of Form EIA-176:

The formula for calculating the ratio estimator (Evj) for the volume of gas in consumer sector j is:

$$E_{vj} = \frac{\gamma_{.j}}{\gamma'_{.j}} \qquad (3)$$

where:

$\gamma_{.j}$ = the sum within State of annual gas volumes in consumer sector j for all companies,

$\gamma'_{.j}$ = the sum within State of annual gas volumes in consumer sector j for those companies in the sample.

The ratio estimator is applied as follows:

$$V_{vj} = {}_{y.j} \times E_{vj} \quad (4)$$

where:

V_j = the State estimate of monthly gas volumes in consumer sector j,

y_j = the sum within State of reported monthly gas volumes in consumer sector j.

Computation of Natural Gas Prices. The natural gas volumes that are included in the computation of prices represent only those volumes associated with natural gas sales by natural gas companies except as explained below.

The price of natural gas for a State within a sector is calculated as follows:

$$P_j = \frac{R_j}{V_j} \quad (5)$$

where:

P_j = the average price for gas sales within the State in consumer sector j,

R_j = the reported revenue from natural gas sales within the State in consumer sector j,

V_j = the reported volume of natural gas sales within the State in consumer sector j.

All average prices are weighted by their corresponding sales volume estimates when national average prices are computed.

The monthly average prices of natural gas to residential and commercial consumers in Georgia, Maryland, New York, Ohio, and Pennsylvania are monthly average prices of natural gas are based on total sales (sales by local distribution companies and natural gas marketers). Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial prices represent total deliveries of gas sold to customers in those States as the quality of data collected on the EIA-910 becomes acceptable. Volumes of gas delivered for the account of others to these consumer sectors are not included in the State or national average prices except in these States.

The price of natural gas in the residential and commercial sectors where EIA-910 data are used is calculated as follows:

$$P_c = \left[\left(\frac{R_s}{V_s}\right) * \left(\frac{V_s}{V_s + V_t}\right)\right] + \left[\left(\frac{Rm_s}{Vm_s}\right) * \left(\frac{V_t}{V_s + V_t}\right)\right] \quad (6)$$

P_c = the combined average price for gas sales by local distribution companies and marketers within the State in sector s (residential or commercial)

R_s = the reported revenue from natural gas sales by local distribution companies within the State in s (residential or commercial)

V_s = the reported volume of natural gas sales by local distribution companies within the State in s (residential or commercial)

V_t = the reported volume of natural gas transported by local distribution companies for marketers within the State in s (residential or commercial)

Rm_s = the reported revenue from natural gas sales by marketers within the State in s (residential or commercial)

Vm_s = the reported volume of natural gas sales by a marketer within the State in s (residential or commercial)

Table 25 shows the percent of the total State volume that represents volumes from natural gas sales to the commercial and industrial sectors. This table may be helpful in evaluating commercial and industrial price data. All natural gas prices to the residential sector represent onsystem sales volumes only except in States where EIA-910 data are used.

See the section on consumer price calculations in this Appendix for further price information.

Estimation for Nonrespondents and Edit Failures. A volume for each delivered and transported consumer category is imputed for companies that fail to respond in time for inclusion in the published estimates (unit nonresponse) or for which reported volumes have failed the edit and not been confirmed or corrected (item nonresponse). In both instances, the imputation is carried out in the same way.

The imputed volumes are derived through a two part procedure:

(1) Prediction of monthly volumes for the total commercial, industrial, and residential sectors within

Census Division. Census Division refers to the nine divisions into which the U.S. Bureau of the Census groups the fifty states and the District of Columbia for reporting and analysis purposes. Alaska and Hawaii, members of the Pacific Division, are handled separately from other states in that division.

Sector volume includes both sales and transportation components.

For the commercial and residential sectors, the predicted division volume for a month depends on the heating degree days reported by the National Oceanic and Atmospheric Administration (NOAA) for that month within the Census Division. It also depends on an adjustment for the particular month being predicted.

The formula for the predicted division volume in the commercial and residential sectors is

$$\hat{Y}_{jt} = b_0 + (h_j * H_{jt}) + \sum_{t=1}^{12} (d_t * D_t) \quad (7)$$

where:

$\hat{Y}_{jt}$ is the predicted j_{th} division volume in month t,

b_0 is an intercept term,

h_j is the coefficient for the j_{th} Census division heating degree days,

H_{jt} is the j_{th} Census Division heating degree days for the t_{th} month being imputed,

d_t is the coefficient for the t_{th} monthly dummy variable D_t, and,

D_t is a dummy variable with value = 1 if the t_{th} month is imputed and 0 otherwise—with one exception. In December, all the dummy variables are equal to 0 and there is no coefficient.

For the industrial sector, the predicted division volume for a month depends on the prior month's division volume. The formula for the predicted division volume in the industrial sector is

$$\hat{Y}_{jt} = b_0 + (b_j * X_{j,t-1}) \quad (8)$$

where:

$\hat{Y}_{jt}$ is the predicted total industrial sector volume for the j_{th} Census division in month t,

b_0 is an intercept term,

b_j is the coefficient for the industrial sector volume in the j_{th} Census division, and,

$X_{j,t-1}$ is the total industrial sector volume in the j_{th} Census division for the month prior to t.

The coefficients are estimated via ordinary least squares multiple linear regression. The source is a database of monthly sector volumes for the five years ending December 31 of the immediately prior calendar year. Coefficient estimation is restricted to companies reporting continuously during the five years.

(2) Allocating the monthly sector volume for a particular respondent based on the respondent's share of that sector volume in the latest Form EIA-176 survey.

Once the predicted division volume for a sector is obtained, it is multiplied by an allocation factor to obtain the imputed sector volume for a respondent. The allocation factor is the ratio of that respondent's sector volume to the total of all such sector volumes as reported in the latest Form EIA-176 survey.

The formula for allocating is

$$I_{jtk} = \hat{Y}_{jt} * (v_{jk} / V_j) \quad (9)$$

where:

I_{jtk} is the imputed monthly sector volume for the k_{th} nonresponse case in Census Division j for month t,

$\hat{Y}_{jt}$ is the predicted monthly sector volume in Census Division j for month t,

v_{jk} is nonrespondent k's reported sector volume for Census Division j in the latest Form EIA-176 survey, and,

V_j is the total reported sector volume for all respondents for Census Division j in the latest Form EIA-176 survey.

Estimation of Revenue. The company's previous month's sector-specific price is multiplied by the corresponding sales volume to impute revenue for that sector.

Final Revisions

Adjusting Monthly Data to Annual Data. After the annual data reported on the Form EIA-176 have been submitted, edited, and prepared for publication in the *Natural Gas Annual*, revisions are made to monthly data. The revisions are made to the volumes and

prices of natural gas delivered to consumers that have appeared in the *Natural Gas Monthly* (*NGM*) to match them to the annual values appearing in the *Natural Gas Annual*. The revised monthly estimates allocate the difference between the sum of monthly estimates and the annual reports according to the distribution of the estimated values across the months.

Before the final revisions are made, changes or additions to submitted data received after publication of the monthly estimate and not sufficiently large to require a revision to be published in the *NGM*, are used to derive an updated estimate of monthly consumption and revenues for each State's residential, commercial, or industrial natural gas consumption.

For each State, two numbers are revised, the estimated consumption and the estimated price per thousand cubic feet.

The formula for revising the estimated consumption is:

$$V^*_{jm} = V_{jm} + \left[\left(V_{ja} - V'_{jm} \right) \left(\frac{V_{jm}}{V'_{jm}} \right) \right] \quad (10)$$

where:

V^*_{jm} = the final volume estimate for month m in consumer sector j,

V_{jm} = the estimated volume for month m in consumer sector j,

V_{ja} = the volume for the year reported on Form EIA-176,

V'_{jm} = the annual sum of estimated monthly volumes

The price is calculated as described above in the Estimation Procedures section, using the final revised consumption estimate and a revised revenue estimate.

The formula for revising the estimated revenue is:

$$R^*_{jm} = R_{jm} + \left[\left(R_{ja} - R'_{jm} \right) \left(\frac{R_{jm}}{R'_{jm}} \right) \right] \quad (11)$$

where:

R^*_{jm} = the final revenue estimate for month m in consumer sector j,

R_{jm} = the estimated revenue for month m in consumer sector j,

R_{ja} = the revenue for the year reported on Form EIA-176,

R'_{jm} = The annual sum of estimated monthly revenues.

Revision of Volumes and Prices for Deliveries to Electric Power Sector. Revisions to monthly deliveries to the electric power sector are published throughout the year as they become available.

Reliability of Monthly Data

The monthly data published in this report are subject to two sources of error - nonsampling error and sampling error. Nonsampling errors occur in the collection and processing of the data. See the discussion of the Form EIA-857 in Appendix B for a description of nonsampling errors for monthly data.

Sampling error may be defined as the difference between the results obtained from a sample and the results that a complete enumeration would provide. The standard error statistic is a measurement of sampling error.

Standard Errors. A standard error of an estimate is a statistical measure that indicates how the estimate from the sample compares to the result from a complete enumeration. Standard errors are calculated based on statistical theory that refers to all possible samples of the same size and design.

The standard errors for monthly natural gas volume estimates by State are given in Table C1. Ninety-five percent of the time, the volume that would have been obtained from a complete enumeration will lie in the range between the estimated volume minus two standard errors and the estimated volume plus two standard errors.

The standard error of the natural gas volume estimate is the square root of the variance of the estimate. The formula for calculating the variance of the volume estimate is:

$$V\left(\hat{\gamma}\right) = \sum_{h=1}^{H} \left[N_h^2 \frac{\left(1 - \frac{n_h}{N_h}\right)}{n_h\left(n_h - 1\right)} \left(\sum_{i=1} \left(y_i - Tx_j \right)^2 \right) \right] \quad (12)$$

where:

H = the total number of strata

N_h = the total number of companies in stratum h

n_h = the sample size in stratum h

y_i = the reported monthly volume for company I

x_i = the reported annual volume for company i

T = the ratio of the sum of the reported monthly volumes for sample companies to the sum of the reported annual volumes for the sample companies.

Table C1. Standard Error for Natural Gas Deliveries and Price by Consumers, by State, June 2005

State	Volume Million Cubic Feet				Price Dollars per Thousand Cubic Feet		
	Residential	Commercial	Industrial	Total	Residential	Commercial	Industrial
Alabama	225	160	3,702	3,712	NA	0.92	0.08
Alaska	0	0	0	0	--	--	--
Arizona	3	3	0	4	0.01	--	--
Arkansas	2	8	8	11	0.05	0.04	0.08
California	0	0	0	0	--	--	--
Colorado	87	199	83	233	0.16	0.22	NA
Connecticut	0	0	0	0	--	--	--
Delaware	0	0	0	0	--	--	--
District Of Columbia	0	0	0	0	--	--	--
Florida	63	72	421	432	0.36	0.49	NA
Georgia	758	542	351	996	NA	NA	NA
Hawaii	0	0	0	0	--	--	--
Idaho	0	0	0	0	--	--	--
Illinois	0	0	0	0	--	--	--
Indiana	306	12	865	917	NA	0.41	0.47
Iowa	160	129	301	364	0.41	0.71	NA
Kansas	28	111	87	144	NA	0.21	NA
Kentucky	140	314	772	845	NA	NA	0.43
Louisiana	333	80	31,455	31,457	NA	0.66	0.10
Maine	0	0	0	0	--	--	--
Maryland	11	21	22	33	0.07	--	0.26
Massachusetts	1,159	303	325	1,241	NA	NA	NA
Michigan	39	26	42	63	0.01	0.01	0.09
Minnesota	391	626	163	756	0.50	0.56	0.26
Mississippi	31	182	86	204	0.35	NA	NA
Missouri	68	70	350	363	0.32	0.17	0.61
Montana	8	6	0	10	0.04	0.09	--
Nebraska	190	743	795	1,104	NA	NA	NA
Nevada	0	0	0	0	--	--	--
New Hampshire	0	0	0	0	--	--	--
New Jersey	0	0	0	0	--	--	--
New Mexico	7	63	62	89	0.19	0.31	0.65
New York	323	111	408	532	0.21	0.06	0.72
North Carolina	16	41	104	112	0.18	0.13	0.51
North Dakota	0	0	0	0	--	--	--
Ohio	355	NA	1,182	NA	0.40	NA	NA
Oklahoma	33	52	1,848	1,849	NA	NA	--
Oregon	0	0	0	0	--	--	--
Pennsylvania	11	5	0	12	0.01	0.01	--
Rhode Island	0	0	0	0	--	--	--
South Carolina	14	44	151	158	0.51	0.08	0.20
South Dakota	0	0	0	0	--	--	--
Tennessee	58	461	617	773	0.28	NA	0.82
Texas	1,360	3,354	NA	NA	NA	NA	0.12
Utah	0	NA	0	NA	--	--	--
Vermont	0	0	0	0	--	--	--
Virginia	87	NA	198	NA	0.52	0.98	NA
Washington	0	0	0	0	--	--	--
West Virginia	60	134	2	147	1.60	NA	0.67
Wisconsin	437	488	NA	NA	NA	NA	0.58
Wyoming	5	38	47	61	NA	0.30	NA
Total	**2,171**	**3,670**	**35,173**	**35,430**	**0.16**	**0.38**	**0.69**

NA Not available.
— Not applicable.

Source: Energy Information Administration, Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Glossary

Aquifer Storage Field: A sub-surface facility for storing natural gas, consisting of water-bearing sands topped by an impermeable cap rock.

Balancing Item: Represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting or survey coverage problems. Reporting problems include differences due to the net result of conversions of flow data metered at varying temperature and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycle and calendar period time frames; and imbalances resulting from the merger of data reporting systems which vary in scope, format, definitions, and type of respondents. Survey problems include incomplete survey frames, problems in sampling design, or response problems.

Base (Cushion) Gas: The volume of gas needed as a permanent inventory to maintain adequate underground storage reservoir pressures and deliverability rates throughout the withdrawal season. All native gas is included in the base gas volume.

City-gate: A point or measuring station at which a gas distribution company receives gas from a pipeline company or transmission system.

Commercial Consumption: Gas used by nonmanufacturing establishments or agencies primarily engaged in the sale of goods or services such as hotels, restaurants, wholesale and retail stores and other service enterprises; and gas used by local, State and Federal agencies engaged in nonmanufacturing activities.

Depleted Storage Field: A sub-surface natural geological reservoir, usually a depleted oil or gas field, used for storing natural gas.

Dry Natural Gas Production: Marketed production less extraction loss.

Electric Power Sector: An energy-consuming sector that consists of electricity-only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public – i.e., North American Industry Classification System 22 plants. Combined heat and power plants that identify themselves as primarily in the commercial or industrial sectors are reported in those sectors.

Electric Power Consumption: Gas used as fuel in the electric power sector.

Electric Utility: A corporation, person, agency, authority, or other legal entity or instrumentality aligned with distribution facilities for delivery of electric energy for use primarily by the public. Included are investor-owned electric utilities, municipal and State utilities, Federal electric utilities, and rural electric cooperatives. A few entities that are tariff based and corporately aligned with companies that own distribution facilities are also included. Note: Due to the issuance of FERC Order 888 that required traditional electric utilities to functionally unbundle their generation, transmission, and distribution operations, "electric utility" currently has inconsistent interpretations from State to State.

Exports: Natural gas deliveries out of the continental United States and Alaska to foreign countries.

Extraction Loss: The reduction in volume of natural gas resulting from the removal of natural gas liquid constituents at natural gas processing plants.

Flared: The volume of gas burned in flares on the base site or at gas processing plants.

Gas Condensate Well: A gas well that produces from a gas reservoir containing considerable quantities of liquid hydrocarbons in the pentane and heavier range generally described as "condensate."

Gas Well: A well completed for the production of natural gas from one or more gas zones or reservoirs.

Gross Withdrawals: Full well stream volume, including all natural gas plant liquid and nonhydrocarbon gases, but excluding lease condensate. Also includes amounts delivered as royalty payments or consumed in field operations.

Heating Value: The average number of British thermal units per cubic foot of natural gas as determined from tests of fuel samples.

Imports: Natural gas received in the Continental United States (including Alaska) from a foreign country.

Industrial Consumption: Natural gas used for heat, power, or chemical feedstock by manufacturing establishments or those engaged in mining or other mineral extraction as well as consumers in agriculture, forestry, fisheries and construction. .

Intransit Deliveries: Redeliveries to a foreign country of foreign gas received for transportation across U.S. territory and deliveries of U.S. gas to a foreign country for transportation across its territory and redelivery to the United States.

Intransit Receipts: Receipts of foreign gas for transportation across U.S. territory and redelivery to a foreign country and redeliveries to the United States of U.S. gas transported across foreign territory.

Lease and Plant Fuel: Natural gas used in well, field, lease operations and as fuel in natural gas processing plants.

Liquefied Natural Gas (LNG): Natural gas that has been liquefied by reducing its temperature to minus 260 degrees Fahrenheit at atmospheric pressure.

Marketed Production: Gross withdrawals less gas used for repressuring, quantities vented and flared, and nonhydrocarbon gases removed in treating or processing operations. Includes all quantities of gas used in field and processing operations. See Explanatory Note 1 for discussion of coverage of data concerning nonhydrocarbon gases removed.

Native Gas: Gas in place at the time that a reservoir was converted to use as an underground storage reservoir as in contrast to injected gas volumes.

Natural Gas: A mixture of hydrocarbon compounds and small quantities of various nonhydrocarbons existing in the gaseous phase or solution with oil in natural underground reservoirs at reservoir conditions.

Nonhydrocarbon Gases: Typical nonhydrocarbon gases that may be present in reservoir natural gas are carbon dioxide, helium, hydrogen sulfide, and nitrogen.

Oil Well (Casinghead) Gas: Associated and dissolved gas produced along with crude oil from oil completions.

Onsystem Sales: Sales to customers where the delivery point is a point on, or directly interconnected with, a transportation, storage, and/or distribution system operated by the reporting company.

Pipeline Fuel: Gas consumed in the operation of pipelines, primarily in compressors.

Repressuring: The injection of gas into oil or gas formations to effect greater ultimate recovery.

Residential Consumption: Gas used in private dwellings, including apartments, for heating, cooking, water heating, and other household uses.

Salt Cavern Storage Field: A storage facility that is a cavern hollowed out in either a salt Abed@ or "dome" formation.

Storage Additions: The volume of gas injected or otherwise added to underground natural gas or liquefied natural gas storage during the applicable reporting period.

Storage Withdrawals: Total volume of gas withdrawn from underground storage or liquefied natural gas storage during the applicable reporting period.

Supplemental Gaseous Fuels Supplies: Synthetic natural gas, propane-air, refinery gas, biomass gas, air injected for stabilization of heating content, and manufactured gas commingled and distributed with natural gas.

Synthetic Natural Gas (SNG): A manufactured product chemically similar in most respects to natural gas, that results from the conversion or reforming of petroleum hydrocarbons and may easily be substituted for or interchanged with pipeline quality natural gas.

Underground Gas Storage Reservoir Capacity: Interstate company reservoir capacities are those certificated by FERC. Independent producer and intrastate company reservoir capacities are reported as developed capacity.

Vehicle Fuel Consumption: Natural gas (compressed or liquefied) used as vehicle fuel.

Vented Gas: Gas released into the air on the base site or at processing plants.

Wellhead Price: Represents the wellhead sales price, including charges for natural gas plant liquids subsequently removed from the gas, gathering and compression charges, and State production, severance, and/or similar charges.

Working (Top Storage) Gas: The volume of gas in an underground storage reservoir above the designed level of the base. It may or may not be completely withdrawn during any particular withdrawal season. Conditions permitting, the total working capacity could be used more than once during any season.