

Natural Gas Monthly

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Natural Gas Publications and Databases Available Electronically

All of the natural gas publications are available electronically on the EIA website. Certain natural gas data are also provided in database formats on the web site. The table below is a guide to the major natural gas products.

Product	Format	Contents
<u>Publications</u>		
<i>Weekly Natural Gas Storage Report</i>	HTML	Weekly estimates of natural gas in underground storage for the U.S. and three regions of the U.S.
<i>Natural Gas Weekly Update</i>	PDF	Analysis of current price, supply and storage data
<i>Natural Gas Monthly</i>	PDF, HTML, XLS	Monthly supply, disposition, and price data
<i>Natural Gas Annual</i>	PDF, XLS	Annual supply, disposition, and price data
<i>U.S. Crude Oil, Natural Gas and Natural Gas Liquids Reserves</i>	PDF, HTML	Proved reserves in the United States
<i>Oil and Gas Field Code Master List</i>	PDF	Listing of U.S. oil and gas field names
<u>Databases</u>		
Monthly Data	TXT	Tables 1-6, and 9 from the <i>Natural Gas Monthly</i>
Historical Monthly Data	EXE	Consumption and price data, 1984-present
Annual Data	XLS, TXT	Data from the <i>Natural Gas Annual</i>
Historical Annual Data	XLS, TXT	Data from the <i>Historical Natural Gas Annual</i>
Field Codes	EXE	Oil & Gas Field Code Master List
<u>Applications</u>		
EIA-176 Query System	EXE	Company filings to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"

PDF files are image files that can be viewed through Adobe Acrobat.

XLS (Excel) files are in spreadsheet format and are viewable and downloadable to the user's PC.

TXT files are ASCII text. They may be replications of published tables, including table titles, column and row identification, or they may be flat files with a minimum of content description suitable for input to spreadsheets or other programs.

EXE files are executables that can be downloaded then opened. Databases are distributed as self-executing Zipped archives which spawn numerous data files and documentation. Applications are distributed as self-executing Zipped archives which initially generate numerous files and then form an application which is installed on the user's PC.

Preface

The *Natural Gas Monthly* (NGM) is prepared in the Natural Gas Division, Office of Oil and Gas, Energy Information Administration (EIA), U.S. Department of Energy (DOE), under the direction of Elizabeth Campbell.

General questions and comments regarding the NGM may be referred to Roy Kass (202) 586-4790. Specific technical questions may be referred to the appropriate persons listed at: <http://www.eia.doe.gov/contacts/natgas.htm>.

The NGM highlights activities, events, and analyses of interest to public and private sector organizations associated with the natural gas industry. Volume and price data are presented each month for natural gas production, distribution, consumption, and interstate pipeline activities. Producer-related activities and underground storage data are also reported. From time to time, the NGM features articles designed to assist readers in using and interpreting natural gas information.

The data in this publication are collected on surveys conducted by the EIA to fulfill its responsibilities for gathering and reporting energy data. Some of the data are collected under the authority of the Federal Energy Regulatory Commission (FERC), an independent commission within the DOE, which has jurisdiction primarily in the regulation of electric utilities and the interstate natural gas industry. Geographic coverage is the 50 States and the District of Columbia.

Explanatory Notes supplement the information found in tables of the report. A description of the data collection surveys that support the NGM is provided in the Data Sources section. A glossary of the terms used in this report is also provided to assist readers in understanding the data presented in this publication.

All natural gas volumes are reported at a pressure base of 14.73 pounds per square inch absolute (psia) and at 60 degrees Fahrenheit. Cubic feet are converted to cubic meters by applying a factor of 0.02831685.

Common Abbreviations Used in the Natural Gas Monthly

AGA	American Gas Association	Mcf	Thousand cubic feet
Bcf	Billion cubic feet	MMBtu	Million British thermal units
DOE	U.S. Department of Energy	MMcf	Million cubic feet
EIA	Energy Information Administration, U.S. Department of Energy	MMS	Minerals Management Service, U.S. Department of the Interior
FERC	Federal Energy Regulatory Commission	OCS	Outer Continental Shelf
IOGCC	Interstate Oil and Gas Compact Commission	Tcf	Trillion cubic feet
LNG	Liquefied natural gas		

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Highlights

This issue of the *Natural Gas Monthly* (NGM) contains state and national-level estimates of natural gas volume and price data through March 2005, although electric power prices are available through January 2005.

Recent analyses of the natural gas industry are available on the EIA web site, www.eia.doe.gov, under "Featured Topics" to the right side of the home page. The first two reports listed below are updated regularly. These reports are:

- *Weekly Natural Gas Storage Report* -- a weekly report containing estimates of natural gas in underground storage for the United States and three regions of the United States released each Thursday at 10:30 a.m. at the EIA Web site, except for certain weeks with Federal holidays. The report, first released on May 9, 2002, contains

estimates of storage for the current and prior week and comparisons to previous periods. Links are provided to papers describing survey Form EIA-912, "Weekly Underground Natural Gas Survey," and the estimation methodology.

- *Natural Gas Weekly Update* -- a current analysis of the industry each week, including information on natural gas spot and futures prices and storage activities. This page also provides links to numerous other EIA sites dealing with natural gas.

Other natural gas data and analyses may be found through the "Natural Gas" section of EIA's web site. In the center section of the home page, the user should place the cursor on "By Fuel," then click on "Natural Gas" in the drop-down menu.

Table 1. Summary of Natural Gas Production in the United States, 2000-2005
(Billion Cubic Feet)

Year and Month	Gross Withdrawals	Repressuring	Nonhydrocarbon Gases Removed ^a	Vented and Flared	Marketed Production (Wet)	Extraction Loss ^b	Dry Gas Production ^c
2000 Total	24,174	3,380	505	91	20,198	1,016	19,182
2001 Total	24,501	3,371	463	97	20,570	954	19,616
2002 Total	23,941	3,455	502	99	19,885	957	18,928
2003							
January	2,051	313	45	9	1,685	74	1,611
February	1,876	295	41	8	1,532	67	1,465
March	2,099	312	44	9	1,734	76	1,658
April	2,002	290	43	9	1,660	73	1,587
May	2,012	274	33	9	1,695	75	1,621
June	1,965	279	36	8	1,642	72	1,569
July	1,987	275	42	7	1,662	73	1,589
August	2,028	282	42	8	1,695	75	1,621
September	1,971	288	42	8	1,634	72	1,562
October	2,052	312	42	8	1,689	74	1,615
November	1,973	308	42	7	1,615	71	1,544
December	2,040	320	45	8	1,668	73	1,594
Total	24,056	3,548	499	98	19,912	876	19,036
2004							
January	^E 2,092	^E 345	^E 34	^E 8	^E 1,706	^E 75	^E 1,631
February	^E 1,947	^E 323	^E 32	^E 7	^E 1,585	^E 70	^E 1,515
March	^E 2,085	^E 350	^E 34	^E 8	^E 1,693	^E 74	^E 1,618
April	^E 1,996	^E 325	^E 33	^E 8	^E 1,630	^E 72	^E 1,558
May	^E 2,025	^E 330	^E 34	^E 8	^E 1,653	^E 73	^E 1,580
June	^E 1,954	^E 293	^E 33	^E 8	^E 1,620	^E 71	^E 1,549
July	^E 2,005	^E 284	^E 34	^E 9	^E 1,679	^E 74	^E 1,605
August	^E 1,987	^E 270	^E 34	^E 9	^E 1,675	^E 74	^E 1,601
September	^E 1,891	^E 292	^E 32	^E 8	^E 1,559	^E 69	^E 1,491
October	^E 1,997	^E 326	^E 33	^E 8	^E 1,629	^E 72	^E 1,558
November	^{RE} 1,974	^E 334	^E 33	^E 8	^{RE} 1,598	^E 70	^{RE} 1,528
December	^{RE} 2,060	^E 348	^E 35	^E 8	^{RE} 1,669	^E 73	^{RE} 1,596
Total	^{RE} 24,014	^E 3,820	^E 401	^E 97	^{RE} 19,696	^E 866	^{RE} 18,830
2005							
January	^{RE} 2,057	^{RE} 343	^{RE} 35	^E 8	^{RE} 1,671	^{RE} 73	^{RE} 1,597
February	^{RE} 1,913	^{RE} 319	^E 32	^E 8	^E 1,554	^E 68	^E 1,486
March	^E 2,069	^E 345	^E 35	^E 8	^E 1,680	^E 74	^E 1,606
2005 YTD	^E 6,039	^E 1,008	^E 102	^E 24	^E 4,905	^E 216	^E 4,689
2004 YTD	^E 6,124	^E 1,018	^E 100	^E 23	^E 4,983	^E 219	^E 4,764
2003 YTD	6,026	920	129	26	4,951	218	4,734

^a See Appendix A, Explanatory Note 2, for a discussion of data on Nonhydrocarbon Gases Removed.

^b Extraction loss is collected only on an annual basis. Monthly extraction loss is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next twelve months.

^c Equal to marketed production (wet) minus extraction loss.

^E Estimated Data.

^{RE} Revised Estimated Data.

Notes: Data for 2000 through 2003 are final. All other data are preliminary

unless otherwise indicated and contain estimates for selected States (see Table 7). Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 2000-2003: Energy Information Administration (EIA), *Natural Gas Annual 2003*. January 2004 through current month: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," and EIA estimates. See Appendix A, Explanatory Notes 1, 2, and 3, for discussion of computation and estimation procedures and revision policies.

Table 2. Supply and Disposition of Dry Natural Gas in the United States, 2000-2005
(Billion Cubic Feet)

Year and Month	Dry Gas Production	Supplemental Gaseous Fuels ^a	Net Imports	Net Storage Withdrawals ^b	Balancing Item ^c	Consumption ^d
2000 Total	19,182	90	3,538	829	-305	23,333
2001 Total	19,616	86	3,604	-1,166	99	22,239
2002 Total	18,928	68	3,499	468	44	23,007
2003						
January	1,611	6	305	865	-72	2,715
February	1,465	6	255	698	87	2,510
March	1,658	5	275	139	130	2,207
April	1,587	5	266	-162	55	1,750
May	1,621	6	277	-424	39	1,519
June	1,569	5	256	-483	25	1,372
July	1,589	6	296	-372	84	1,603
August	1,621	6	286	-319	59	1,653
September	1,562	5	271	-423	15	1,430
October	1,615	5	275	-292	-38	1,566
November	1,544	6	251	89	-129	1,762
December	1,594	7	291	489	-98	2,284
Total	19,036	68	3,305	-194	160	22,375
2004						
January	^E 1,631	6	306	811	-76	2,677
February	^E 1,515	6	276	600	114	2,510
March	^E 1,618	5	258	103	117	2,103
April	^E 1,558	5	263	-198	124	1,753
May	^E 1,580	6	266	-379	103	1,575
June	^E 1,549	1	278	-397	57	1,488
July	^E 1,605	2	308	-366	39	1,588
August	^E 1,601	5	293	-345	24	1,577
September	^E 1,491	5	270	-325	44	1,485
October	^E 1,558	5	274	-248	-32	1,558
November	^{RE} 1,528	5	282	65	^R -97	^R 1,784
December	^{RE} 1,596	^E 5	330	567	^R -172	^R 2,327
Total	^{RE} 18,830	^E 55	3,404	-110	^R 245	^R 22,424
2005						
January	^{RE} 1,597	^E 4	^E 339	713	^R -53	^R 2,601
February	^E 1,486	^E 5	^{RE} 291	429	^R 49	^R 2,260
March	^E 1,606	^E 6	^E 292	284	33	2,222
2005 YTD	^E 4,689	^E 16	^E 922	1,426	30	7,084
2004 YTD	^E 4,764	17	840	1,514	155	7,290
2003 YTD	4,734	17	836	1,702	144	7,433

^a Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

^b Monthly and annual data for 2000 through 2003 include underground storage and liquefied natural gas storage. Data for January 2004 forward include underground storage only. See Appendix A, Explanatory Note 6 for discussion of computation procedures.

^c Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2000-2003 excludes net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 41 for 2003; 58 for 2002; -36 for 2001; and -65 for 2000. See Appendix A, Explanatory Note 8, for full discussion.

^d Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 3.

^R Revised Data.

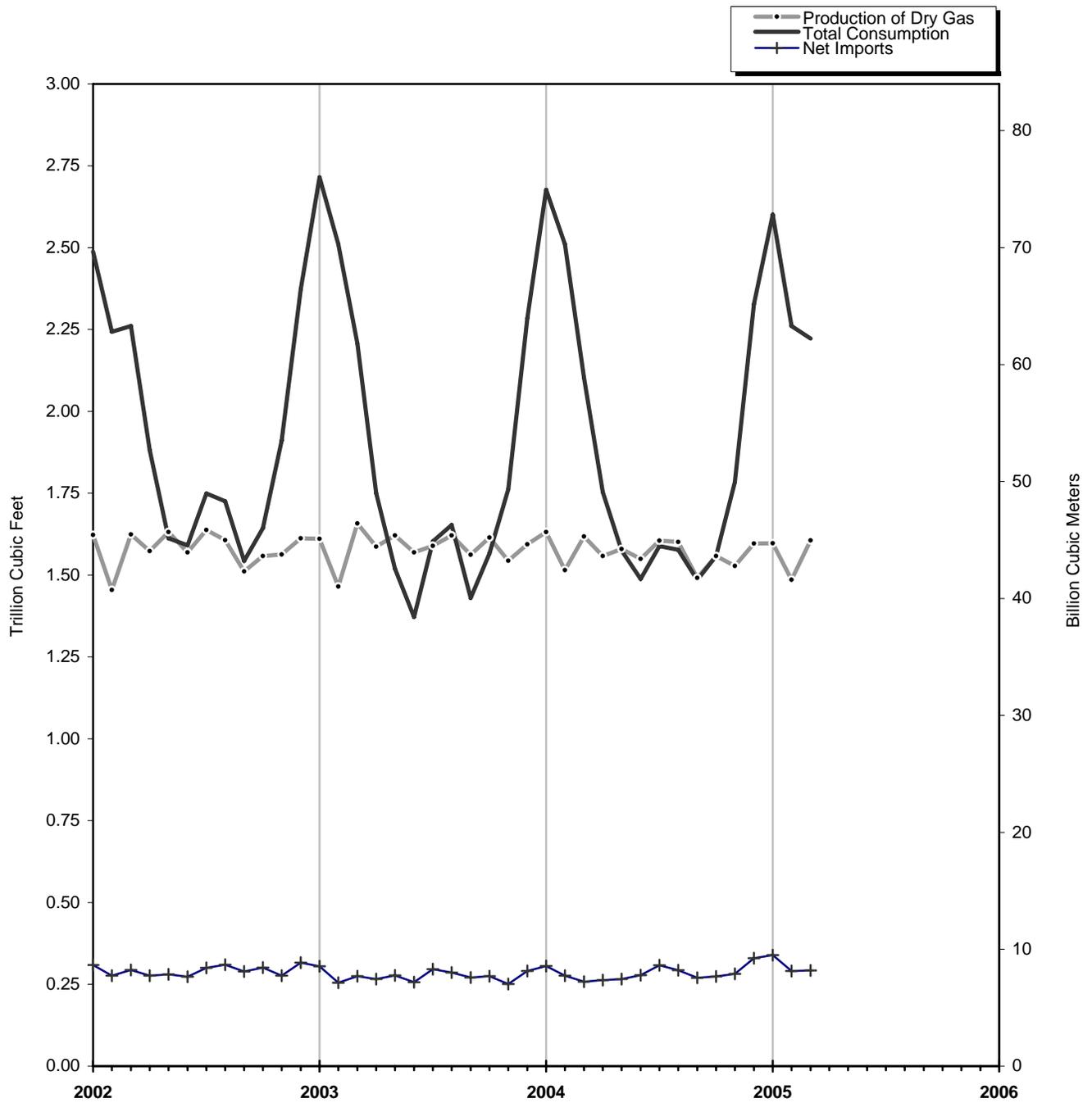
^E Estimated Data.

^{RE} Revised Estimated Data.

Notes: Data for 2000 through 2003 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 2000-2003: Energy Information Administration (EIA), *Natural Gas Annual 2003*. January 2004 through current month: EIA, Form EIA-895, Form EIA-857, Form EIA-191, EIA computations and estimates, and Office of Fossil Energy, *"Natural Gas Imports and Exports."* See Appendix A, Notes 4 and 5, for discussion of computation and estimation procedures and revision policies.

Figure 1. Production, Consumption and Net Imports of Natural Gas in the United States, 2002-2005



Source: Table 2.

Table 3. Natural Gas Consumption in the United States, 2000-2005
(Billion Cubic Feet)

Year and Month	Lease and Plant Fuel ^a	Pipeline and Distribution Use ^b	Delivered to Consumers					Total Consumption	
			Residential	Commercial	Industrial	Electric Power	Vehicle Fuel		Total
2000 Total	1,151	642	4,996	3,182	8,142	5,206	13	21,540	23,333
2001 Total	1,119	625	4,771	3,023	7,344	5,342	15	20,495	22,239
2002 Total	1,113	667	4,889	3,144	7,507	5,672	15	21,227	23,007
2003									
January	96	82	946	522	686	382	1	2,538	2,715
February	87	76	884	487	640	335	1	2,347	2,510
March	98	66	675	391	615	361	1	2,043	2,207
April	93	52	414	263	574	352	1	1,605	1,750
May	94	45	248	181	556	394	1	1,380	1,519
June	92	40	157	138	508	436	1	1,240	1,372
July	93	47	126	132	573	630	1	1,463	1,603
August	95	49	116	131	577	684	1	1,509	1,653
September	92	42	129	137	561	469	1	1,296	1,430
October	96	46	232	181	601	409	1	1,424	1,566
November	92	52	414	260	596	348	1	1,618	1,762
December	95	68	739	394	650	336	1	2,120	2,284
Total	1,123	665	5,078	3,217	7,139	5,135	18	20,587	22,375
2004									
January	^E 96	80	967	488	692	352	2	2,502	2,677
February	^E 89	75	861	458	659	366	2	2,346	2,510
March	^E 95	62	593	343	639	367	2	1,945	2,103
April	^E 92	52	381	242	601	384	2	1,609	1,753
May	^E 93	47	214	164	582	473	2	1,435	1,575
June	^E 91	44	145	132	574	500	2	1,353	1,488
July	^E 95	47	126	122	582	616	2	1,446	1,588
August	^E 94	47	119	122	594	599	2	1,436	1,577
September	^E 88	44	125	125	583	519	2	1,353	1,485
October	^E 92	46	216	166	603	432	2	1,420	1,558
November	^E 90	53	407	246	620	366	2	1,641	^R 1,784
December	^E 94	69	^R 724	387	674	377	2	2,163	^R 2,327
Total	^E 1,110	666	4,878	2,995	7,402	5,352	20	20,647	^R 22,424
2005									
January	^{RE} 94	77	^R 890	465	^R 686	386	2	^R 2,430	^R 2,601
February	^E 88	67	756	416	601	^R 331	2	^R 2,105	^R 2,260
March	^E 95	66	677	380	610	^E 393	2	2,061	2,222
2005 YTD^d	^E 277	211	2,323	1,261	1,897	^E 1,110	6	6,596	7,084
2004 YTD^d	^E 281	217	2,422	1,290	1,990	1,086	5	6,792	7,290
2003 YTD^d	281	224	2,505	1,400	1,941	1,078	4	6,929	7,433

^a Plant fuel data and lease fuel data are collected only annually. Monthly lease and plant fuel use is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next twelve months.

^b Pipeline and distribution use is collected only on an annual basis. Monthly pipeline and distribution use data are estimated from monthly total consumption(excluding pipeline and distribution use) by assuming that the preceding annual percentage remains constant for the next twelve months.

^d Year-to-date volume represents months for which volume information is available in the current year.

^R Revised Data.

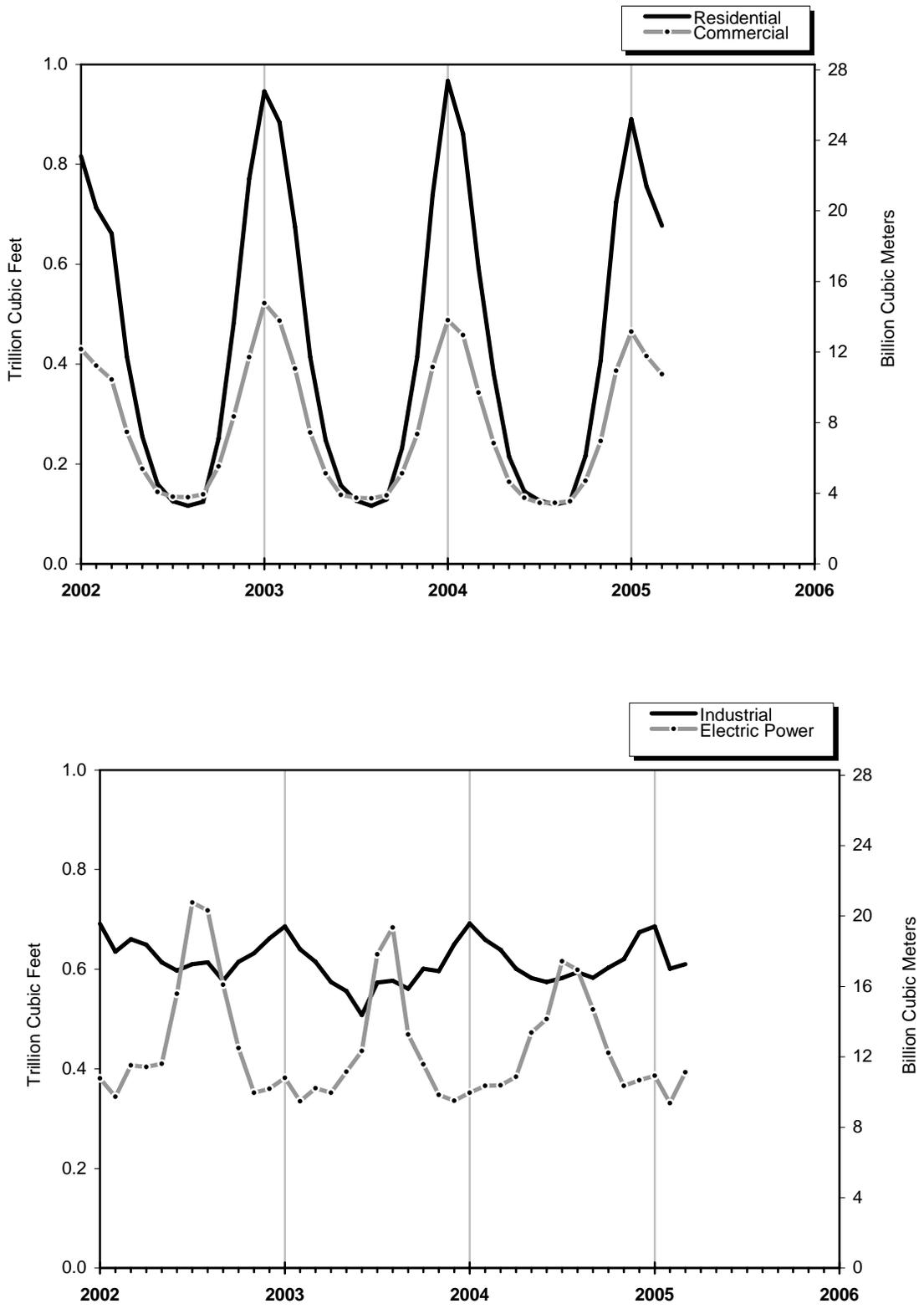
^E Estimated Data.

^{RE} Revised Estimated Data.

Notes: Data for 2000 through 2003 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding. See Explanatory Note 7 for definition of sectors.

Sources: 2000-2003: Energy Information Administration (EIA): Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," Form EIA-906, "Power Plant Report," EIA computations, and *Natural Gas Annual 2003*. January 2004 through the current month: EIA: Form EIA-895, Form EIA-857, and Form EIA-906. See Appendix A, Explanatory Note 7, for computation procedures and revision policy.

Figure 2. Natural Gas Deliveries to Consumers in the United States, 2002-2005



Source: Table 3.

Table 4. Selected National Average Natural Gas Prices, 2000-2005
(Dollars per Thousand Cubic Feet)

Year and Month	Wellhead Price ^a	City Gate Price	Consumer Prices					Electric Power Price ^c
			Residential Price	Commercial		Industrial		
				Price	% of Total ^b	Price	% of Total ^b	
2000 Annual Average	3.68	4.62	7.76	6.59	63.9	4.45	19.8	4.38
2001 Annual Average	4.00	5.72	9.63	8.43	66.0	5.24	20.8	4.61
2002 Annual Average	2.95	4.12	7.89	6.63	77.4	4.02	22.7	3.68
2003								
January	4.43	5.28	8.08	7.40	79.1	5.52	22.2	5.36
February	5.05	5.83	8.46	7.86	79.8	6.24	23.0	6.47
March	6.96	7.63	9.64	9.00	80.1	8.01	22.0	7.08
April	4.47	5.60	10.05	8.76	76.7	5.81	21.7	5.37
May	4.77	5.69	10.67	8.64	73.5	5.65	21.0	5.67
June	5.41	6.40	11.96	8.90	72.4	6.42	19.8	6.03
July	5.08	5.83	12.62	8.77	71.0	5.64	25.2	5.42
August	4.46	5.48	12.72	8.40	73.3	5.21	23.4	5.21
September	4.59	5.58	12.19	8.35	72.2	5.27	23.4	5.09
October	4.32	5.33	10.52	8.26	72.7	5.26	24.6	4.96
November	4.26	5.54	9.66	8.24	77.6	5.15	23.0	4.79
December	4.76	5.89	9.39	8.49	80.2	5.70	24.5	5.65
Annual Average	4.88	5.85	9.52	8.29	77.3	5.81	22.9	5.54
2004								
January	^E 5.53	6.39	9.70	8.91	80.4	6.64	22.3	6.32
February	^E 5.15	6.37	9.84	8.94	80.6	6.40	23.0	5.74
March	^E 4.97	6.24	10.00	8.90	78.2	5.87	22.2	5.48
April	^E 5.20	6.32	10.52	8.88	76.2	5.97	22.7	5.76
May	^E 5.63	^R 6.48	11.61	9.01	72.7	6.27	22.4	6.28
June	^E 5.85	6.92	13.05	9.50	71.1	6.71	24.1	6.49
July	^E 5.60	^R 6.68	13.45	9.45	70.5	6.25	24.3	6.21
August	^E 5.36	6.50	13.79	9.47	69.6	6.20	23.6	5.95
September	^E 4.86	6.07	13.29	9.12	70.0	5.55	22.3	5.40
October	^E 5.45	6.30	11.67	9.02	72.7	5.84	22.5	6.04
November	^E 6.07	7.49	11.44	10.01	77.9	7.48	23.0	6.67
December	^E 6.25	7.51	^R 11.11	^R 10.23	^R 79.7	^R 7.46	^R 23.6	6.85
Annual Average	^E5.49	6.65	10.74	9.26	77.0	6.41	23.0	5.56
2005								
January	^E 5.52	7.06	^R 11.02	10.08	84.0	7.06	21.3	^R 6.62
February	^E 5.59	7.13	10.90	9.90	83.3	7.09	22.1	NA
March	^E 5.98	7.21	10.96	9.95	82.5	7.03	22.2	NA
2005 YTD^d	^E5.70	7.13	10.96	9.98	83.3	7.06	21.8	NA
2004 YTD^d	^E5.22	6.35	9.82	8.91	79.9	6.31	22.5	6.32
2003 YTD^d	5.48	6.08	8.64	8.01	79.6	6.54	22.4	5.36

^a See Appendix A, Explanatory Note 10, for discussion of wellhead prices.

^b Percentage of total deliveries represented by onsystem sales, see Figure 6. See Table 25 for State data.

^c The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Through 2001, data are for regulated electric utilities only; beginning in 2002, data also include nonregulated members of the electric power sector.

^d Year-to-date price represents months for which price information is available in the current year. The electric power year-to-date price is 2 month behind the wellhead, city gate, residential, commercial, and industrial year-to-date prices.

^R Revised Data.

^E Estimated Data.

^{NA} Not Available.

Notes: Data for 2000 through 2003 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia.

Sources: 2000-2003: Energy Information Administration (EIA) *Natural Gas Annual 2003*. January 2004 through current month: EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," Form EIA-910, "Monthly Natural Gas Marketer Survey," Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report," and EIA estimates.

Figure 3. Average Consumer Price of Natural Gas in the U.S., 2002-2005

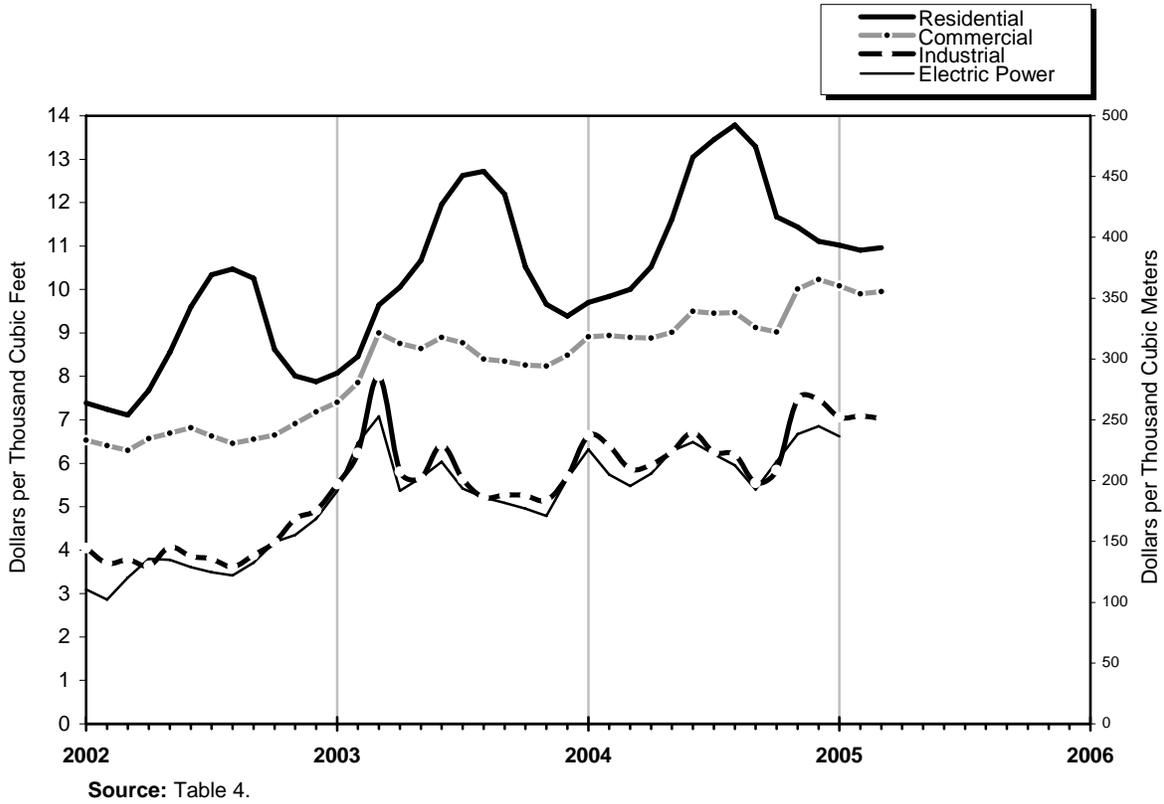


Figure 4. Average Price of Natural Gas in the United States, 2002-2005

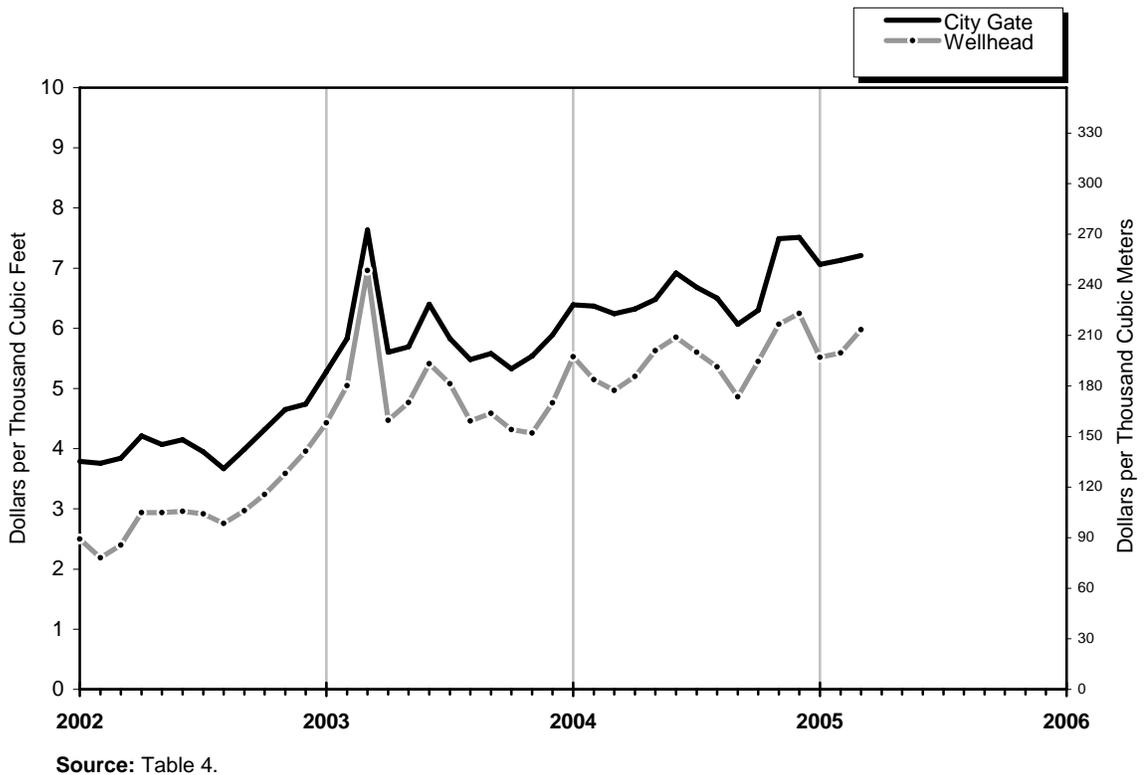


Table 5. U.S. Natural Gas Imports and Exports, 2003-2005

(Volumes in Million Cubic Feet, Prices in Dollars per Thousand Cubic Feet)

	YTD 2005	YTD 2004	YTD 2003	2005		
				March	February	January
Imports						
Volume (million cubic feet)						
Pipeline						
Canada ^a	€964,770	916,712	933,608	€318,143	RE302,767	€343,861
Mexico	0	0	0	0	0	0
Total Pipeline Imports	€964,770	916,712	933,608	€318,143	RE302,767	€343,861
LNG						
Algeria	20,091	26,207	2,778	2,817	11,309	5,964
Australia	0	0	0	0	0	0
Brunei	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0
Malaysia	5,610	0	0	2,624	0	2,986
Nigeria	2,681	0	0	0	0	2,681
Oman	2,464	3,041	0	0	0	2,464
Qatar	2,986	0	1,871	0	2,986	0
Trinidad/Tobago	123,422	122,157	70,473	40,444	R39,244	43,735
United Arab Emirates	0	0	0	0	0	0
Other ^b	0	0	0	0	0	0
Total LNG Imports	157,253	151,405	75,122	45,885	R53,538	57,829
Total Imports	€1,122,023	1,068,117	1,008,729	€364,028	RE356,305	€401,690
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	NA	5.61	6.11	NA	NA	NA
Mexico	-	-	-	-	-	-
Total Pipeline Imports	NA	5.61	6.11	NA	NA	NA
LNG						
Algeria	NA	5.90	7.54	NA	NA	NA
Australia	-	-	-	-	-	-
Brunei	-	-	-	-	-	-
Indonesia	-	-	-	-	-	-
Malaysia	NA	-	-	NA	-	NA
Nigeria	NA	-	-	-	-	NA
Oman	NA	5.60	-	-	-	NA
Qatar	NA	-	5.94	-	NA	-
Trinidad/Tobago	NA	5.50	4.90	NA	NA	NA
United Arab Emirates	-	-	-	-	-	-
Other	-	-	-	-	-	-
Total LNG Imports	NA	5.57	5.03	NA	NA	NA
Total Imports	NA	5.61	6.03	NA	NA	NA
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	€86,028	124,574	87,052	€34,061	€27,302	€24,665
Mexico	€96,843	87,345	70,497	€32,281	€32,281	€32,281
Total Pipeline Exports	€182,871	211,918	157,548	€66,342	€59,583	€56,946
LNG						
Japan	16,680	15,765	15,434	5,556	5,560	5,565
Mexico	NA	127	124	NA	NA	NA
Total LNG Exports	16,680	15,892	15,558	5,556	5,560	5,565
Total Exports	€199,551	227,810	173,106	€71,897	€65,143	€62,511
Average Price dollars per thousand cubic feet)						
Pipeline						
Canada	NA	5.93	7.79	NA	NA	NA
Mexico	NA	5.48	6.14	NA	NA	NA
Total Pipeline Exports	NA	5.74	7.05	NA	NA	NA
LNG						
Japan	NA	4.51	4.38	NA	NA	NA
Mexico	NA	5.82	5.82	NA	NA	NA
Total LNG Exports	NA	4.52	4.39	NA	NA	NA
Total Exports	NA	5.66	6.81	NA	NA	NA
Net Imports - Volume	€922,472	840,307	835,623	€292,131	RE291,162	€339,179

See footnotes at end of table.

Table 5. U.S. Natural Gas Imports and Exports, 2003-2005

(Volumes in Million Cubic Feet, Prices in Dollars per Thousand Cubic Feet) — Continued

	2004					
	Total	December	November	October	September	August
Imports						
Volume (million cubic feet)						
Pipeline						
Canada ^a	3,606,543	349,489	327,506	287,786	287,583	300,740
Mexico	0	0	0	0	0	0
Total Pipeline Imports	3,606,543	349,489	327,506	287,786	287,583	300,740
LNG						
Algeria	120,343	13,986	2,810	8,407	7,418	21,788
Australia	14,990	3,143	0	0	0	0
Brunei	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0
Malaysia	19,999	0	0	0	5,996	0
Nigeria	11,818	2,986	0	0	2,917	0
Oman	9,412	0	0	0	0	0
Qatar	11,854	0	0	3,004	0	0
Trinidad/Tobago	462,100	43,523	38,369	36,337	40,708	37,716
United Arab Emirates	0	0	0	0	0	0
Other ^b	1,500	0	0	0	0	0
Total LNG Imports	652,015	63,638	41,179	47,748	57,038	59,504
Total Imports	4,258,558	413,128	368,685	335,533	344,621	360,244
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	5.81	6.92	6.98	5.37	4.94	5.60
Mexico	-	-	-	-	-	-
Total Pipeline Imports	5.81	6.92	6.98	5.37	4.94	5.60
LNG						
Algeria	5.82	7.40	7.25	5.36	5.02	5.32
Australia	6.47	7.57	-	-	-	-
Brunei	-	-	-	-	-	-
Indonesia	-	-	-	-	-	-
Malaysia	4.93	-	-	-	4.91	-
Nigeria	6.20	7.95	-	-	4.73	-
Oman	5.59	-	-	-	-	-
Qatar	5.68	-	-	5.43	-	-
Trinidad/Tobago	5.84	7.03	6.94	5.43	5.10	5.89
United Arab Emirates	-	-	-	-	-	-
Other	5.52	-	-	-	-	-
Total LNG Imports	5.82	7.18	6.96	5.42	5.05	5.68
Total Imports	5.81	6.96	6.98	5.38	4.96	5.61
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	394,585	42,774	45,803	21,827	29,681	22,575
Mexico	397,086	34,277	35,020	34,018	37,285	39,313
Total Pipeline Exports	791,671	77,051	80,824	55,845	66,966	61,887
LNG						
Japan	62,099	5,563	5,573	5,296	7,445	5,588
Mexico	368	36	34	33	28	15
Total LNG Exports	62,467	5,599	5,607	5,329	7,474	5,604
Total Exports	854,138	82,649	86,431	61,174	74,439	67,491
Average Price dollars per thousand cubic feet)						
Pipeline						
Canada	6.47	7.83	7.80	5.95	6.07	6.26
Mexico	5.89	6.75	6.66	5.75	5.03	5.75
Total Pipeline Exports	6.18	7.35	7.31	5.83	5.49	5.94
LNG						
Japan	4.94	5.37	5.29	5.22	5.22	5.03
Mexico	8.19	10.48	10.98	8.01	9.85	10.64
Total LNG Exports	4.96	5.40	5.32	5.24	5.24	5.05
Total Exports	6.09	7.22	7.18	5.78	5.47	5.86
Net Imports - Volume	3,404,421	330,479	282,254	274,359	270,181	292,753

See footnotes at end of table.

Table 5. U.S. Natural Gas Imports and Exports, 2003-2005

(Volumes in Million Cubic Feet, Prices in Dollars per Thousand Cubic Feet) — Continued

	2004					
	July	June	May	April	March	February
Imports						
Volume (million cubic feet)						
Pipeline						
Canada ^a	299,561	284,744	273,379	279,043	299,959	296,970
Mexico	0	0	0	0	0	0
Total Pipeline Imports	299,561	284,744	273,379	279,043	299,959	296,970
LNG						
Algeria	10,803	15,559	5,367	7,998	10,909	8,075
Australia	5,984	2,918	2,945	0	0	0
Brunei	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0
Malaysia	11,336	0	2,667	0	0	0
Nigeria	2,931	2,983	0	0	0	0
Oman	3,167	0	3,203	0	0	0
Qatar	2,926	0	2,999	2,925	0	0
Trinidad/Tobago	37,942	34,230	35,980	35,138	38,124	40,884
United Arab Emirates	0	0	0	0	0	0
Other ^b	0	1,500	0	0	0	0
Total LNG Imports	75,090	57,190	53,162	46,061	49,033	48,959
Total Imports	374,651	341,934	326,541	325,105	348,992	345,930
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	5.76	6.04	5.64	5.21	5.13	5.66
Mexico	-	-	-	-	-	-
Total Pipeline Imports	5.76	6.04	5.64	5.21	5.13	5.66
LNG						
Algeria	5.67	5.78	5.54	5.32	5.96	6.16
Australia	6.08	6.64	5.90	-	-	-
Brunei	-	-	-	-	-	-
Indonesia	-	-	-	-	-	-
Malaysia	4.94	-	4.91	-	-	-
Nigeria	5.71	6.38	-	-	-	-
Oman	5.42	-	5.76	-	-	-
Qatar	5.83	-	6.35	5.12	-	-
Trinidad/Tobago	5.92	6.28	5.59	5.26	5.02	5.70
United Arab Emirates	-	-	-	-	-	-
Other	-	5.52	-	-	-	-
Total LNG Imports	5.72	6.15	5.62	5.26	5.23	5.78
Total Imports	5.75	6.06	5.64	5.22	5.14	5.68
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	23,224	24,424	26,984	32,720	55,703	37,817
Mexico	38,180	36,016	32,076	23,557	29,673	26,817
Total Pipeline Exports	61,405	60,439	59,059	56,277	85,376	64,634
LNG						
Japan	5,611	3,767	1,883	5,607	5,564	5,130
Mexico	15	21	26	32	42	41
Total LNG Exports	5,627	3,788	1,909	5,639	5,606	5,171
Total Exports	67,031	64,227	60,968	61,916	90,982	69,805
Average Price dollars per thousand cubic feet)						
Pipeline						
Canada	6.42	6.88	6.20	5.74	5.51	6.12
Mexico	6.05	6.38	6.14	5.52	5.19	5.36
Total Pipeline Exports	6.19	6.58	6.17	5.65	5.40	5.80
LNG						
Japan	4.97	4.81	4.84	4.77	4.59	4.52
Mexico	10.62	8.47	8.26	8.19	5.82	5.82
Total LNG Exports	4.99	4.83	4.89	4.79	4.60	4.53
Total Exports	6.09	6.48	6.13	5.57	5.35	5.71
Net Imports - Volume	307,620	277,707	265,573	263,189	258,010	276,125

See footnotes at end of table.

Table 5. U.S. Natural Gas Imports and Exports, 2003-2005

(Volumes in Million Cubic Feet, Prices in Dollars per Thousand Cubic Feet) — Continued

	2004		2003			
	January	Total	December	November	October	September
Imports						
Volume (million cubic feet)						
Pipeline						
Canada ^a	319,783	3,489,928	327,080	275,179	278,661	271,746
Mexico	0	0	0	0	0	0
Total Pipeline Imports	319,783	3,489,928	327,080	275,179	278,661	271,746
LNG						
Algeria	7,223	53,423	2,659	2,784	10,910	8,191
Australia	0	0	0	0	0	0
Brunei	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0
Malaysia	0	2,704	0	0	0	0
Nigeria	0	50,067	0	0	5,787	8,250
Oman	3,041	8,632	0	3,664	0	2,322
Qatar	0	13,623	0	0	2,999	5,760
Trinidad/Tobago	43,148	378,069	37,414	40,295	37,828	29,312
United Arab Emirates	0	0	0	0	0	0
Other ^b	0	0	0	0	0	0
Total LNG Imports	53,413	506,519	40,072	46,743	57,523	53,835
Total Imports	373,195	3,996,447	367,153	321,922	336,183	325,581
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	6.02	5.23	5.12	4.54	4.52	4.69
Mexico	-	-	-	-	-	-
Total Pipeline Imports	6.02	5.23	5.12	4.54	4.52	4.69
LNG						
Algeria	5.53	5.32	4.79	4.24	4.69	4.99
Australia	-	-	-	-	-	-
Brunei	-	-	-	-	-	-
Indonesia	-	-	-	-	-	-
Malaysia	-	4.97	-	-	-	-
Nigeria	-	4.66	-	-	4.47	4.56
Oman	5.60	3.76	-	4.08	-	3.52
Qatar	-	4.99	-	-	3.54	4.79
Trinidad/Tobago	5.74	4.74	4.78	4.38	4.24	4.55
United Arab Emirates	-	-	-	-	-	-
Other	-	-	-	-	-	-
Total LNG Imports	5.70	4.79	4.78	4.34	4.31	4.60
Total Imports	5.97	5.17	5.08	4.51	4.48	4.67
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	31,054	294,285	37,899	32,282	20,252	21,249
Mexico	30,854	332,829	32,281	32,934	32,953	27,760
Total Pipeline Exports	61,908	627,115	70,180	65,216	53,205	49,009
LNG						
Japan	5,071	64,389	5,663	5,659	7,566	5,475
Mexico	45	376	38	37	32	28
Total LNG Exports	5,116	64,765	5,701	5,696	7,598	5,503
Total Exports	67,024	691,880	75,882	70,912	60,804	54,512
Average Price dollars per thousand cubic feet)						
Pipeline						
Canada	6.44	6.05	5.26	4.92	4.81	5.31
Mexico	5.86	5.36	5.56	4.47	4.58	4.89
Total Pipeline Exports	6.15	5.68	5.39	4.69	4.67	5.08
LNG						
Japan	4.41	4.47	4.50	4.44	4.39	4.39
Mexico	5.82	5.82	5.82	5.82	5.82	5.82
Total LNG Exports	4.42	4.48	4.51	4.45	4.40	4.40
Total Exports	6.02	5.57	5.33	4.67	4.63	5.01
Net Imports - Volume	306,172	3,304,567	291,271	251,010	275,380	271,069

^a EIA is reducing the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

^b The point of origin for volumes of imported LNG was unassigned in the reports to the Office of Fossil Energy.

^R Revised Data.

^E Estimated Data.

^{RE} Revised Estimated Data.

^{NA} Not Available.

— Not Applicable.

Sources: Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," and EIA estimates of dry natural gas imports. Estimated pipeline data are taken from data from the National Energy Board of Canada plus EIA estimates. LNG data: Industry reports.

Table 6. Summary of U.S. Natural Gas Imports and Exports, 2000-2004
(Volumes in Million Cubic Feet, Prices in Dollars per Thousand Cubic Feet)

	2000	2001	2002	2003	2004
Imports					
Volume (million cubic feet)					
Pipeline					
Canada	3,543,966	^a 3,728,537	3,784,978	3,489,928	3,606,543
Mexico	11,601	10,276	1,755	0	0
Total Pipeline Imports	3,555,567	3,738,814	3,786,733	3,489,928	3,606,543
LNG					
Algeria	46,947	64,945	26,584	53,423	120,343
Australia	5,945	2,394	0	0	14,990
Brunei	0	0	2,401	0	0
Indonesia	2,760	0	0	0	0
Malaysia	0	0	2,423	2,704	19,999
Nigeria	12,654	37,966	8,123	50,067	11,818
Oman	9,998	12,055	3,013	8,632	9,412
Qatar	46,057	22,758	35,081	13,623	11,854
Trinidad/Tobago	98,949	98,009	151,104	378,069	462,100
United Arab Emirates	2,725	0	0	0	0
Total LNG Imports	226,036	238,126	228,730	506,519	652,015
Total Imports	3,781,603	3,976,939	4,015,463	3,996,447	4,258,558
Average Price (dollars per thousand cubic feet)					
Pipeline					
Canada	3.97	4.43	3.13	5.23	5.81
Mexico	5.43	5.00	2.36	-	-
Total Pipeline Imports	3.98	4.44	3.13	5.23	5.81
LNG					
Algeria	3.48	3.73	3.61	5.32	5.82
Australia	3.25	3.86	-	-	6.47
Brunei	-	-	3.25	-	-
Indonesia	3.99	-	-	-	-
Malaysia	-	-	3.43	4.97	4.93
Nigeria	4.37	5.56	3.21	4.66	6.20
Oman	3.36	5.56	3.34	3.76	5.59
Qatar	3.44	4.37	3.39	4.99	5.68
Trinidad/Tobago	3.43	4.14	3.40	4.74	5.84
United Arab Emirates	3.53	-	-	-	-
Total LNG Imports	3.50	4.35	3.41	4.79	5.82
Total Imports	3.95	4.43	3.15	5.17	5.81
Exports					
Volume (million cubic feet)					
Pipeline					
Canada	72,586	166,690	189,313	294,285	394,585
Mexico	105,102	140,370	263,078	332,829	397,086
Total Pipeline Exports	177,688	307,060	452,391	627,115	791,671
LNG					
Japan	65,610	65,753	63,439	64,389	62,099
Mexico	418	465	403	376	368
Total LNG Exports	66,028	66,218	63,842	64,765	62,467
Total Exports	243,716	373,278	516,233	691,880	854,138
Average Price dollars per thousand cubic feet)					
Pipeline					
Canada	3.66	3.97	3.35	6.05	6.47
Mexico	4.26	4.34	3.30	5.36	5.89
Total Pipeline Exports	4.02	4.14	3.32	5.68	6.18
LNG					
Japan	4.31	4.39	4.07	4.47	4.94
Mexico	5.82	5.82	5.82	5.82	8.19
Total LNG Exports	4.32	4.40	4.08	4.48	4.96
Total Exports	4.10	4.19	3.41	5.57	6.09
Net Imports - Volume	3,537,887	3,603,661	3,499,230	3,304,567	3,404,421

^a Beginning with data for January 2001, EIA is reducing the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on

the same physical basis as other reported volumes of pipeline imports.

— Not Applicable.

Sources: Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," and EIA estimates of dry natural gas imports. LNG data: Industry reports.

Table 7. Marketed Production of Natural Gas, by State and Federal Gulf of Mexico, 2000-2005
(Million Cubic Feet)

Year and Month	Alabama	Alaska	Arizona	California	Colorado	Florida	Kansas
2000 Total	363,467	458,995	368	376,580	752,985	6,491	525,729
2001 Total	356,810	471,440	307	377,824	817,206	5,710	480,145
2002 Total	356,061	463,301	301	360,205	937,245	3,353	454,901
2003							
January	30,264	44,751	22	29,779	86,062	269	36,610
February	27,161	40,827	21	27,026	77,830	265	32,642
March	30,412	45,983	21	29,353	85,367	316	36,344
April	28,899	39,087	30	28,077	82,464	288	35,331
May	29,004	34,483	41	29,280	85,475	280	36,334
June	28,325	38,577	38	28,156	82,572	220	35,721
July	28,854	37,949	39	29,371	84,942	257	35,941
August	29,521	38,603	43	27,907	86,640	257	35,737
September	28,398	40,345	46	27,312	85,021	260	33,370
October	29,097	42,259	49	27,212	88,248	219	34,155
November	27,824	41,666	46	26,287	85,231	215	32,934
December	28,387	45,226	48	27,458	81,433	242	33,774
Total	346,145	489,757	443	337,216	1,011,285	3,087	418,893
2004							
January	27,875	43,810	46	27,837	87,867	284	34,154
February	25,595	39,611	45	25,625	76,934	191	31,125
March	27,723	42,977	49	26,765	86,744	271	33,804
April	26,544	40,151	21	26,477	84,155	278	32,888
May	27,502	35,048	22	26,523	87,507	264	34,030
June	26,168	36,110	22	26,250	87,588	276	32,754
July	26,382	36,562	22	26,858	89,031	328	34,111
August	27,011	34,806	22	26,636	88,855	274	33,900
September	22,591	36,737	20	26,131	88,247	101	32,425
October	26,810	40,493	20	27,207	88,068	255	32,330
November	26,087	41,272	19	26,097	85,154	289	31,535
December	26,656	43,637	21	27,260	86,973	310	31,117
Total	316,943	471,213	331	319,665	1,037,121	3,121	394,173
2005							
January	26,402	43,660	20	26,521	79,477	332	³31,413

See footnotes at end of table.

Table 7. Marketed Production of Natural Gas, by State and Federal Gulf of Mexico, 2000-2005

(Million Cubic Feet) — Continued

Year and Month	Louisiana	Michigan	Mississippi	Montana	New Mexico	North Dakota	Oklahoma
2000 Total	1,455,014	296,556	88,558	69,936	1,695,295	52,426	1,612,890
2001 Total	1,502,086	275,036	107,541	81,397	1,689,125	54,732	1,615,384
2002 Total	1,361,751	274,476	112,980	86,075	1,632,080	57,048	1,581,606
2003							
January	114,464	30,545	10,990	7,516	133,304	4,614	126,173
February	105,446	15,021	9,530	6,666	123,034	4,128	115,436
March	118,717	22,584	10,566	7,217	140,548	4,554	135,222
April	114,596	14,814	10,924	6,932	132,214	4,318	135,370
May	117,350	22,503	11,317	6,904	137,250	4,510	129,062
June	112,989	17,246	11,065	6,902	129,867	4,604	131,943
July	114,817	21,061	11,099	7,067	136,614	4,749	129,231
August	115,693	18,317	11,643	7,170	136,274	4,744	136,173
September	109,967	28,256	11,715	7,034	133,085	4,792	120,935
October	114,121	18,982	12,271	7,466	136,933	4,818	134,657
November	107,982	9,265	11,435	7,307	131,129	4,867	130,438
December	104,256	18,392	11,346	7,844	133,764	4,995	133,515
Total	1,350,399	236,987	133,901	86,027	1,604,015	55,693	1,558,155
2004							
January	^E 114,433	24,888	12,308	7,844	131,268	5,072	^E 144,322
February	^E 106,498	10,202	12,149	7,245	121,355	5,238	^E 135,444
March	^E 113,718	27,599	12,799	7,864	117,863	4,890	^E 145,710
April	^E 114,571	21,616	12,593	7,521	123,662	4,542	^E 141,517
May	^E 117,705	12,493	13,233	8,029	111,417	4,353	^E 145,587
June	^E 112,765	26,914	12,565	7,779	122,579	4,220	^E 139,966
July	^E 117,830	22,400	12,405	7,944	135,554	4,334	^E 145,125
August	^E 119,076	24,571	11,822	8,042	136,259	4,480	^E 141,826
September	^E 111,889	22,710	10,983	7,869	132,280	4,571	^E 136,952
October	^E 119,761	19,834	12,261	8,360	134,799	4,638	^E 141,301
November	^E 115,897	15,787	10,505	8,556	^R 132,573	4,578	^E 134,356
December	^E 118,110	31,806	11,750	9,145	^R 134,126	^R 4,728	^E 138,712
Total	^E1,382,253	260,820	145,374	96,199	^R1,533,736	^R55,645	^E1,690,818
2005							
January	^E 112,257	20,132	15,552	8,888	135,770	4,527	^E 138,989

See footnotes at end of table.

Table 7. Marketed Production of Natural Gas, by State and Federal Gulf of Mexico, 2000-2005
(Million Cubic Feet) — Continued

Year and Month	Oregon	Texas	Utah	Wyoming	Other ^a States	Federal Gulf of Mexico	U.S. Total
2000 Total	1,214	5,282,104	269,285	1,088,328	866,902	4,934,387	20,197,511
2001 Total	1,110	5,282,723	283,913	1,363,879	776,303	5,027,623	20,570,295
2002 Total	837	5,141,075	274,739	1,453,957	820,849	4,511,942	19,884,780
2003							
January	70	428,498	23,210	134,490	66,077	377,658	1,685,365
February	64	391,608	21,160	120,624	66,007	347,678	1,532,172
March	70	445,562	23,412	133,356	69,711	394,477	1,733,793
April	66	426,366	22,293	125,368	68,174	384,508	1,660,119
May	68	446,122	22,816	126,161	66,610	389,501	1,695,073
June	61	434,314	22,139	123,657	65,754	367,394	1,641,545
July	61	448,490	21,673	124,930	65,396	359,839	1,662,380
August	62	451,879	22,253	126,322	72,631	373,553	1,695,420
September	54	436,227	21,729	125,672	66,017	353,443	1,633,678
October	49	449,917	22,621	133,270	71,133	361,792	1,689,266
November	50	433,331	21,865	129,762	70,552	343,101	1,615,287
December	56	451,254	22,889	135,708	73,610	353,506	1,667,704
Total	731	5,243,567	268,058	1,539,318	821,674	4,406,450	19,911,802
2004							
January	49	^E 453,985	21,237	132,555	^E 67,350	^E 368,343	^E 1,705,527
February	42	^E 425,427	21,567	124,765	^E 64,086	^E 351,387	^E 1,584,531
March	43	^E 458,324	22,991	133,991	^E 69,352	^E 359,476	^E 1,692,954
April	39	^E 445,476	22,429	129,444	^E 65,017	^E 331,173	^E 1,630,115
May	37	^E 457,852	23,376	133,697	^E 65,565	^E 348,524	^E 1,652,761
June	32	^E 438,779	22,841	129,075	^E 65,243	^E 328,521	^E 1,620,446
July	^E 34	^E 451,488	22,910	133,734	^E 64,135	^E 347,693	^E 1,678,879
August	^E 30	^E 448,042	22,644	135,335	^E 67,932	^E 343,136	^E 1,674,698
September	^E 26	^E 434,476	23,194	130,584	^E 64,726	^E 272,918	^E 1,559,428
October	^E 26	^E 448,625	24,906	137,091	^E 69,642	^E 292,915	^E 1,629,344
November	^E 24	^E 427,565	23,837	134,298	^E 67,698	^E 311,864	^{RE} 1,597,992
December	^E 25	^E 447,681	25,038	136,185	^E 72,926	^E 323,091	^{RE} 1,669,299
Total	^E407	^E5,337,720	276,969	1,590,756	^E803,671	^E3,979,041	^{RE}19,695,974
2005							
January	^E 25	^E 457,033	^E 23,818	136,007	^E 68,180	^E 341,935	^{RE} 1,670,939

^a Includes Arkansas, Illinois, Indiana, Kentucky, Maryland, Missouri, Nebraska, Nevada, New York, Ohio, Pennsylvania, South Dakota, Tennessee, Virginia, and West Virginia. The 2003 monthly values for these States are estimated.

^R Revised Data.

^E Estimated Data.

^{RE} Revised Estimated Data.

Notes: Data for 2000 through 2003 are final. All other data are preliminary

unless otherwise indicated. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Notes 1 and 2 for discussion of computation procedures and revision policy.

Sources: 2000-2003: Energy Information Administration (EIA), *Natural Gas Annual 2003* and Minerals Management Service reports. January 2004 through current month: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," Minerals Management Service reports, and EIA computations.

Table 8. Gross Withdrawals and Marketed Production of Natural Gas, by State and Federal Gulf of Mexico, January 2005
(Million Cubic Feet)

State	Gross Withdrawals			Repressuring	Nonhydrocarbon Gases Removed ^a	Vented and Flared	Marketed Production
	From Gas Wells	From Oil Wells	Total				
Alabama	27,791	502	28,293	89	1,589	212	26,402
Alaska	19,557	312,158	331,714	287,534	0	520	43,660
Arizona	20	0	20	0	0	0	20
California	7,009	22,042	29,052	2,123	^E 274	134	26,521
Colorado	69,128	11,253	80,382	804	0	101	79,477
Florida	0	375	375	0	43	0	332
Kansas	^E 31,498	^E 0	^E 31,498	^E 54	^E 0	^E 31	^E 31,413
Louisiana	^E 96,270	^E 17,723	^E 113,993	^E 958	^E 0	^E 778	^E 112,257
Michigan	16,385	4,096	20,481	144	0	205	20,132
Mississippi	18,983	0	18,983	811	2,208	411	15,552
Montana	7,805	1,126	8,931	0	0	42	8,888
New Mexico	116,219	20,513	136,732	684	0	277	135,770
North Dakota	1,095	3,713	4,808	0	6	275	4,527
Oklahoma	^E 125,650	^E 13,339	^E 138,989	^E 0	^E 0	^E 0	^E 138,989
Oregon	^E 25	0	^E 25	0	0	0	^E 25
Texas	^E 409,882	^E 99,179	^E 509,062	^E 38,344	^E 11,567	^E 2,118	^E 457,033
Utah	^E 22,164	^E 2,625	^E 24,789	^E 105	^E 807	^E 60	^E 23,818
Wyoming	148,064	16,917	164,981	10,162	17,574	1,237	136,007
Other States	^E 66,377	^E 2,759	^E 69,136	^E 0	^E 745	^E 211	^E 68,180
Federal Gulf of Mexico	^E 275,697	^E 69,414	^E 345,111	^E 1,615	^E 0	^E 1,561	^E 341,935
Total	^{RE}1,459,620	^{RE}597,736	^{RE}2,057,356	^{RE}343,428	^{RE}34,815	^{RE}8,173	^{RE}1,670,939

^a See Appendix A, Explanatory Note 2, for a discussion of data on Nonhydrocarbon Gases Removed.

^E Estimated Data.

^{RE} Revised Estimated Data.

Notes: All monthly data are considered preliminary until publication of the

Natural Gas Annual for that year. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Notes 1 and 2 for discussion of computation procedures and revision policy.

Source: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" and EIA estimates.

Table 9. Underground Natural Gas Storage - All Operators, 2000-2005
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change In Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total ^b	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^c
2000 Total^a	—	—	—	—	—	2,684	3,498	814
2001 Total^a	—	—	—	—	—	3,464	2,309	-1,156
2002 Total^a	—	—	—	—	—	2,670	3,138	468
2003								
January	4,344	1,522	5,866	-822	-35.1	44	884	840
February	4,337	851	5,187	-987	-53.7	47	724	677
March	4,326	730	5,056	-788	-51.9	171	306	135
April	4,317	893	5,210	-765	-46.1	277	119	-158
May	4,324	1,298	5,622	-671	-34.1	453	41	-412
June	4,325	1,765	6,090	-543	-23.5	505	36	-469
July	4,325	2,126	6,451	-413	-16.3	426	64	-361
August	4,327	2,436	6,763	-338	-12.2	372	62	-310
September	4,328	2,845	7,173	-196	-6.5	442	31	-411
October	4,327	3,130	7,457	14	0.5	343	59	-284
November	4,303	3,038	7,341	109	3.7	142	228	87
December	4,303	2,563	6,866	187	7.9	70	544	474
Total	—	—	—	—	—	3,292	3,099	-193
2004								
January	4,301	1,751	6,052	217	14.1	59	869	811
February	4,297	1,156	5,452	292	33.8	47	646	600
March	4,283	1,058	5,342	328	45.0	165	269	103
April	4,283	1,252	5,535	357	39.8	293	95	-198
May	4,287	1,624	5,911	323	24.9	421	43	-379
June	4,284	2,023	6,307	255	14.4	428	31	-397
July	4,287	2,395	6,681	266	12.5	422	56	-366
August	4,262	2,743	7,005	307	12.6	402	57	-345
September	4,254	3,057	7,310	214	7.5	390	65	-325
October	4,246	3,302	7,548	172	5.5	307	60	-248
November	4,235	3,245	7,479	207	6.8	124	189	65
December	4,201	2,696	6,897	133	5.2	55	622	567
Total	—	—	—	—	—	3,113	3,003	-110
2005								
January	4,205	1,994	6,199	243	13.9	59	772	713
February	4,204	1,564	5,769	409	35.4	59	488	429
March	4,200	1,284	5,484	226	21.3	101	385	284

^a Total as of December 31.

^b Total underground storage capacity at the end of each calendar year (in billion cubic feet): 2000 - 8,241; 2001 - 8,415; 2002 - 8,207; and 2003 - 8,206.

^c Negative numbers indicate the volume of injections in excess of withdrawals. Positive numbers indicate the volume of withdrawals in excess of injections.

— Not Applicable.

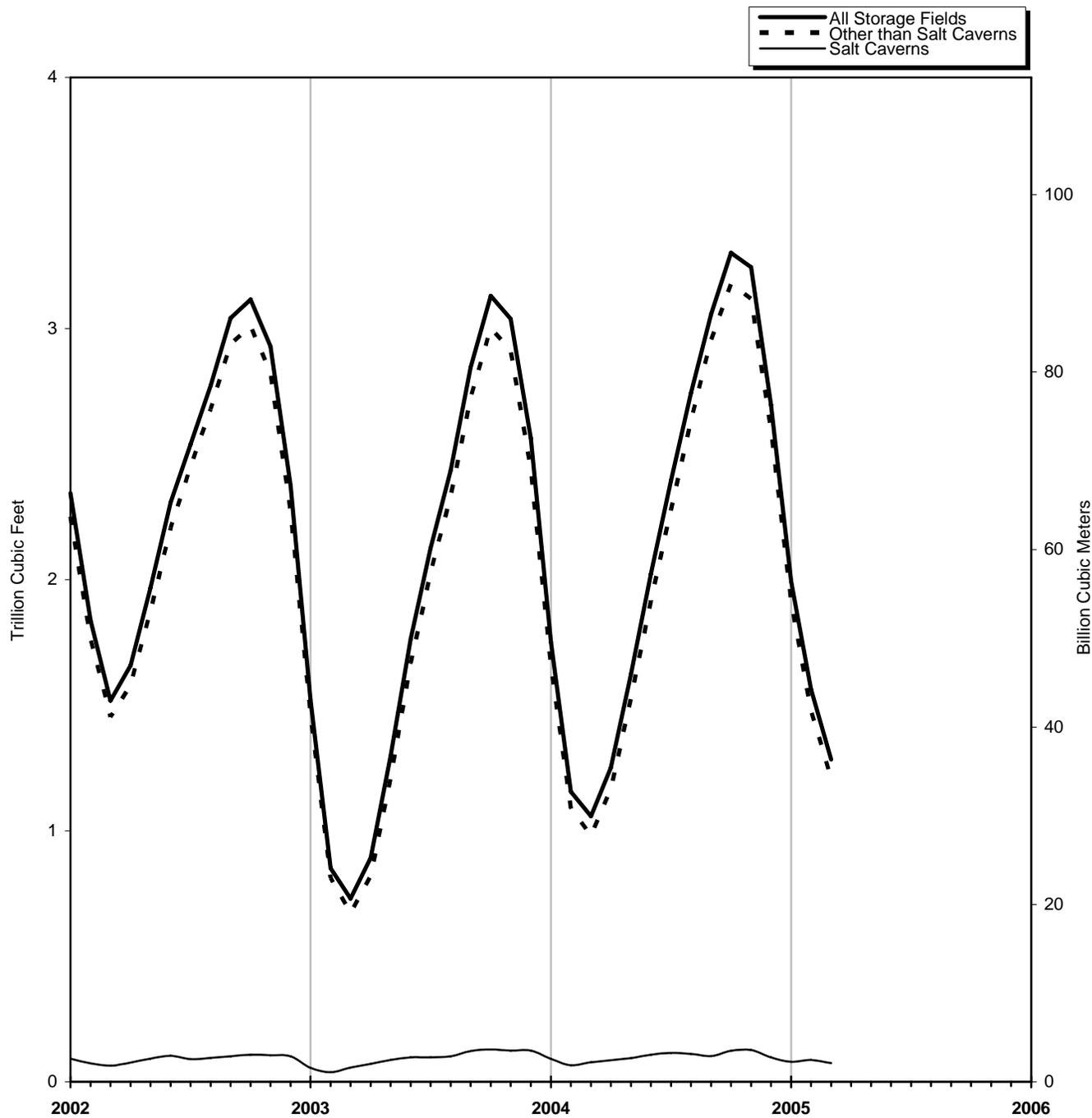
Notes: Data for 2000 through 2003 are final. All other data are preliminary unless otherwise noted. See Explanatory Note 6 for discussion

of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Figure 5

Figure 5. Working Gas in Underground Natural Gas Storage in the U.S., 2002-2005



Sources: Tables 10, 11 and 12.

Table 10. Underground Natural Gas Storage - by Season, 2003-2005

(Volumes in Billion Cubic Feet)

Year, Season and Month	Natural Gas in Underground Storage at End of Period			Change In Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
March 2003	4,326	730	5,056	-788	-51.9	171	306	135
2003 Refill Season								
April	4,317	893	5,210	-765	-46.1	277	119	-158
May	4,324	1,298	5,622	-671	-34.1	453	41	-412
June	4,325	1,765	6,090	-543	-23.5	505	36	-469
July	4,325	2,126	6,451	-413	-16.3	426	64	-361
August	4,327	2,436	6,763	-338	-12.2	372	62	-310
September	4,328	2,845	7,173	-196	-6.5	442	31	-411
October	4,327	3,130	7,457	14	0.5	343	59	-284
Total	—	—	—	—	—	2,818	412	-2,406
2003-2004 Heating Season								
November	4,303	3,038	7,341	109	3.7	142	228	87
December	4,303	2,563	6,866	187	7.9	70	544	474
January	4,301	1,751	6,052	217	14.1	59	869	811
February	4,297	1,156	5,452	292	33.8	47	646	600
March	4,283	1,058	5,342	328	45.0	165	269	103
Total	—	—	—	—	—	482	2,557	2,075
2004 Refill Season								
April	4,283	1,252	5,535	357	39.8	293	95	-198
May	4,287	1,624	5,911	323	24.9	421	43	-379
June	4,284	2,023	6,307	255	14.4	428	31	-397
July	4,287	2,395	6,681	266	12.5	422	56	-366
August	4,262	2,743	7,005	307	12.6	402	57	-345
September	4,254	3,057	7,310	214	7.5	390	65	-325
October	4,246	3,302	7,548	172	5.5	307	60	-248
Total	—	—	—	—	—	2,663	407	-2,256
2004-2005 Heating Season								
November	4,235	3,245	7,479	207	6.8	124	189	65
December	4,201	2,696	6,897	133	5.2	55	622	567
January	4,205	1,994	6,199	243	13.9	59	772	713
February	4,204	1,564	5,769	409	35.4	59	488	429
March	4,200	1,284	5,484	226	21.3	101	385	284
Total	—	—	—	—	—	397	2,455	2,058

^a Negative numbers indicate the volume of injections in excess of withdrawals. Positive numbers indicate the volume of withdrawals in excess of injections.

— Not Applicable.

Notes: Data through 2003 are final. All other data are preliminary unless otherwise noted. See Explanatory Note 6 for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period

to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 11. Underground Natural Gas Storage - Salt Cavern Storage Fields, 2000-2005
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Salt Cavern Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals
2000 Total^a	—	—	—	—	—	296	320	24
2001 Total^a	—	—	—	—	—	341	294	-47
2002 Total^a	—	—	—	—	—	358	363	5
2003								
January	76	56	133	-36	-39.2	21	65	43
February	76	38	114	-37	-49.3	25	43	18
March	75	57	132	-8	-11.7	39	21	-18
April	75	72	147	-5	-6.1	34	19	-14
May	75	87	162	-6	-6.7	35	20	-15
June	75	98	172	-6	-5.7	31	20	-11
July	75	98	173	7	8.0	31	30	-1
August	75	102	177	7	6.8	27	24	-3
September	75	123	198	21	20.0	34	12	-21
October	76	129	205	21	19.4	28	21	-7
November	77	125	201	19	18.0	25	28	4
December	76	125	201	23	22.4	28	27	0
Total	—	—	—	—	—	357	331	-26
2004								
January	76	92	168	36	63.7	25	58	33
February	76	67	143	29	77.8	26	51	25
March	75	78	153	20	35.2	32	21	-11
April	75	86	161	14	19.3	29	19	-10
May	76	95	170	8	8.7	28	19	-9
June	75	108	183	10	10.3	31	18	-13
July	74	115	189	17	17.0	30	24	-7
August	74	111	185	9	8.6	28	31	3
September	73	103	176	-20	-16.0	29	37	8
October	73	124	198	-6	-4.5	44	20	-23
November	72	127	199	2	1.5	19	18	-1
December	72	98	170	-27	-21.4	20	47	27
Total	—	—	—	—	—	341	364	23
2005								
January	72	80	152	-12	-13.2	25	43	18
February	72	87	159	21	30.8	28	21	-7
March	72	75	148	-2	-2.6	18	29	12

^a Total as of December 31.

— Not Applicable.

Notes: Data for 2000 through 2003 are final. All other data are preliminary unless otherwise noted. See Explanatory Note 6 for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due

to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

Sources: Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 12. Underground Natural Gas Storage - Storage Fields Other than Salt Caverns, 2000-2005

(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Non-Salt Cavern Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals
2000 Total^a	—	—	—	—	—	2,388	3,178	790
2001 Total^a	—	—	—	—	—	3,123	2,015	-1,108
2002 Total^a	—	—	—	—	—	2,313	2,775	463
2003								
January	4,267	1,466	5,733	-785	-34.9	23	819	796
February	4,261	813	5,074	-951	-53.9	23	681	659
March	4,251	673	4,924	-780	-53.7	132	285	154
April	4,243	821	5,064	-761	-48.1	244	100	-143
May	4,250	1,210	5,460	-664	-35.4	418	21	-397
June	4,251	1,668	5,918	-537	-24.4	474	15	-459
July	4,250	2,027	6,278	-420	-17.2	395	35	-360
August	4,252	2,334	6,586	-344	-12.9	345	37	-307
September	4,253	2,722	6,975	-217	-7.4	408	18	-390
October	4,251	3,001	7,252	-7	-0.2	315	38	-277
November	4,227	2,913	7,140	90	3.2	117	200	83
December	4,227	2,438	6,665	164	7.2	42	517	475
Total	—	—	—	—	—	2,935	2,768	-167
2004								
January	4,225	1,659	5,883	181	12.2	34	812	778
February	4,221	1,089	5,310	263	31.8	21	595	574
March	4,208	981	5,189	308	45.8	134	248	114
April	4,207	1,167	5,374	343	41.6	264	76	-188
May	4,212	1,529	5,741	316	26.0	393	23	-370
June	4,209	1,915	6,125	245	14.6	397	13	-384
July	4,212	2,280	6,492	249	12.3	392	32	-359
August	4,188	2,632	6,820	299	12.8	373	26	-347
September	4,181	2,953	7,134	233	8.6	361	28	-333
October	4,173	3,178	7,351	178	5.9	264	39	-224
November	4,163	3,118	7,281	205	7.0	104	171	66
December	4,129	2,598	6,727	160	6.6	35	575	540
Total	—	—	—	—	—	2,772	2,639	-133
2005								
January	4,133	1,914	6,047	255	15.4	33	728	695
February	4,132	1,477	5,609	388	35.6	30	466	436
March	4,128	1,209	5,337	228	23.2	83	355	273

^a Total as of December 31.

— Not Applicable.

Notes: Data for 2000 through 2003 are final. All other data are preliminary unless otherwise noted. See Explanatory Note 6 for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due

to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

Sources: Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 13. Net Withdrawals from Underground Storage, by State, 2003-2005

(Volumes in Million Cubic Feet)

State	2005			2004			
	March	February	January	Total	December	November	October
Alabama	668	-519	1,202	1,133	1,776	-211	-2,350
Arkansas	688	960	1,359	1,185	1,049	35	-493
California	-5,638	25,867	51,488	-18,297	25,789	8,334	-9,249
Colorado	5,792	4,031	4,741	-152	3,137	1,890	-2,620
Illinois	29,033	47,668	66,047	4,600	52,049	14,552	-30,615
Indiana	3,116	3,677	5,691	-516	5,077	-204	-2,154
Iowa	8,642	13,730	21,401	-1,667	18,281	-1,668	-12,414
Kansas	6,956	8,825	21,160	-5,716	15,747	4,801	-5,057
Kentucky	4,955	10,019	13,801	-179	13,643	3,290	-7,018
Louisiana	18,812	32,145	49,223	-8,335	56,792	-1,037	-29,948
Maryland	1,158	1,803	2,766	690	1,261	41	-338
Michigan	67,726	79,445	130,124	-47,714	87,298	10,920	-42,986
Minnesota	278	340	422	297	299	-128	-184
Mississippi	4,653	-1,300	10,627	-562	15,357	846	-9,180
Missouri	740	71	184	298	212	-197	-249
Montana	2,936	3,683	5,863	-2,647	5,121	547	-3,195
Nebraska	460	868	1,615	-2,242	2,092	589	-1,046
New Mexico	116	341	214	3,330	1,288	-55	-295
New York	10,769	12,313	18,738	-2,123	15,932	2,004	-6,474
Ohio	32,015	34,770	46,310	-10,979	37,056	7,113	-15,457
Oklahoma	4,073	14,016	35,884	-3,155	24,168	4,337	-8,088
Oregon	1,049	2,837	4,227	-707	1,203	159	0
Pennsylvania	51,830	60,530	94,533	12,386	68,256	4,872	-18,198
Tennessee	99	80	43	-40	41	12	-25
Texas	3,845	19,406	54,688	-8,420	55,768	-3,070	-27,748
Utah	956	9,517	11,053	-3,270	11,070	656	-2,846
Virginia	780	158	1,277	-963	1,005	32	-965
Washington	-1,742	2,681	4,887	-2,357	-351	-453	1,765
West Virginia	26,312	35,682	47,424	-6,076	41,575	7,408	-6,327
Wyoming	3,181	5,025	6,118	-8,244	5,066	-221	-3,767
AGA Regions							
Producing	39,812	73,872	174,357	-20,540	171,945	5,645	-83,159
Eastern Consuming	237,636	300,815	449,954	-54,525	343,777	48,762	-144,267
Western Consuming	6,812	53,981	88,800	-35,378	51,334	10,785	-20,095
Total	284,259	428,667	713,111	-110,442	567,056	65,192	-247,521

See footnotes at end of table.

Table 13. Net Withdrawals from Underground Storage, by State, 2003-2005
(Volumes in Million Cubic Feet) — Continued

State	2004						
	September	August	July	June	May	April	March
Alabama	1,183	-111	134	-1,092	-1,087	-477	-229
Arkansas	-668	-695	-590	-548	-465	-136	455
California	-15,284	-14,688	-9,614	-31,029	-35,502	-26,462	-7,223
Colorado	-4,999	-7,453	-4,223	-3,407	302	8,621	395
Illinois	-38,976	-34,089	-34,646	-34,451	-27,588	-750	26,768
Indiana	-3,544	-3,944	-3,699	-2,922	-2,258	-698	2,637
Iowa	-13,986	-13,985	-12,598	-5,414	-3,980	333	7,423
Kansas	-13,013	-16,141	-9,852	-10,639	-11,107	-3,901	1,473
Kentucky	-7,060	-8,503	-8,814	-8,230	-7,405	-3,128	1,245
Louisiana	-17,769	-28,275	-32,851	-24,818	-20,403	-12,252	-5,125
Maryland	-900	-823	-2,357	-3,040	-1,535	-337	523
Michigan	-71,683	-77,284	-78,219	-69,587	-65,345	-37,847	44,248
Minnesota	-271	-251	-321	-245	0	215	484
Mississippi	7,009	-2,439	-6,725	-7,881	-6,637	-4,293	-5,067
Missouri	-458	13	5	-1,197	22	28	1,108
Montana	-5,921	-4,509	-3,917	-2,409	-1,620	53	2,746
Nebraska	-1,506	-488	-1,505	-1,329	-968	-472	277
New Mexico	-987	13	249	248	-770	1,267	14
New York	-10,308	-9,668	-10,597	-12,478	-10,640	-4,618	6,405
Ohio	-26,185	-26,077	-30,722	-31,914	-27,981	-8,139	20,210
Oklahoma	-9,185	-8,458	-12,753	-20,287	-19,657	-19,278	-100
Oregon	-1,044	-2,022	-2,223	-3,386	8	1,477	941
Pennsylvania	-37,397	-38,039	-48,132	-53,872	-50,602	-24,471	20,744
Tennessee	-6	-55	-63	-46	-32	-32	12
Texas	-21,066	-16,003	-10,694	-22,749	-36,463	-39,244	-25,180
Utah	-6,608	-4,352	-6,491	-8,192	-8,114	-486	-714
Virginia	-454	-794	-258	-327	-732	-121	311
Washington	-2,509	-1,980	1,118	242	-4,075	-3,032	-1,019
West Virginia	-16,138	-20,409	-32,220	-31,801	-31,726	-17,117	8,687
Wyoming	-4,845	-3,402	-3,382	-3,774	-2,484	-2,598	995
AGA Regions							
Producing	-54,496	-72,109	-73,081	-87,766	-96,589	-78,313	-33,758
Eastern Consuming	-228,602	-234,146	-263,823	-256,609	-230,770	-97,369	140,597
Western Consuming	-41,479	-38,658	-29,052	-52,201	-51,486	-22,211	-3,396
Total	-324,577	-344,913	-365,955	-396,576	-378,845	-197,893	103,444

See footnotes at end of table.

Table 13. Net Withdrawals from Underground Storage, by State, 2003-2005

(Volumes in Million Cubic Feet) — Continued

State	2004		2003				
	February	January	Total	December	November	October	September
Alabama	1,180	2,417	-4,165	323	20	-728	-1,240
Arkansas	1,331	1,912	-1	1,212	97	-679	-907
California	42,943	53,688	-712	35,860	4,514	-20,167	-21,318
Colorado	4,712	3,491	-759	1,931	1,823	-3,062	-4,206
Illinois	44,777	67,571	-8,899	43,473	14,742	-32,129	-33,079
Indiana	4,296	6,897	261	4,104	-1,204	-3,346	-3,822
Iowa	15,287	21,055	-1,774	16,451	2,186	-13,224	-14,850
Kansas	17,994	23,978	-9,700	14,208	7,406	-7,672	-15,287
Kentucky	12,941	18,860	-2,547	10,377	3,338	-7,149	-8,643
Louisiana	56,412	50,936	-21,052	34,778	4,564	-30,343	-41,817
Maryland	2,661	5,535	-224	286	421	-1,815	-160
Michigan	99,628	153,143	-46,488	79,961	14,611	-52,331	-74,123
Minnesota	88	612	-86	4	-135	-176	-239
Mississippi	5,650	12,798	-702	10,058	4,736	-94	-3,571
Missouri	29	982	295	-26	-160	18	-477
Montana	4,817	5,639	8,564	3,485	2,704	-1,585	-1,551
Nebraska	1,317	797	2,853	652	1,113	-814	-1,291
New Mexico	1,276	1,084	2,108	1,750	1,082	-1,726	-30
New York	14,634	23,686	-6,363	13,299	1,217	-7,556	-9,733
Ohio	37,598	53,518	-1,633	40,822	13,417	-14,886	-25,377
Oklahoma	31,718	34,428	-17,486	17,152	-21	-12,579	-28,604
Oregon	1,501	2,680	786	902	956	-259	-1,220
Pennsylvania	71,541	117,685	-42,304	51,569	3,943	-27,035	-51,931
Tennessee	51	103	9	51	0	-46	-2
Texas	71,692	66,335	-30,502	33,604	-10,501	-29,673	-33,763
Utah	10,077	12,729	4,694	10,044	5,607	-3,807	-4,182
Virginia	366	975	-757	545	213	-129	-615
Washington	5,119	2,817	-1,736	499	167	1,266	-1,935
West Virginia	33,624	58,367	-20,815	42,314	7,466	-9,676	-24,067
Wyoming	4,271	5,898	6,155	4,788	2,279	-2,733	-3,016
AGA Regions							
Producing	187,253	193,887	-81,500	113,086	7,382	-83,494	-125,219
Eastern Consuming	338,749	529,175	-128,386	303,878	61,302	-170,116	-248,170
Western Consuming	73,528	87,553	16,905	57,513	17,915	-30,524	-37,667
Total	599,531	810,616	-192,981	474,477	86,599	-284,134	-411,056

See footnotes at end of table.

Table 13. Net Withdrawals from Underground Storage, by State, 2003-2005
(Volumes in Million Cubic Feet) — Continued

State	2003					
	August	July	June	May	April	March
Alabama	-144	-779	-742	-990	-797	-456
Arkansas	-977	-752	-741	-632	-209	341
California	-9,889	-12,996	-30,296	-27,859	-13,402	12,130
Colorado	-6,122	-3,424	-4,683	638	777	2,924
Illinois	-30,265	-32,362	-32,674	-29,399	-8,980	11,028
Indiana	-2,907	-2,862	-3,017	-1,609	158	1,946
Iowa	-12,884	-10,709	-5,103	-3,694	-80	4,895
Kansas	-9,840	-9,728	-18,311	-11,018	-521	-4,997
Kentucky	-7,289	-9,214	-13,017	-9,916	-2,675	3,213
Louisiana	-20,684	-22,675	-33,846	-28,994	-11,766	7,692
Maryland	-110	-1,363	-2,816	-2,534	-750	-124
Michigan	-73,438	-92,383	-84,460	-71,124	-20,439	42,464
Minnesota	-259	-331	-309	0	0	199
Mississippi	-944	-7,197	-8,962	-8,651	-1,746	-8,327
Missouri	25	23	27	-1,524	445	170
Montana	-1,983	-2,317	-1,720	-1,041	-179	3,666
Nebraska	651	1,146	-1,004	-537	-248	504
New Mexico	-619	346	-605	45	-471	184
New York	-9,714	-11,871	-13,105	-9,786	-4,999	6,003
Ohio	-26,603	-31,747	-31,526	-31,723	-9,789	10,463
Oklahoma	-10,965	-10,981	-24,846	-23,041	-8,171	13,335
Oregon	-2,140	-2,348	-3,529	-113	1,174	2,426
Pennsylvania	-37,941	-40,141	-61,273	-69,939	-15,724	8,917
Tennessee	-95	-75	-76	-35	47	68
Texas	-14,802	-20,073	-44,612	-34,335	-32,790	5,825
Utah	-2,011	-1,037	-4,291	-4,453	-7,759	1,240
Virginia	-823	-412	-475	-447	-268	179
Washington	-2,957	-1,140	-2,415	-4,927	-412	-624
West Virginia	-22,726	-32,032	-38,730	-32,162	-16,008	5,161
Wyoming	-2,016	-1,955	-2,139	-2,151	-2,118	4,899
AGA Regions						
Producing	-58,975	-71,840	-132,665	-107,616	-56,470	13,598
Eastern Consuming	-224,118	-264,002	-287,249	-264,428	-79,310	94,888
Western Consuming	-27,376	-25,547	-49,383	-39,908	-21,920	26,859
Total	-310,470	-361,389	-469,296	-411,951	-157,700	135,345

Notes: This table contains total net withdrawals for each State with natural gas storage facilities. Positive numbers indicate the volume of withdrawals in excess of injections. Negative values indicate the volume of injections in excess of withdrawals. Data through 2003 are final. All other data are preliminary at this time and are not considered final until publication of the *Natural Gas Annual* for that year. The EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas Association (AGA) when they published similar

weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Form EIA-191, "Monthly Underground Gas Storage Report."

Table 14. Activities of Underground Natural Gas Storage Operators, by State, March 2005

(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama	11,015	2,975	3,456	6,431	884	34.4	917	1,585
Arkansas	22,000	7,835	2,202	10,037	-494	-18.3	158	846
California	474,095	211,829	143,698	355,527	47,372	49.2	17,644	12,006
Colorado	101,055	47,439	19,602	67,041	-5,705	-22.5	830	6,622
Illinois	972,388	672,320	55,493	727,814	-15,692	-22.0	7,939	36,972
Indiana	113,397	77,928	15,023	92,951	2,052	15.8	469	3,585
Iowa	273,200	197,986	8,395	206,381	3,219	62.2	7	8,650
Kansas	288,197	174,688	45,528	220,216	11,543	34.0	4,302	11,258
Kentucky	220,804	139,504	33,822	173,326	5,841	20.9	3,385	8,340
Louisiana	591,673	253,244	130,546	383,790	22,400	20.7	11,667	30,479
Maryland	62,000	46,677	7,647	54,324	2,302	43.1	1,352	2,509
Michigan	1,023,264	384,682	207,340	592,022	72,003	53.2	2,795	70,521
Minnesota	7,000	4,840	821	5,661	-152	-15.6	—	278
Mississippi	143,887	80,375	30,016	110,391	-605	-2.0	5,412	10,065
Missouri	32,080	21,600	9,150	30,750	826	9.9	43	784
Montana	374,201	178,505	10,498	189,003	3,367	47.2	754	3,690
Nebraska	39,469	22,019	6,487	28,506	1,968	43.5	162	622
New Mexico	83,800	31,540	846	32,386	-1,664	-66.3	653	770
New York	203,265	100,138	31,174	131,312	3,380	12.2	1,026	11,795
Ohio	572,329	346,009	29,670	375,679	8,946	43.2	1,058	33,073
Oklahoma	384,838	200,075	73,271	273,346	21,240	40.8	6,029	10,102
Oregon	24,603	10,224	4,720	14,944	-2,009	-29.9	—	1,049
Pennsylvania	748,338	334,011	114,881	448,893	-3,654	-3.1	9,368	61,198
Tennessee	1,200	340	265	605	-16	-5.7	—	99
Texas	665,730	234,036	207,305	441,341	39,542	23.6	18,705	22,551
Utah	129,480	64,746	14,119	78,865	3,786	36.6	1,306	2,262
Virginia	8,024	3,165	805	3,971	-60	-6.9	319	1,100
Washington	40,247	20,613	13,597	34,210	3,054	29.0	2,735	993
West Virginia	510,827	265,799	49,085	314,885	-2,059	-4.0	1,472	27,784
Wyoming	114,187	64,818	14,907	79,725	4,345	41.1	—	3,181
AGA Regions								
Producing	2,191,140	984,767	493,170	1,477,937	92,845	23.2	47,845	87,656
Eastern Consuming	4,780,584	2,612,179	569,238	3,181,418	79,057	16.1	29,396	267,032
Western Consuming	1,264,868	603,015	221,962	824,976	54,058	32.2	23,268	30,080
Total	8,236,593	4,199,962	1,284,370	5,484,332	225,959	21.3	100,509	384,768

Notes: Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas Association (AGA) when they published similar weekly estimates. The AGA Producing Region

is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Form EIA-191, "Monthly Underground Gas Storage Report."

Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2003-2005
(Million Cubic Feet)

State	YTD 2005	YTD 2004	YTD 2003	2005		
				March	February	January
Alabama	21,791	25,489	26,846	5,913	7,668	8,210
Alaska	6,874	7,261	5,966	1,901	2,239	2,734
Arizona	17,172	18,891	16,884	4,445	5,575	7,153
Arkansas	NA	19,634	22,178	4,751	6,017	NA
California	190,256	196,390	172,941	50,778	62,779	76,699
Colorado	51,806	51,544	53,196	15,144	16,281	20,380
Connecticut	22,159	22,519	23,317	6,689	7,539	7,931
Delaware	5,504	5,583	5,815	1,688	1,805	2,011
District of Columbia	6,915	7,396	7,731	1,981	2,034	2,900
Florida	6,762	7,130	7,350	1,993	2,297	2,471
Georgia	NA	60,633	62,597	NA	17,696	21,786
Hawaii	141	141	149	46	44	50
Idaho	9,443	9,974	8,256	2,365	3,281	3,796
Illinois	210,813	220,116	237,976	61,461	63,456	85,896
Indiana	73,150	76,410	82,100	21,418	22,100	29,632
Iowa	33,685	36,388	38,078	9,049	10,290	14,346
Kansas	33,533	36,159	38,009	8,403	11,397	13,734
Kentucky	28,084	30,154	33,381	8,538	8,511	11,036
Louisiana	21,312	23,538	25,934	5,432	7,152	8,728
Maine	552	570	579	171	173	208
Maryland	42,279	45,043	45,624	12,291	13,408	16,580
Massachusetts	NA	62,145	63,307	NA	20,496	19,879
Michigan	179,468	180,059	193,503	54,450	58,474	66,544
Minnesota	62,461	64,042	67,635	17,311	18,615	26,535
Mississippi	NA	14,157	15,171	3,025	3,925	NA
Missouri	55,909	60,239	63,768	14,988	18,976	21,945
Montana	8,796	9,079	9,101	2,282	2,652	3,863
Nebraska	20,201	22,626	21,887	5,185	6,834	8,181
Nevada	16,359	16,717	14,053	3,894	5,631	6,833
New Hampshire	3,824	3,999	3,995	1,170	1,308	1,346
New Jersey	118,965	118,688	123,275	37,184	39,806	41,975
New Mexico	15,898	17,299	15,748	4,560	5,396	5,942
New York	193,208	200,156	204,471	62,881	66,157	64,170
North Carolina	33,579	36,005	35,184	9,581	11,664	12,333
North Dakota	5,161	5,286	5,755	1,377	1,583	2,201
Ohio	161,357	166,918	179,658	49,902	51,419	60,037
Oklahoma	31,886	33,557	36,942	7,896	11,334	12,656
Oregon	17,049	18,369	16,024	4,373	5,815	6,860
Pennsylvania	126,590	130,380	139,724	39,520	41,845	45,225
Rhode Island	9,577	9,909	10,147	2,997	3,461	3,120
South Carolina	15,007	17,733	17,045	4,203	5,246	5,557
South Dakota	5,777	6,157	6,429	1,521	1,858	2,399
Tennessee	36,140	38,707	41,968	10,044	12,653	13,444
Texas	91,040	96,575	114,125	22,058	30,763	^R 38,219
Utah	23,900	26,476	22,680	6,085	8,112	9,704
Vermont	1,573	1,551	1,567	495	537	541
Virginia	43,687	43,846	44,532	12,568	13,964	17,154
Washington	30,717	32,042	29,318	8,273	9,928	12,516
West Virginia	15,682	17,112	17,735	5,122	5,432	5,127
Wisconsin	63,143	65,678	69,608	18,609	18,902	25,632
Wyoming	NA	5,334	5,293	1,394	1,700	NA
Total	2,322,960	2,421,803	2,504,558	676,821	756,232	^R889,907

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2003-2005
(Million Cubic Feet) — Continued

State	2004					
	Total	December	November	October	September	August
Alabama	43,830	5,416	1,885	1,240	1,124	1,071
Alaska	18,200	2,469	2,006	1,552	1,065	513
Arizona	37,368	5,545	2,846	1,493	1,157	1,051
Arkansas	34,769	4,807	1,865	986	820	778
California	507,694	73,907	49,396	30,311	21,368	22,241
Colorado	121,160	19,438	15,506	7,590	3,991	2,908
Connecticut	44,143	5,657	3,004	1,839	1,037	1,059
Delaware	10,308	1,496	811	342	198	178
District of Columbia	14,264	2,279	1,306	723	275	374
Florida	15,960	1,610	937	790	743	716
Georgia	126,090	23,498	10,617	4,651	3,789	3,674
Hawaii	524	45	41	40	39	40
Idaho	20,629	3,216	2,048	811	533	394
Illinois	443,301	74,559	40,596	21,609	9,747	9,762
Indiana	149,166	26,101	13,657	6,865	2,983	3,031
Iowa	68,392	10,969	5,414	2,916	1,379	1,434
Kansas	65,131	10,113	4,056	1,801	1,331	1,333
Kentucky	56,553	10,375	4,684	1,931	1,131	1,048
Louisiana	43,422	4,964	2,036	1,452	1,572	1,458
Maine	1,179	177	103	62	32	28
Maryland	86,287	13,538	7,429	4,294	1,710	2,021
Massachusetts	NA	14,865	8,929	4,405	2,798	2,533
Michigan	361,560	52,463	30,464	15,701	7,961	7,052
Minnesota	132,363	21,753	12,411	7,254	2,948	3,240
Mississippi	NA	NA	1,549	647	681	684
Missouri	109,827	15,720	6,813	3,421	2,662	2,097
Montana	19,854	2,853	1,925	1,132	585	381
Nebraska	40,420	5,406	2,625	1,426	835	888
Nevada	^R 36,534	^R 6,075	3,498	1,587	1,216	1,083
New Hampshire	7,761	931	579	285	220	195
New Jersey	230,711	32,253	18,896	9,552	5,346	5,387
New Mexico	34,134	5,094	2,665	1,196	858	831
New York	398,759	48,379	28,999	15,700	9,485	9,207
North Carolina	62,702	9,641	4,209	1,597	1,001	1,046
North Dakota	11,132	1,753	1,085	710	286	230
Ohio	320,569	47,607	26,179	14,812	6,562	5,997
Oklahoma	59,249	8,431	2,931	1,557	1,377	1,326
Oregon	38,535	5,710	3,569	1,471	998	799
Pennsylvania	247,925	33,229	19,673	10,538	5,031	4,685
Rhode Island	19,470	2,116	1,359	594	435	427
South Carolina	29,014	4,008	1,465	591	510	474
South Dakota	12,281	1,907	1,119	605	269	255
Tennessee	64,920	8,849	2,888	1,520	1,253	1,169
Texas	NA	NA	14,654	6,298	5,879	5,598
Utah	60,527	9,265	7,395	4,253	2,277	1,585
Vermont	3,112	385	252	110	76	64
Virginia	82,964	13,551	7,727	3,488	1,661	1,788
Washington	NA	10,367	7,531	3,494	2,024	1,598
West Virginia	30,174	3,954	1,949	1,060	488	446
Wisconsin	135,201	23,133	12,480	6,841	2,770	2,627
Wyoming	12,203	1,774	1,329	749	383	280
Total	^R4,878,308	^R723,830	407,388	215,890	124,899	119,085

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2003-2005
(Million Cubic Feet) — Continued

State	2004					
	July	June	May	April	March	February
Alabama	1,137	1,215	1,959	3,294	6,058	9,394
Alaska	467	538	919	1,410	2,061	2,049
Arizona	1,128	1,255	1,706	2,296	4,849	6,907
Arkansas	802	864	1,446	2,767	5,195	7,442
California	23,897	26,750	28,113	35,321	48,308	68,215
Colorado	2,851	3,529	4,973	8,831	11,451	19,609
Connecticut	1,048	1,448	2,143	4,390	5,819	8,183
Delaware	192	217	395	897	1,319	1,945
District of Columbia	244	283	382	1,003	1,537	2,376
Florida	737	835	1,074	1,388	2,003	2,501
Georgia	3,545	4,027	4,570	7,088	10,617	23,398
Hawaii	44	42	44	48	47	46
Idaho	460	711	1,016	1,465	2,478	3,497
Illinois	9,701	11,149	15,435	30,626	51,253	73,622
Indiana	2,714	3,062	5,488	8,855	17,274	25,702
Iowa	1,143	1,572	2,593	4,583	8,703	13,185
Kansas	1,485	1,699	2,729	4,426	8,708	13,893
Kentucky	1,071	1,134	1,483	3,543	6,579	10,261
Louisiana	1,615	1,675	2,071	3,040	6,123	8,514
Maine	28	31	47	101	157	180
Maryland	1,657	1,655	2,645	6,295	10,119	14,918
Massachusetts	NA	3,721	5,929	12,265	16,438	22,995
Michigan	7,764	9,332	18,123	32,642	46,900	63,100
Minnesota	2,626	3,478	5,650	8,961	15,767	20,754
Mississippi	717	721	992	1,418	3,545	5,170
Missouri	2,376	2,882	4,663	8,952	15,346	23,234
Montana	552	853	1,078	1,415	2,227	2,988
Nebraska	944	1,113	1,763	2,795	5,807	8,110
Nevada	1,190	1,419	1,724	2,025	4,037	5,908
New Hampshire	178	222	377	775	1,056	1,490
New Jersey	5,392	5,980	8,799	20,419	29,339	42,762
New Mexico	865	990	1,718	2,618	5,046	6,163
New York	9,800	12,971	22,691	41,371	55,729	72,804
North Carolina	1,113	1,226	1,950	4,914	8,518	13,489
North Dakota	201	270	526	784	1,308	1,709
Ohio	6,660	6,744	12,485	26,606	41,822	58,145
Oklahoma	1,483	1,747	2,599	4,241	8,913	12,878
Oregon	1,006	1,557	2,077	2,979	4,601	6,209
Pennsylvania	5,039	6,563	9,912	22,876	33,134	46,959
Rhode Island	495	643	1,168	2,325	2,617	4,047
South Carolina	495	550	908	2,279	4,371	6,908
South Dakota	201	355	545	868	1,437	2,214
Tennessee	1,244	1,373	2,710	5,207	9,400	14,667
Texas	6,080	6,455	8,390	11,230	20,018	38,738
Utah	1,607	1,328	2,342	3,998	4,845	9,483
Vermont	68	98	177	331	432	581
Virginia	1,416	1,639	2,027	5,822	9,468	14,806
Washington	1,860	2,842	NA	5,627	8,374	10,363
West Virginia	484	482	1,256	2,943	4,432	6,535
Wisconsin	2,799	3,251	5,860	9,762	16,476	20,263
Wyoming	309	424	636	984	1,322	1,836
Total	125,534	144,919	213,860	381,101	593,380	861,142

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2003-2005
(Million Cubic Feet) — Continued

State	2004	2003				
	January	Total	December	November	October	September
Alabama	10,038	46,566	6,267	2,152	1,447	1,113
Alaska	3,151	16,853	2,430	2,322	1,368	898
Arizona	7,134	35,810	5,642	2,145	1,399	1,052
Arkansas	6,997	37,994	4,869	2,065	1,032	803
California	79,866	491,547	72,939	42,927	25,430	21,819
Colorado	20,484	124,214	20,836	16,094	5,811	4,560
Connecticut	8,517	45,627	5,764	3,457	1,846	761
Delaware	2,319	10,766	1,338	759	412	194
District of Columbia	3,484	15,156	2,551	1,295	849	181
Florida	2,626	15,866	1,623	912	764	740
Georgia	26,617	129,907	25,117	10,196	5,617	3,607
Hawaii	48	537	46	41	39	42
Idaho	3,999	18,940	2,994	1,926	651	452
Illinois	95,241	473,451	69,774	44,978	25,469	11,428
Indiana	33,434	157,356	24,169	13,569	8,006	3,336
Iowa	14,500	74,024	10,902	7,105	3,054	1,561
Kansas	13,558	70,369	11,147	4,710	2,121	1,614
Kentucky	13,313	61,791	10,711	5,208	2,624	1,467
Louisiana	8,902	47,772	6,842	2,168	1,807	1,628
Maine	234	1,211	172	105	63	30
Maryland	20,005	90,669	14,333	7,512	4,707	1,901
Massachusetts	22,712	126,121	16,006	8,796	4,614	2,838
Michigan	70,059	385,568	50,491	31,949	19,963	8,075
Minnesota	27,521	137,953	20,784	15,373	6,986	3,313
Mississippi	5,442	26,592	3,635	1,216	849	678
Missouri	21,659	114,547	15,955	7,469	3,542	2,464
Montana	3,864	20,436	3,064	2,351	960	557
Nebraska	8,709	42,190	6,362	3,532	1,640	789
Nevada	6,772	32,848	5,374	2,816	1,272	1,075
New Hampshire	1,453	7,949	993	573	317	160
New Jersey	46,586	243,760	34,526	17,750	10,715	5,162
New Mexico	6,091	31,619	4,766	2,005	976	815
New York	71,623	412,795	50,167	28,848	17,400	9,639
North Carolina	13,998	65,410	10,686	5,223	2,290	1,154
North Dakota	2,269	11,876	1,708	1,522	634	317
Ohio	66,951	343,037	50,202	25,894	18,215	7,113
Oklahoma	11,766	65,422	9,191	3,419	1,676	1,312
Oregon	7,559	37,300	5,653	3,179	1,227	904
Pennsylvania	50,287	265,053	37,049	18,648	12,334	4,908
Rhode Island	3,245	20,176	2,261	1,354	665	420
South Carolina	6,455	29,154	4,441	1,376	738	497
South Dakota	2,506	13,175	1,929	1,464	590	320
Tennessee	14,640	70,851	11,295	3,881	2,123	1,271
Texas	37,819	206,694	29,487	13,732	7,112	5,794
Utah	12,149	54,632	9,037	6,914	2,988	1,856
Vermont	539	3,118	394	235	119	63
Virginia	19,572	85,330	14,703	6,856	4,164	1,493
Washington	13,305	71,110	10,942	7,581	2,903	1,838
West Virginia	6,146	32,843	5,062	2,426	1,851	694
Wisconsin	28,940	142,067	20,304	14,281	7,549	3,472
Wyoming	2,176	12,144	1,840	1,410	649	402
Total	967,281	5,078,197	738,775	413,718	231,574	128,579

^R Revised Data.

^{NA} Not Available.

Notes: Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 7 for discussion of computations and

revision policy.

Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2003-2005
(Million Cubic Feet)

State	YTD 2005	YTD 2004	YTD 2003	2005		
				March	February	January
Alabama	10,765	11,401	11,759	3,111	3,739	3,915
Alaska	6,123	7,075	4,722	1,804	2,050	2,270
Arizona	10,922	11,440	10,834	3,289	3,589	4,044
Arkansas	12,408	13,443	15,161	3,535	4,162	4,711
California	72,305	74,143	92,198	21,123	24,667	26,516
Colorado	24,327	24,540	25,629	7,196	7,579	9,552
Connecticut	15,906	15,913	16,595	4,944	5,388	5,574
Delaware	3,851	3,794	3,972	1,213	1,268	1,370
District of Columbia	7,421	6,970	6,703	2,420	2,370	2,631
Florida	17,520	16,979	16,104	5,715	5,748	6,057
Georgia	NA	24,568	21,975	NA	7,190	8,439
Hawaii	455	458	457	156	146	154
Idaho	5,466	5,912	4,915	1,404	1,889	2,173
Illinois	90,252	93,183	97,658	27,081	27,696	35,476
Indiana	36,692	40,249	42,639	10,111	11,850	14,731
Iowa	19,712	22,422	23,121	5,435	6,210	8,067
Kansas	14,263	19,400	18,836	3,566	4,821	5,877
Kentucky	NA	17,853	19,377	4,940	NA	6,328
Louisiana	9,550	10,111	10,359	2,764	3,226	3,559
Maine	1,957	1,977	2,005	613	611	733
Maryland	29,032	28,822	27,624	8,837	9,818	10,377
Massachusetts	26,340	27,252	29,081	8,412	9,086	8,842
Michigan	82,238	83,361	89,352	25,550	26,459	30,229
Minnesota	44,877	44,926	46,285	12,578	13,696	18,603
Mississippi	8,824	9,227	10,400	2,398	2,864	3,562
Missouri	28,334	30,923	31,795	7,763	9,532	11,039
Montana	5,341	5,720	6,051	1,380	1,580	2,380
Nebraska	12,795	12,703	13,093	3,374	4,476	4,945
Nevada	NA	9,212	8,086	2,500	3,145	NA
New Hampshire	4,402	4,514	5,261	1,382	1,449	1,572
New Jersey	71,877	71,070	68,585	22,505	23,966	25,406
New Mexico	10,511	11,413	10,239	3,086	3,524	3,901
New York	107,334	98,024	142,967	34,221	36,505	36,607
North Carolina	19,891	20,143	19,515	5,924	6,675	7,293
North Dakota	4,542	4,685	5,335	1,288	1,312	1,942
Ohio	NA	83,746	91,379	25,482	26,701	NA
Oklahoma	18,127	18,571	19,116	4,738	6,643	6,746
Oregon	10,671	11,469	10,207	2,852	3,631	4,188
Pennsylvania	63,615	67,429	73,134	20,368	20,765	22,482
Rhode Island	5,522	5,669	5,598	1,761	1,914	1,847
South Carolina	8,412	9,343	9,038	2,590	2,825	2,996
South Dakota	4,260	4,652	4,748	1,103	1,433	1,725
Tennessee	23,364	25,333	27,442	6,869	7,953	8,542
Texas	69,840	63,767	84,616	22,190	25,132	22,518
Utah	14,079	14,692	12,373	4,067	4,879	5,133
Vermont	1,269	1,312	1,312	402	432	435
Virginia	27,566	27,416	27,097	8,665	8,607	10,294
Washington	18,535	19,314	17,939	5,484	5,909	7,142
West Virginia	10,010	NA	11,536	3,266	3,377	3,366
Wisconsin	NA	38,216	42,294	11,084	11,152	NA
Wyoming	NA	4,019	3,931	1,028	1,129	NA
Total	1,260,803	1,289,681	1,400,447	379,549	415,904	465,350

See footnotes at end of table.

Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2003-2005
(Million Cubic Feet) — Continued

State	2004					
	Total	December	November	October	September	August
Alabama	25,549	2,818	1,679	1,318	1,202	1,195
Alaska	18,346	2,151	1,740	1,385	1,121	675
Arizona	^R 32,264	^R 3,874	2,776	2,092	1,828	1,785
Arkansas	29,822	3,412	1,953	1,627	1,406	1,355
California	231,043	25,284	19,587	16,235	14,481	14,886
Colorado	60,318	8,919	7,137	3,615	2,458	2,130
Connecticut	34,906	4,126	2,765	1,838	1,340	1,348
Delaware	8,207	1,146	703	447	300	279
District of Columbia	17,645	2,454	1,653	1,187	801	805
Florida	56,095	5,256	4,308	3,899	3,933	3,948
Georgia	56,049	9,153	4,735	2,639	2,313	2,175
Hawaii	1,803	154	148	146	151	144
Idaho	12,987	1,857	1,217	625	472	415
Illinois	206,604	29,595	17,579	11,587	7,906	7,400
Indiana	85,426	13,208	7,682	5,135	2,686	2,565
Iowa	46,151	6,223	4,387	2,477	1,382	1,432
Kansas	36,373	4,206	1,993	1,193	838	911
Kentucky	37,253	5,702	3,044	1,825	1,204	1,161
Louisiana	NA	2,475	1,642	1,434	1,516	1,307
Maine	4,809	627	405	305	203	205
Maryland	75,416	10,162	6,608	5,512	3,549	3,561
Massachusetts	59,572	6,544	4,512	2,750	2,278	2,092
Michigan	173,708	23,380	13,598	8,087	4,433	5,226
Minnesota	96,579	13,913	8,626	6,513	2,505	3,060
Mississippi	^R 22,456	^R 3,015	1,683	1,168	1,131	1,075
Missouri	62,389	7,963	4,139	2,739	2,200	2,055
Montana	13,352	1,727	1,222	876	541	422
Nebraska	27,980	3,726	2,620	1,512	1,059	1,013
Nevada	NA	^R 3,327	2,365	NA	1,628	1,405
New Hampshire	9,539	1,086	709	442	355	321
New Jersey	166,039	19,307	11,859	9,234	8,022	7,496
New Mexico	25,609	3,282	1,937	1,120	928	914
New York	240,724	29,582	20,268	12,940	10,360	10,055
North Carolina	45,455	5,793	3,391	2,321	2,031	2,055
North Dakota	10,476	1,598	1,070	698	342	321
Ohio	170,407	23,840	13,460	8,250	5,150	4,771
Oklahoma	37,009	4,411	2,050	1,462	1,459	1,454
Oregon	26,216	3,425	2,252	1,252	1,016	896
Pennsylvania	141,498	18,449	11,664	7,124	4,268	4,125
Rhode Island	11,271	1,306	828	446	261	262
South Carolina	22,203	2,355	1,501	1,251	1,162	1,178
South Dakota	9,958	1,465	914	518	320	300
Tennessee	53,956	6,264	3,147	2,573	2,287	2,181
Texas	NA	NA	14,219	9,742	9,934	10,185
Utah	31,048	4,615	2,728	1,523	1,125	976
Vermont	2,724	316	229	113	88	78
Virginia	65,466	9,072	6,149	4,041	2,840	2,699
Washington	48,458	6,387	4,513	2,696	2,115	1,857
West Virginia	NA	3,162	1,774	1,475	1,130	1,131
Wisconsin	81,463	12,757	7,787	4,554	2,128	2,323
Wyoming	9,493	1,244	930	534	381	323
Total	^R2,994,667	^R386,564	245,883	166,268	124,566	121,928

See footnotes at end of table.

Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2003-2005
(Million Cubic Feet) — Continued

State	2004					
	July	June	May	April	March	February
Alabama	1,222	1,229	1,508	1,976	2,980	4,178
Alaska	696	796	1,044	1,661	2,088	2,078
Arizona	1,870	1,920	2,178	2,501	3,221	4,088
Arkansas	1,308	1,340	1,651	2,328	3,727	4,991
California	14,793	16,061	17,729	17,844	22,437	26,026
Colorado	1,866	2,138	2,993	4,522	5,784	9,489
Connecticut	1,350	1,277	1,825	3,123	4,170	5,589
Delaware	259	292	328	660	941	1,303
District of Columbia	749	793	868	1,365	1,815	2,310
Florida	3,867	4,153	4,721	5,030	5,447	5,622
Georgia	2,124	2,220	2,517	3,605	5,041	9,333
Hawaii	147	155	145	155	152	147
Idaho	410	518	653	906	1,483	2,071
Illinois	7,430	7,581	9,207	15,136	24,075	32,734
Indiana	2,413	2,399	3,273	5,817	9,095	15,161
Iowa	1,272	1,540	1,761	3,254	5,544	8,312
Kansas	1,504	1,661	1,952	2,714	4,823	7,284
Kentucky	1,150	1,170	1,482	2,662	4,189	6,302
Louisiana	1,452	1,402	NA	2,131	2,992	3,576
Maine	187	216	275	410	564	628
Maryland	3,288	3,686	4,086	6,142	8,211	9,957
Massachusetts	2,403	2,394	3,562	5,785	7,378	10,331
Michigan	5,061	6,254	8,816	15,490	21,449	30,159
Minnesota	2,873	3,094	4,109	6,959	11,447	14,791
Mississippi	1,100	1,061	1,222	1,774	2,500	3,303
Missouri	2,075	2,258	3,044	4,992	8,214	11,716
Montana	454	645	734	1,011	1,448	1,874
Nebraska	1,113	949	1,307	1,979	3,666	4,840
Nevada	1,542	1,583	1,805	1,909	2,534	3,206
New Hampshire	315	386	510	901	1,296	1,653
New Jersey	6,858	8,183	9,511	14,500	19,260	25,604
New Mexico	959	1,119	1,809	2,129	3,508	3,979
New York	10,301	11,067	15,326	22,801	27,759	34,675
North Carolina	1,964	2,052	2,219	3,486	5,280	7,425
North Dakota	277	280	508	698	1,183	1,475
Ohio	4,848	4,802	7,224	14,316	22,163	28,439
Oklahoma	1,368	1,479	1,923	2,834	5,363	7,012
Oregon	978	1,361	1,559	2,009	2,957	3,912
Pennsylvania	4,107	5,048	6,484	12,801	18,022	23,591
Rhode Island	297	362	622	1,219	1,508	2,200
South Carolina	1,154	1,173	1,307	1,777	2,541	3,491
South Dakota	269	355	467	698	1,129	1,653
Tennessee	2,278	2,295	3,134	4,464	6,830	9,310
Texas	10,954	10,980	12,163	13,114	16,964	23,711
Utah	606	986	1,480	2,317	2,924	5,391
Vermont	76	93	151	267	355	491
Virginia	2,396	2,663	2,976	5,216	7,139	9,270
Washington	2,062	2,568	2,939	4,007	5,409	6,233
West Virginia	1,092	1,091	1,373	2,152	3,021	3,937
Wisconsin	2,309	2,364	3,523	5,503	9,631	12,250
Wyoming	306	401	543	813	1,058	1,383
Total	121,752	131,893	164,266	241,865	342,714	458,483

See footnotes at end of table.

Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2003-2005

(Million Cubic Feet) — Continued

State	2004	2003				
	January	Total	December	November	October	September
Alabama	4,243	25,447	2,946	1,545	1,341	1,127
Alaska	2,910	17,270	2,447	1,938	1,186	1,312
Arizona	4,131	32,292	3,759	2,516	2,104	1,815
Arkansas	4,725	31,746	3,245	1,981	1,531	1,361
California	25,680	262,809	26,064	20,174	17,158	15,755
Colorado	9,268	62,616	9,831	7,212	3,332	2,746
Connecticut	6,155	38,760	4,718	3,144	2,122	1,702
Delaware	1,550	8,437	995	644	422	311
District of Columbia	2,845	17,098	2,298	1,397	1,113	663
Florida	5,911	54,283	5,337	4,299	3,935	3,973
Georgia	10,194	50,277	8,846	4,093	2,606	1,894
Hawaii	158	1,751	154	140	143	145
Idaho	2,358	12,019	1,795	1,177	533	439
Illinois	36,374	211,881	30,030	19,468	12,679	7,881
Indiana	15,993	87,225	12,887	7,578	4,932	3,003
Iowa	8,567	48,077	6,767	4,350	2,654	1,457
Kansas	7,294	37,741	5,249	2,739	1,487	1,163
Kentucky	7,363	38,184	5,549	2,924	1,897	1,194
Louisiana	3,543	25,511	2,565	1,651	1,458	1,395
Maine	785	4,781	689	292	324	213
Maryland	10,654	70,557	9,586	5,943	5,235	3,063
Massachusetts	9,544	71,352	5,983	7,586	5,364	2,538
Michigan	31,753	186,129	22,627	14,617	9,556	5,160
Minnesota	18,688	101,446	14,576	9,741	5,728	3,476
Mississippi	3,424	22,930	2,702	1,388	1,274	1,141
Missouri	10,993	62,959	7,867	4,185	2,619	2,275
Montana	2,399	15,119	2,111	1,681	954	665
Nebraska	4,196	28,368	3,565	2,163	1,277	946
Nevada	3,472	24,099	2,967	2,170	1,511	1,334
New Hampshire	1,565	9,820	1,043	638	386	251
New Jersey	26,206	159,647	20,151	12,494	7,465	7,209
New Mexico	3,926	23,759	3,043	1,511	1,064	950
New York	35,589	336,225	32,522	23,489	20,044	17,842
North Carolina	7,438	44,262	6,140	3,854	2,758	1,698
North Dakota	2,027	10,952	1,530	1,424	639	358
Ohio	33,145	179,611	23,670	14,238	9,378	5,275
Oklahoma	6,196	37,362	4,315	1,937	1,338	1,312
Oregon	4,600	26,110	3,508	2,130	1,149	1,041
Pennsylvania	25,816	149,574	19,291	11,148	8,107	4,127
Rhode Island	1,961	11,391	1,332	787	440	256
South Carolina	3,311	22,365	2,640	1,505	1,348	1,170
South Dakota	1,871	10,375	1,485	1,166	533	329
Tennessee	9,194	57,238	6,749	3,710	2,954	2,418
Texas	23,093	218,838	21,466	15,257	11,777	12,151
Utah	6,377	30,994	4,807	3,783	1,718	1,243
Vermont	466	2,757	337	207	125	76
Virginia	11,006	64,004	9,288	5,406	4,207	2,484
Washington	7,672	47,845	6,638	4,366	2,370	1,976
West Virginia	NA	25,617	3,207	1,940	1,616	1,234
Wisconsin	16,335	87,131	11,423	8,738	4,848	2,713
Wyoming	1,578	9,618	1,366	1,038	522	353
Total	488,484	3,216,660	394,103	259,504	181,260	136,613

^R Revised Data.^{NA} Not Available.

Notes: Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are included in the annual

total but not in the monthly components. See Appendix A, Explanatory Note 7 for discussion of computations and revision policy.

Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2003-2005
(Million Cubic Feet)

State	YTD 2005	YTD 2004	YTD 2003	2005		
				March	February	January
Alabama	44,369	42,775	42,752	15,432	13,479	15,458
Alaska	15,483	15,772	13,960	5,604	4,591	5,288
Arizona	4,522	4,380	4,407	1,510	1,452	1,560
Arkansas	NA	31,550	31,625	8,208	7,784	NA
California	221,839	215,719	167,809	69,382	73,935	78,522
Colorado	34,220	29,942	32,961	11,433	10,652	12,136
Connecticut	7,718	7,717	6,709	2,550	2,588	2,579
Delaware	5,147	5,381	5,120	1,575	1,481	2,091
District of Columbia	0	0	0	0	0	0
Florida	19,090	19,214	19,539	6,258	6,034	6,798
Georgia	NA	42,482	42,220	NA	13,437	14,072
Hawaii	111	112	116	38	35	38
Idaho ^a	6,443	6,797	7,098	1,971	2,202	2,270
Illinois	80,711	83,288	86,451	25,620	25,789	29,302
Indiana	77,514	79,242	73,425	27,681	23,678	26,156
Iowa	28,562	27,050	27,382	7,692	10,317	10,553
Kansas	25,788	23,913	27,398	7,888	8,370	9,530
Kentucky	32,233	33,192	30,615	10,615	10,242	11,375
Louisiana	210,098	208,773	201,792	74,265	63,151	72,682
Maine	822	871	1,054	270	241	311
Maryland	5,411	5,375	6,319	2,326	1,497	1,589
Massachusetts	25,974	27,428	25,728	8,426	9,031	8,517
Michigan	64,192	70,877	74,462	19,409	20,498	24,285
Minnesota	25,962	27,357	27,370	7,709	8,371	9,881
Mississippi	25,340	24,751	25,940	8,294	8,179	8,868
Missouri	20,564	19,342	19,401	6,397	6,389	7,778
Montana	6,516	6,292	5,953	2,129	1,960	2,427
Nebraska	9,604	9,196	9,027	2,357	3,546	3,701
Nevada	3,342	2,967	2,841	1,138	1,073	1,132
New Hampshire	2,091	2,279	2,333	714	651	726
New Jersey	22,115	22,009	21,999	7,681	7,076	7,358
New Mexico	4,880	5,683	5,674	1,477	1,633	1,771
New York	26,990	27,118	26,513	8,640	9,351	8,999
North Carolina	26,339	25,422	25,858	8,833	8,317	9,189
North Dakota	2,981	4,675	3,280	950	1,019	1,011
Ohio	85,163	91,242	89,681	27,284	27,467	30,412
Oklahoma	40,006	41,688	37,794	12,925	14,230	12,851
Oregon	17,848	19,085	16,911	6,037	5,545	6,267
Pennsylvania	58,622	57,518	57,996	19,873	19,369	19,380
Rhode Island	1,753	1,587	1,435	601	583	569
South Carolina	21,505	20,981	21,224	7,265	7,088	7,151
South Dakota	3,280	3,059	3,390	944	1,212	1,124
Tennessee	NA	28,484	32,976	8,220	NA	9,563
Texas	NA	455,537	463,564	NA	NA	NA
Utah	NA	7,174	6,825	2,535	NA	2,555
Vermont	849	740	524	306	308	235
Virginia	19,012	17,913	19,407	6,237	5,987	6,788
Washington	18,354	17,960	17,513	5,966	5,818	6,571
West Virginia	11,552	NA	10,968	3,894	3,545	4,114
Wisconsin	46,352	44,097	44,397	15,602	14,246	16,503
Wyoming	NA	11,173	11,666	3,674	^R 3,519	NA
Total	1,896,985	1,989,970	1,941,399	609,595	^R600,927	^R686,463

See footnotes at end of table.

Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2003-2005
(Million Cubic Feet) — Continued

State	2004					
	Total	December	November	October	September	August
Alabama	161,515	14,583	13,373	13,773	12,700	12,594
Alaska	76,459	5,604	5,661	7,217	7,235	7,805
Arizona	^R 15,722	^R 1,566	1,405	1,259	1,166	1,160
Arkansas	102,573	8,761	7,679	7,849	7,296	7,271
California	895,885	77,289	77,400	76,075	80,624	77,470
Colorado	109,771	14,048	8,078	8,280	7,471	7,964
Connecticut	25,107	2,294	2,393	1,862	1,880	1,673
Delaware	17,524	2,141	1,719	1,273	1,141	995
District of Columbia	0	0	0	0	0	0
Florida	69,615	6,166	5,404	5,259	4,617	5,627
Georgia	161,368	14,126	13,470	13,406	13,027	13,168
Hawaii	446	37	40	36	35	38
Idaho ^a	23,872	2,138	2,078	2,211	1,733	1,616
Illinois	262,670	26,116	21,932	20,073	17,738	17,747
Indiana	265,201	25,110	22,201	20,991	19,697	19,971
Iowa	94,113	8,868	9,421	7,678	6,737	6,638
Kansas	99,343	9,145	8,661	10,095	8,550	8,709
Kentucky	115,182	10,515	9,836	9,598	8,419	8,812
Louisiana	823,097	74,589	69,682	68,822	66,619	68,335
Maine	2,685	264	227	218	179	177
Maryland	17,620	1,695	1,413	1,298	1,066	1,330
Massachusetts	81,713	8,623	9,389	4,589	3,960	2,920
Michigan	211,119	20,229	17,483	13,955	13,487	13,369
Minnesota	96,391	9,507	8,673	7,655	7,407	6,644
Mississippi	^R 98,480	^R 9,098	8,574	7,205	7,228	8,246
Missouri	63,248	6,723	5,144	4,678	4,461	4,539
Montana	20,387	2,272	2,086	1,874	1,381	1,271
Nebraska	39,261	3,741	3,509	2,849	2,192	4,487
Nevada	NA	1,062	1,038	NA	898	809
New Hampshire	7,692	693	599	622	579	561
New Jersey	76,309	6,974	6,549	6,027	5,535	5,312
New Mexico	20,525	1,782	1,573	1,481	1,542	1,639
New York	84,244	7,891	6,937	6,133	5,594	5,348
North Carolina	90,095	8,353	7,635	7,513	7,270	6,549
North Dakota	15,920	1,591	1,443	1,523	1,556	1,274
Ohio	287,056	26,180	22,597	22,951	19,993	20,227
Oklahoma	141,376	11,875	11,241	10,597	10,566	11,101
Oregon	71,498	5,955	6,009	6,091	5,828	5,619
Pennsylvania	201,317	18,874	16,779	16,176	14,786	14,819
Rhode Island	4,666	300	540	274	323	280
South Carolina	78,374	6,670	6,423	6,535	6,408	6,419
South Dakota	10,998	1,219	1,226	780	756	774
Tennessee	103,096	9,506	8,029	8,199	7,952	8,609
Texas	1,852,984	157,233	150,938	155,539	154,143	166,067
Utah	NA	2,581	2,451	2,293	2,158	1,446
Vermont	2,784	307	285	253	197	196
Virginia	72,322	6,643	5,556	5,446	7,548	5,904
Washington	66,567	6,154	6,089	5,915	5,384	5,083
West Virginia	NA	3,762	3,123	3,199	3,098	2,942
Wisconsin	141,066	19,014	11,778	10,935	9,147	8,751
Wyoming	43,051	3,856	3,799	3,680	3,209	3,545
Total	^R7,401,561	^R673,726	619,570	603,248	582,515	593,853

See footnotes at end of table.

Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2003-2005
(Million Cubic Feet) — Continued

State	2004					
	July	June	May	April	March	February
Alabama	12,493	12,717	12,938	13,568	13,662	14,211
Alaska	8,412	6,940	5,268	6,545	6,286	5,137
Arizona	1,135	1,235	1,184	1,231	1,330	1,505
Arkansas	6,840	7,039	9,122	9,165	10,042	10,578
California	71,690	72,670	72,321	74,628	69,014	74,241
Colorado	8,248	7,787	8,538	9,414	8,527	10,188
Connecticut	1,685	1,703	1,804	2,096	2,462	2,567
Delaware	1,124	1,051	1,413	1,285	1,602	1,657
District of Columbia	0	0	0	0	0	0
Florida	5,493	5,291	6,223	6,321	6,644	6,124
Georgia	12,700	12,472	13,145	13,371	13,727	14,422
Hawaii	38	38	33	38	39	36
Idaho ^a	1,722	1,882	1,691	2,003	2,114	2,252
Illinois	17,793	17,407	18,988	21,587	25,999	27,639
Indiana	18,509	18,458	19,251	21,772	25,215	25,652
Iowa	6,433	6,738	6,946	7,605	8,536	9,325
Kansas	7,772	7,462	7,658	7,377	7,792	7,393
Kentucky	8,170	8,482	9,028	9,130	10,698	10,818
Louisiana	69,007	64,340	66,432	66,500	68,534	68,658
Maine	180	160	192	217	259	287
Maryland	1,337	1,526	1,216	1,366	1,669	1,576
Massachusetts	3,772	4,999	6,330	9,701	8,032	9,983
Michigan	13,431	14,103	15,916	18,269	23,386	23,444
Minnesota	7,060	7,664	6,617	7,807	8,642	8,959
Mississippi	8,128	8,602	8,331	8,318	8,814	7,970
Missouri	4,190	4,617	4,550	5,006	5,716	6,473
Montana	1,124	1,200	1,437	1,449	1,796	2,021
Nebraska	4,460	3,232	2,603	2,992	2,452	3,299
Nevada	864	857	924	930	930	1,004
New Hampshire	554	467	658	679	649	919
New Jersey	5,488	5,763	5,803	6,850	7,331	7,383
New Mexico	1,807	1,756	1,566	1,697	1,784	1,945
New York	5,371	5,686	6,275	7,892	8,525	9,657
North Carolina	5,931	6,466	7,345	7,612	8,503	8,493
North Dakota	690	683	1,011	1,475	1,706	1,335
Ohio	19,234	18,401	21,888	24,342	27,497	28,949
Oklahoma	10,751	11,028	11,355	11,174	11,623	13,549
Oregon	5,510	5,618	5,935	5,848	6,235	6,300
Pennsylvania	15,022	15,262	15,998	16,084	18,515	18,707
Rhode Island	278	377	274	432	492	551
South Carolina	6,055	6,046	6,347	6,489	7,094	6,900
South Dakota	768	781	770	863	987	1,049
Tennessee	7,805	7,925	8,123	8,464	8,956	9,664
Texas	165,182	159,339	149,636	139,369	150,292	149,098
Utah	NA	1,892	2,021	2,069	2,213	2,405
Vermont	181	208	187	229	284	307
Virginia	5,101	7,022	5,545	5,643	6,180	5,650
Washington	4,589	4,835	5,131	5,427	5,790	5,869
West Virginia	2,989	2,994	2,472	3,849	4,002	4,382
Wisconsin	8,393	7,918	10,143	10,889	13,199	14,337
Wyoming	3,409	3,341	3,532	3,508	3,614	3,866
Total	581,505	574,483	582,117	600,573	639,390	658,737

See footnotes at end of table.

Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2003-2005

(Million Cubic Feet) — Continued

State	2004	2003				
	January	Total	December	November	October	September
Alabama	14,903	158,536	14,254	13,117	13,243	12,227
Alaska	4,349	66,503	3,444	4,133	7,405	5,966
Arizona	1,545	15,277	1,390	1,214	1,101	1,045
Arkansas	10,929	111,165	10,471	9,533	9,730	7,919
California	72,463	703,903	60,216	61,629	63,096	64,802
Colorado	11,227	112,339	10,976	9,958	7,354	7,330
Connecticut	2,688	23,553	2,294	1,813	2,072	1,715
Delaware	2,122	15,172	1,836	1,668	1,212	1,095
District of Columbia	0	0	0	0	0	0
Florida	6,446	73,335	5,805	5,645	6,209	5,864
Georgia	14,333	159,406	14,265	13,309	14,159	12,912
Hawaii	37	444	39	34	36	36
Idaho ^a	2,432	24,689	2,113	2,109	2,062	1,909
Illinois	29,650	270,270	26,077	24,087	20,858	18,657
Indiana	28,375	248,666	24,621	22,780	20,589	18,398
Iowa	9,189	93,855	8,708	8,640	7,710	7,288
Kansas	8,728	104,830	8,579	7,754	8,954	10,211
Kentucky	11,676	102,283	10,656	8,687	8,570	7,569
Louisiana	71,580	769,904	70,393	64,483	62,323	62,288
Maine	324	3,315	291	323	273	219
Maryland	2,129	21,829	2,505	2,102	1,373	1,487
Massachusetts	9,413	84,232	16,507	5,035	12,280	2,802
Michigan	24,047	213,252	18,873	16,883	14,244	13,093
Minnesota	9,756	94,772	9,703	9,271	8,202	6,284
Mississippi	7,966	89,973	8,642	7,133	7,023	6,493
Missouri	7,153	60,101	5,941	5,169	4,725	4,192
Montana	2,475	20,194	2,294	2,238	1,701	1,234
Nebraska	3,446	38,115	2,991	2,863	3,644	4,005
Nevada	1,034	10,671	954	965	846	775
New Hampshire	711	8,068	726	671	677	557
New Jersey	7,295	77,451	7,108	6,742	6,033	5,565
New Mexico	1,955	21,853	1,891	1,814	1,566	2,081
New York	8,935	82,429	7,373	6,990	6,475	5,583
North Carolina	8,427	88,445	8,542	7,175	7,555	6,894
North Dakota	1,633	14,148	1,566	1,267	1,374	1,186
Ohio	34,796	290,483	29,260	24,733	24,052	19,576
Oklahoma	16,516	142,246	14,416	12,757	12,313	11,056
Oregon	6,550	67,619	6,410	6,152	6,026	5,655
Pennsylvania	20,295	195,702	18,838	15,448	16,113	14,443
Rhode Island	545	4,450	354	445	249	284
South Carolina	6,988	78,807	6,934	6,559	6,519	6,449
South Dakota	1,023	11,181	988	995	836	768
Tennessee	9,863	112,099	9,941	8,636	8,719	8,226
Texas	156,146	1,866,937	153,199	149,511	159,537	156,624
Utah	2,557	25,200	2,317	2,270	2,117	1,950
Vermont	148	2,479	294	260	254	182
Virginia	6,084	69,090	6,916	5,457	5,399	5,070
Washington	6,302	65,884	6,104	5,904	6,071	5,210
West Virginia	NA	42,899	4,130	3,632	3,698	3,478
Wisconsin	16,561	137,605	14,141	12,583	10,870	9,067
Wyoming	3,693	43,368	3,978	3,033	3,785	3,503
Total	691,843	7,139,029	650,261	595,609	601,231	561,221

^a Small volumes of natural gas representing onsystem sales to industrial consumers in Idaho are included in the annual total but not in monthly components.

^R Revised Data.

^{NA} Not Available.

Notes: Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 7 for discussion of computations and revision policy.

Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2003-2005
(Million Cubic Feet)

State	YTD 2005	YTD 2004	YTD 2003	2005		
				March	February	January
Alabama	NA	26,786	18,554	NA	R4,605	6,115
Alaska	NA	8,728	9,161	NA	R2,932	3,454
Arizona	NA	44,498	29,161	NA	R13,476	14,127
Arkansas	NA	8,513	8,311	NA	R1,429	1,487
California	NA	158,196	156,807	NA	R46,823	52,469
Colorado	NA	18,569	18,642	NA	R7,165	8,504
Connecticut	NA	10,459	8,684	NA	R4,944	3,711
Delaware	NA	2,482	2,090	NA	R1,002	1,418
District of Columbia	NA	0	—	NA	R0	0
Florida	NA	110,620	108,689	NA	R36,504	45,101
Georgia	NA	5,393	4,726	NA	R1,100	3,509
Hawaii	NA	0	—	NA	R0	R0
Idaho	NA	3,559	2,032	NA	R1,136	1,189
Illinois	NA	4,947	7,108	NA	R1,161	2,835
Indiana	NA	8,048	4,894	NA	R867	1,574
Iowa	NA	971	793	NA	R1,070	1,307
Kansas	NA	1,873	2,476	NA	R591	738
Kentucky	NA	995	953	NA	R323	885
Louisiana	NA	46,103	50,175	NA	R13,879	14,085
Maine	NA	17,123	15,024	NA	R5,210	5,082
Maryland	NA	1,344	1,942	NA	R549	680
Massachusetts	NA	36,030	27,399	NA	R10,618	11,044
Michigan	NA	30,315	31,014	NA	R6,531	11,233
Minnesota	NA	4,747	2,305	NA	R1,003	1,351
Mississippi	NA	19,817	23,525	NA	R5,735	7,129
Missouri	NA	3,915	3,110	NA	R931	1,517
Montana	NA	15	48	NA	R10	18
Nebraska	NA	536	341	NA	R153	193
Nevada	NA	23,951	22,859	NA	R11,478	11,717
New Hampshire	NA	9,608	5,527	NA	R4,138	3,291
New Jersey	NA	23,611	26,947	NA	R7,875	6,738
New Mexico	NA	8,052	7,603	NA	R2,394	2,832
New York	NA	45,750	54,693	NA	R15,817	17,871
North Carolina	NA	2,870	2,737	NA	R531	1,921
North Dakota	NA	0	0	NA	R0	0
Ohio	NA	2,273	3,035	NA	R685	1,785
Oklahoma	NA	38,417	33,298	NA	R9,689	11,106
Oregon	NA	21,624	17,624	NA	R8,341	8,488
Pennsylvania	NA	14,580	6,224	NA	R2,110	4,012
Rhode Island	NA	7,915	11,900	NA	R2,048	3,023
South Carolina	NA	4,364	1,790	NA	R1,785	3,506
South Dakota	NA	169	465	NA	R60	142
Tennessee	NA	744	2,199	NA	R68	255
Texas	NA	273,778	310,105	NA	R83,119	95,030
Utah	NA	1,344	3,914	NA	R488	615
Vermont	NA	4	3	NA	R7	3
Virginia	NA	9,693	6,315	NA	R3,182	3,844
Washington	NA	15,167	15,224	NA	R5,136	6,620
West Virginia	NA	144	178	NA	R98	225
Wisconsin	NA	6,336	6,675	NA	R1,775	2,159
Wyoming	NA	542	1,104	NA	R125	181
Total	E1,110,232	1,085,520	1,078,384	E393,420	R330,696	386,117

See footnotes at end of table.

Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2003-2005
(Million Cubic Feet) — Continued

State	2004					
	Total	December	November	October	September	August
Alabama	121,304	6,936	5,293	7,673	10,173	15,220
Alaska	33,957	3,314	2,782	2,672	2,786	2,679
Arizona	219,727	12,849	13,528	16,031	20,740	26,320
Arkansas	41,693	1,553	1,906	3,895	2,774	5,514
California	748,200	58,229	59,002	62,739	75,680	81,172
Colorado	93,047	8,652	8,611	7,751	7,602	9,136
Connecticut	58,723	4,067	4,078	4,480	6,420	6,926
Delaware	12,757	2,091	892	485	1,312	1,039
District of Columbia	0	0	0	0	0	0
Florida	584,453	40,488	39,599	57,392	60,950	60,914
Georgia	47,200	1,874	657	1,822	4,112	7,450
Hawaii	NA	NA	0	0	0	0
Idaho	11,834	991	1,148	982	1,119	1,210
Illinois	25,182	1,144	807	815	2,116	3,420
Indiana	21,711	926	524	593	1,548	2,135
Iowa	5,904	838	782	385	382	587
Kansas	11,967	671	698	995	1,600	1,612
Kentucky	4,836	628	219	141	234	526
Louisiana	222,207	16,030	15,083	21,713	22,367	26,196
Maine	73,479	6,090	6,531	6,029	5,811	7,230
Maryland	8,469	576	427	422	831	933
Massachusetts	163,595	11,306	11,125	14,090	14,218	15,782
Michigan	122,999	9,806	9,137	9,323	10,470	11,226
Minnesota	15,279	1,010	795	797	1,734	790
Mississippi	101,558	4,820	4,320	8,607	8,173	12,069
Missouri	22,094	765	465	987	2,883	2,640
Montana	76	5	4	4	7	8
Nebraska	3,596	176	150	157	293	374
Nevada	125,544	10,909	10,575	10,913	12,464	15,008
New Hampshire	37,732	3,495	3,935	1,920	3,673	3,285
New Jersey	138,720	11,856	14,834	8,076	12,120	15,614
New Mexico	36,578	2,487	2,417	2,804	3,045	3,822
New York	247,468	17,330	18,751	19,516	29,724	27,766
North Carolina	21,531	1,220	372	487	1,752	3,461
North Dakota	1	0	0	0	0	0
Ohio	12,362	334	648	140	952	1,605
Oklahoma	203,273	10,232	8,520	16,185	22,392	24,551
Oregon	88,699	8,463	9,288	8,308	8,317	9,399
Pennsylvania	72,369	4,624	3,837	1,830	8,010	9,012
Rhode Island	36,412	3,216	3,213	2,346	2,557	3,911
South Carolina	27,576	2,315	1,017	1,315	2,852	4,260
South Dakota	1,514	131	72	86	251	220
Tennessee	2,262	107	12	47	52	206
Texas	1,374,074	94,996	89,539	118,748	130,525	155,055
Utah	11,141	670	622	817	1,065	1,734
Vermont	51	3	3	3	4	3
Virginia	51,208	2,219	2,453	1,358	4,653	7,294
Washington	62,005	4,927	5,614	5,335	6,107	8,150
West Virginia	1,366	89	39	62	66	82
Wisconsin	21,595	1,814	1,564	1,039	2,087	1,440
Wyoming	2,516	185	154	158	232	257
Total	5,351,846	377,456	366,043	432,472	519,234	599,244

See footnotes at end of table.

Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2003-2005
(Million Cubic Feet) — Continued

State	2004					
	July	June	May	April	March	February
Alabama	18,068	11,848	10,425	8,881	8,943	8,549
Alaska	2,868	2,806	2,799	2,523	2,696	2,866
Arizona	29,333	22,467	18,930	15,029	15,595	16,243
Arkansas	5,908	5,109	4,080	2,442	2,919	3,201
California	84,522	56,630	57,017	55,013	57,772	51,236
Colorado	10,577	7,906	8,095	6,148	5,660	5,988
Connecticut	6,463	5,859	5,864	4,105	3,837	3,894
Delaware	1,114	1,084	1,677	582	799	754
District of Columbia	0	0	0	0	0	0
Florida	63,023	59,311	51,029	41,128	38,216	36,080
Georgia	8,054	6,115	6,759	4,965	2,241	1,790
Hawaii	0	0	0	0	0	0
Idaho	1,127	503	1,053	143	909	1,307
Illinois	4,229	3,370	3,233	1,102	1,564	1,594
Indiana	2,107	1,409	2,802	1,619	1,752	3,483
Iowa	633	597	433	297	279	257
Kansas	1,420	1,230	1,032	838	662	617
Kentucky	512	552	476	554	312	277
Louisiana	23,218	20,498	17,434	13,565	16,441	15,057
Maine	6,516	6,212	5,993	5,945	5,900	6,236
Maryland	978	1,122	1,281	555	375	407
Massachusetts	16,000	14,937	12,741	17,366	13,636	10,581
Michigan	11,386	10,698	11,173	9,465	9,563	10,046
Minnesota	1,932	993	1,335	1,146	1,133	1,455
Mississippi	14,470	10,521	11,104	7,658	6,903	7,789
Missouri	3,454	2,391	3,127	1,467	810	1,573
Montana	10	8	9	5	4	5
Nebraska	537	581	600	192	172	167
Nevada	15,065	11,733	8,402	6,523	6,969	9,034
New Hampshire	3,174	3,457	1,257	3,928	4,070	3,763
New Jersey	14,939	13,023	14,634	10,013	8,212	8,383
New Mexico	4,498	3,694	3,512	2,246	2,389	2,733
New York	26,303	23,935	23,364	15,029	15,465	15,536
North Carolina	3,762	2,815	4,457	336	189	966
North Dakota	0	0	0	0	0	0
Ohio	1,701	1,750	2,374	585	599	785
Oklahoma	26,204	19,406	20,439	16,927	13,733	13,597
Oregon	8,721	4,197	4,753	5,627	5,889	7,673
Pennsylvania	10,607	6,826	9,733	3,310	4,019	6,352
Rhode Island	3,220	3,882	3,805	2,348	1,930	2,688
South Carolina	4,121	2,622	3,721	990	704	1,790
South Dakota	373	148	43	21	35	31
Tennessee	239	160	618	77	40	139
Texas	155,521	136,056	116,354	103,503	95,858	88,336
Utah	1,799	1,272	1,070	748	408	497
Vermont	5	22	2	2	1	3
Virginia	7,098	5,350	8,089	3,000	1,672	4,430
Washington	7,248	2,105	3,631	3,720	3,994	5,831
West Virginia	79	195	232	378	22	71
Wisconsin	2,410	1,916	1,624	1,366	1,979	1,549
Wyoming	285	239	270	194	168	177
Total	615,831	499,559	472,884	383,603	367,433	365,818

See footnotes at end of table.

Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2003-2005
(Million Cubic Feet) — Continued

State	2004	2003				
	January	Total	December	November	October	September
Alabama	9,293	86,129	5,791	3,573	2,735	6,906
Alaska	3,166	34,403	3,365	2,990	2,848	2,628
Arizona	12,661	170,140	7,253	10,442	19,806	21,367
Arkansas	2,392	56,369	2,018	3,382	4,109	5,199
California	49,188	705,343	52,244	51,327	68,666	74,232
Colorado	6,921	77,895	6,380	6,145	5,751	6,344
Connecticut	2,728	42,569	3,666	4,363	3,757	4,211
Delaware	929	11,712	665	476	904	1,127
District of Columbia	0	—	—	—	—	—
Florida	36,324	535,099	37,759	45,632	48,650	51,573
Georgia	1,363	32,258	443	206	590	2,629
Hawaii	0	—	—	—	—	—
Idaho	1,343	9,596	755	1,100	731	1,102
Illinois	1,789	32,168	1,309	835	956	1,350
Indiana	2,813	26,672	2,576	2,628	1,387	2,334
Iowa	436	4,252	221	447	226	244
Kansas	595	14,488	789	775	533	738
Kentucky	406	3,667	282	105	101	158
Louisiana	14,605	236,408	14,484	15,461	18,689	20,590
Maine	4,987	60,666	4,885	5,250	5,992	5,144
Maryland	563	10,995	624	609	548	680
Massachusetts	11,813	169,252	13,008	14,243	18,511	16,909
Michigan	10,706	103,319	7,076	6,210	6,138	6,415
Minnesota	2,160	16,752	1,269	1,560	1,734	1,498
Mississippi	5,124	96,081	6,622	6,419	5,103	8,487
Missouri	1,532	21,778	671	476	112	809
Montana	6	259	34	11	15	11
Nebraska	198	4,593	92	218	197	164
Nevada	7,947	115,960	9,503	8,648	10,672	11,903
New Hampshire	1,775	28,627	2,072	1,935	3,512	3,408
New Jersey	7,017	130,131	9,346	8,868	9,833	11,122
New Mexico	2,930	37,849	2,897	2,454	2,564	3,182
New York	14,749	260,733	14,577	15,746	19,738	28,053
North Carolina	1,715	14,350	632	268	211	1,465
North Dakota	0	0	0	0	0	0
Ohio	889	18,774	713	751	608	954
Oklahoma	11,087	196,710	11,648	8,453	13,598	16,449
Oregon	8,063	74,400	6,392	7,783	8,083	9,436
Pennsylvania	4,210	41,238	2,849	2,248	3,391	3,401
Rhode Island	3,298	42,010	2,724	3,882	3,356	3,931
South Carolina	1,870	13,483	445	235	304	651
South Dakota	103	2,264	54	90	95	175
Tennessee	564	5,621	140	104	75	177
Texas	89,585	1,453,858	89,060	89,312	103,052	119,762
Utah	439	14,484	372	332	1,076	1,181
Vermont	1	30	3	5	4	3
Virginia	3,591	35,256	2,014	3,330	1,488	2,191
Washington	5,342	57,880	4,089	7,268	6,771	6,675
West Virginia	51	2,084	151	169	116	206
Wisconsin	2,808	24,130	1,809	1,305	1,369	1,232
Wyoming	197	2,484	38	60	111	105
Total	352,269	5,135,215	335,810	348,129	408,817	468,510

^R Revised Data.

^E Estimated Data.

^{NA} Not Available.

— Not Applicable.

Notes: Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 7 for discussion of computation and revision policy.

Source: Form EIA-906, "Power Plant Report."

Table 19. Natural Gas Deliveries to All Consumers, by State, 2003-2005
(Million Cubic Feet)

State	YTD 2005	YTD 2004	YTD 2003	2005		
				March	February	January
Alabama	NA	106,451	99,911	NA	R29,491	33,698
Alaska	NA	38,836	33,809	NA	R11,812	13,746
Arizona	NA	79,209	61,286	NA	R24,092	26,883
Arkansas	NA	73,139	77,275	NA	R19,392	NA
California	NA	644,447	589,755	NA	R208,204	234,205
Colorado	NA	124,595	130,428	NA	R41,678	50,571
Connecticut	NA	56,609	55,305	NA	R20,459	19,794
Delaware	NA	17,239	16,997	NA	R5,555	6,890
District of Columbia	NA	14,367	14,434	NA	R4,404	R5,531
Florida	NA	153,943	151,683	NA	R50,583	60,426
Georgia	NA	133,077	131,518	NA	R39,423	47,806
Hawaii	NA	711	721	NA	R225	R242
Idaho	NA	26,243	22,301	NA	R8,508	9,429
Illinois	NA	401,534	429,194	NA	R118,102	153,509
Indiana	NA	203,949	203,057	NA	R58,495	72,093
Iowa	NA	86,832	89,375	NA	R27,888	34,274
Kansas	NA	81,346	86,719	NA	R25,178	29,878
Kentucky	NA	82,194	84,326	NA	NA	29,625
Louisiana	NA	288,525	288,260	NA	R87,408	99,055
Maine	NA	20,540	18,662	NA	R6,235	6,334
Maryland	NA	80,583	81,509	NA	R25,271	29,225
Massachusetts	NA	152,855	145,516	NA	R49,231	48,282
Michigan	NA	364,612	388,332	NA	R111,961	132,291
Minnesota	NA	141,073	143,594	NA	R41,685	56,371
Mississippi	NA	67,951	75,035	NA	R20,702	NA
Missouri	NA	114,419	118,074	NA	R35,828	42,279
Montana	NA	21,106	21,153	NA	R6,202	8,688
Nebraska	NA	45,061	44,348	NA	R15,009	17,021
Nevada	NA	52,847	47,839	NA	R21,327	NA
New Hampshire	NA	20,401	17,117	NA	R7,546	6,934
New Jersey	NA	235,377	240,806	NA	R78,724	81,476
New Mexico	NA	42,447	39,264	NA	R12,947	14,446
New York	NA	371,048	428,643	NA	R127,830	127,648
North Carolina	NA	84,440	83,294	NA	R27,187	30,736
North Dakota	NA	14,646	14,370	NA	R3,914	5,154
Ohio	NA	344,179	363,753	NA	R106,272	NA
Oklahoma	NA	132,233	127,150	NA	R41,897	43,360
Oregon	NA	70,548	60,765	NA	R23,331	25,804
Pennsylvania	NA	269,906	277,078	NA	R84,090	91,099
Rhode Island	NA	25,080	29,080	NA	R8,005	8,559
South Carolina	NA	52,422	49,097	NA	R16,945	19,210
South Dakota	NA	14,037	15,032	NA	R4,562	5,388
Tennessee	NA	93,268	104,585	NA	NA	31,803
Texas	NA	889,658	972,411	NA	NA	NA
Utah	NA	49,688	45,793	NA	NA	18,007
Vermont	NA	3,608	3,406	NA	R1,284	1,214
Virginia	NA	98,868	97,351	NA	R31,740	38,081
Washington	NA	84,484	79,993	NA	R26,790	32,849
West Virginia	NA	40,948	40,417	NA	R12,452	12,832
Wisconsin	NA	154,328	162,975	NA	R46,076	NA
Wyoming	NA	21,067	21,993	NA	R6,474	NA
Total	6,596,483	6,792,057	6,928,585	2,061,281	R2,105,471	R2,429,732

See footnotes at end of table.

Table 19. Natural Gas Deliveries to All Consumers, by State, 2003-2005

(Million Cubic Feet) — Continued

State	2004					
	Total	December	November	October	September	August
Alabama	352,198	29,752	22,231	24,003	25,200	30,080
Alaska	146,963	13,538	12,190	12,827	12,208	11,673
Arizona	^R 305,081	^R 23,834	20,555	20,875	24,891	30,317
Arkansas	208,858	18,533	13,404	14,355	12,296	14,918
California	2,382,823	234,709	205,385	185,360	192,154	195,769
Colorado	384,296	51,057	39,332	27,236	21,521	22,138
Connecticut	162,879	16,144	12,240	10,019	10,677	11,007
Delaware	48,796	6,874	4,125	2,546	2,950	2,491
District of Columbia	31,909	4,732	2,959	1,910	1,075	1,179
Florida	726,123	53,519	50,247	67,340	70,243	71,205
Georgia	390,707	48,650	29,479	22,518	23,240	26,467
Hawaii	2,772	236	230	221	226	222
Idaho	69,322	8,203	6,491	4,628	3,858	3,635
Illinois	937,757	131,414	80,913	54,084	37,507	38,330
Indiana	521,504	65,344	44,065	33,583	26,914	27,702
Iowa	214,560	26,898	20,003	13,456	9,880	10,091
Kansas	212,815	24,135	15,408	14,084	12,319	12,564
Kentucky	213,824	27,221	17,783	13,495	10,987	11,548
Louisiana	1,113,914	98,058	88,443	93,421	92,073	97,296
Maine	82,152	7,158	7,267	6,613	6,225	7,640
Maryland	187,792	25,971	15,877	11,526	7,155	7,846
Massachusetts	427,073	41,339	33,954	25,834	23,254	23,327
Michigan	869,385	105,878	70,682	47,066	36,352	36,874
Minnesota	340,612	46,183	30,504	22,219	14,594	13,734
Mississippi	^R 247,986	^R 20,859	16,126	17,627	17,214	22,073
Missouri	257,558	31,172	16,561	11,825	12,206	11,331
Montana	53,670	6,858	5,236	3,886	2,515	2,082
Nebraska	111,257	13,049	8,905	5,943	4,379	6,761
Nevada	^R 200,008	^R 21,373	17,475	15,307	16,206	18,306
New Hampshire	62,723	6,205	5,822	3,269	4,827	4,363
New Jersey	611,780	70,390	52,137	32,889	31,023	33,808
New Mexico	116,846	12,645	8,591	6,601	6,373	7,206
New York	971,195	103,183	74,955	54,288	55,162	52,377
North Carolina	219,784	25,007	15,607	11,918	12,053	13,111
North Dakota	37,529	4,943	3,598	2,930	2,184	1,825
Ohio	790,394	97,961	62,885	46,153	32,656	32,600
Oklahoma	440,908	34,949	24,741	29,802	35,793	38,433
Oregon	224,948	23,553	21,118	17,122	16,159	16,714
Pennsylvania	663,110	75,177	51,953	35,668	32,095	32,640
Rhode Island	71,820	6,938	5,940	3,660	3,576	4,879
South Carolina	157,167	15,348	10,407	9,692	10,932	12,330
South Dakota	34,750	4,722	3,330	1,989	1,596	1,550
Tennessee	224,234	24,726	14,077	12,339	11,544	12,165
Texas	NA	NA	269,351	290,327	300,481	336,906
Utah	129,390	17,131	13,196	8,885	6,626	5,741
Vermont	8,670	1,011	769	479	365	342
Virginia	271,960	31,484	21,885	14,334	16,702	17,684
Washington	247,968	27,834	23,748	17,441	15,630	16,688
West Virginia	98,041	10,966	6,886	5,796	4,782	4,602
Wisconsin	379,326	56,718	33,608	23,369	16,132	15,142
Wyoming	67,262	7,060	6,211	5,120	4,205	4,405
Total	^R20,646,825	^R2,163,307	1,640,560	1,419,610	1,352,890	1,435,842

See footnotes at end of table.

Table 19. Natural Gas Deliveries to All Consumers, by State, 2003-2005
(Million Cubic Feet) — Continued

State	2004					
	July	June	May	April	March	February
Alabama	32,920	27,010	26,830	27,719	31,643	36,332
Alaska	12,443	11,079	10,031	12,139	13,131	12,130
Arizona	33,467	26,877	23,999	21,057	24,995	28,744
Arkansas	14,859	14,352	16,299	16,702	21,883	26,212
California	194,901	172,112	175,180	182,807	197,531	219,717
Colorado	23,542	21,361	24,600	28,915	31,421	45,274
Connecticut	10,547	10,287	11,636	13,715	16,287	20,233
Delaware	2,688	2,645	3,813	3,424	4,661	5,659
District of Columbia	994	1,076	1,250	2,368	3,352	4,686
Florida	73,119	69,591	63,047	53,868	52,309	50,327
Georgia	26,423	24,834	26,991	29,030	31,626	48,944
Hawaii	229	235	221	240	239	230
Idaho	3,718	3,614	4,414	4,517	6,983	9,127
Illinois	39,154	39,507	46,863	68,451	102,891	135,590
Indiana	25,743	25,328	30,813	38,062	53,337	69,998
Iowa	9,481	10,447	11,734	15,739	23,061	31,079
Kansas	12,181	12,051	13,371	15,356	21,985	29,187
Kentucky	10,903	11,337	12,469	15,889	21,777	27,659
Louisiana	95,292	87,915	87,655	85,235	94,089	95,805
Maine	6,910	6,619	6,506	6,673	6,880	7,331
Maryland	7,260	7,988	9,227	14,358	20,374	26,859
Massachusetts	26,780	26,050	28,562	45,118	45,483	53,891
Michigan	37,642	40,387	54,027	75,866	101,299	126,748
Minnesota	14,491	15,230	17,711	24,873	36,988	45,959
Mississippi	24,414	20,905	21,649	19,167	21,762	24,233
Missouri	12,095	12,149	15,384	20,416	30,087	42,995
Montana	2,140	2,707	3,259	3,881	5,475	6,888
Nebraska	7,054	5,875	6,272	7,958	12,097	16,416
Nevada	18,660	15,591	12,855	11,388	14,470	19,152
New Hampshire	4,222	4,532	2,800	6,282	7,071	7,826
New Jersey	32,677	32,949	38,748	51,782	64,142	84,131
New Mexico	8,129	7,558	8,605	8,690	12,726	14,820
New York	51,775	53,660	67,656	87,093	107,478	132,673
North Carolina	12,770	12,559	15,971	16,347	22,489	30,373
North Dakota	1,168	1,232	2,046	2,957	4,197	4,519
Ohio	32,443	31,697	43,971	65,849	92,080	116,318
Oklahoma	39,806	33,659	36,316	35,176	39,632	47,036
Oregon	16,215	12,733	14,324	16,462	19,681	24,094
Pennsylvania	34,774	33,699	42,127	55,071	73,690	95,608
Rhode Island	4,290	5,264	5,868	6,325	6,546	9,485
South Carolina	11,826	10,391	12,284	11,536	14,710	19,089
South Dakota	1,612	1,638	1,825	2,450	3,588	4,947
Tennessee	11,566	11,752	14,585	18,213	25,227	33,780
Texas	337,737	312,830	286,544	267,216	283,133	299,882
Utah	6,600	5,479	6,914	9,132	10,390	17,776
Vermont	331	421	517	829	1,072	1,381
Virginia	16,011	16,674	18,638	19,681	24,459	34,156
Washington	15,759	12,350	15,253	18,780	23,566	28,297
West Virginia	4,644	4,761	5,334	9,322	11,477	14,924
Wisconsin	15,911	15,449	21,150	27,520	41,284	48,399
Wyoming	4,309	4,405	4,981	5,499	6,162	7,262
Total	1,446,354	1,352,530	1,434,857	1,608,817	1,944,648	2,345,800

See footnotes at end of table.

Table 19. Natural Gas Deliveries to All Consumers, by State, 2003-2005

(Million Cubic Feet) — Continued

State	2004	2003				
	January	Total	December	November	October	September
Alabama	38,476	316,773	29,257	20,387	18,766	21,372
Alaska	13,575	135,044	11,685	11,383	12,806	10,804
Arizona	25,470	254,725	18,043	16,317	24,409	25,278
Arkansas	25,044	237,429	20,603	16,960	16,402	15,282
California	227,198	2,167,037	211,463	176,056	174,350	176,608
Colorado	47,900	377,797	48,023	39,408	22,248	20,981
Connecticut	20,089	150,693	16,442	12,778	9,797	8,389
Delaware	6,919	46,143	4,833	3,547	2,949	2,728
District of Columbia	6,329	32,345	4,848	2,691	1,963	844
Florida	51,307	679,182	50,525	56,488	59,558	62,150
Georgia	52,507	371,849	48,672	27,804	22,972	21,041
Hawaii	243	2,732	239	216	218	223
Idaho	10,132	65,330	7,657	6,312	3,977	3,902
Illinois	163,053	988,136	127,190	89,368	59,962	39,315
Indiana	80,614	520,353	64,253	46,556	34,914	27,072
Iowa	32,692	220,259	26,598	20,542	13,644	10,550
Kansas	30,174	227,436	25,764	15,978	13,095	13,726
Kentucky	32,758	206,023	27,198	16,923	13,192	10,388
Louisiana	98,631	1,079,714	94,285	83,763	84,277	85,900
Maine	6,329	69,973	6,036	5,970	6,652	5,606
Maryland	33,351	194,049	27,049	16,167	11,863	7,131
Massachusetts	53,481	451,111	51,504	35,659	40,769	25,087
Michigan	136,564	888,585	99,067	69,659	49,901	32,744
Minnesota	58,126	351,009	46,332	35,945	22,649	14,570
Mississippi	21,956	235,599	21,600	16,155	14,250	16,798
Missouri	41,338	259,527	30,434	17,299	10,997	9,740
Montana	8,744	56,074	7,503	6,282	3,629	2,468
Nebraska	16,548	113,320	13,011	8,775	6,758	5,904
Nevada	19,225	184,153	18,798	14,598	14,301	15,088
New Hampshire	5,504	54,465	4,834	3,817	4,892	4,375
New Jersey	87,104	611,358	71,131	45,854	34,046	29,057
New Mexico	14,901	115,280	12,596	7,784	6,170	7,029
New York	130,896	1,092,182	104,639	75,074	63,657	61,117
North Carolina	31,577	212,534	25,999	16,520	12,814	11,210
North Dakota	5,929	37,059	4,804	4,213	2,647	1,861
Ohio	135,780	831,905	103,846	65,617	52,253	32,918
Oklahoma	45,565	442,704	39,570	26,566	28,924	30,130
Oregon	26,773	205,515	21,962	19,244	16,485	17,036
Pennsylvania	100,607	651,567	78,027	47,493	39,945	26,880
Rhode Island	9,049	78,074	6,670	6,468	4,709	4,891
South Carolina	18,623	143,833	14,460	9,675	8,909	8,766
South Dakota	5,503	37,011	4,455	3,715	2,054	1,591
Tennessee	34,261	245,904	28,124	16,331	13,871	12,092
Texas	306,643	3,748,549	293,212	267,812	281,479	294,330
Utah	21,521	125,902	16,533	13,299	7,898	6,229
Vermont	1,154	8,386	1,029	708	502	325
Virginia	40,253	254,009	32,921	21,050	15,259	11,238
Washington	32,621	243,074	27,774	25,119	18,116	15,698
West Virginia	14,547	103,712	12,550	8,167	7,281	5,611
Wisconsin	64,644	391,186	47,677	36,907	24,636	16,485
Wyoming	7,644	67,627	7,222	5,541	5,066	4,364
Total	2,501,609	20,587,447	2,120,257	1,618,226	1,424,189	1,296,188

^R Revised Data.^{NA} Not Available.

Notes: Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are included in the National monthly and annual totals through 2003 but not in the State totals. See

Appendix A, Explanatory Note 7 for discussion of computations and revision policy.

Sources: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers" and Form EIA-906, "Power Plant Report."

Table 20. Average City Gate Price, by State, 2003-2005
(Dollars per Thousand Cubic Feet)

State	YTD 2005	YTD 2004	YTD 2003	2005			2004	
				March	February	January	Total	December
Alabama	6.45	6.26	5.43	6.54	6.32	6.51	6.65	6.86
Alaska	3.78	3.11	2.30	3.80	4.35	3.27	3.05	2.86
Arizona	5.83	5.37	4.74	6.05	6.18	5.45	5.63	6.17
Arkansas	NA	6.56	5.42	7.58	7.26	NA	7.12	7.98
California	6.27	5.54	5.44	6.30	6.16	6.32	6.04	6.89
Colorado	5.82	5.31	4.10	6.08	5.75	5.69	5.02	6.17
Connecticut	7.51	6.82	6.87	7.69	7.49	7.39	7.56	8.66
Delaware	6.96	5.98	6.46	6.96	6.72	7.16	6.13	7.54
District of Columbia	—	—	—	—	—	—	—	—
Florida	7.36	6.39	6.12	7.64	7.22	7.23	6.60	7.80
Georgia	NA	6.44	6.65	NA	7.54	7.32	6.81	7.53
Hawaii	12.13	9.12	8.30	11.09	12.10	13.22	10.54	12.40
Idaho	6.06	5.25	3.53	6.00	6.00	6.16	5.69	6.46
Illinois	7.31	6.21	6.58	8.01	7.10	6.92	6.38	6.98
Indiana	6.99	6.24	6.28	7.44	6.84	6.76	6.77	7.22
Iowa	7.26	6.57	6.23	7.66	7.39	6.94	6.89	7.66
Kansas	7.30	6.45	6.33	8.13	7.21	6.93	6.69	7.51
Kentucky	7.79	7.04	5.68	7.72	8.19	7.57	7.28	7.78
Louisiana	6.85	6.32	6.27	6.84	6.94	6.77	NA	7.85
Maine	10.80	10.06	8.19	10.82	10.68	10.88	9.66	10.78
Maryland	7.86	7.23	6.95	7.74	7.92	7.90	7.81	8.76
Massachusetts	8.47	7.52	7.74	8.58	8.58	8.28	8.16	8.50
Michigan	6.85	6.06	5.29	6.86	6.88	6.82	6.34	7.26
Minnesota	NA	6.21	6.29	7.35	7.11	NA	6.84	8.73
Mississippi	NA	6.16	6.50	6.69	7.05	NA	NA	NA
Missouri	6.93	6.36	5.72	7.18	7.00	6.73	7.00	7.05
Montana	6.02	6.20	5.24	6.00	6.01	6.03	6.47	6.40
Nebraska	7.03	6.41	5.64	7.00	7.21	6.93	6.70	7.53
Nevada	7.21	6.68	4.78	7.18	7.39	7.09	NA	7.18
New Hampshire	8.44	6.32	9.02	8.67	8.69	8.08	6.79	8.82
New Jersey	8.08	7.47	7.13	8.13	8.06	8.06	7.82	8.50
New Mexico	NA	5.14	5.17	NA	5.84	5.91	5.40	6.11
New York	7.05	6.34	6.33	6.87	7.29	7.01	6.36	7.49
North Carolina	7.79	6.62	6.74	7.76	7.53	8.06	7.45	8.93
North Dakota	6.89	6.36	5.61	7.24	6.92	6.72	6.93	7.73
Ohio	8.00	7.12	6.57	8.39	7.92	7.79	7.49	7.44
Oklahoma	6.95	6.34	5.73	6.92	6.84	7.14	6.56	7.93
Oregon	6.34	5.44	4.43	6.60	6.34	6.16	5.86	6.54
Pennsylvania	8.17	6.94	6.15	8.12	8.21	8.19	7.55	8.17
Rhode Island	7.20	6.64	6.00	7.20	6.59	7.75	7.33	8.05
South Carolina	7.64	6.91	6.74	7.81	7.68	7.47	7.66	8.80
South Dakota	7.46	6.34	6.06	7.69	7.86	7.04	6.59	7.03
Tennessee	7.25	6.46	6.07	7.35	7.29	7.14	6.69	7.69
Texas	NA	5.80	6.10	6.18	6.32	NA	NA	NA
Utah	6.62	5.41	4.82	6.22	6.74	6.81	NA	6.09
Vermont	6.74	4.33	5.26	6.41	6.99	6.80	5.26	6.67
Virginia	7.94	6.90	6.16	7.34	8.11	8.30	NA	8.80
Washington	6.43	5.62	5.07	6.50	6.41	6.40	6.15	6.88
West Virginia	7.51	NA	5.42	7.94	7.68	7.17	NA	7.28
Wisconsin	NA	6.24	6.15	6.75	7.06	NA	6.74	7.30
Wyoming	NA	5.65	2.67	6.42	6.83	NA	6.21	6.88
Total	7.13	6.35	6.08	7.21	7.13	7.06	6.65	7.51

See footnotes at end of table.

Table 20. Average City Gate Price, by State, 2003-2005

(Dollars per Thousand Cubic Feet) — Continued

State	2004							
	November	October	September	August	July	June	May	April
Alabama	7.53	6.95	7.27	7.67	7.12	6.91	6.51	6.51
Alaska	3.08	3.06	3.01	2.86	3.01	3.03	2.97	3.23
Arizona	6.50	5.49	5.24	5.53	5.60	5.61	5.39	5.16
Arkansas	8.76	7.16	6.71	7.08	7.06	7.11	6.88	7.12
California	7.53	5.46	5.51	6.14	6.30	6.50	5.83	5.22
Colorado	6.22	4.10	3.53	2.58	3.83	3.34	4.76	5.16
Connecticut	9.43	7.09	6.90	7.92	8.29	8.39	8.27	6.84
Delaware	7.08	6.51	4.37	4.70	4.84	5.77	5.85	5.75
District of Columbia	—	—	—	—	—	—	—	—
Florida	7.72	6.42	5.83	6.28	6.38	6.68	6.57	6.29
Georgia	8.21	6.81	5.74	6.66	6.78	7.28	6.76	6.35
Hawaii	12.46	11.74	11.07	10.60	10.26	10.63	10.30	9.85
Idaho	6.18	5.66	5.11	5.94	6.63	6.91	5.42	5.03
Illinois	7.22	5.58	4.98	5.95	6.34	6.20	7.04	6.43
Indiana	7.55	6.98	6.13	7.57	7.98	8.05	7.75	6.51
Iowa	7.18	6.05	6.69	7.55	7.33	8.22	7.19	6.63
Kansas	7.78	5.97	5.88	6.92	6.91	6.91	6.62	6.21
Kentucky	7.84	6.75	6.51	7.83	7.04	7.40	6.89	7.74
Louisiana	7.68	6.18	5.21	6.19	6.32	6.92	NA	5.87
Maine	10.64	8.01	7.69	7.93	8.11	8.24	7.57	9.60
Maryland	8.94	8.63	7.36	8.22	8.32	8.74	8.62	7.08
Massachusetts	8.98	8.93	9.39	7.82	8.60	11.60	9.37	7.51
Michigan	7.05	6.05	5.82	6.11	6.59	6.88	6.22	6.02
Minnesota	8.51	5.99	6.52	6.57	6.73	6.88	6.20	6.13
Mississippi	8.91	6.45	6.32	6.56	6.19	6.82	6.31	6.12
Missouri	7.99	7.30	7.96	8.69	9.28	8.45	7.93	6.80
Montana	7.64	6.11	5.94	6.82	7.20	7.28	6.54	6.16
Nebraska	7.54	6.03	5.71	6.95	6.59	7.62	6.71	6.24
Nevada	7.01	NA	6.46	6.48	6.62	6.62	6.57	6.20
New Hampshire	9.37	8.23	5.44	5.39	7.43	6.85	4.88	5.40
New Jersey	8.66	7.82	7.58	7.96	8.22	8.26	7.71	7.40
New Mexico	6.54	5.19	4.56	5.15	5.49	5.30	5.06	4.76
New York	6.93	6.07	5.59	5.83	5.57	6.42	6.06	5.63
North Carolina	8.55	7.19	7.28	8.03	7.98	8.52	7.72	6.91
North Dakota	8.53	6.44	7.15	6.49	7.62	8.14	6.78	6.07
Ohio	7.86	7.50	8.10	6.43	8.53	8.29	8.31	9.58
Oklahoma	6.97	5.68	6.18	6.32	6.42	6.48	6.11	6.82
Oregon	6.67	5.59	5.98	6.30	6.51	6.10	5.62	5.13
Pennsylvania	8.38	7.91	7.81	8.14	8.17	8.26	7.65	7.79
Rhode Island	7.32	7.26	8.65	8.43	8.10	8.22	7.30	7.99
South Carolina	8.72	7.53	7.29	8.02	8.19	8.63	7.83	7.07
South Dakota	6.91	5.38	6.16	6.80	7.16	7.80	6.98	6.94
Tennessee	7.29	6.13	5.79	6.24	6.33	6.58	6.61	6.37
Texas	6.00	5.71	5.66	6.05	6.30	6.46	5.61	5.90
Utah	5.84	5.85	6.31	6.10	NA	5.38	5.69	5.43
Vermont	6.17	5.43	5.80	5.67	5.44	5.85	5.79	5.32
Virginia	8.15	NA	7.09	NA	^R 8.46	^R 8.24	^R 8.21	7.35
Washington	7.10	5.56	6.12	6.80	6.68	7.02	6.23	5.59
West Virginia	8.16	7.29	7.60	9.14	9.12	9.30	7.42	6.46
Wisconsin	7.82	6.29	6.82	8.07	8.02	7.68	6.91	6.18
Wyoming	7.18	5.76	6.20	6.87	7.15	7.04	6.33	5.84
Total	7.49	6.30	6.07	6.50	^R6.68	6.92	^R6.48	6.32

See footnotes at end of table.

Table 20. Average City Gate Price, by State, 2003-2005

(Dollars per Thousand Cubic Feet) — Continued

State	2004			2003				
	March	February	January	Total	December	November	October	September
Alabama	6.28	6.27	6.23	6.06	6.28	6.48	6.49	5.01
Alaska	3.05	3.50	2.89	2.33	2.33	2.37	2.34	2.35
Arizona	5.35	5.31	5.44	4.87	5.32	5.08	4.74	4.88
Arkansas	6.50	6.55	6.60	6.07	6.72	7.35	7.46	7.26
California	5.04	5.59	5.80	5.16	4.76	4.72	4.83	5.32
Colorado	5.15	5.53	5.21	4.11	4.67	4.35	3.62	4.43
Connecticut	6.64	6.64	7.07	5.59	4.89	4.71	4.80	3.55
Delaware	5.57	5.84	6.32	5.88	5.62	5.20	4.94	5.27
District of Columbia	—	—	—	—	—	—	—	—
Florida	6.17	6.34	6.58	5.87	6.25	5.69	5.28	5.28
Georgia	5.76	6.31	6.93	6.25	6.25	5.88	5.56	5.51
Hawaii	9.06	9.25	9.05	8.63	8.19	8.52	8.58	8.79
Idaho	5.78	5.03	5.25	4.27	4.97	4.68	4.23	4.49
Illinois	6.45	6.09	6.18	5.97	6.08	5.72	5.00	5.23
Indiana	6.41	6.12	6.24	6.19	6.13	5.69	5.75	6.01
Iowa	6.47	6.43	6.74	6.19	6.42	5.39	4.96	5.95
Kansas	6.32	6.59	6.43	5.97	5.66	5.11	5.29	5.55
Kentucky	7.04	7.16	6.96	6.11	6.83	6.36	6.25	6.22
Louisiana	5.77	6.02	7.07	5.78	5.84	5.57	5.31	5.29
Maine	9.84	9.94	10.28	7.45	9.08	9.88	9.42	7.53
Maryland	7.02	7.29	7.30	6.87	6.60	6.58	6.60	7.24
Massachusetts	6.89	8.54	7.16	7.37	8.25	6.59	6.30	6.64
Michigan	5.78	6.09	6.27	5.32	5.50	5.38	5.13	5.26
Minnesota	6.52	6.69	5.66	6.04	6.84	5.97	5.03	5.35
Mississippi	6.55	6.04	6.08	6.19	6.08	5.49	5.63	6.24
Missouri	6.48	6.31	6.35	6.12	5.87	5.96	6.48	7.56
Montana	6.05	6.21	6.32	5.04	5.13	4.74	4.89	4.75
Nebraska	6.30	6.51	6.38	5.70	5.68	5.31	5.63	5.73
Nevada	6.94	6.51	6.70	5.67	6.46	5.62	5.79	5.92
New Hampshire	5.28	5.59	7.95	6.91	9.96	8.43	7.30	7.35
New Jersey	7.23	7.54	7.55	7.16	7.22	6.91	6.85	7.39
New Mexico	4.62	5.22	5.40	4.78	4.84	4.45	4.63	4.45
New York	5.73	6.38	6.73	5.73	5.52	5.46	5.02	5.06
North Carolina	6.53	6.75	6.56	6.75	6.17	6.51	6.40	7.11
North Dakota	6.25	6.61	6.23	5.79	6.36	5.57	5.55	5.29
Ohio	8.34	7.24	6.52	6.54	5.68	6.31	6.14	5.24
Oklahoma	6.31	6.48	6.21	5.87	6.17	6.36	7.14	5.36
Oregon	5.67	5.47	5.28	5.19	5.51	5.20	5.40	6.02
Pennsylvania	7.42	7.03	6.65	6.48	6.50	6.29	5.96	7.42
Rhode Island	6.15	5.94	7.40	7.00	6.59	6.24	7.10	11.81
South Carolina	6.84	6.88	6.98	6.71	6.27	6.29	6.08	6.87
South Dakota	6.59	6.36	6.18	6.07	6.23	4.97	4.89	5.58
Tennessee	6.45	6.58	6.35	5.96	6.25	5.66	5.33	5.60
Texas	5.63	5.64	6.03	5.53	5.67	4.91	4.62	5.07
Utah	5.12	5.48	5.49	4.74	5.55	4.50	3.57	5.98
Vermont	4.22	4.53	4.24	5.17	5.15	4.84	5.44	5.69
Virginia	6.30	6.90	7.15	6.57	6.60	6.23	6.54	8.54
Washington	5.78	5.36	5.74	5.13	5.10	4.59	4.87	6.23
West Virginia	6.55	6.41	NA	5.69	5.64	5.91	6.21	6.05
Wisconsin	6.08	6.33	6.26	6.18	5.80	5.40	5.64	7.28
Wyoming	5.62	5.86	5.48	2.52	3.85	4.38	2.30	1.76
Total	6.24	6.37	6.39	5.85	5.89	5.54	5.33	5.58

^R Revised Data.

NA Not Available.

— Not Applicable.

Notes: Geographic coverage is the 50 States and the District of Columbia. Prices in this table represent the average price of natural gas by State at the

point where the gas transferred from a pipeline to a local distribution company within the State. See Appendix A, Explanatory Note 9 for discussion of computations and revision policy.

Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State, 2003-2005

(Dollars per Thousand Cubic Feet)

State	YTD 2005	YTD 2004	YTD 2003	2005			2004	
				March	February	January	Total	December
Alabama	13.74	11.73	9.85	13.70	13.63	13.87	13.41	14.41
Alaska	5.44	4.60	4.27	5.51	5.45	5.38	4.88	5.17
Arizona	11.78	10.69	9.90	12.36	11.87	11.35	12.11	10.66
Arkansas	NA	10.25	8.63	11.84	11.55	NA	11.71	11.80
California	10.72	9.66	9.00	10.06	10.83	11.07	9.93	10.75
Colorado	8.74	7.51	4.80	8.67	8.61	8.90	8.40	8.79
Connecticut	14.55	13.14	11.94	14.94	14.67	14.10	14.04	14.43
Delaware	13.11	11.21	9.54	13.70	13.97	11.85	12.16	10.99
District of Columbia	14.62	13.15	12.71	14.59	14.40	14.79	14.31	14.70
Florida	17.31	16.13	13.68	17.09	17.62	17.20	18.47	18.61
Georgia	NA	11.72	10.58	NA	13.99	13.68	13.75	13.24
Hawaii	29.67	25.52	26.83	28.24	30.00	30.69	27.15	29.23
Idaho	9.60	8.49	6.70	9.80	9.57	9.50	9.06	9.59
Illinois	9.29	8.47	7.97	9.04	9.30	9.47	9.43	9.48
Indiana	10.29	9.30	8.95	10.59	10.48	9.92	10.02	9.81
Iowa	10.24	8.83	8.28	11.03	10.36	9.66	NA	10.09
Kansas	10.23	9.71	7.31	10.62	10.22	10.00	10.76	10.19
Kentucky	10.73	9.91	7.69	10.15	10.53	11.33	11.02	10.97
Louisiana	11.29	9.60	8.92	11.03	11.40	11.36	11.20	12.62
Maine	14.56	13.59	10.89	14.69	14.52	14.49	14.04	14.61
Maryland	12.29	11.03	9.78	11.91	12.59	12.33	12.40	12.54
Massachusetts	NA	13.08	11.46	NA	14.14	14.59	NA	14.68
Michigan	8.58	7.62	6.34	8.78	8.40	8.57	8.47	8.89
Minnesota	9.54	8.76	8.48	9.25	9.71	9.60	9.56	10.39
Mississippi	NA	9.64	9.49	10.93	10.88	NA	NA	NA
Missouri	10.96	9.75	8.05	10.83	10.78	11.21	11.04	11.74
Montana	9.36	8.42	6.04	9.22	9.45	9.37	9.27	9.78
Nebraska	8.82	7.99	7.18	8.91	8.67	8.88	9.02	9.67
Nevada	11.11	8.59	8.17	11.77	11.11	10.73	^R 10.05	^R 10.51
New Hampshire	13.27	12.59	9.70	13.49	13.07	13.27	13.20	13.82
New Jersey	11.79	11.16	7.87	11.79	11.78	11.80	11.59	12.01
New Mexico	NA	8.06	7.41	NA	9.11	9.91	9.50	10.07
New York	12.59	11.28	10.33	12.42	12.53	12.81	12.42	13.19
North Carolina	12.57	11.18	9.72	11.85	11.99	13.67	12.65	14.01
North Dakota	9.57	7.96	6.54	9.85	9.63	9.34	9.03	9.95
Ohio	11.24	9.59	8.25	11.57	10.91	11.25	10.45	11.33
Oklahoma	9.77	9.01	7.58	9.66	9.39	10.16	10.24	10.20
Oregon	12.26	10.13	9.30	12.61	12.23	12.05	11.10	12.07
Pennsylvania	12.43	11.15	9.64	12.39	12.47	12.43	12.26	12.32
Rhode Island	13.49	12.27	10.74	13.57	13.41	13.52	13.24	13.97
South Carolina	12.56	11.71	10.07	12.44	12.42	12.78	12.46	12.88
South Dakota	9.98	8.54	7.74	10.40	9.93	9.74	9.52	9.85
Tennessee	11.91	9.40	9.03	11.53	11.66	12.42	10.39	11.31
Texas	9.89	8.73	8.21	10.31	9.52	^R 9.95	NA	NA
Utah	8.96	7.56	6.88	8.95	8.87	9.05	8.12	8.96
Vermont	11.22	10.20	9.28	11.25	11.18	11.24	11.03	11.49
Virginia	12.57	12.16	10.75	11.99	12.64	12.97	13.38	13.67
Washington	10.78	9.17	7.44	10.97	10.78	10.66	NA	10.47
West Virginia	11.92	9.99	7.78	11.90	11.90	11.96	10.87	11.96
Wisconsin	10.32	9.46	9.19	10.34	10.31	10.30	10.13	10.63
Wyoming	NA	7.51	5.69	9.27	8.87	NA	8.56	9.16
Total	10.96	9.82	8.64	10.96	10.90	^R11.02	10.74	^R11.11

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State, 2003-2005

(Dollars per Thousand Cubic Feet) — Continued

State	2004							
	November	October	September	August	July	June	May	April
Alabama	17.60	17.95	17.88	18.06	17.60	17.12	15.16	13.73
Alaska	4.68	4.80	5.05	5.88	6.03	5.79	5.11	4.82
Arizona	12.51	15.21	17.01	17.95	17.08	15.91	14.58	13.35
Arkansas	13.64	15.63	16.38	17.28	17.19	17.21	14.07	11.79
California	10.95	9.81	10.00	10.16	10.14	10.12	9.36	8.35
Colorado	8.81	8.49	9.97	11.16	10.89	10.32	9.35	8.19
Connecticut	15.42	14.71	16.83	16.37	16.71	15.39	15.16	14.13
Delaware	11.93	13.69	16.67	18.29	18.32	17.86	15.22	13.40
District of Columbia	15.35	15.84	17.75	16.60	19.29	18.92	17.58	14.13
Florida	21.36	21.48	22.03	22.46	22.38	21.50	19.51	18.01
Georgia	13.96	17.45	19.22	20.18	20.88	19.46	17.03	14.81
Hawaii	29.52	28.97	27.65	27.76	27.48	26.70	26.84	25.83
Idaho	9.77	10.23	10.51	10.80	10.15	9.28	9.02	8.80
Illinois	10.18	10.01	12.66	12.87	13.57	12.53	11.11	9.44
Indiana	9.66	10.36	12.64	13.18	14.38	13.67	10.97	12.03
Iowa	10.42	10.91	16.08	NA	18.21	16.21	12.41	10.21
Kansas	11.71	14.46	15.19	15.66	15.36	14.25	12.60	11.47
Kentucky	12.06	13.57	15.27	15.98	15.14	14.32	13.26	11.65
Louisiana	14.06	14.26	13.61	14.83	14.27	14.15	12.79	10.59
Maine	15.31	13.14	15.07	15.03	15.33	14.38	12.81	14.37
Maryland	13.50	13.92	17.32	16.83	18.43	19.09	15.70	12.11
Massachusetts	14.13	14.86	16.98	17.28	NA	14.04	14.32	14.06
Michigan	9.23	9.68	11.25	11.76	11.40	10.54	8.95	8.22
Minnesota	11.48	9.02	10.88	10.74	11.37	11.46	10.15	8.48
Mississippi	11.20	12.35	11.47	11.97	12.34	12.14	11.28	10.90
Missouri	12.48	14.00	15.03	16.73	15.97	14.43	12.22	10.75
Montana	9.67	9.42	11.08	12.57	11.67	10.71	9.83	9.15
Nebraska	10.13	10.57	13.15	12.89	12.87	12.33	10.01	8.60
Nevada	10.91	12.66	13.15	13.38	12.87	11.53	10.62	10.35
New Hampshire	13.22	14.88	13.66	15.06	16.67	12.85	13.87	13.29
New Jersey	12.11	12.28	13.21	13.28	13.15	12.92	11.85	10.89
New Mexico	10.30	11.90	13.24	13.50	13.37	12.53	10.88	10.18
New York	13.53	14.43	16.28	16.98	16.38	15.31	13.13	11.41
North Carolina	14.40	16.45	19.46	18.44	17.59	16.63	13.84	12.81
North Dakota	10.26	9.21	11.52	12.49	13.05	11.74	9.26	8.28
Ohio	11.33	11.68	13.25	13.74	12.19	12.67	11.10	10.02
Oklahoma	13.09	13.31	14.10	14.37	13.83	13.05	11.86	11.10
Oregon	12.09	12.69	12.94	13.78	12.89	11.36	10.73	11.46
Pennsylvania	12.89	14.20	17.36	17.85	17.39	15.87	14.02	11.92
Rhode Island	14.30	15.93	17.25	17.34	16.55	14.96	13.32	12.67
South Carolina	14.11	15.32	15.96	16.25	15.96	15.47	13.57	12.21
South Dakota	9.82	10.39	13.38	14.44	13.69	12.37	10.61	9.30
Tennessee	13.70	13.69	13.53	14.45	14.33	12.71	11.47	9.60
Texas	10.84	13.56	14.11	15.14	14.71	14.92	12.44	10.97
Utah	8.86	7.96	7.99	8.84	8.92	9.78	8.17	7.57
Vermont	11.66	12.41	14.26	14.63	14.13	12.90	11.46	10.59
Virginia	13.62	15.22	18.09	16.31	20.16	19.66	17.36	13.58
Washington	10.69	10.80	11.31	11.90	11.40	10.44	NA	9.56
West Virginia	11.87	12.11	14.64	15.09	14.72	14.71	11.69	10.59
Wisconsin	11.31	9.51	12.07	12.75	12.45	12.29	10.45	9.64
Wyoming	8.66	9.35	9.79	11.52	12.11	10.59	9.37	8.14
Total	11.44	11.67	13.29	13.79	13.45	13.05	11.61	10.52

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State, 2003-2005

(Dollars per Thousand Cubic Feet) — Continued

State	2004			2003				
	March	February	January	Total	December	November	October	September
Alabama	12.34	11.49	11.58	11.81	12.25	15.46	15.15	17.04
Alaska	4.67	4.66	4.51	4.39	4.41	4.10	4.29	4.63
Arizona	11.29	10.60	10.36	11.31	10.57	12.81	14.40	16.35
Arkansas	10.70	9.98	10.20	10.33	10.32	12.22	14.84	15.99
California	8.78	9.94	9.96	9.13	9.01	8.66	9.30	9.60
Colorado	7.90	7.42	7.37	6.61	7.31	7.46	8.67	8.65
Connecticut	13.63	13.04	12.89	12.77	12.28	12.70	13.70	14.99
Delaware	12.09	12.18	9.89	10.53	10.99	10.25	12.00	15.12
District of Columbia	12.97	13.03	13.31	13.29	13.10	12.91	13.31	18.70
Florida	16.69	16.07	15.74	16.17	15.72	18.38	19.39	19.73
Georgia	13.68	11.61	11.05	11.86	10.20	12.03	14.31	17.52
Hawaii	25.92	25.79	24.85	27.27	26.98	28.13	28.05	27.89
Idaho	8.62	8.48	8.42	7.59	8.57	8.77	9.43	9.86
Illinois	8.37	8.37	8.59	8.65	7.91	8.42	9.02	11.21
Indiana	10.41	9.55	8.54	9.40	8.55	8.50	9.07	10.44
Iowa	9.62	8.59	8.57	9.14	8.98	8.30	9.44	13.81
Kansas	10.24	9.85	9.23	8.95	9.35	10.51	12.75	13.71
Kentucky	10.27	9.90	9.73	9.18	9.69	10.12	11.88	13.30
Louisiana	9.31	9.38	10.00	10.20	9.93	12.61	12.72	13.19
Maine	13.76	13.92	13.21	12.77	13.75	14.63	14.55	15.50
Maryland	11.24	10.90	11.01	11.01	10.97	11.51	11.73	15.31
Massachusetts	13.55	13.65	12.16	12.46	12.67	12.76	12.88	15.09
Michigan	7.64	7.71	7.52	7.31	7.71	7.91	8.71	10.57
Minnesota	8.25	9.09	8.81	8.58	8.49	8.13	8.25	10.07
Mississippi	9.46	9.41	9.99	9.74	9.16	10.44	10.90	10.40
Missouri	10.06	9.73	9.56	9.49	9.70	10.94	13.08	14.85
Montana	8.74	8.56	8.13	7.08	7.67	7.71	8.61	9.80
Nebraska	8.00	8.05	7.90	7.83	7.40	7.70	9.58	10.92
Nevada	9.12	8.56	8.32	8.96	8.34	9.36	10.91	11.20
New Hampshire	13.21	12.52	12.23	11.42	12.74	13.25	14.07	17.86
New Jersey	11.20	11.11	11.19	8.51	9.13	9.33	9.63	10.36
New Mexico	8.54	8.18	7.54	8.41	7.48	8.92	11.31	11.99
New York	11.41	11.21	11.25	11.58	11.34	12.00	12.98	15.55
North Carolina	11.46	10.92	11.26	11.48	11.48	14.45	14.42	18.04
North Dakota	8.19	8.22	7.63	7.25	7.36	7.09	7.89	9.40
Ohio	9.66	9.56	9.58	9.16	9.44	9.66	10.10	11.95
Oklahoma	9.45	8.88	8.81	8.89	8.76	11.22	12.74	13.61
Oregon	10.61	10.11	9.86	9.84	10.15	10.52	11.67	11.96
Pennsylvania	11.58	10.97	11.03	10.87	11.04	11.67	12.44	16.13
Rhode Island	12.51	12.10	12.31	11.85	12.72	12.84	14.11	15.93
South Carolina	11.92	11.57	11.73	11.02	11.02	12.97	13.61	14.99
South Dakota	9.48	8.28	8.23	8.49	8.53	7.82	8.87	10.97
Tennessee	9.44	9.19	9.59	9.64	9.35	11.08	11.91	12.98
Texas	9.54	8.42	8.61	9.22	8.71	9.36	11.09	12.96
Utah	8.54	7.38	7.31	7.33	7.82	7.58	7.82	9.05
Vermont	10.33	10.10	10.21	10.05	10.43	10.91	11.68	13.23
Virginia	12.21	12.34	11.99	11.84	11.00	11.88	12.79	18.30
Washington	9.26	9.17	9.12	8.43	9.14	9.31	9.93	10.41
West Virginia	10.27	10.03	9.74	8.92	9.85	10.36	10.67	11.32
Wisconsin	9.22	9.65	9.45	9.27	8.94	8.74	8.69	10.56
Wyoming	8.04	7.49	7.23	7.14	7.66	7.63	8.72	9.67
Total	10.00	9.84	9.70	9.52	9.39	9.66	10.52	12.19

^R Revised Data.

^{NA} Not Available.

Notes: Data through 2003 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to residential consumers reflect onsystem sales prices only, except in the States of Georgia,

Maryland, New York, Ohio, and Pennsylvania, and, beginning in January 2005, for Virginia as well. See Appendix A, Explanatory Note 9 for discussion of computations and revision policy.

Sources: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2003-2005
(Dollars per Thousand Cubic Feet)

State	YTD 2005	YTD 2004	YTD 2003	2005			2004	
				March	February	January	Total	December
Alabama	11.90	10.50	8.99	11.85	11.86	11.97	11.09	12.15
Alaska	NA	4.54	3.73	5.51	5.63	NA	4.64	4.94
Arizona	9.24	7.86	7.73	9.24	9.30	9.18	^R 8.46	^R 8.79
Arkansas	8.80	7.95	6.40	8.71	8.69	8.94	8.89	9.59
California	9.91	8.83	8.46	9.57	9.87	10.23	8.61	9.91
Colorado	8.27	6.89	4.48	8.18	8.12	8.45	7.47	8.31
Connecticut	11.74	11.37	10.63	11.84	11.86	11.53	11.32	11.63
Delaware	12.08	10.21	8.39	12.59	12.92	10.88	10.60	9.89
District of Columbia	12.24	12.72	13.21	12.05	12.17	12.48	13.20	14.32
Florida	11.46	11.24	10.11	11.32	11.27	11.76	11.46	12.38
Georgia	NA	10.18	9.54	NA	11.28	11.39	11.60	11.46
Hawaii	23.81	19.88	18.91	22.79	23.99	24.67	21.42	23.60
Idaho	8.97	7.92	6.07	9.04	8.96	8.93	8.39	8.96
Illinois	9.09	8.36	7.74	8.77	9.10	9.31	9.12	9.44
Indiana	9.62	8.11	8.20	9.80	9.61	9.48	8.59	9.07
Iowa	9.18	7.95	7.34	9.56	9.10	8.99	8.48	9.02
Kansas	9.95	9.51	7.29	10.16	9.93	9.83	10.21	9.94
Kentucky	10.04	9.55	7.34	9.82	9.81	10.39	10.21	10.80
Louisiana	10.15	9.10	8.54	9.91	10.06	10.42	NA	11.12
Maine	13.41	12.72	10.72	13.37	13.45	13.40	12.34	13.45
Maryland	10.52	9.07	8.07	10.46	10.30	10.77	9.24	10.43
Massachusetts	13.25	11.86	10.45	13.00	13.27	13.46	11.84	13.45
Michigan	7.80	7.41	6.24	7.97	7.61	7.83	7.98	8.57
Minnesota	8.85	8.07	7.86	8.49	9.01	8.99	8.45	9.55
Mississippi	NA	8.05	8.40	9.62	9.91	NA	^R 8.30	^R 7.62
Missouri	10.83	9.52	7.77	10.45	10.47	11.41	10.13	11.37
Montana	9.39	8.36	6.14	9.22	9.49	9.43	9.14	9.80
Nebraska	8.14	7.37	6.96	8.05	7.93	8.38	7.54	8.96
Nevada	9.88	7.64	7.23	10.01	9.90	9.78	NA	^R 9.44
New Hampshire	12.48	11.99	9.06	12.66	12.35	12.45	12.11	12.65
New Jersey	11.59	10.89	9.57	11.66	11.09	12.05	10.99	13.00
New Mexico	NA	7.27	6.51	NA	8.39	8.63	7.86	8.77
New York	10.63	9.71	8.53	10.46	10.87	10.55	9.66	10.88
North Carolina	11.17	9.81	8.58	10.66	10.73	11.99	10.40	12.79
North Dakota	8.77	7.45	6.71	8.51	9.00	8.78	8.21	9.34
Ohio	10.04	8.78	7.69	9.96	9.95	10.20	9.20	10.42
Oklahoma	9.91	9.10	7.59	9.57	9.61	10.39	9.70	10.24
Oregon	10.28	8.48	7.78	10.39	10.29	10.20	8.98	10.23
Pennsylvania	11.51	10.10	8.82	11.51	11.54	11.50	10.64	11.60
Rhode Island	12.10	10.95	9.37	12.13	12.08	12.11	11.77	12.37
South Carolina	11.17	10.38	9.44	10.93	11.11	11.43	10.44	11.83
South Dakota	8.98	7.56	6.78	9.15	8.79	9.03	8.09	8.59
Tennessee	10.64	8.78	8.66	10.47	10.74	10.67	9.27	10.71
Texas	NA	7.74	7.44	9.23	7.78	NA	NA	NA
Utah	7.72	6.45	5.52	7.74	7.66	7.76	NA	7.66
Vermont	9.47	8.51	7.77	9.42	9.38	9.60	8.70	9.38
Virginia	10.17	9.65	9.12	9.66	10.25	10.52	10.29	11.59
Washington	9.76	8.28	6.70	9.71	9.84	9.73	8.66	9.45
West Virginia	11.20	NA	7.18	11.17	11.18	11.24	NA	11.23
Wisconsin	NA	8.41	8.18	9.06	9.12	NA	8.72	9.56
Wyoming	NA	6.49	4.60	8.23	8.20	NA	7.11	8.00
Total	9.98	8.91	8.01	9.95	9.90	10.08	9.26	^R 10.23

See footnotes at end of table.

Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2003-2005

(Dollars per Thousand Cubic Feet) — Continued

State	2004							
	November	October	September	August	July	June	May	April
Alabama	12.35	12.12	11.80	11.84	11.32	11.48	10.45	11.04
Alaska	5.25	4.74	4.61	4.58	4.50	4.42	4.42	4.43
Arizona	8.85	9.04	9.01	9.00	8.82	8.22	8.78	8.69
Arkansas	10.22	9.34	9.79	10.32	10.62	10.67	9.64	8.82
California	9.61	8.09	7.90	8.21	8.23	8.26	7.82	7.28
Colorado	8.29	7.28	7.58	7.99	8.05	7.85	7.42	7.13
Connecticut	11.72	10.81	11.06	10.70	10.95	11.45	11.09	11.18
Delaware	10.21	10.20	11.15	11.76	12.81	12.61	12.53	11.74
District of Columbia	14.42	12.98	12.11	12.85	13.32	13.44	13.28	13.07
Florida	11.85	11.18	11.34	11.31	11.78	11.63	11.32	11.16
Georgia	12.33	12.84	13.08	13.73	13.84	14.65	12.98	11.33
Hawaii	23.68	22.84	21.82	21.53	21.39	21.14	21.06	20.46
Idaho	9.24	9.22	9.13	9.02	8.70	8.27	8.26	8.21
Illinois	9.86	9.32	10.64	11.31	12.10	10.97	10.45	8.96
Indiana	8.52	8.18	9.20	10.13	10.32	10.44	9.16	9.01
Iowa	8.01	7.75	9.77	10.49	11.03	10.86	9.90	8.40
Kansas	11.04	12.71	12.56	12.61	12.86	12.10	11.29	10.55
Kentucky	10.95	11.03	11.46	11.79	10.79	10.96	10.54	10.27
Louisiana	10.74	8.81	9.30	10.42	9.98	9.96	NA	8.50
Maine	13.67	10.92	10.27	10.36	10.73	10.45	9.89	12.49
Maryland	10.02	8.88	8.65	9.02	8.79	9.10	8.83	8.58
Massachusetts	11.68	11.32	11.35	11.90	9.33	10.52	11.39	12.16
Michigan	8.77	8.83	9.46	9.49	9.65	8.77	8.28	7.79
Minnesota	9.95	7.35	7.64	8.23	8.54	9.10	8.50	7.59
Mississippi	9.68	7.99	7.85	8.52	8.42	8.61	8.50	9.40
Missouri	11.04	10.69	10.95	11.10	11.23	10.81	9.96	9.90
Montana	9.63	9.36	10.37	11.14	10.97	10.33	9.64	8.95
Nebraska	7.05	6.88	7.61	7.93	8.20	7.78	7.17	6.97
Nevada	9.26	NA	9.02	9.26	8.87	8.22	7.78	7.88
New Hampshire	12.42	12.38	11.71	13.04	13.26	10.16	11.85	12.16
New Jersey	12.52	9.42	8.78	10.43	11.03	10.65	9.98	9.41
New Mexico	8.19	8.11	8.33	8.42	8.47	8.20	8.18	8.14
New York	10.22	9.00	8.74	9.17	9.28	9.52	8.75	9.25
North Carolina	11.41	10.65	10.92	10.45	9.94	10.21	9.87	9.29
North Dakota	9.59	7.94	8.86	9.14	9.50	9.60	8.09	7.35
Ohio	10.12	9.08	8.72	9.23	9.26	9.55	9.14	8.82
Oklahoma	11.66	10.73	10.71	10.99	10.80	10.54	10.07	9.93
Oregon	10.16	9.71	8.98	8.83	8.67	8.55	8.08	9.12
Pennsylvania	11.23	10.98	11.03	11.32	11.46	11.72	10.87	10.21
Rhode Island	12.68	13.95	15.30	15.35	14.76	13.43	11.88	11.28
South Carolina	11.46	9.91	9.77	9.92	9.97	10.04	9.96	10.18
South Dakota	8.29	8.11	8.99	9.44	9.94	9.69	8.84	7.69
Tennessee	11.04	9.73	9.81	10.07	9.82	9.25	8.72	8.16
Texas	9.49	8.23	8.04	8.34	8.21	8.75	8.05	7.97
Utah	7.35	6.82	6.50	6.91	NA	6.98	6.29	6.09
Vermont	8.94	8.66	8.91	8.87	8.85	8.86	8.57	8.55
Virginia	10.75	10.61	10.70	11.03	11.06	10.87	10.23	9.78
Washington	9.59	9.08	8.74	8.73	8.61	8.41	8.36	8.23
West Virginia	11.10	10.65	11.47	11.57	11.32	11.24	10.60	9.97
Wisconsin	9.76	7.32	8.97	9.03	9.05	9.21	8.51	8.25
Wyoming	7.71	8.14	6.94	7.62	8.30	7.33	7.09	6.67
Total	10.01	9.02	9.12	9.47	9.45	9.50	9.01	8.88

See footnotes at end of table.

Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2003-2005

(Dollars per Thousand Cubic Feet) — Continued

State	2004			2003				
	March	February	January	Total	December	November	October	September
Alabama	10.67	10.39	10.48	10.07	10.71	11.51	10.88	11.50
Alaska	4.53	4.54	4.54	3.58	3.95	3.84	4.17	3.34
Arizona	8.51	7.03	8.19	7.84	8.21	8.33	8.08	7.97
Arkansas	8.15	7.81	7.94	7.67	8.35	8.74	8.77	9.29
California	8.19	8.86	9.35	8.15	8.54	7.74	7.65	8.03
Colorado	7.30	6.66	6.88	5.93	6.79	7.04	7.35	6.70
Connecticut	10.76	11.73	11.44	10.47	9.93	9.99	9.94	7.75
Delaware	10.81	11.14	9.08	9.05	9.97	8.83	10.30	9.78
District of Columbia	12.16	12.88	12.95	12.73	12.78	12.31	11.68	11.23
Florida	11.27	11.29	11.16	10.39	10.23	9.87	9.51	10.11
Georgia	10.91	10.02	9.76	9.92	8.78	9.92	10.50	10.76
Hawaii	20.24	19.88	19.54	19.51	19.31	19.63	19.81	19.39
Idaho	7.94	7.92	7.89	6.93	7.95	8.25	8.33	8.36
Illinois	8.17	8.28	8.55	8.26	7.82	8.23	8.37	9.11
Indiana	8.97	7.51	8.22	8.42	7.61	7.80	8.78	8.11
Iowa	8.43	7.77	7.81	7.71	8.12	7.41	6.73	8.46
Kansas	9.85	9.75	9.01	8.50	9.26	10.14	10.97	11.47
Kentucky	9.77	9.55	9.44	8.62	9.47	9.71	11.10	11.11
Louisiana	8.79	9.15	9.33	8.70	9.26	9.40	8.73	8.52
Maine	12.62	12.98	12.58	11.39	12.29	12.83	11.68	11.23
Maryland	8.65	9.05	9.41	8.12	8.43	8.38	7.33	7.98
Massachusetts	12.17	12.55	10.88	10.48	11.07	7.06	10.59	11.32
Michigan	7.42	7.48	7.33	6.93	7.45	7.86	7.58	8.80
Minnesota	7.55	8.30	8.22	7.60	7.55	7.22	6.68	7.52
Mississippi	8.39	7.64	8.21	7.74	7.30	6.86	6.64	6.07
Missouri	9.68	9.57	9.36	8.59	9.25	9.71	9.48	10.29
Montana	8.64	8.50	8.09	7.08	7.70	7.76	8.47	9.19
Nebraska	7.18	7.50	7.38	6.90	6.73	6.37	6.55	6.86
Nevada	7.82	7.65	7.51	7.29	7.27	7.48	7.35	7.31
New Hampshire	12.38	12.09	11.56	10.30	11.86	11.95	11.51	13.02
New Jersey	10.77	11.06	10.79	8.74	8.35	7.62	7.94	6.17
New Mexico	7.65	7.47	6.72	6.89	6.61	7.04	7.28	7.13
New York	9.79	9.82	9.54	8.59	8.95	8.39	8.00	7.92
North Carolina	9.77	9.47	10.16	9.79	10.24	11.45	10.18	11.32
North Dakota	7.53	7.74	7.20	6.89	7.06	6.74	6.75	7.92
Ohio	8.60	8.88	8.82	8.12	8.56	8.05	8.06	8.45
Oklahoma	9.27	9.01	9.05	8.38	8.88	9.99	9.99	9.98
Oregon	8.69	8.52	8.32	7.91	8.47	8.49	8.24	8.03
Pennsylvania	10.12	10.08	10.11	9.32	9.68	9.43	9.45	9.96
Rhode Island	11.11	10.83	10.96	10.34	11.15	11.40	11.92	13.60
South Carolina	10.36	10.42	10.37	9.60	9.65	9.75	9.33	9.49
South Dakota	8.25	7.32	7.37	7.12	7.59	6.64	6.77	7.79
Tennessee	8.45	8.94	8.85	8.88	9.37	8.98	10.21	8.50
Texas	7.46	7.74	7.93	7.59	7.92	8.17	7.58	7.51
Utah	6.75	6.37	6.39	5.95	6.75	6.70	6.54	7.15
Vermont	8.55	8.47	8.51	8.00	8.55	8.43	8.41	8.24
Virginia	9.37	9.48	9.95	9.47	9.22	9.25	9.19	10.84
Washington	8.16	8.31	8.33	7.38	8.22	8.40	8.09	7.85
West Virginia	9.67	9.45	NA	8.05	9.13	9.70	9.16	8.53
Wisconsin	8.05	8.57	8.50	7.97	7.87	7.43	7.01	7.94
Wyoming	6.64	6.50	6.39	5.69	6.65	6.57	6.93	7.47
Total	8.90	8.94	8.91	8.29	8.49	8.24	8.26	8.35

^R Revised Data.

NA Not Available.

Notes: Data through 2003 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to commercial consumers reflect onsystem sales prices only except in the States of Georgia, Maryland, New York, Ohio and Pennsylvania, and, beginning in January 2005, for

Florida, Michigan, Virginia and the District of Columbia as well. See Appendix A, Explanatory Note 9 for discussion of computations and revision policy. See Table 25 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2003-2005

(Dollars per Thousand Cubic Feet)

State	YTD 2005	YTD 2004	YTD 2003	2005			2004	
				March	February	January	Total	December
Alabama	7.54	7.24	7.40	8.17	7.30	7.25	7.34	8.94
Alaska	2.51	1.99	1.69	2.53	2.51	2.48	2.15	2.29
Arizona	6.92	7.09	6.67	5.69	7.57	7.43	^R 7.33	^R 7.63
Arkansas	NA	7.39	5.90	7.66	7.58	NA	7.90	10.11
California	9.16	8.12	7.40	8.99	8.92	9.57	7.95	9.58
Colorado	9.04	7.84	5.69	8.22	8.18	11.49	6.53	10.50
Connecticut	9.24	9.70	8.38	9.48	9.12	9.13	8.53	10.34
Delaware	9.35	7.05	6.01	9.39	9.70	8.96	7.81	8.58
District of Columbia	—	—	—	—	—	—	—	—
Florida	8.98	8.44	5.68	8.31	8.86	9.90	8.72	9.00
Georgia	9.37	7.71	7.62	9.54	8.87	9.68	7.62	7.29
Hawaii	14.60	12.20	10.97	14.65	14.45	14.68	13.22	14.84
Idaho	7.82	6.64	5.46	7.79	7.82	7.83	6.98	7.71
Illinois	8.16	7.88	7.22	8.20	7.80	8.42	8.18	8.84
Indiana	8.67	9.73	8.13	8.11	10.53	7.92	7.94	7.14
Iowa	7.95	6.92	6.73	8.12	7.82	7.95	7.35	8.47
Kansas	8.33	7.22	5.84	8.28	8.34	8.35	6.57	8.62
Kentucky	7.97	7.46	6.74	7.89	8.10	7.92	7.44	8.12
Louisiana	7.01	6.03	6.33	6.70	7.19	7.18	6.56	8.04
Maine	12.99	11.05	9.62	13.12	13.05	12.83	10.43	12.33
Maryland	10.48	10.02	9.42	10.16	10.90	10.43	10.34	10.10
Massachusetts	12.53	11.22	7.40	12.30	12.34	12.98	11.72	13.18
Michigan	7.40	6.62	4.98	7.35	7.26	7.60	7.04	7.91
Minnesota	7.15	6.46	6.46	7.00	7.03	7.43	6.64	7.97
Mississippi	7.49	7.56	6.78	7.57	7.62	7.33	^R 6.89	^R 8.05
Missouri	9.37	8.57	7.35	9.67	9.44	9.11	8.90	9.69
Montana	7.79	8.15	3.78	7.42	7.58	8.19	8.15	8.18
Nebraska	7.17	6.27	5.87	7.07	7.03	7.38	6.61	7.72
Nevada	9.11	8.34	8.63	9.12	9.07	9.13	NA	8.68
New Hampshire	11.11	10.59	8.34	11.93	11.35	10.35	10.89	10.93
New Jersey	10.01	9.22	8.26	9.47	9.79	10.78	8.67	11.69
New Mexico	NA	7.32	5.35	NA	8.66	8.54	7.27	7.83
New York	10.28	8.85	7.44	10.41	10.30	10.13	8.68	10.26
North Carolina	8.06	7.56	6.08	7.65	8.20	8.29	7.66	9.11
North Dakota	7.12	5.49	6.23	6.87	6.81	7.50	5.70	7.09
Ohio	9.98	9.12	7.30	10.00	9.58	10.39	9.42	10.50
Oklahoma	9.38	8.65	6.86	8.73	9.16	10.09	9.02	9.71
Oregon	7.22	6.00	6.07	7.18	7.31	7.16	6.30	7.23
Pennsylvania	10.55	9.39	8.63	10.59	10.46	10.59	9.26	10.43
Rhode Island	10.31	9.07	7.23	10.29	10.34	10.29	9.63	10.38
South Carolina	7.74	7.43	7.56	7.80	7.47	7.94	7.73	9.58
South Dakota	7.08	6.31	5.63	6.98	7.08	7.18	6.24	7.10
Tennessee	NA	6.29	7.61	8.52	NA	6.68	5.99	6.29
Texas	NA	5.44	6.31	6.19	5.98	NA	5.91	6.62
Utah	6.42	5.88	4.55	6.42	6.16	6.55	NA	6.86
Vermont	6.85	5.85	4.79	6.78	6.74	7.09	6.04	7.20
Virginia	8.75	7.66	7.07	8.55	8.63	9.03	7.91	9.10
Washington	9.09	7.18	5.12	8.91	9.19	9.17	7.35	8.82
West Virginia	8.00	NA	8.40	7.95	8.01	8.02	NA	9.43
Wisconsin	8.57	7.75	7.61	8.72	8.22	8.71	8.03	9.05
Wyoming	NA	5.28	5.32	7.28	7.32	NA	6.51	7.32
Total	7.06	6.31	6.54	7.03	7.09	7.06	6.41	^R7.46

See footnotes at end of table.

Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2003-2005

(Dollars per Thousand Cubic Feet) — Continued

State	2004							
	November	October	September	August	July	June	May	April
Alabama	7.55	6.56	6.75	7.25	7.40	7.62	7.21	6.86
Alaska	2.33	2.30	2.27	2.23	2.24	2.06	1.91	2.05
Arizona	7.99	7.06	7.19	7.46	7.60	7.35	7.69	6.86
Arkansas	8.32	8.01	7.97	8.28	7.97	7.90	7.64	7.34
California	8.75	7.45	7.61	7.71	7.74	7.59	7.17	6.73
Colorado	8.08	7.28	6.51	5.87	6.48	6.57	6.58	6.62
Connecticut	8.71	7.30	7.28	7.40	7.50	7.81	7.66	7.90
Delaware	8.94	7.39	8.50	8.69	8.50	7.55	7.37	7.35
District of Columbia	—	—	—	—	—	—	—	—
Florida	8.11	8.79	8.62	9.50	9.91	9.09	8.49	8.51
Georgia	9.18	7.30	6.77	7.56	7.99	8.12	7.35	7.04
Hawaii	14.30	14.06	13.79	13.15	13.20	13.31	13.18	12.29
Idaho	7.25	8.07	7.26	7.11	7.00	6.58	6.60	6.54
Illinois	8.52	7.85	8.39	8.52	8.12	8.63	8.11	8.20
Indiana	5.74	5.84	5.80	6.66	6.51	9.59	7.38	10.29
Iowa	7.02	6.44	7.14	8.24	8.63	8.35	7.90	6.99
Kansas	7.60	6.79	6.00	6.60	6.67	6.58	5.98	5.97
Kentucky	8.65	7.01	6.63	7.22	7.32	7.43	6.89	6.85
Louisiana	7.89	6.41	5.57	6.40	6.31	6.86	6.29	5.79
Maine	11.97	9.28	8.68	8.78	9.05	10.34	9.39	9.87
Maryland	10.13	10.54	10.42	10.99	12.07	11.19	10.37	10.34
Massachusetts	13.01	11.80	13.21	13.39	9.68	10.91	11.68	12.04
Michigan	8.03	7.57	7.79	8.00	8.08	7.57	6.52	6.43
Minnesota	8.01	5.88	5.96	6.15	6.25	6.75	6.34	5.96
Mississippi	8.96	3.12	6.11	6.93	6.86	7.27	6.64	5.42
Missouri	10.15	8.71	8.80	8.82	9.44	8.95	8.48	8.54
Montana	7.86	7.85	8.66	9.15	8.19	7.96	7.76	9.04
Nebraska	7.20	5.98	6.33	6.81	7.15	7.05	6.36	6.07
Nevada	8.77	NA	8.64	8.86	8.84	8.50	8.25	8.29
New Hampshire	12.72	10.37	10.45	9.66	10.94	10.09	11.22	11.96
New Jersey	8.95	6.97	6.84	8.00	8.15	8.27	7.83	7.03
New Mexico	6.72	6.43	6.61	7.44	7.57	7.17	6.90	8.32
New York	9.40	8.33	8.37	8.47	7.95	8.00	7.73	8.40
North Carolina	8.94	7.24	6.51	7.91	7.81	7.78	6.73	6.56
North Dakota	7.37	4.91	4.79	5.59	6.82	6.64	5.52	5.09
Ohio	10.77	9.31	8.45	9.21	9.45	9.83	9.48	8.80
Oklahoma	10.95	7.93	7.12	8.51	9.31	11.07	9.03	10.60
Oregon	7.22	7.13	5.99	5.98	5.90	5.96	5.49	5.96
Pennsylvania	10.31	9.21	8.14	8.53	8.79	8.63	8.33	8.77
Rhode Island	10.23	9.97	9.93	10.32	10.11	9.92	9.31	9.19
South Carolina	9.19	7.33	6.60	7.60	7.67	8.18	7.51	6.89
South Dakota	6.64	5.81	5.79	5.85	5.91	5.93	5.88	5.76
Tennessee	5.73	5.80	5.63	5.83	5.77	5.89	5.91	5.82
Texas	7.11	5.41	5.16	5.99	6.10	6.56	6.02	5.50
Utah	6.42	5.83	5.51	5.42	NA	5.98	5.59	5.53
Vermont	7.01	6.01	5.40	5.61	5.61	5.85	5.48	5.53
Virginia	8.87	7.46	7.87	7.83	8.15	7.90	7.48	6.80
Washington	8.86	6.68	7.57	6.36	6.88	6.96	7.33	7.19
West Virginia	9.15	7.01	6.48	7.38	7.26	8.34	7.51	6.76
Wisconsin	10.02	6.75	7.16	8.06	7.98	8.58	7.50	7.27
Wyoming	7.09	7.69	6.47	7.32	7.10	6.95	6.89	5.26
Total	7.48	5.84	5.55	6.20	6.25	6.71	6.27	5.97

See footnotes at end of table.

Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2003-2005

(Dollars per Thousand Cubic Feet) — Continued

State	2004			2003				
	March	February	January	Total	December	November	October	September
Alabama	6.79	7.36	7.53	6.64	6.62	5.85	5.88	6.09
Alaska	2.02	2.01	1.92	1.75	1.78	1.89	1.85	1.81
Arizona	7.65	6.74	7.06	6.54	6.34	6.74	6.30	7.11
Arkansas	6.97	7.17	7.98	6.94	7.77	7.61	7.76	7.12
California	7.76	7.98	8.73	7.19	7.49	6.89	6.93	7.17
Colorado	7.05	9.91	9.05	4.46	9.22	7.97	6.28	4.00
Connecticut	8.41	8.90	11.66	7.52	7.52	6.56	6.61	6.83
Delaware	6.84	7.99	6.46	6.37	6.75	6.08	5.95	7.27
District of Columbia	—	—	—	—	—	—	—	—
Florida	8.88	8.40	8.08	6.82	7.67	7.25	7.88	8.03
Georgia	6.96	8.06	8.04	6.77	6.55	6.32	6.10	5.86
Hawaii	12.14	12.37	12.10	11.82	11.93	12.17	12.29	12.15
Idaho	6.62	6.65	6.64	5.90	6.41	6.56	6.39	6.36
Illinois	7.88	8.01	7.76	7.23	7.45	6.69	6.90	7.19
Indiana	7.91	9.90	11.12	8.34	9.40	6.50	10.73	5.98
Iowa	6.82	6.70	7.19	6.50	7.19	6.29	5.91	6.17
Kansas	6.55	8.13	7.46	4.96	5.52	5.01	4.70	4.51
Kentucky	7.01	7.55	7.73	6.54	6.92	6.42	5.89	6.41
Louisiana	5.58	5.96	6.58	5.53	5.48	4.92	4.99	5.09
Maine	10.47	11.76	10.85	9.74	9.72	10.49	9.64	8.70
Maryland	10.41	10.81	9.16	9.57	7.49	9.57	8.72	9.18
Massachusetts	11.57	11.81	10.32	7.20	4.68	7.17	8.60	7.80
Michigan	6.46	6.78	6.63	5.52	6.42	5.41	6.00	6.59
Minnesota	6.07	6.70	6.55	5.88	5.87	5.44	5.22	5.37
Mississippi	6.07	8.36	8.19	6.35	6.32	7.07	6.37	6.57
Missouri	8.15	8.91	8.51	7.93	8.32	8.35	8.38	8.23
Montana	8.51	8.13	7.90	4.41	5.80	5.85	6.39	6.66
Nebraska	6.02	6.36	6.38	5.86	5.73	5.53	5.55	5.67
Nevada	8.67	8.25	8.23	8.68	8.38	8.38	8.77	8.82
New Hampshire	13.32	11.18	9.35	9.52	10.92	10.84	10.02	10.76
New Jersey	8.53	9.83	9.13	7.29	7.14	5.87	6.70	5.59
New Mexico	7.22	7.62	7.14	5.48	5.59	5.64	5.50	5.20
New York	8.89	9.20	8.40	7.35	7.51	6.66	7.04	7.18
North Carolina	7.01	7.68	7.81	6.28	7.09	7.08	5.72	6.62
North Dakota	4.98	5.78	5.85	6.22	8.93	7.82	4.97	5.04
Ohio	9.18	8.97	9.24	8.06	8.86	8.75	8.65	8.91
Oklahoma	8.86	8.33	8.83	7.46	7.98	8.44	7.38	8.19
Oregon	6.01	6.03	5.95	5.84	5.90	5.82	5.70	5.57
Pennsylvania	9.04	9.52	9.56	8.12	8.43	7.22	7.36	7.41
Rhode Island	9.15	9.01	9.08	8.19	9.18	8.92	9.10	8.64
South Carolina	6.79	7.61	7.88	6.83	6.81	6.12	6.05	6.38
South Dakota	6.22	6.25	6.45	5.78	6.25	5.92	5.76	5.97
Tennessee	5.90	6.43	6.51	6.32	6.21	5.45	5.29	5.42
Texas	5.09	5.40	5.79	5.36	5.03	4.45	4.48	4.90
Utah	5.75	5.92	5.94	5.04	5.75	5.52	5.28	5.57
Vermont	5.51	6.04	6.12	4.97	5.76	5.32	4.79	4.67
Virginia	7.48	8.26	7.34	5.97	6.12	4.87	4.33	5.36
Washington	7.10	7.22	7.22	6.05	7.09	6.98	6.58	6.33
West Virginia	6.42	7.26	NA	6.76	6.25	5.84	5.66	5.95
Wisconsin	6.88	8.12	8.09	7.23	7.03	7.09	6.03	6.81
Wyoming	5.22	5.26	5.35	6.12	7.21	7.26	7.04	6.62
Total	5.87	6.40	6.64	5.81	5.70	5.15	5.26	5.27

^R Revised Data.

NA Not Available.

— Not Applicable.

Notes: Data through 2003 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to industrial consumers

reflect onsystem sales prices only. See Appendix A, Explanatory Note 9 for discussion of computations and revision policy. See Table 25 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 24. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2003-2005
(Dollars per Thousand Cubic Feet)

State	2005	2004						
	January	Total	December	November	October	September	August	July
Alabama	6.57	w	7.43	w	w	5.39	6.03	6.24
Alaska	3.12	2.43	2.93	2.78	2.78	2.78	2.77	2.69
Arizona	6.12	5.50	6.59	6.57	5.49	4.81	5.85	6.22
Arkansas	w	w	w	w	6.41	5.16	6.08	6.33
California	6.31	5.44	6.82	7.03	5.62	5.23	5.97	6.30
Colorado	5.77	4.94	6.44	6.79	5.06	4.82	5.93	5.66
Connecticut	w	w	w	w	w	w	w	w
Delaware	w	w	w	w	w	w	w	w
District of Columbia	—	—	—	—	—	—	—	—
Florida	7.23	5.88	6.79	6.54	6.70	6.33	6.34	6.49
Georgia	7.12	w	7.85	7.49	6.36	5.58	6.20	6.91
Hawaii	—	—	—	—	—	—	—	—
Idaho	w	w	w	w	w	w	w	w
Illinois	6.83	6.26	7.77	7.52	6.35	6.30	6.37	6.74
Indiana	7.07	w	w	w	5.61	w	w	w
Iowa	7.31	5.60	7.90	5.97	6.88	6.02	6.67	7.00
Kansas	5.99	5.33	6.49	6.72	5.51	4.77	5.65	5.92
Kentucky	w	w	w	w	w	w	w	w
Louisiana	6.75	w	7.55	7.14	6.73	5.52	6.22	6.55
Maine	9.24	5.73	7.74	6.76	6.58	5.38	5.96	6.34
Maryland	5.75	w	5.68	5.36	5.53	4.81	5.43	5.78
Massachusetts	8.70	5.80	7.46	6.66	6.40	5.35	6.03	6.44
Michigan	4.90	w	w	4.25	w	4.69	4.61	4.77
Minnesota	w	w	w	w	w	w	w	w
Mississippi	6.95	w	7.21	6.31	6.67	5.20	5.76	6.22
Missouri	w	w	w	w	w	w	w	w
Montana	9.68	w	10.69	11.65	6.87	8.15	w	w
Nebraska	7.05	6.72	6.81	7.14	5.89	5.43	6.47	6.26
Nevada	6.14	5.03	6.43	6.26	5.56	5.15	5.55	5.57
New Hampshire	w	w	w	w	w	w	w	w
New Jersey	w	w	8.67	7.96	w	6.04	6.67	7.10
New Mexico	w	w	w	w	w	w	w	w
New York	7.53	6.04	7.88	7.45	6.62	5.72	6.28	6.61
North Carolina	w	w	w	w	w	w	6.29	w
North Dakota	6.57	7.37	6.93	8.69	9.36	—	9.44	—
Ohio	8.20	w	9.43	w	w	6.28	6.44	6.61
Oklahoma	w	w	w	w	6.24	5.33	5.92	6.31
Oregon	5.45	w	5.81	5.83	4.86	4.69	5.20	5.18
Pennsylvania	w	w	9.46	7.85	w	6.25	6.60	7.19
Rhode Island	8.45	6.14	8.01	7.23	7.17	6.38	6.26	6.75
South Carolina	7.63	w	w	w	w	4.92	w	w
South Dakota	6.57	5.50	6.93	6.82	6.01	5.44	6.01	6.25
Tennessee	w	w	w	8.96	6.54	w	w	w
Texas	6.00	5.48	6.60	6.58	5.96	5.17	5.91	6.11
Utah	w	w	w	6.82	6.01	5.51	1.84	2.14
Vermont	w	w	w	w	6.01	5.44	6.01	6.25
Virginia	w	w	7.84	7.51	w	6.11	6.57	7.01
Washington	5.35	w	5.23	5.31	4.24	4.14	4.94	4.96
West Virginia	8.35	w	w	7.63	7.39	7.52	8.30	6.84
Wisconsin	6.66	w	w	8.08	w	w	w	w
Wyoming	3.11	3.62	2.97	3.72	2.29	2.99	3.37	4.44
Total	6.62	5.56	6.85	6.67	6.04	5.40	5.95	6.21

See footnotes at end of table.

Table 24. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2003-2005

(Dollars per Thousand Cubic Feet) — Continued

State	2004						2003	
	June	May	April	March	February	January	Total	December
Alabama	6.48	6.88	6.15	W	W	5.76	5.80	6.39
Alaska	2.81	2.80	2.85	2.81	2.78	2.78	2.33	2.64
Arizona	6.33	5.99	5.82	5.19	5.34	5.77	5.14	5.74
Arkansas	6.48	6.70	W	5.74	5.63	6.35	4.37	W
California	6.36	6.09	5.71	5.29	5.58	5.82	5.49	5.64
Colorado	5.85	5.59	4.67	4.60	5.49	5.73	4.38	5.08
Connecticut	W	W	W	W	W	W	W	W
Delaware	W	W	W	W	W	W	W	W
District of Columbia	—	—	—	—	—	—	—	—
Florida	6.64	6.55	6.07	6.01	5.99	6.28	5.87	5.76
Georgia	7.38	7.02	6.29	W	5.90	6.66	5.87	6.66
Hawaii	—	—	—	—	—	—	—	—
Idaho	W	W	—	W	—	W	W	W
Illinois	7.06	6.62	6.26	6.03	6.21	6.60	6.06	5.93
Indiana	W	6.41	W	W	W	W	5.85	W
Iowa	7.32	7.34	6.60	6.81	7.75	7.39	5.91	6.10
Kansas	6.15	5.79	5.43	4.83	5.31	5.75	5.32	4.73
Kentucky	W	W	W	W	W	W	W	W
Louisiana	6.96	6.89	W	5.98	6.21	6.83	5.96	W
Maine	6.71	6.74	6.25	5.88	7.56	8.33	6.22	6.54
Maryland	6.24	6.40	W	W	5.13	W	6.71	W
Massachusetts	6.67	6.51	6.05	6.02	6.26	10.06	5.51	6.22
Michigan	4.63	4.53	W	4.11	W	4.29	3.91	W
Minnesota	W	W	W	W	W	W	W	W
Mississippi	6.06	6.67	W	5.67	5.74	6.49	5.81	W
Missouri	W	W	W	W	W	W	W	W
Montana	W	W	W	W	W	W	5.89	8.95
Nebraska	8.89	6.69	8.41	6.41	6.05	6.50	5.13	5.91
Nevada	5.79	5.89	5.37	5.07	5.44	5.99	5.31	5.77
New Hampshire	W	W	W	W	W	W	W	W
New Jersey	7.45	7.31	6.70	6.52	7.01	7.05	6.43	6.16
New Mexico	W	W	W	W	W	W	W	W
New York	6.90	6.80	6.26	6.14	6.61	7.14	6.21	6.10
North Carolina	7.17	7.13	W	W	W	W	5.81	W
North Dakota	8.66	7.42	6.43	6.49	7.56	9.50	—	—
Ohio	6.90	W	6.49	5.75	7.02	W	6.19	12.14
Oklahoma	6.70	6.07	5.71	5.76	5.91	6.38	5.55	5.61
Oregon	W	W	W	4.69	5.07	5.19	4.53	4.74
Pennsylvania	7.70	7.73	7.32	7.02	7.01	9.86	6.58	8.56
Rhode Island	7.05	6.89	6.32	6.18	7.07	9.27	6.72	6.50
South Carolina	W	W	W	W	W	W	W	W
South Dakota	6.54	6.26	5.74	5.51	5.79	6.33	—	—
Tennessee	W	W	6.34	5.87	6.32	W	W	—
Texas	6.45	6.14	5.58	5.21	5.40	5.92	5.47	5.36
Utah	6.54	W	5.74	2.45	2.45	6.33	3.89	5.59
Vermont	6.54	6.26	5.74	5.51	5.79	6.33	—	—
Virginia	7.58	7.45	7.09	W	W	W	6.23	W
Washington	W	W	W	4.05	4.52	4.91	4.17	3.94
West Virginia	W	W	W	6.75	6.76	8.08	6.84	7.35
Wisconsin	W	W	5.92	W	W	6.67	5.77	W
Wyoming	2.11	8.00	2.92	2.48	2.41	2.74	3.57	1.36
Total	6.49	6.28	5.76	5.48	5.74	6.32	5.54	5.65

See footnotes at end of table.

Table 24. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2003-2005

(Dollars per Thousand Cubic Feet) — Continued

State	2003							
	November	October	September	August	July	June	May	April
Alabama	4.96	W	5.06	5.31	5.60	6.33	W	5.97
Alaska	2.64	2.65	2.50	2.58	2.57	2.07	2.08	2.11
Arizona	4.60	4.74	4.91	4.93	5.19	5.70	5.15	4.15
Arkansas	W	5.00	3.31	3.38	2.88	3.71	4.43	4.34
California	4.97	5.04	5.23	5.23	5.47	5.87	5.64	5.33
Colorado	3.37	4.52	4.49	4.56	4.64	5.10	4.37	3.46
Connecticut	5.21	W	5.27	W	W	W	W	6.12
Delaware	W	W	5.10	W	W	W	W	W
District of Columbia	—	—	—	—	—	—	—	—
Florida	5.31	5.56	5.68	5.78	6.00	6.53	5.98	5.73
Georgia	5.28	5.78	5.25	5.64	5.68	6.28	6.34	5.87
Hawaii	—	—	—	—	—	—	—	—
Idaho	W	W	4.56	W	W	W	W	W
Illinois	5.06	5.00	6.24	5.65	5.82	6.50	6.52	6.71
Indiana	W	W	5.22	5.80	6.40	6.42	W	W
Iowa	5.77	4.33	6.01	5.80	6.15	6.82	6.21	5.93
Kansas	4.29	4.52	4.92	4.94	5.29	5.73	5.02	4.87
Kentucky	W	W	5.95	W	W	W	W	W
Louisiana	4.93	5.21	5.31	5.45	5.74	6.48	6.03	5.83
Maine	5.12	5.39	5.46	5.45	5.50	6.05	6.08	5.96
Maryland	W	W	4.47	5.41	5.74	5.98	4.95	5.45
Massachusetts	4.89	5.04	4.99	5.02	5.46	5.83	5.89	5.48
Michigan	W	3.44	3.60	4.43	4.29	4.11	3.83	W
Minnesota	W	W	6.44	W	W	W	W	W
Mississippi	4.77	5.14	5.04	5.39	5.48	W	5.94	5.69
Missouri	W	4.75	4.63	W	W	W	W	W
Montana	W	W	6.41	W	W	W	W	W
Nebraska	4.68	5.06	4.10	5.60	5.78	6.29	5.60	6.72
Nevada	4.95	5.21	5.24	5.41	5.61	6.17	5.32	5.16
New Hampshire	W	W	5.42	W	W	W	W	W
New Jersey	5.65	5.70	5.93	5.74	6.30	6.89	6.41	6.41
New Mexico	W	W	4.37	W	W	W	W	W
New York	5.42	5.42	5.55	5.71	5.90	6.81	6.16	6.21
North Carolina	W	W	5.38	5.54	5.58	W	W	W
North Dakota	—	—	7.33	9.50	—	7.56	—	—
Ohio	5.83	W	5.69	5.62	W	W	6.05	W
Oklahoma	W	4.94	5.13	5.18	5.46	6.03	5.53	5.23
Oregon	4.40	4.54	4.63	4.77	4.63	W	W	W
Pennsylvania	6.38	6.25	5.17	6.05	5.93	6.63	6.49	6.96
Rhode Island	W	5.19	5.57	6.22	6.42	6.89	6.34	W
South Carolina	W	W	2.94	W	W	W	W	W
South Dakota	—	—	—	—	—	—	—	—
Tennessee	W	—	—	W	W	—	—	W
Texas	4.49	4.61	4.91	5.06	5.27	5.97	5.69	5.20
Utah	4.82	3.52	2.78	W	W	W	W	4.16
Vermont	—	—	—	—	—	—	—	—
Virginia	5.85	6.40	6.43	5.94	6.33	8.82	8.50	W
Washington	4.10	3.91	3.96	4.02	3.97	W	W	W
West Virginia	6.16	5.87	5.60	6.04	6.15	6.95	6.39	10.34
Wisconsin	W	5.12	5.40	5.26	W	W	W	W
Wyoming	4.63	3.17	3.80	3.91	1.90	3.00	3.27	3.86
Total	4.79	4.96	5.09	5.21	5.42	6.03	5.67	5.37

^a The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public.

W Withheld.

— Not Applicable.

- Data not available.

Notes: Data through 2003 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia.

Sources: Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," and Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report."

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2003-2005

State	YTD 2005		YTD 2004		YTD 2003		2005	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	March	
							Commercial	Industrial
Alabama	81.2	17.1	83.1	17.7	86.6	23.2	78.7	14.6
Alaska	NA	83.5	50.9	88.0	54.2	95.1	43.0	80.9
Arizona	92.8	45.2	94.0	44.5	90.8	37.4	93.3	43.4
Arkansas	84.2	NA	86.0	6.4	86.3	5.7	81.8	5.6
California	71.5	5.2	71.9	5.8	54.3	5.7	71.8	4.4
Colorado	95.1	0.4	97.5	0.1	95.0	0.1	95.0	0.5
Connecticut	73.4	53.3	72.0	47.4	67.3	45.3	72.1	52.2
Delaware	86.7	12.0	89.2	10.3	87.5	14.4	85.2	14.5
District of Columbia	100.0	—	27.3	—	36.6	—	100.0	—
Florida	100.0	2.1	39.5	2.1	47.6	4.8	100.0	2.2
Georgia	NA	NA	100.0	5.3	100.0	17.7	NA	NA
Hawaii	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Idaho	88.3	2.8	88.8	3.0	87.8	2.3	87.0	2.7
Illinois	44.2	11.3	43.8	10.9	47.1	13.2	43.4	10.2
Indiana	79.0	8.5	81.2	8.3	83.7	12.2	83.6	8.6
Iowa	84.5	9.4	77.9	7.5	80.6	9.5	82.4	8.7
Kansas	71.4	1.3	58.9	2.6	64.4	3.0	70.9	1.3
Kentucky	NA	13.9	79.8	14.3	82.3	19.9	80.3	14.1
Louisiana	98.3	27.0	98.4	17.1	98.9	12.4	98.3	27.9
Maine	66.7	9.3	74.3	10.5	77.4	11.4	66.2	8.8
Maryland	100.0	13.8	100.0	12.6	100.0	11.7	100.0	11.5
Massachusetts	75.8	44.8	77.1	47.1	69.8	64.6	75.5	45.1
Michigan	100.0	14.6	70.4	15.5	67.4	15.1	100.0	14.8
Minnesota	93.5	38.2	94.7	38.2	96.4	45.8	95.9	44.7
Mississippi	NA	24.7	97.3	24.1	96.8	36.0	97.4	22.5
Missouri	81.4	16.5	80.5	16.4	84.4	20.2	79.8	14.6
Montana	83.6	NA	82.2	2.0	75.6	3.0	82.6	2.2
Nebraska	68.0	16.4	68.7	19.0	67.3	22.4	68.2	19.8
Nevada	NA	24.0	73.4	20.7	73.4	24.6	71.0	19.1
New Hampshire	82.1	15.6	82.4	16.5	74.4	16.4	80.8	12.0
New Jersey	58.3	20.2	58.8	20.6	56.4	23.4	57.0	19.8
New Mexico	NA	NA	67.4	7.9	74.6	10.0	NA	NA
New York	100.0	17.0	100.0	17.9	100.0	11.7	100.0	17.3
North Carolina	88.9	24.2	93.2	28.5	95.6	46.3	87.6	22.4
North Dakota	94.3	21.6	94.5	54.8	98.0	12.5	93.7	19.2
Ohio	NA	3.7	100.0	4.7	100.0	6.2	100.0	3.1
Oklahoma	59.1	1.6	67.4	2.4	77.4	4.2	54.0	1.3
Oregon	98.8	33.7	98.9	24.6	98.5	14.0	98.6	32.6
Pennsylvania	100.0	8.1	100.0	7.1	100.0	8.6	100.0	7.9
Rhode Island	74.8	16.3	75.5	17.9	73.7	18.5	75.0	16.0
South Carolina	96.4	74.5	96.6	78.7	97.2	78.4	96.1	73.8
South Dakota	87.4	29.5	84.8	29.2	85.3	25.9	87.5	33.5
Tennessee	93.2	NA	93.9	34.4	93.9	39.5	92.1	34.5
Texas	NA	NA	86.4	48.1	74.1	39.4	59.8	NA
Utah	88.2	NA	86.6	14.1	88.7	14.1	83.9	17.7
Vermont	100.0	84.4	100.0	82.2	100.0	94.7	100.0	82.9
Virginia	100.0	18.5	66.3	18.2	72.0	21.6	100.0	17.1
Washington	90.2	15.4	90.5	21.5	89.6	26.2	89.7	15.6
West Virginia	68.8	13.0	67.2	10.6	74.1	15.1	68.1	13.4
Wisconsin	NA	18.7	84.9	24.0	80.4	26.8	81.2	18.1
Wyoming	NA	4.2	47.9	2.0	48.2	3.4	47.2	5.7
Total	83.3	21.8	79.9	22.5	79.6	22.4	82.5	22.2

See footnotes at end of table.

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2003-2005 - Continued

State	2005				2004			
	February		January		Total		December	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	83.0	19.1	81.4	17.9	78.0	16.3	76.1	17.1
Alaska	45.1	84.3	NA	85.6	47.7	79.8	44.6	85.5
Arizona	93.3	47.7	92.0	44.6	^R 93.5	^R 40.4	^R 94.3	^R 43.1
Arkansas	85.5	6.3	84.9	NA	80.3	5.8	79.3	4.9
California	71.2	6.2	71.6	5.0	72.9	4.8	78.3	5.4
Colorado	94.6	0.5	95.5	0.3	96.6	NA	95.5	NA
Connecticut	75.6	51.5	72.4	56.0	70.2	51.9	70.0	52.6
Delaware	86.3	13.0	88.4	9.3	83.8	10.7	84.8	11.6
District of Columbia	100.0	—	100.0	—	24.4	—	25.7	—
Florida	100.0	2.4	100.0	1.8	36.1	1.8	36.4	1.8
Georgia	100.0	3.0	100.0	3.3	100.0	4.9	100.0	7.0
Hawaii	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Idaho	89.1	2.7	88.4	3.0	85.6	2.4	87.9	3.2
Illinois	43.0	11.2	45.7	12.3	39.8	8.4	43.0	10.7
Indiana	77.4	7.2	77.1	9.5	77.3	7.6	79.0	10.7
Iowa	83.9	8.6	86.4	10.6	77.5	6.7	87.0	10.4
Kansas	72.9	1.2	70.4	1.5	56.4	5.3	70.2	1.7
Kentucky	NA	14.3	81.5	13.4	76.9	13.4	80.1	16.2
Louisiana	98.4	26.4	98.3	26.4	98.5	23.6	97.5	28.2
Maine	67.3	9.9	66.6	9.2	64.6	10.4	66.2	11.0
Maryland	100.0	15.8	100.0	15.5	100.0	10.4	100.0	13.9
Massachusetts	76.6	45.9	75.4	43.4	75.0	32.4	74.7	31.5
Michigan	100.0	15.9	100.0	13.4	65.8	10.3	71.1	12.8
Minnesota	92.9	37.9	92.3	33.4	93.9	38.1	97.3	44.0
Mississippi	97.5	23.5	NA	27.8	96.9	^R 22.1	^R 97.1	^R 25.4
Missouri	83.1	16.4	81.2	18.2	76.4	12.3	77.4	13.6
Montana	82.9	2.9	84.6	NA	75.9	1.6	81.2	2.4
Nebraska	65.2	14.1	70.4	16.4	65.5	14.4	59.1	14.5
Nevada	74.9	27.1	NA	26.0	^R 68.6	17.0	^R 73.1	22.9
New Hampshire	86.0	17.5	79.7	17.6	75.6	10.9	78.9	17.3
New Jersey	61.2	20.5	56.7	20.3	48.7	16.9	54.8	19.0
New Mexico	65.1	2.7	67.5	3.4	64.6	8.8	69.1	6.8
New York	100.0	16.8	100.0	16.8	100.0	15.5	100.0	14.2
North Carolina	90.2	28.6	88.6	21.9	88.2	24.8	87.8	22.9
North Dakota	93.8	18.5	95.1	27.1	92.6	52.7	94.3	55.0
Ohio	100.0	4.4	NA	3.7	100.0	3.4	100.0	4.3
Oklahoma	58.5	1.7	63.2	1.8	59.7	1.5	61.5	2.1
Oregon	98.7	34.3	98.9	34.3	98.6	24.9	100.0	33.5
Pennsylvania	100.0	8.1	100.0	8.2	100.0	5.7	100.0	7.5
Rhode Island	77.3	14.8	72.1	18.0	73.4	18.6	68.9	26.9
South Carolina	96.7	75.3	96.5	74.3	96.0	79.9	95.1	78.6
South Dakota	85.6	27.5	88.9	28.2	82.3	28.3	88.2	31.0
Tennessee	93.6	NA	93.6	38.1	90.6	32.7	90.5	38.2
Texas	73.4	NA	NA	NA	NA	48.5	NA	48.2
Utah	90.2	NA	89.7	29.1	84.7	19.8	88.0	23.8
Vermont	100.0	86.5	100.0	83.8	100.0	78.3	100.0	83.7
Virginia	100.0	20.1	100.0	18.3	59.4	14.6	63.9	19.4
Washington	89.4	14.9	91.4	15.6	88.5	17.6	91.6	15.9
West Virginia	69.3	13.7	69.1	12.2	53.6	13.2	56.5	12.5
Wisconsin	82.4	18.5	NA	19.6	82.0	NA	84.9	NA
Wyoming	47.2	^R 4.6	NA	^R 2.4	49.2	2.1	47.8	2.4
Total	83.3	22.1	84.0	21.3	77.0	23.0	^R79.7	^R23.6

See footnotes at end of table.

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2003-2005 - Continued

State	2004							
	November		October		September		August	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	69.8	15.7	70.1	15.3	69.9	14.8	71.5	15.4
Alaska	46.2	89.3	46.2	79.1	46.3	73.4	45.9	74.6
Arizona	93.2	40.6	92.5	38.6	93.1	37.1	93.2	37.4
Arkansas	74.4	6.9	74.1	7.0	74.5	4.8	72.2	4.3
California	74.9	4.8	73.2	4.7	71.4	3.9	71.8	4.1
Colorado	96.9	0.1	97.7	0.1	97.3	1.1	94.6	1.2
Connecticut	66.6	53.2	64.5	55.8	68.2	52.6	72.3	54.5
Delaware	78.3	9.9	71.2	11.1	76.0	10.5	73.8	11.0
District of Columbia	23.4	—	21.1	—	20.0	—	22.0	—
Florida	34.6	2.1	33.2	1.6	34.4	2.2	33.6	1.6
Georgia	100.0	4.1	100.0	4.0	100.0	4.6	100.0	4.4
Hawaii	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Idaho	82.6	2.5	76.9	1.5	80.1	1.6	80.1	1.9
Illinois	38.6	9.7	36.2	7.7	29.2	4.6	28.8	5.3
Indiana	75.8	9.6	73.3	7.3	65.6	6.7	65.2	5.9
Iowa	83.3	13.1	77.9	6.7	67.2	4.1	67.9	3.8
Kansas	58.4	1.9	50.2	2.0	57.5	7.1	57.7	8.6
Kentucky	75.9	13.9	65.5	12.3	70.0	12.2	68.2	11.9
Louisiana	98.1	27.4	98.7	25.4	98.9	24.8	98.7	25.0
Maine	59.8	9.6	52.7	9.2	51.0	9.8	54.0	11.7
Maryland	100.0	12.3	100.0	9.6	100.0	9.9	100.0	6.9
Massachusetts	72.3	19.9	71.0	22.9	66.2	16.5	63.1	23.1
Michigan	67.0	8.9	59.1	5.9	48.4	4.8	48.2	4.7
Minnesota	99.3	43.4	82.4	44.7	94.5	29.6	83.1	36.9
Mississippi	96.7	20.3	96.1	24.3	96.4	22.4	96.1	20.5
Missouri	69.0	11.1	66.4	9.6	68.8	9.2	66.9	8.5
Montana	75.8	1.8	61.7	1.1	61.3	0.8	58.5	0.7
Nebraska	59.8	13.9	57.8	16.5	53.0	14.4	65.4	9.2
Nevada	68.3	21.6	63.4	16.4	64.6	13.9	59.1	11.9
New Hampshire	73.0	9.9	63.1	8.9	60.0	5.7	56.3	4.3
New Jersey	52.2	15.8	33.3	14.0	28.1	14.0	27.2	15.5
New Mexico	66.6	9.5	62.8	6.0	61.4	9.1	61.4	9.7
New York	100.0	12.6	100.0	11.1	100.0	11.7	100.0	12.7
North Carolina	84.7	29.9	80.3	18.9	81.4	21.1	78.9	15.6
North Dakota	91.6	56.9	90.7	60.1	88.8	64.7	89.4	60.2
Ohio	100.0	3.3	100.0	2.6	100.0	2.1	100.0	2.2
Oklahoma	48.1	1.0	44.4	0.9	44.7	1.1	42.8	1.2
Oregon	98.3	31.2	97.0	23.6	98.0	23.8	98.0	22.2
Pennsylvania	100.0	5.9	100.0	4.3	100.0	4.6	100.0	4.7
Rhode Island	67.8	12.5	57.8	22.8	69.3	19.0	67.9	18.2
South Carolina	94.3	79.4	95.1	80.4	95.4	80.7	95.7	81.0
South Dakota	83.3	34.9	83.9	27.2	67.6	24.8	71.3	27.6
Tennessee	86.0	34.1	82.3	31.2	85.4	30.3	84.9	28.2
Texas	82.7	46.6	79.3	46.2	78.1	47.3	82.0	49.5
Utah	87.1	23.4	78.4	24.3	77.9	26.9	72.7	46.5
Vermont	100.0	82.1	100.0	76.4	100.0	69.2	100.0	68.3
Virginia	59.0	14.7	48.9	13.9	51.7	8.1	50.9	13.3
Washington	89.9	14.8	86.5	16.5	85.9	15.3	82.5	17.5
West Virginia	52.5	14.4	37.3	14.5	28.7	14.1	27.4	15.1
Wisconsin	82.7	18.7	79.4	16.8	69.3	11.8	68.0	10.0
Wyoming	52.7	2.3	51.7	2.0	56.2	2.3	50.7	1.7
Total	77.9	23.0	72.7	22.5	70.0	22.3	69.6	23.6

See footnotes at end of table.

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2003-2005 - Continued

State	2004							
	July		June		May		April	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	73.4	14.8	72.0	16.2	81.0	16.6	77.1	16.3
Alaska	44.7	75.2	41.5	74.5	48.8	73.3	46.8	77.3
Arizona	93.3	36.1	93.8	41.0	92.5	36.6	92.2	37.2
Arkansas	70.7	5.7	71.4	5.9	74.6	5.0	80.4	5.5
California	72.0	4.3	74.7	3.5	68.6	4.7	72.5	4.6
Colorado	96.1	0.8	95.4	0.8	94.0	0.4	95.6	0.6
Connecticut	67.2	56.5	67.2	54.5	69.7	53.1	70.6	52.8
Delaware	73.6	10.2	72.5	13.1	77.5	8.6	85.4	11.7
District of Columbia	19.5	—	19.5	—	20.9	—	23.3	—
Florida	33.1	1.5	35.3	1.8	35.6	1.6	37.3	1.7
Georgia	100.0	4.7	100.0	4.7	100.0	4.3	100.0	4.5
Hawaii	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Idaho	77.5	1.9	81.3	2.0	81.8	2.1	84.0	2.0
Illinois	27.0	5.9	32.4	5.6	28.9	5.3	38.3	7.5
Indiana	67.1	6.3	67.6	5.6	70.2	5.8	74.7	6.3
Iowa	64.9	3.1	68.4	4.2	69.8	3.9	70.1	4.5
Kansas	35.5	10.5	34.7	11.0	43.2	7.3	51.1	8.0
Kentucky	71.1	12.8	68.4	13.1	70.3	11.5	76.0	12.6
Louisiana	98.9	25.4	98.9	25.8	99.0	24.8	99.1	25.0
Maine	48.9	8.1	53.2	13.4	53.7	10.7	61.2	10.1
Maryland	100.0	6.3	100.0	5.7	100.0	8.5	100.0	11.6
Massachusetts	69.1	25.7	61.3	24.7	65.3	25.6	72.6	28.0
Michigan	44.9	4.8	52.0	5.4	55.7	7.1	65.5	11.0
Minnesota	90.9	29.8	87.3	28.5	96.1	41.3	92.9	41.1
Mississippi	96.3	20.0	96.0	19.1	96.0	19.0	97.0	22.0
Missouri	67.4	8.4	68.9	8.9	73.9	10.0	77.3	13.4
Montana	68.1	1.1	68.7	1.5	71.5	1.5	69.4	1.0
Nebraska	55.6	7.9	82.3	12.4	72.5	16.0	70.5	16.6
Nevada	63.0	11.1	64.6	11.7	65.2	12.8	64.6	15.6
New Hampshire	56.0	4.0	62.4	5.6	66.7	7.2	76.4	10.6
New Jersey	27.0	12.0	25.9	14.1	36.8	15.5	50.9	17.1
New Mexico	60.7	10.2	57.0	10.7	52.1	10.3	61.4	9.4
New York	100.0	13.6	100.0	16.6	100.0	16.4	100.0	19.1
North Carolina	79.7	27.7	78.9	31.6	87.2	20.3	89.3	22.5
North Dakota	87.3	14.3	84.2	16.9	89.0	37.8	91.4	57.6
Ohio	100.0	1.7	100.0	2.2	100.0	2.0	100.0	3.6
Oklahoma	49.0	1.3	49.6	0.6	51.1	1.1	55.4	1.1
Oregon	97.6	22.7	97.8	22.9	97.8	21.9	98.1	23.3
Pennsylvania	100.0	4.3	100.0	4.2	100.0	4.6	100.0	6.3
Rhode Island	69.0	19.8	74.8	14.0	77.9	24.7	78.0	19.9
South Carolina	96.6	80.6	95.7	80.3	96.3	81.1	96.4	81.2
South Dakota	66.7	22.6	74.3	28.2	70.8	26.1	80.4	24.4
Tennessee	85.9	30.6	86.5	29.9	88.9	33.1	91.3	32.2
Texas	82.9	50.9	81.1	51.5	81.9	48.5	80.4	49.3
Utah	100.0	18.4	74.1	12.7	78.2	12.7	80.6	14.6
Vermont	100.0	70.0	100.0	73.8	100.0	78.6	100.0	82.2
Virginia	50.6	14.4	53.5	10.2	51.9	13.6	47.9	15.4
Washington	83.2	13.4	84.4	16.3	84.7	16.1	86.2	19.4
West Virginia	31.8	15.4	31.0	14.7	40.0	19.5	53.7	11.3
Wisconsin	72.6	12.4	71.2	13.5	75.1	12.9	79.5	18.5
Wyoming	46.3	2.7	46.6	1.9	49.3	1.9	50.7	1.9
Total	70.5	24.3	71.1	24.1	72.7	22.4	76.2	22.7

See footnotes at end of table.

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2003-2005 - Continued

State	2004						2003	
	March		February		January		Total	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	82.8	17.1	83.3	18.2	83.0	17.7	81.9	21.2
Alaska	50.5	82.4	50.5	87.7	51.4	96.5	59.1	82.8
Arizona	93.5	37.8	93.7	50.7	94.7	44.2	90.7	40.0
Arkansas	85.3	6.2	86.8	6.7	85.8	6.3	81.9	5.4
California	71.4	5.1	71.7	7.6	72.4	4.7	62.3	5.5
Colorado	95.1	0.2	96.8	—	99.7	—	95.3	0.9
Connecticut	70.8	47.4	73.1	47.7	71.9	47.2	68.1	45.3
Delaware	86.2	11.1	90.2	10.4	90.1	9.7	82.8	15.6
District of Columbia	27.5	—	27.0	—	27.4	—	30.5	—
Florida	39.2	2.1	40.3	1.9	39.0	2.3	42.3	3.9
Georgia	100.0	5.2	100.0	5.1	100.0	5.5	100.0	15.9
Hawaii	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Idaho	88.2	2.8	88.9	3.0	89.0	3.2	85.2	2.1
Illinois	40.9	8.9	45.8	11.1	43.8	12.6	43.1	9.9
Indiana	77.4	8.1	82.5	8.2	82.2	8.5	79.8	9.0
Iowa	77.2	7.0	76.9	7.1	79.2	8.3	78.0	7.9
Kansas	58.6	3.5	62.4	2.1	55.7	2.1	59.0	7.9
Kentucky	77.3	12.9	81.5	14.7	79.9	15.1	79.2	18.8
Louisiana	98.9	18.0	98.2	17.3	98.2	16.0	98.8	13.4
Maine	71.0	8.9	75.2	10.2	75.9	11.9	70.2	10.5
Maryland	100.0	11.2	100.0	13.5	100.0	13.1	100.0	10.0
Massachusetts	76.4	45.9	76.5	47.3	78.3	48.0	62.3	61.8
Michigan	66.3	17.3	72.3	15.3	71.3	14.0	64.2	10.9
Minnesota	94.9	35.2	94.7	37.7	94.7	41.4	92.8	45.1
Mississippi	97.6	21.9	97.3	24.1	97.2	26.4	95.9	33.7
Missouri	80.3	14.7	82.2	18.5	78.9	15.7	78.6	15.1
Montana	80.0	1.9	84.1	2.4	82.2	1.8	68.8	1.8
Nebraska	63.8	21.8	69.3	18.8	72.4	17.3	65.4	16.5
Nevada	70.6	15.4	74.2	24.3	74.8	22.1	67.2	19.1
New Hampshire	79.2	10.9	84.1	11.1	83.1	28.7	77.6	12.1
New Jersey	55.3	18.6	61.2	23.2	59.1	20.1	50.7	19.5
New Mexico	66.4	8.9	67.7	7.2	67.9	7.7	70.2	13.7
New York	100.0	16.7	100.0	19.3	100.0	17.7	100.0	10.6
North Carolina	91.1	22.0	92.8	28.8	95.1	34.8	92.2	36.9
North Dakota	93.8	58.9	94.2	48.0	95.1	56.2	94.4	12.4
Ohio	100.0	3.8	100.0	5.5	100.0	4.8	100.0	3.9
Oklahoma	63.4	2.4	68.8	2.8	69.1	2.0	71.2	2.4
Oregon	98.6	24.3	98.8	24.4	99.1	25.1	98.4	17.5
Pennsylvania	100.0	6.7	100.0	7.5	100.0	7.0	100.0	6.6
Rhode Island	75.3	17.3	79.3	19.7	71.5	16.5	72.1	18.9
South Carolina	96.5	79.2	96.6	77.9	96.6	79.1	96.6	78.5
South Dakota	81.1	30.0	85.0	28.5	87.0	29.0	82.3	25.5
Tennessee	93.2	35.0	94.5	34.8	93.8	33.6	90.7	39.7
Texas	82.1	46.6	87.9	49.3	88.1	48.4	73.7	43.7
Utah	84.4	13.3	87.0	15.2	87.3	13.8	84.4	13.6
Vermont	100.0	80.7	100.0	84.7	100.0	79.9	100.0	78.8
Virginia	61.3	17.2	67.1	17.3	69.0	19.9	65.7	17.3
Washington	89.8	21.8	89.8	21.4	91.7	21.3	88.0	20.1
West Virginia	61.4	11.2	69.3	10.3	69.5	10.5	62.7	13.8
Wisconsin	83.5	23.0	85.1	23.2	85.7	25.4	79.1	20.2
Wyoming	45.4	2.2	48.9	1.9	48.8	2.0	49.8	2.6
Total	78.2	22.2	80.6	23.0	80.4	22.3	77.3	22.9

See footnotes at end of table.

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2003-2005 - Continued

State	2003							
	December		November		October		September	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	79.4	22.5	73.5	21.8	73.2	19.8	74.3	19.9
Alaska	56.5	97.5	62.7	100.0	46.9	81.6	66.5	69.6
Arizona	92.9	48.8	90.9	45.3	90.8	45.3	91.0	44.8
Arkansas	85.1	6.1	80.3	6.2	75.9	6.5	72.8	5.9
California	72.0	6.9	71.3	5.8	59.0	4.5	64.2	4.7
Colorado	95.1	0.1	99.6	0.4	93.2	0.9	94.8	2.7
Connecticut	73.8	54.2	69.5	55.4	62.9	44.0	66.2	41.2
Delaware	84.6	15.5	79.2	14.0	68.5	21.3	74.4	12.5
District of Columbia	30.7	—	29.5	—	25.1	—	22.7	—
Florida	42.5	3.3	39.3	4.4	37.8	3.2	40.6	3.7
Georgia	100.0	18.0	100.0	16.5	100.0	15.3	100.0	14.2
Hawaii	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Idaho	87.9	3.1	82.4	2.4	74.0	2.0	77.9	1.8
Illinois	45.3	10.6	39.9	10.5	38.5	9.1	37.4	5.3
Indiana	82.0	9.3	76.7	11.3	73.8	6.2	70.0	9.3
Iowa	78.8	9.1	77.2	10.6	72.6	8.8	72.2	6.3
Kansas	60.4	3.2	45.7	5.0	46.5	5.3	45.9	9.2
Kentucky	80.1	18.4	76.9	18.1	71.1	18.2	73.1	18.1
Louisiana	97.9	14.3	98.5	16.3	99.0	14.1	99.1	13.4
Maine	67.7	16.5	78.1	9.2	63.5	7.3	54.0	9.0
Maryland	100.0	12.9	100.0	11.9	100.0	12.1	100.0	7.1
Massachusetts	70.6	67.6	82.2	21.4	34.2	91.7	42.6	36.5
Michigan	69.8	14.4	66.1	9.6	58.3	6.9	45.9	6.7
Minnesota	93.3	46.9	93.7	48.1	91.0	46.0	84.1	51.4
Mississippi	97.1	35.6	96.4	26.9	93.9	28.5	94.0	32.6
Missouri	77.9	17.2	68.3	13.3	64.5	10.9	68.1	10.7
Montana	74.5	1.6	70.3	1.2	49.5	0.6	46.8	0.8
Nebraska	70.2	19.4	69.9	17.7	63.8	15.7	65.6	10.9
Nevada	71.1	21.7	65.6	23.9	59.9	15.8	55.4	12.5
New Hampshire	87.6	16.0	82.6	12.9	74.9	9.0	66.5	7.6
New Jersey	61.1	18.4	57.5	13.0	37.3	14.9	40.7	13.3
New Mexico	71.8	11.1	69.5	12.0	67.2	14.2	63.2	15.0
New York	100.0	10.1	100.0	10.5	100.0	5.8	100.0	8.0
North Carolina	92.8	28.2	76.9	25.0	90.1	35.9	89.5	35.9
North Dakota	95.4	21.8	95.1	3.5	91.8	10.2	91.4	12.7
Ohio	100.0	4.6	100.0	3.3	100.0	2.4	100.0	1.7
Oklahoma	75.2	2.2	65.2	1.4	57.4	1.2	55.0	0.4
Oregon	98.8	25.3	98.8	24.4	98.2	21.0	98.2	19.2
Pennsylvania	100.0	6.5	100.0	5.9	100.0	5.5	100.0	5.2
Rhode Island	70.1	22.3	68.0	18.5	65.5	22.1	69.2	18.6
South Carolina	96.3	75.9	94.7	76.5	95.9	77.0	96.2	78.4
South Dakota	82.5	29.1	84.6	26.8	76.4	24.8	72.4	25.3
Tennessee	92.7	46.9	88.0	42.2	86.9	44.1	85.0	42.8
Texas	79.5	48.1	72.2	47.0	73.9	47.6	72.1	48.9
Utah	85.5	13.1	82.9	13.2	78.0	13.9	76.3	13.8
Vermont	100.0	80.1	100.0	77.4	100.0	73.2	100.0	70.4
Virginia	67.4	17.0	63.0	17.9	58.3	17.7	50.4	12.6
Washington	90.5	22.2	89.9	18.7	85.3	18.9	83.6	17.5
West Virginia	68.1	10.8	58.8	14.0	54.1	12.7	40.6	14.5
Wisconsin	83.4	26.2	80.3	21.3	77.1	17.7	67.5	12.2
Wyoming	50.0	3.0	56.2	3.2	54.6	2.1	53.7	2.0
Total	80.2	24.5	77.6	23.0	72.7	24.6	72.2	23.4

^R Revised Data.

^{NA} Not Available.

— Not Applicable.

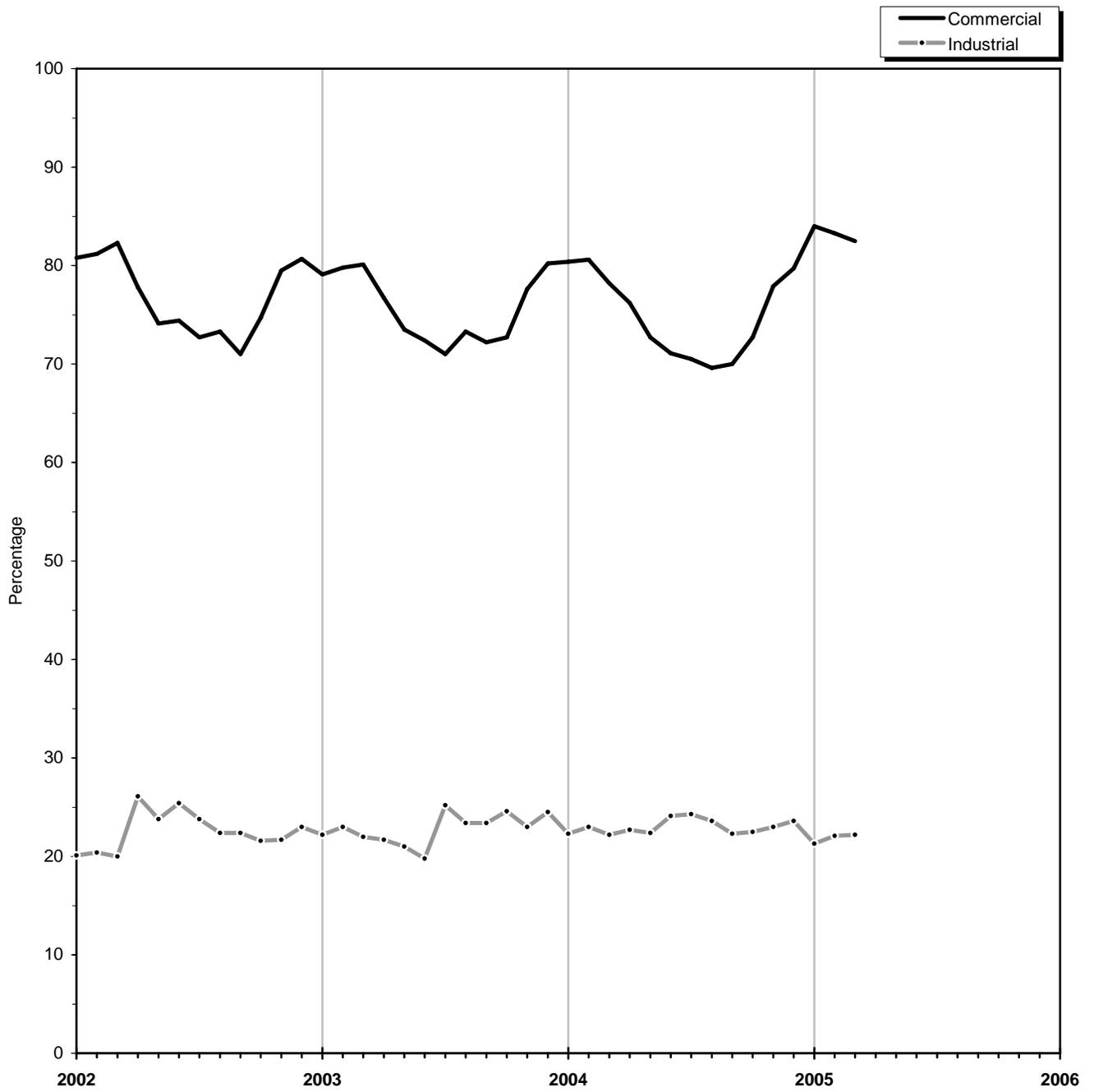
Notes: Volumes of natural gas reported for the commercial and industrial sectors in this publication include data for both sales and deliveries for the account of others. This table shows the percent of the total State volume that represents natural gas sales to the commercial and industrial sectors. This information may be helpful in evaluating commercial and industrial price data which are based on sales data only.

In the States of Georgia, Maryland, New York, Ohio and Pennsylvania, commercial price data are based on total gas deliveries and, beginning in January 2005, for Florida, Michigan, Virginia and the District of Columbia as well. See Appendix C, Statistical Considerations, for a discussion of the computation of natural gas prices.

Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Figure 6

Figure 6. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, 2002-2005



Source: Table 25.

Appendix A

Explanatory Notes

The Energy Information Administration (EIA) publishes monthly data for the supply and disposition of natural gas in the United States in the *Natural Gas Monthly (NGM)*. The information in this Appendix is provided to assist users in understanding the monthly data. Table A1 lists the methodologies for deriving the data to be published for the most recent months shown in Tables 1-3. The following explanatory notes describe sources for all *NGM* tables.

Note 1. Production

Annual Data

Natural gas production data are collected from 32 gas-producing States on the voluntary Form EIA-895 "Monthly Quantity and Value of Natural Gas Report." The form requests data on gross withdrawals, gas vented and flared, repressuring, nonhydrocarbon

Table A1. Methodology for Most Recent Monthly Natural Gas Supply and Disposition Data of Table 1-3

Components	Reporting Methodology
Supply and Disposition	
Marketed Production	Derived from the Short-Term Energy Outlook
Extraction Loss	Derived from Marketed Production
Dry Production	Marketed Production minus Extraction Loss
Withdrawals from Storage	Reported on Form EIA-191
Supplemental Gaseous Fuels	Derived from supply estimates and coal gasification information
Imports	Estimated from National Energy Board of Canada information and liquefied natural gas information
Additions to Storage	Reported on Form EIA-191
Exports	Estimated from industry trends and liquefied natural gas information
Current-Month Consumption	Reported on Form EIA-857, Form EIA-906, and other sources below.
Consumption by Sector	
Lease and Plant Fuel	Derived from Marketed Production
Pipeline and Distribution Use	Derived from Deliveries to Consumers
Residential	Estimated from sample data reported on Form EIA-857
Commercial	Estimated from sample data reported on Form EIA-857
Industrial	Estimated from sample data reported on Form EIA-857
Electric Power	Estimated from sample data reported on Form EIA-906
Vehicle Fuel	Derived from annual estimates provided by the Coal, Nuclear and Renewable Fuels Division of EIA

gases removed, fuel used on leases, marketed production (wet), and extraction loss. The U.S. Minerals Management Service (MMS) also supplies data on the quantity and value of natural gas production from the federal waters of the Gulf of Mexico.

Monthly Data

State marketed production data are derived from State data submissions, State and MMS websites reporting natural gas production, and EIA estimates. State marketed production data for a particular month are estimated if data are unavailable at the time of publication. For most States, the data are estimated based on final monthly data reported on the Form EIA-895 for the previous year. Monthly State estimates for nonhydrocarbon gas removed, gas used for repressuring, and gas vented and flared are based on the ratio of the item to gross withdrawals as reported on the annual EIA-895. These ratios are applied to the monthly estimates for gross withdrawals to calculate figures for nonhydrocarbon gases removed, gas used for repressuring, and gas vented and flared. Current monthly estimates for gross withdrawals are calculated from final monthly data filed on Form EIA-895 for the previous year, if necessary. The Reserves and Production Division of the Office of Oil and Gas, EIA, provides estimates of marketed production for the States of Texas, Louisiana, and Oklahoma.

All monthly data are considered preliminary until after publication of the *Natural Gas Annual (NGA)* for the year in which the report month falls. Volumetric data are converted, as necessary, to a standard 14.73 psia pressure base. Data are revised as Table 7 monthly data are updated. Final monthly data are the sums of monthly data reported on the Form EIA-895 annual schedule.

Note 2. Nonhydrocarbon Gases Removed

Annual Data

Data on nonhydrocarbon gases removed from marketed production—carbon dioxide, helium, hydrogen sulfide, and nitrogen—are reported by State agencies on Form EIA-895. Nine of the 32 producing States reported data on nonhydrocarbon gases removed during 2003. These 9 States accounted for 45 percent of total 2003 gross withdrawals. The State of Missouri has reported zero gross withdrawals since 1997.

Monthly Data

All monthly data are considered preliminary until after publication of the *NGA* for the year in which the

report month falls. Monthly State estimates of nonhydrocarbon gases removed are prepared by EIA based on annual data reported on Form EIA-895, if necessary. Each State's annual percentage of nonhydrocarbon gases removed to gross withdrawals reported is applied to the States monthly gross withdrawal data to produce an estimate of nonhydrocarbon gases removed.

For States not supplying monthly data on the annual schedule of the EIA-895, final monthly data are calculated by allocating the final annual volume to the months in the same proportion as the preliminary monthly data.

Note 3. Extraction Loss

Annual Data

Extraction loss data are calculated from data reported on Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production". For a fuller discussion, see the *NGA*.

Monthly Data

Preliminary data are estimated based on extraction loss as an annual percentage of marketed production. This percentage is applied to each month's marketed production to estimate monthly extraction loss.

Monthly data are revised after the publication of the *NGA*. Final monthly data are estimated by allocating annual extraction loss data to each month based on its total natural gas marketed production.

Note 4. Supplemental Gaseous Fuels

Annual Data

Annual data on supplemental gas fuel supply are reported on Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Monthly Data

All monthly data are considered preliminary until after the publication of the *NGA* for the year in which the report month falls. Monthly estimates are based on the annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This ratio is applied to the monthly sum of these three elements to compute a monthly supplemental gaseous fuels figure.

Monthly data are revised after publication of the *NGA*. Final monthly data are estimated based on the revised annual ratio of supplemental gaseous fuels to

the sum of dry gas production, net imports, and net withdrawals from storage. This revised ratio is applied to the revised monthly sum of these three supply elements to compute final monthly data.

Note 5. Imports and Exports

Annual Data and Final Monthly Data

Annual and final monthly data are supplied by the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports", which requires monthly data to be reported each quarter for the calendar year.

Monthly Data - Imports

Preliminary monthly import data are based on data from the National Energy Board of Canada and responses to informal industry contacts and EIA estimates. Preliminary data are revised after the publication of the NGA.

Monthly Data - Exports

Preliminary monthly export data are based on historical data from the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports", informal industry contacts, and information gathered from natural gas industry trade publications. Preliminary monthly data are revised after publication of the NGA.

Note 6. Natural Gas Storage

Note that final monthly and annual storage levels, additions, and withdrawal data shown in Table 2 include both underground and liquefied natural gas (LNG) storage.

Annual Data

Starting in 2003, final annual data on additions and withdrawals from underground storage facilities are the sum of the monthly data from the EIA-191.

Annual data on LNG additions and withdrawals are from the EIA-176.

Monthly Data

Preliminary and final monthly data on underground storage levels, additions, and withdrawals are from the EIA-191. All operators of underground storage fields complete the survey.

Estimates of monthly LNG additions and withdrawals are calculated by applying the proportion of each month's net injections to underground storage during

the injection season to annual LNG additions and the proportion of each month's net withdrawals from underground storage during the withdrawal season to annual LNG withdrawals.

There are three principal types of underground storage facilities in operation in the United States today: salt caverns (caverns hollowed out in salt "bed" or "dome" formations), depleted fields (depleted reservoirs in oil and/or gas fields), and aquifer reservoirs (water-only reservoirs conditioned to hold natural gas). A storage facility's daily deliverability or withdrawal capability is the amount of gas that can be withdrawn from it in a 24-hour period. Salt cavern storage facilities generally have high deliverability because all of the working gas in a given facility can be withdrawn in a relatively short period of time. (A typical salt cavern cycle is 10 days to deplete working gas, and 20 days to refill working gas.) By contrast, depleted field and aquifer reservoirs are designed and operated to withdraw all working gas over the course of an entire heating season (about 150 days). Further, while both traditional and salt cavern facilities can be switched from withdrawal to injection operations during the heating season, this is usually more quickly and easily done in salt cavern facilities, reflecting their greater operational flexibility.

Note 7. Consumption

Annual Data

All annual data are from the NGA. Total consumption is the sum of the components of consumption listed below. Monthly data are revised after publication of the NGA.

Monthly Data

All monthly data are considered preliminary until after publication of the NGA.

Residential, Commercial, and Industrial Sector Consumption

Preliminary estimates of monthly deliveries of natural gas to residential, commercial, and industrial consumers in 50 States are based on data reported on Form EIA-857 "Monthly Report of Natural Gas Purchases and Deliveries." See Appendix C, "Statistical Considerations," for a detailed explanation of sample selection and estimation procedures. Monthly data for a given year are revised after the publication of the NGA to correct for any sampling error. Final monthly data are estimated by allocating annual consumption data from the Form EIA-176 to each month in proportion to monthly volumes reported in Form EIA-857.

Vehicle Fuel Use

Monthly U.S. total estimates of natural gas (compressed or liquefied) used as vehicle fuel are derived from an annual estimate of vehicle fuel use provided by the Coal, Nuclear, and Renewable Fuels Division of EIA. Monthly State level vehicle fuel data are not available.

Electric Power Sector Consumption

Monthly estimates of deliveries of natural gas to electric power producers are derived from data submitted by the sample of electric power producers reporting monthly on Form EIA-906, "Power Plant Report." The estimates reported in the *NGM* represent gas delivered to electricity-only plants (utility and nonutility power producers) and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public. For a discussion of these estimates, see the *Electric Power Monthly*.

Pipeline and Distribution Use

Preliminary monthly estimates are based on the pipeline fuel consumption as an annual percentage of total consumption from the previous year's Form EIA-176. This percentage is applied to each month's sum of total deliveries plus lease and plant fuel to compute the monthly estimate.

Monthly data are revised after the publication of the *NGA*. Final monthly data are based on the revised annual ratio of pipeline fuel consumption to total consumption from the Form EIA-176. This ratio is applied to each month's revised sum of total deliveries plus lease and plant fuel to compute final monthly pipeline fuel consumption estimates.

Lease and Plant Fuel Consumption

Preliminary monthly data are estimated based on lease and plant fuel consumption as an annual percentage of marketed production. This percentage is applied to each month's marketed production figure to compute estimated lease and plant fuel consumption.

Monthly data are revised after publication of the *NGA*. Final monthly plant fuel data are based on a revised annual ratio of plant fuel consumption to marketed production from Form EIA-176. This ratio is applied to each month's revised marketed production figure to compute final monthly plant fuel consumption estimates. Final monthly lease data are collected on the Form EIA-895 and estimates from the Form EIA-176. See the *NGA* for a complete discussion of this process.

Note 8. Balancing Item

The balancing item category represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting problems or to issues in survey coverage. Preliminary monthly data in the balancing item category are calculated by subtracting dry gas production, withdrawals from storage, supplemental gaseous fuels, and imports from total disposition. The balancing item may reflect problems in any of the surveys comprising natural gas supply or disposition.

Reporting problems include differences due to the net result of conversions of flow data metered at varying temperatures and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycles and calendar periods; and imbalances resulting from the merger of data reporting systems, which vary in scope, format, definitions, and type of respondents. Survey coverage problems include incomplete survey frames or problems in sampling design.

Annual data are from the *NGA*. For an explanation of the methodology used in calculating the annual balancing item, see the *NGA*.

Note 9. Average Price of Deliveries to Consumers

For most States, price data are representative of prices for gas sold and delivered to residential, commercial, and industrial consumers by local distribution companies. In the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, the residential and commercial sector prices reported in the *NGM* include data on prices of gas sold to customers in those sectors by energy marketers. These latter data are collected on Form EIA-910, "Monthly Natural Gas Marketer Survey." Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial sector prices reported in the *NGM* include data on prices of gas sold to customers in those States by energy marketers as data quality becomes acceptable. Except for these States, none of the prices reflect average prices of natural gas transported to consumers for the account of third parties. Table 25 indicates the percentage of total deliveries included in commercial and industrial price estimates.

Prices of natural gas delivered to the electric power sector are derived from data reported on Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Power Plants," and Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report." Prices from these surveys are also published in the *Electric Power Monthly*.

Note 10. Average Wellhead Price

Annual Data

Form EIA-895 requests State agencies to report the quantity and value of marketed production. When complete data are unavailable, the form instructs the State agency to report the available aggregate value and the quantity of marketed production associated with this value. A number of States reported volumes of production and associated values for other than marketed production. In addition, information for several States that were unable to provide data was estimated based on price information submitted by neighboring producing States.

Monthly Data

Preliminary values for the monthly U.S. natural gas wellhead price are estimated from the New York Mercantile Exchange (NYMEX) futures final settlement price for near-month delivery at the Henry Hub, and reported cash market prices at 5 major trading hubs: Henry Hub, LA; Carthage, TX; Katy, TX; Waha, TX; and Blanco, NM. The NYMEX price is publicly available and is reported in numerous trade publications, including NGI's Daily Gas Price Index (published by Intelligence Press, Inc.). The cash market prices are published in another trade publication, Natural Gas Week (Energy Intelligence Group, Inc.), and they reflect the spot delivered-to-pipeline, volume-weighted average prices for natural gas bought and sold at the specified trading hubs.

Prices include processing, gathering, and transportation fees to the hubs. The estimated wellhead prices are derived with a statistical procedure based on analysis of monthly time series data for the period 1995 through 2000. The preliminary estimates are replaced when annual survey data become available, usually about 10 months after the end of the report year.

Final monthly data are provided through the Form EIA-895, which requests State agencies to report monthly values of marketed production. Details of the monthly collection match those described in the preceding section on annual data. Preliminary monthly gas price data are replaced by these final monthly data.

Note 11. Heating Degree-Days

Degree-days are relative measurements of outdoor air temperature. Heating degree-days are deviations of the mean daily temperature below 65 degrees Fahrenheit. A weather station recording a mean daily temperature of 40 degrees Fahrenheit would report 25 heating degree-days. There are several degree-day databases maintained by the National Oceanic and Atmospheric Administration. The information published in the NGM, is developed by the National Weather Service Climate Analysis Center, Camp Springs, Maryland.

The data are available weekly with monthly summaries and are based on mean daily temperatures recorded at about 200 major weather stations around the Country. The temperature information recorded at these weather stations is used to calculate Statewide degree-day averages weighted by gas home customers. The State figures are then aggregated into Census Divisions and into the national average.

Appendix B

Data Sources

The data in this publication are taken from survey reports collected by the Energy Information Administration (EIA), the Federal Energy Regulatory Commission (FERC), and the Office of Fossil Energy of the U.S. Department of Energy (DOE). The EIA is the independent statistical and analytical agency within the DOE. The FERC is an independent regulatory commission within the DOE that has jurisdiction primarily in the regulation of electric utilities and the interstate natural gas industry. The Office of Fossil Energy has the authority under Section 3 of the Natural Gas Act of 1938 to grant authorizations for the import and export of natural gas.

Data are collected from annual, quarterly, and monthly surveys. The primary annual report is the Form EIA-176 "Annual Report of Natural and Supplemental Gas Supply and Disposition," a mandatory survey of all companies that deliver natural gas to consumers or that transport gas across State lines. The Office of Fossil Energy provides quarterly files of monthly data on imports and exports. The monthly reports include surveys of the natural gas industry, surveys of the electric power industry, and a voluntary survey completed by energy or conservation agencies in the gas-producing States. The monthly natural gas industry surveys are the Form EIA-191 filed by companies that operate underground storage facilities, the voluntary Form EIA-895 filed by the gas-producing States and the U.S. Minerals Management Service, the Form EIA-857, filed by a sample of companies that deliver natural gas to consumers, and the Form EIA-910, filed by natural gas marketers in select States. The electric power industry surveys are the Form EIA-906 filed by a sample of electric power generators, the Form FERC-423 filed (for price data) by fossil-fueled electric utilities, and the Form EIA-423, filed by nonregulated electric power generators. Responses to the monthly surveys are mandatory, except for Form EIA-895. A description of the survey respondents, reporting requirements, and processing of the data is given on the following pages for each of the surveys. Copies of the forms and instructions are available on the EIA website.

Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"

The Form EIA-176 is mailed to all identified interstate and intrastate natural gas pipeline companies; investor and municipally owned natural gas distributors; underground natural gas storage operators; synthetic natural gas plant operators; and field, well, or processing plant operators that deliver natural gas directly to consumers (including their own industrial facilities); and/or companies that transport gas across a State border through field or gathering facilities. Each company is required to file if it meets the survey specifications. The mailing in 2004 for report year 2003 totaled approximately 2000 questionnaire packages. While final nonresponse rates vary, the rates have averaged about 1 percent in recent years.

The EIA-176 is a multi-line, multi-page schedule for reporting all supplies of natural gas and supplemental gaseous fuels and their disposition within the State indicated. Respondents file completed forms with EIA in Washington, DC. Data for the report year are due by March 1st. Extensions of the filing deadline for up to 30 days are granted to any respondent upon request.

All natural gas and supplemental gaseous fuels volumes are reported on a physical custody basis in thousand cubic feet (Mcf), and dollar values are reported to the nearest whole dollar. All volumes are reported at 14.73 pounds per square inch absolute pressure (psia) and 60 degrees Fahrenheit.

Data from Form EIA-176 are also published in the *Natural Gas Annual*. Data reported on this form are not considered proprietary. Response to the form is mandatory.

Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report"

Data collection on the Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report," began in January 1995. This form was designed to replace the Interstate Oil and Gas Compact Commission (IOGCC) voluntary form, "Monthly Report of Natural Gas Production." All gas-producing States and the U.S. Minerals Management Service are requested to report on the Form EIA-895; a voluntary report. In 1996, an annual schedule was added to the voluntary Form EIA-895 to replace a prior annual production form. The form was designed to provide a standard reporting system, to the extent possible, for the natural gas data reported by the States. Data are not considered proprietary.

Form EIA-895 is mailed to energy or conservation agencies in all 32 natural gas producing States. All producing States participate voluntarily in the EIA-895 survey by filing the completed form or by responding to telephone contacts. Reports on company production are due 20 days after the end of the report month to the States. (In most cases, the data are not available to the States until after this time period.) Therefore, States are requested to send the report within 80 days after the end of the report month. Monthly data are obtained from about half of the reporting States and MMS on this schedule. EIA prepares estimates for the remaining States based on annual data submissions from the States until monthly State data are provided. The annual schedule of the Form EIA-895 is due with the December data report. Of the 32 natural gas producing states, 31 participated in the annual EIA-895 survey by filing the completed form or by responding to telephone calls. Data for the State of Illinois, which did not respond, were estimated.

The Form EIA-895 is a three-page form collecting monthly and annual data on elements of the production of natural gas beginning with gross withdrawals from gas and oil wells. Starting in 2003, the Form EIA-895 also collects information about production of coalbed methane. The commercial recovery of methane from coalbeds contributes a significant amount to the production totals in a number of States. Coalbed methane seams production quantities (in thousand cubic feet) are included in the gross withdrawals total for the following States: Alabama (118,754), Colorado (515,145), New Mexico (479,731), Montana (7,230), Ohio (205), and Wyoming (345,988).

Data are also collected on volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; and marketed production as well as the monthly volume and value of marketed production. The annual schedule collects data on the number of producing gas wells, the production of natural gas including gross withdrawals from both gas and oil wells; volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; marketed production; the value of marketed production; and quantity of marketed production (value based). Respondents are asked to report all volumes in thousand cubic feet at the States standard pressure base and at 60 degrees Fahrenheit. All dollar values are reported in thousands.

Data on the quantities of nonhydrocarbon gases removed from marketed production in 2003, including carbon dioxide, helium, hydrogen sulfide and nitrogen, were reported by the appropriate agencies of 9 of the 32 producing States. These 9 States accounted for 45 percent of total 2003 gross withdrawals. The State of Missouri has reported zero gross withdrawals since 1997.

State marketed production data are derived from State data submissions, State and MMS websites reporting natural gas production, and EIA estimates. State marketed production data for a particular month are estimated if data are unavailable at the time of publication. For most States, the data are estimated based on final monthly data reported on the Form EIA-895 for the previous year. Monthly State estimates for nonhydrocarbon gas removed, gas used for repressuring, and gas vented and flared are based on the ratio of the item to gross withdrawals as reported on the annual EIA-895. These ratios are applied to the months estimates for gross withdrawals to calculate figures for nonhydrocarbon gases removed, gas used for repressuring, and gas vented and flared. Current monthly estimates for gross withdrawals are calculated from final monthly data filed on Form EIA-895 for the previous year, if necessary. The Reserves and Production Division of the Office of Oil and Gas, EIA, provides estimates of marketed production for the States of Texas, Louisiana, and Oklahoma.

Data from Form EIA-895 are also published in the EIA *Natural Gas Annual*.

Form EIA-191, "Underground Natural Gas Storage Report"

The Form EIA-191, "Monthly Underground Natural Gas Storage Report," is completed by approximately 120 companies that operate underground facilities. The final monthly and annual response rates are 100 percent. The EIA-191 monthly schedule contains current month data on the total quantities of gas in storage, injections and withdrawals, the location (including State and county, field, reservoir) and peak day withdrawals during the reporting period. The annual schedule contains type of facility, storage field capacity, maximum deliverability and pipelines to which each field is connected. The annual schedule for the prior year is filed with the December submission.

Collection of the survey is on a custody basis. Information requested must be provided within 20 days after the last day of each month. Twelve reports are required per calendar year. Respondents are required to indicate whether the data reported are actual or estimated. For most of the estimated filings, the actual data or necessary revisions are submitted on separate forms for each month. Actual data on natural gas injections and withdrawals from underground storage are based on metered quantities. Data on quantities of gas in storage and on storage capacity represent, in part, reservoir engineering evaluations. All volumes are reported at 14.73 psia and 60 degrees Fahrenheit.

The EIA publications, *Monthly Energy Review* and *Winter Fuels Report*, contain data from the EIA-191 survey.

"Quarterly Natural Gas Import and Export Sales and Price Report"

Beginning in 1995, import and export data have been taken from the "Quarterly Natural Gas Import and Export Sales and Price Report." This report is prepared by the Office of Fossil Energy, U.S. Department of Energy, based on information submitted by all firms having authorization to import or export natural gas. The Office of Fossil Energy provides authorizations for import or export to applicants under Section 3 of the Natural Gas Act of 1938.

All companies are required, as a condition of their authorizations to file quarterly reports with the Office of Fossil Energy. The data are reported at a monthly level of detail.

Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"

Monthly price and volume data on gas deliveries are collected on the Form EIA-857 from a sample of respondents representing the 50 States and the District of Columbia. Response to Form EIA-857 is mandatory and data are considered proprietary. Completed forms are required to be submitted to EIA on or before the 30th day after the end of the report month.

A sample of approximately 400 natural gas companies, including interstate pipelines, intrastate pipelines, and local distribution companies report to the survey. The sample was selected independently for each of the 50 States and the District of Columbia from a frame consisting of all respondents to Form EIA-176 who reported deliveries of natural gas to consumers in the residential, commercial, or industrial sectors. Each selected company is required to complete and file the Form EIA-857 monthly. Each month about half the responses are received by the due date although response rates by first publication of the relevant month are approximately 95 percent. When a response is extremely late, volumes are imputed as described in Appendix C. When the company's submission is eventually received, the submitted data are entered into the data system and used for subsequent processing and revisions.

Form EIA-857 data are used to estimate monthly sales of natural gas (volume and price) by State and monthly deliveries of natural gas on behalf of others (volume) by State to three consumer sectors - residential, commercial, and industrial. (Monthly deliveries of natural gas to electric power generators are reported on the Form EIA-906, "Power Plant Report," monthly prices for electric utilities are obtained from Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants", and monthly prices for nonutility power producers are from Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report.") See Appendix C for a discussion of the sample design and estimation procedures. Data from Form EIA-857 are also used to calculate the city gate price.

Form EIA-910, “Monthly Natural Gas Marketer Survey”

The Form EIA-910, “Monthly Natural Gas Marketer Survey” collects information on natural gas sales from marketers in selected States (Florida, Georgia, Illinois, Maryland, Massachusetts, Michigan, New Jersey, New York, Ohio, Pennsylvania, West Virginia, Virginia, and the District of Columbia) that have active customer choice programs. These States were selected based on the percentage of natural gas sold by marketers in the residential and commercial end-use sectors. The survey collects monthly price and volume data on natural gas sold by all marketers in the selected States. A natural gas marketer is a company that competes with other companies to sell natural gas service, but relies on regulated local distribution companies to deliver the gas. The data

collected on the Form EIA-910 is integrated with residential and commercial price data from the Form EIA-857 for the States where the EIA-910 data are collected as data quality becomes acceptable. Response to the EIA-910 is mandatory and data are considered proprietary.

Approximately 200 natural gas marketers report to the survey. Final monthly survey response rates are approximately 95 percent. Responses are filed with EIA in Washington, DC on or before the 30th day after the end of the report month.

All natural gas volumes are reported in thousand cubic feet at 14.73 psia at 60 degrees Fahrenheit and dollar values are reported as whole dollar.

Appendix C

Statistical Considerations

The monthly sales (volume and price) and monthly deliveries (volume) of natural gas to residential, commercial, and industrial consumers presented in this report by State are estimated from data reported on the Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers." Monthly prices in select States are supplemented with data from the Form EIA-910, "Monthly Natural Gas Marketer Survey." (See Appendix B for a description of these Forms.) These estimations must be made from the reported data since the Form EIA-857 is a sample survey. A description of the sample design and the estimation procedures is given below.

Sample Design

The Form EIA-857 is a monthly sample survey of companies delivering natural gas to consumers. It includes inter- and intrastate pipeline companies, and producers, as well as local distribution companies. The survey provides data that are used each month to estimate the volume of natural gas delivered and the price for onsystem sales of natural gas by State to three consumer sectors—residential, commercial, and industrial. Monthly deliveries and prices of natural gas to the electric power sector are reported on the Form EIA-906, "Power Plant Report, and the Form FERC-423, "Monthly Report of Costs and Quality of Fuels for Electric Plants."

Sample Universe. The sample in use for 2005 was selected from a universe of 1,532 companies. These companies were respondents to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," for reporting year 2003 who reported sales or deliveries to consumers in the residential, commercial, or industrial sectors. (See Appendix B for a description of the Form EIA-176.)

Sampling Plan. The goal was a sample that would provide estimates of monthly natural gas consumption by the three consuming sectors within each State and the District of Columbia. A stratified sample using a single stage and systematic selection with probability proportional to size was designed.

The measure of size was the volume of natural gas physically delivered in the State to the three

consuming sectors by the company in 2003. There were two strata—companies selected with certainty and companies selected under the systematic probability proportional to size design.

Initial calculations showed that a 25 percent sample of companies would yield reasonably accurate estimates. The sample was selected independently in each State, resulting in a national total of 383 respondent companies.

Certainty Stratum. Since estimates were needed for each of the 50 States and the District of Columbia, the strata were established independently within each State. In 16 States and the District of Columbia where sampling was not feasible due to small numbers of companies and/or small volumes of gas deliveries, all companies were selected. The 16 States were: Alaska, Connecticut, Delaware, Hawaii, Idaho, Maine, New Hampshire, New Jersey, Nevada, North Dakota, Oregon, Rhode Island, South Dakota, Utah, Vermont, and Washington.

For each of the remaining States, the total volumes of industrial sales and deliveries and of the combined residential/commercial sales and deliveries were determined. Companies with natural gas deliveries to the industrial sector or to the combined residential/commercial sector above a certain level were selected with certainty. Since a few large companies often account for most of the natural gas delivered within a State, this ensures those companies' inclusion in the sample. The formula for determining certainty was applied independently in the two consumer sectors—the industrial and the combined residential/commercial. These selected companies, together with the companies in the jurisdictions discussed where sampling was not feasible, formed the certainty stratum.

All companies with natural gas deliveries in sector j greater than the cut-off value (C_j) were included in the certainty stratum. The formula for C_j was:

$$C_j = \frac{X_j}{2n} \quad (1)$$

where:

$C_{.j}$ = cutoff value for consumer sector j,

n = target sample size to be selected for the State, 25 percent of the companies in the State,

X_{ij} = the annual volume of natural gas deliveries by company i to customers in consumer sector j,

$X_{i.}$ = the sum within State of annual gas volumes for company i,

$X_{.j}$ = the sum within State of annual gas volumes in consumer sector j,

$X_{..}$ = the sum within State of annual gas volumes in all consumer sectors.

Noncertainty Stratum. All other companies formed the noncertainty stratum. They were systematically sampled with probability proportional to size. The measure of size for each company was the total volume of gas sales to all consumer sectors ($X_{i.}$). The number of companies to be selected from the noncertainty stratum was calculated for each State, with a minimum of 2.

The formula for selecting the number of noncertainty stratum companies was:

$$m = n \frac{X_2}{X_{..}} \quad (2)$$

where:

m = the sample size for the noncertainty stratum within a State,

X_2 = the sum within State of the $X_{i.}$ for all companies in the noncertainty stratum.

Companies were listed in ascending order according to their measure of size and then a cumulative measure of size in the stratum was calculated for each company. The cumulative measure of size was the sum of the measures of size for that company and all preceding companies on the list. An interval of width I for selecting the companies systematically was calculated using.

A uniform random number R was selected between zero and $\left(I = \frac{X_2}{m} \right) I$. The first sampled company was the first company on the list to have a cumulative measure of size greater than R. The second company selected was the first company on the list to have a cumulative measure of size greater than R + I. R + I

was increased again by I to determine the third company to be selected. This procedure was repeated until the entire sample was drawn.

Subgroups. In four States, the noncertainty stratum was divided into subgroups to ensure that gas in each consumer sector could be estimated. The systematic sample with probability proportional to size design described above was applied independently in each subgroup. The methods for determining the subgroup sample size and calculating the subgroup interval for sample selection were the same as the methods described above for the noncertainty stratum, except that X_2 was the sum within State of the $X_{i.}$ for only those companies in the subgroup.

These subgroups were defined only for the purpose of sample selection. They are:

Louisiana: companies delivering gas only to industrial consumers and those delivering to any other sector.

Colorado and Pennsylvania: companies having some deliveries of gas to industrial consumers and all other companies.

Texas: companies delivering gas only to industrial consumers, companies delivering gas to both residential and commercial consumers, and all other companies.

Estimation Procedures

Estimates of Volumes. A ratio estimator is applied to the volumes reported in each State by the sampled companies to estimate the total gas sales and deliveries for the State. Ratio estimators are calculated for each consumer sector – residential, commercial, and industrial – in each State where companies are sampled. The following annual data are taken from the most recent submissions of Form EIA-176:

The formula for calculating the ratio estimator (E_{vj}) for the volume of gas in consumer sector j is:

$$E_{vj} = \frac{\gamma_{.j}}{\gamma'_{.j}} \quad (3)$$

where:

γ_j = the sum within State of annual gas volumes in consumer sector j for all companies,

γ'_j = the sum within State of annual gas volumes in consumer sector j for those companies in the sample.

The ratio estimator is applied as follows:

$$V_{vj} = y_{.j} \times E_{vj} \quad (4)$$

where:

V_j = the State estimate of monthly gas volumes in consumer sector j ,

$y_{.j}$ = the sum within State of reported monthly gas volumes in consumer sector j .

Computation of Natural Gas Prices. The natural gas volumes that are included in the computation of prices represent only those volumes associated with natural gas sales by natural gas companies except as explained below.

The price of natural gas for a State within a sector is calculated as follows:

$$P_j = \frac{R_j}{V_j} \quad (5)$$

where:

P_j = the average price for gas sales within the State in consumer sector j ,

R_j = the reported revenue from natural gas sales within the State in consumer sector j ,

V_j = the reported volume of natural gas sales within the State in consumer sector j .

All average prices are weighted by their corresponding sales volume estimates when national average prices are computed.

The monthly average prices of natural gas to residential and commercial consumers in Georgia, Maryland, New York, Ohio, and Pennsylvania are monthly average prices of natural gas are based on total sales (sales by local distribution companies and natural gas marketers). Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial prices represent total deliveries of gas sold to customers in those States as the quality of data collected on the EIA-910 becomes acceptable. Volumes of gas delivered for the account of others to these consumer sectors are not included in the State or national average prices except in these States.

The price of natural gas in the residential and commercial sectors where EIA-910 data are used is calculated as follows:

$$P_c = \left[\left(\frac{R_s}{V_s} \right) * \left(\frac{V_s}{V_s + V_t} \right) \right] + \left[\left(\frac{Rm_s}{Vm_s} \right) * \left(\frac{V_t}{V_s + V_t} \right) \right] \quad (6)$$

P_c = the combined average price for gas sales by local distribution companies and marketers within the State in sector s (residential or commercial)

R_s = the reported revenue from natural gas sales by local distribution companies within the State in s (residential or commercial)

V_s = the reported volume of natural gas sales by local distribution companies within the State in s (residential or commercial)

V_t = the reported volume of natural gas transported by local distribution companies for marketers within the State in s (residential or commercial)

Rm_s = the reported revenue from natural gas sales by marketers within the State in s (residential or commercial)

Vm_s = the reported volume of natural gas sales by a marketer within the State in s (residential or commercial)

Table 25 shows the percent of the total State volume that represents volumes from natural gas sales to the commercial and industrial sectors. This table may be helpful in evaluating commercial and industrial price data. All natural gas prices to the residential sector represent onsystem sales volumes only except in States where EIA-910 data are used.

See the section on consumer price calculations in this Appendix for further price information.

Estimation for Nonrespondents and Edit Failures. A volume for each delivered and transported consumer category is imputed for companies that fail to respond in time for inclusion in the published estimates (unit nonresponse) or for which reported volumes have failed the edit and not been confirmed or corrected (item nonresponse). In both instances, the imputation is carried out in the same way.

The imputed volumes are derived through a two part procedure:

(1) Prediction of monthly volumes for the total commercial, industrial, and residential sectors within

Census Division. Census Division refers to the nine divisions into which the U.S. Bureau of the Census groups the fifty states and the District of Columbia for reporting and analysis purposes. Alaska and Hawaii, members of the Pacific Division, are handled separately from other states in that division.

Sector volume includes both sales and transportation components.

For the commercial and residential sectors, the predicted division volume for a month depends on the heating degree days reported by the National Oceanic and Atmospheric Administration (NOAA) for that month within the Census Division. It also depends on an adjustment for the particular month being predicted.

The formula for the predicted division volume in the commercial and residential sectors is

$$\hat{Y}_{jt} = b_0 + (h_j * H_{jt}) + \sum_{t=1}^{12} (d_t * D_t) \quad (7)$$

where:

\hat{Y}_{jt} is the predicted j^{th} division volume in month t ,

b_0 is an intercept term,

h_j is the coefficient for the j^{th} Census division heating degree days,

H_{jt} is the j^{th} Census Division heating degree days for the t^{th} month being imputed,

d_t is the coefficient for the t^{th} monthly dummy variable D_t , and,

D_t is a dummy variable with value = 1 if the t^{th} month is imputed and 0 otherwise—with one exception. In December, all the dummy variables are equal to 0 and there is no coefficient.

For the industrial sector, the predicted division volume for a month depends on the prior month's division volume. The formula for the predicted division volume in the industrial sector is

$$\hat{Y}_{jt} = b_0 + (b_j * X_{j,t-1}) \quad (8)$$

where:

\hat{Y}_{jt} is the predicted total industrial sector volume for the j^{th} Census division in month t ,

b_0 is an intercept term,

b_j is the coefficient for the industrial sector volume in the j^{th} Census division, and,

$X_{j,t-1}$ is the total industrial sector volume in the j^{th} Census division for the month prior to t .

The coefficients are estimated via ordinary least squares multiple linear regression. The source is a database of monthly sector volumes for the five years ending December 31 of the immediately prior calendar year. Coefficient estimation is restricted to companies reporting continuously during the five years.

(2) Allocating the monthly sector volume for a particular respondent based on the respondent's share of that sector volume in the latest Form EIA-176 survey.

Once the predicted division volume for a sector is obtained, it is multiplied by an allocation factor to obtain the imputed sector volume for a respondent. The allocation factor is the ratio of that respondent's sector volume to the total of all such sector volumes as reported in the latest Form EIA-176 survey.

The formula for allocating is

$$I_{jtk} = \hat{Y}_{jt} * (v_{jk} / V_j) \quad (9)$$

where:

I_{jtk} is the imputed monthly sector volume for the k^{th} nonresponse case in Census Division j for month t ,

\hat{Y}_{jt} is the predicted monthly sector volume in Census Division j for month t ,

v_{jk} is nonrespondent k 's reported sector volume for Census Division j in the latest Form EIA-176 survey, and,

V_j is the total reported sector volume for all respondents for Census Division j in the latest Form EIA-176 survey.

Estimation of Revenue. The company's previous month's sector-specific price is multiplied by the corresponding sales volume to impute revenue for that sector.

Final Revisions

Adjusting Monthly Data to Annual Data. After the annual data reported on the Form EIA-176 have been submitted, edited, and prepared for publication in the *Natural Gas Annual*, revisions are made to monthly data. The revisions are made to the volumes and

prices of natural gas delivered to consumers that have appeared in the *Natural Gas Monthly (NGM)* to match them to the annual values appearing in the *Natural Gas Annual*. The revised monthly estimates allocate the difference between the sum of monthly estimates and the annual reports according to the distribution of the estimated values across the months.

Before the final revisions are made, changes or additions to submitted data received after publication of the monthly estimate and not sufficiently large to require a revision to be published in the *NGM*, are used to derive an updated estimate of monthly consumption and revenues for each State's residential, commercial, or industrial natural gas consumption.

For each State, two numbers are revised, the estimated consumption and the estimated price per thousand cubic feet.

The formula for revising the estimated consumption is:

$$V_{jm}^* = V_{jm} + \left[(V_{ja} - V'_{jm}) \left(\frac{V_{jm}}{V'_{jm}} \right) \right] \quad (10)$$

where:

V_{jm}^* = the final volume estimate for month m in consumer sector j,

V_{jm} = the estimated volume for month m in consumer sector j,

V_{ja} = the volume for the year reported on Form EIA-176,

V'_{jm} = the annual sum of estimated monthly volumes

The price is calculated as described above in the Estimation Procedures section, using the final revised consumption estimate and a revised revenue estimate.

The formula for revising the estimated revenue is:

$$R_{jm}^* = R_{jm} + \left[(R_{ja} - R'_{jm}) \left(\frac{R_{jm}}{R'_{jm}} \right) \right] \quad (11)$$

where:

R_{jm}^* = the final revenue estimate for month m in consumer sector j,

R_{jm} = the estimated revenue for month m in consumer sector j,

R_{ja} = the revenue for the year reported on Form EIA-176,

R'_{jm} = The annual sum of estimated monthly revenues.

Revision of Volumes and Prices for Deliveries to Electric Power Sector. Revisions to monthly deliveries to the electric power sector are published throughout the year as they become available.

Reliability of Monthly Data

The monthly data published in this report are subject to two sources of error - nonsampling error and sampling error. Nonsampling errors occur in the collection and processing of the data. See the discussion of the Form EIA-857 in Appendix B for a description of nonsampling errors for monthly data.

Sampling error may be defined as the difference between the results obtained from a sample and the results that a complete enumeration would provide. The standard error statistic is a measurement of sampling error.

Standard Errors. A standard error of an estimate is a statistical measure that indicates how the estimate from the sample compares to the result from a complete enumeration. Standard errors are calculated based on statistical theory that refers to all possible samples of the same size and design.

The standard errors for monthly natural gas volume estimates by State are given in Table C1. Ninety-five percent of the time, the volume that would have been obtained from a complete enumeration will lie in the range between the estimated volume minus two standard errors and the estimated volume plus two standard errors.

The standard error of the natural gas volume estimate is the square root of the variance of the estimate. The formula for calculating the variance of the volume estimate is:

$$V(\hat{\gamma}) = \sum_{h=1}^H N_h^2 \frac{\left(1 - \frac{n_h}{N_h}\right)}{n_h(n_h - 1)} \left(\sum_{i=1}^{n_h} (y_i - Tx_j)^2 \right) \quad (12)$$

where:

H = the total number of strata

N_h = the total number of companies in stratum h

n_h = the sample size in stratum h

y_i = the reported monthly volume for company i

x_i = the reported annual volume for company i

T = the ratio of the sum of the reported monthly volumes for sample companies to the sum of the reported annual volumes for the sample companies.

Table C-1. Standard Error for Natural Gas Deliveries and Price to Consumers by State, March 2005

State	Volume Million Cubic Feet				Price Dollars per Thousand Cubic Feet		
	Residential	Commercial	Industrial	Total	Residential	Commercial	Industrial
Alabama	237	68	5,993	5,998	0.93	0.37	0.92
Alaska	0	0	0	0	—	—	—
Arizona	3	3	0	4	—	—	—
Arkansas	10	8	4	13	NA	NA	NA
California	837	303	111	897	0.18	0.04	0.02
Colorado	161	521	47	547	0.61	0.16	—
Connecticut	0	0	0	0	—	—	—
Delaware	0	0	0	0	—	—	—
District of Columbia	0	0	NA	0	—	—	NA
Florida	44	69	274	286	0.83	0.05	0.30
Georgia	NA	NA	NA	NA	NA	NA	NA
Hawaii	0	0	0	0	—	—	—
Idaho	0	0	0	0	—	—	—
Illinois	5,303	6,710	1,129	8,626	0.59	NA	0.67
Indiana	34	269	347	441	0.59	0.85	0.62
Iowa	50	204	3,471	3,477	0.28	0.33	NA
Kansas	107	304	346	472	NA	0.03	NA
Kentucky	497	299	531	786	0.44	0.41	0.42
Louisiana	953	145	17,641	17,667	NA	NA	NA
Maine	0	0	0	0	—	—	—
Maryland	24	9	8	27	0.02	0.03	0.34
Massachusetts	NA	1,260	286	NA	NA	NA	NA
Michigan	32	51	24	64	0.02	0.01	0.09
Minnesota	122	662	1,532	1,673	0.05	0.07	0.22
Mississippi	170	75	83	203	0.21	NA	0.04
Missouri	62	294	382	486	0.05	0.05	0.61
Montana	6	7	0	9	0.04	0.08	—
Nebraska	216	1,432	1,096	1,817	0.45	NA	0.35
Nevada	0	0	0	0	—	—	—
New Hampshire	0	0	0	0	—	—	—
New Jersey	0	0	0	0	—	—	—
New Mexico	44	52	18	70	NA	NA	NA
New York	403	2,991	207	3,025	0.03	0.02	0.93
North Carolina	139	99	79	188	0.22	0.14	0.75
North Dakota	0	0	0	0	—	—	—
Ohio	1,277	417	1,302	1,871	0.08	0.15	—
Oklahoma	30	221	2,454	2,464	NA	NA	NA
Oregon	0	0	0	0	—	—	—
Pennsylvania	17	1	0	17	0.01	—	—
Rhode Island	0	0	0	0	—	—	—
South Carolina	156	139	143	253	0.11	0.06	0.11
South Dakota	0	0	0	0	—	—	—
Tennessee	83	273	342	446	0.10	0.25	NA
Texas	1,382	3,688	NA	NA	0.41	NA	0.10
Utah	0	0	0	0	—	—	—
Vermont	0	0	0	0	—	—	—
Virginia	158	332	721	810	0.37	0.48	NA
Washington	0	0	0	0	—	—	—
West Virginia	170	377	8	414	0.82	0.42	NA
Wisconsin	137	481	5,406	5,429	0.68	0.60	0.31
Wyoming	15	33	71	80	0.08	0.61	NA
Total	7,846	8,636	28,091	30,418	0.10	0.13	0.84

NA Not Available.
— Not Applicable.

Source: Energy Information Administration, Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Glossary

Aquifer Storage Field: A sub-surface facility for storing natural gas, consisting of water-bearing sands topped by an impermeable cap rock.

Balancing Item: Represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting or survey coverage problems. Reporting problems include differences due to the net result of conversions of flow data metered at varying temperature and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycle and calendar period time frames; and imbalances resulting from the merger of data reporting systems which vary in scope, format, definitions, and type of respondents. Survey problems include incomplete survey frames, problems in sampling design, or response problems.

Base (Cushion) Gas: The volume of gas needed as a permanent inventory to maintain adequate underground storage reservoir pressures and deliverability rates throughout the withdrawal season. All native gas is included in the base gas volume.

City-gate: A point or measuring station at which a gas distribution company receives gas from a pipeline company or transmission system.

Commercial Consumption: Gas used by nonmanufacturing establishments or agencies primarily engaged in the sale of goods or services such as hotels, restaurants, wholesale and retail stores and other service enterprises; and gas used by local, State and Federal agencies engaged in nonmanufacturing activities.

Depleted Storage Field: A sub-surface natural geological reservoir, usually a depleted oil or gas field, used for storing natural gas.

Dry Natural Gas Production: Marketed production less extraction loss.

Electric Power Sector: An energy-consuming sector that consists of electricity-only and combined heat and

power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public – i.e., North American Industry Classification System 22 plants. Combined heat and power plants that identify themselves as primarily in the commercial or industrial sectors are reported in those sectors.

Electric Power Consumption: Gas used as fuel in the electric power sector.

Electric Utility: A corporation, person, agency, authority, or other legal entity or instrumentality aligned with distribution facilities for delivery of electric energy for use primarily by the public. Included are investor-owned electric utilities, municipal and State utilities, Federal electric utilities, and rural electric cooperatives. A few entities that are tariff based and corporately aligned with companies that own distribution facilities are also included. Note: Due to the issuance of FERC Order 888 that required traditional electric utilities to functionally unbundle their generation, transmission, and distribution operations, “electric utility” currently has inconsistent interpretations from State to State.

Exports: Natural gas deliveries out of the continental United States and Alaska to foreign countries.

Extraction Loss: The reduction in volume of natural gas resulting from the removal of natural gas liquid constituents at natural gas processing plants.

Flared: The volume of gas burned in flares on the base site or at gas processing plants.

Gas Condensate Well: A gas well that produces from a gas reservoir containing considerable quantities of liquid hydrocarbons in the pentane and heavier range generally described as “condensate.”

Gas Well: A well completed for the production of natural gas from one or more gas zones or reservoirs.

Gross Withdrawals: Full well stream volume, including all natural gas plant liquid and nonhydrocarbon gases, but excluding lease condensate. Also includes amounts delivered as royalty payments or consumed in field operations.

Heating Value: The average number of British thermal units per cubic foot of natural gas as determined from tests of fuel samples.

Imports: Natural gas received in the Continental United States (including Alaska) from a foreign country.

Industrial Consumption: Natural gas used for heat, power, or chemical feedstock by manufacturing establishments or those engaged in mining or other mineral extraction as well as consumers in agriculture, forestry, fisheries and construction. .

Intransit Deliveries: Redeliveries to a foreign country of foreign gas received for transportation across U.S. territory and deliveries of U.S. gas to a foreign country for transportation across its territory and redelivery to the United States.

Intransit Receipts: Receipts of foreign gas for transportation across U.S. territory and redelivery to a foreign country and redeliveries to the United States of U.S. gas transported across foreign territory.

Lease and Plant Fuel: Natural gas used in well, field, lease operations and as fuel in natural gas processing plants.

Liquefied Natural Gas (LNG): Natural gas that has been liquefied by reducing its temperature to minus 260 degrees Fahrenheit at atmospheric pressure.

Marketed Production: Gross withdrawals less gas used for repressuring, quantities vented and flared, and nonhydrocarbon gases removed in treating or processing operations. Includes all quantities of gas used in field and processing operations. See Explanatory Note 1 for discussion of coverage of data concerning nonhydrocarbon gases removed.

Native Gas: Gas in place at the time that a reservoir was converted to use as an underground storage reservoir as in contrast to injected gas volumes.

Natural Gas: A mixture of hydrocarbon compounds and small quantities of various nonhydrocarbons existing in the gaseous phase or solution with oil in natural underground reservoirs at reservoir conditions.

Nonhydrocarbon Gases: Typical nonhydrocarbon gases that may be present in reservoir natural gas are

carbon dioxide, helium, hydrogen sulfide, and nitrogen.

Oil Well (Casinghead) Gas: Associated and dissolved gas produced along with crude oil from oil completions.

Onsystem Sales: Sales to customers where the delivery point is a point on, or directly interconnected with, a transportation, storage, and/or distribution system operated by the reporting company.

Pipeline Fuel: Gas consumed in the operation of pipelines, primarily in compressors.

Repressuring: The injection of gas into oil or gas formations to effect greater ultimate recovery.

Residential Consumption: Gas used in private dwellings, including apartments, for heating, cooking, water heating, and other household uses.

Salt Cavern Storage Field: A storage facility that is a cavern hollowed out in either a salt bed or "dome" formation.

Storage Additions: The volume of gas injected or otherwise added to underground natural gas or liquefied natural gas storage during the applicable reporting period.

Storage Withdrawals: Total volume of gas withdrawn from underground storage or liquefied natural gas storage during the applicable reporting period.

Supplemental Gaseous Fuels Supplies: Synthetic natural gas, propane-air, refinery gas, biomass gas, air injected for stabilization of heating content, and manufactured gas commingled and distributed with natural gas.

Synthetic Natural Gas (SNG): A manufactured product chemically similar in most respects to natural gas, that results from the conversion or reforming of petroleum hydrocarbons and may easily be substituted for or interchanged with pipeline quality natural gas.

Underground Gas Storage Reservoir Capacity: Interstate company reservoir capacities are those certificated by FERC. Independent producer and intrastate company reservoir capacities are reported as developed capacity.

Vehicle Fuel Consumption: Natural gas (compressed or liquefied) used as vehicle fuel.

Vented Gas: Gas released into the air on the base site or at processing plants.

Wellhead Price: Represents the wellhead sales price, including charges for natural gas plant liquids subsequently removed from the gas, gathering and

compression charges, and State production, severance, and/or similar charges.

Working (Top Storage) Gas: The volume of gas in an underground storage reservoir above the designed level of the base. It may or may not be completely withdrawn during any particular withdrawal season. Conditions permitting, the total working capacity could be used more than once during any season.