

Natural Gas Annual 2007

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Quality

The Energy Information Administration is committed to quality products and service. To ensure that this report meets the highest standards, please forward your comments and suggestions about this publication to Sheila Darnell at (202-586-6165), or via email: Sheila.Darnell@eia.doe.gov.

Preface

The *Natural Gas Annual 2007 (NGA)* provides information on the supply and disposition of natural gas to a wide audience including Congress, Federal and State agencies, industry analysts, consumers, and educational institutions. The 2007 data are presented in a sequence that follows natural gas (including supplemental supplies) from its production to its end use. The [Natural Gas Annual 2007 Summary Highlights](#) provides an overview of the supply and disposition of natural gas in 2007 and is intended as a supplement to the *NGA 2007*. Tables summarizing natural gas supply and disposition from 2003 to 2007 for each State follow these tables. Annual historical data are shown at the national level.

Data Sources: The data in the *Natural Gas Annual 2007* are primarily taken from surveys conducted by the Energy Information Administrations (EIA), U.S. Department of Energy (DOE). Three EIA surveys -- the mandatory Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," the mandatory Form EIA-914, "Monthly Natural Gas Production Report," and the voluntary Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report" -- provide most of the information presented in this report. Form EIA-176 was submitted by respondents from an identified universe of operators of fields, wells, or natural gas processing plants who distribute gas to end users or transport gas across a State border; distribute natural gas; transport natural gas by pipeline; or operate underground natural gas storage facilities. Data collected on Form EIA-176 are not proprietary. The Form EIA-914 is submitted by selected operators of oil and gas wells in the United States that produce natural gas, including federal and state offshore well operators. Form EIA-914 data are confidential. The voluntary Form EIA-895A was sent by the appropriate agencies of the gas-producing States.

Other EIA surveys that provided information for this report are:

- Form EIA-816, "Monthly Natural Gas Liquids Report," and Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production," for gas processed, plant fuel, and extraction loss data;
- Form EIA-191M, "Monthly Underground Gas Storage Report," for injections and withdrawals, and Form EIA-191A, "Annual Underground Gas Storage Report," for capacities;
- Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," for city gate prices;
- Form EIA-923, "Power Plant Operations Report," Form EIA-920, "Combined Heat and Power Plant Report," Form EIA-906, "Power Plant Report," Federal Energy Regulatory Commission (FERC) Form 423, "Monthly Cost and Quality of Fuels for Electric Plants Report," and Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report," for the quantity of gas consumed by the electric power sector and the price of natural gas consumed by electric power;
- Form EIA-910, "Monthly Natural Gas Marketer Survey," for natural gas prices paid by residential and/or commercial end-use customers in the States of Florida, Georgia, Maryland, Michigan, New Jersey, New York, Ohio, Pennsylvania, Virginia, and the District of Columbia; and
- Office of Fossil Energy report, *Natural Gas Imports and Exports*, for the quantity and price of natural gas imports and exports.

More discussion of data sources and methodology is provided in Appendix A.

This edition of the *NGA* includes a new table that provides the average delivered price paid by local distribution companies, natural gas marketers, and the combined average prices, in selected states. EIA's ongoing data quality efforts have resulted in revisions to the 2006 data series. Production volumes have been revised for several States. Several data series based on the Form EIA-176, including deliveries to end-users in several States, were also revised.

Natural Gas Publications and Databases Available Electronically

All of the natural gas publications are available electronically on the EIA website. Certain natural gas data are also provided in database formats on the web site. The table below is a guide to the major natural gas products. These products are available at: http://www.eia.doe.gov/oil_gas/natural_gas/info_glance/natural_gas.html

Product	Format	Contents
<u>Publications</u>		
<i>Weekly Natural Gas Storage Report</i>	HTML	Weekly estimates of natural gas in underground storage for the United States and three regions of the United States
<i>Natural Gas Weekly Update</i>	PDF	Analysis of current price, supply and storage data
<i>Natural Gas Monthly</i>	PDF, HTML, XLS, CSV	Monthly supply, disposition, and price data
<i>Natural Gas Annual</i>	PDF, HTML, XLS, CSV	Annual supply, disposition, and price data
<i>U.S. Crude Oil, Natural Gas and Natural Gas Liquids Reserves</i>	PDF, HTML	Proved reserves in the United States
<i>Oil and Gas Field Code Master List</i>	PDF	Listing of U.S. oil and gas field names
<u>Databases and Other Data Files</u>		
Historical Monthly Data	EXE	Consumption and price data, 1984-present
Annual Data	XLS	Data from the <i>Natural Gas Annual</i>
Historical Annual Data	XLS	Data from the <i>Historical Natural Gas Annual</i>
Field Codes	XLS, PDF	Oil and Gas Field Code Master List
EIA-176 Query System	EXE, XLS	Company filings to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"
EIA-191A Field Level Data	XLS	Detailed annual data of storage capacity, field type, and maximum deliverability as of December 31 of the report year

PDF files are image files that can be viewed through Adobe Acrobat

XLS (Excel) files are in spreadsheet format and are viewable and downloadable to the user's personal computer.

EXE files are executables that can be downloaded then opened. Databases are distributed as self-executing zipped archives which spawn numerous data files and documentation. Applications are distributed as self-executing zipped archives which initially generate numerous files and then form an application which is installed on the user's personal computer.

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Table 1. Summary Statistics for Natural Gas in the United States, 2003- 2007

	2003	2004	2005	2006	2007
Number of Wells Producing at End of Year	393,327	406,147	425,887	^R 440,516	452,768
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	17,881,802	17,885,247	17,471,847	^R 17,995,554	18,738,989
From Oil Wells	6,237,176	6,084,431	5,984,975	^R 5,539,464	5,851,613
Total	24,118,978	23,969,678	23,456,822	^R23,535,018	24,590,602
Repressuring	3,547,781	3,701,656	3,699,535	3,264,929	3,788,338
Vented and Flared	98,113	96,408	119,097	^R 129,469	150,742
Nonhydrocarbon Gases Removed.....	498,724	654,124	711,095	^R 730,946	632,202
Marketed Production.....	19,974,360	19,517,491	18,927,095	^R 19,409,674	20,019,321
Extraction Loss	875,816	926,600	876,497	906,069	930,320
Total Dry Production	19,098,544	18,590,891	18,050,598	^R18,503,605	19,089,001
Supply (million cubic feet)					
Dry Production.....	19,098,544	18,590,891	18,050,598	^R 18,503,605	19,089,001
Receipts at U.S. Borders					
Imports.....	3,943,749	4,258,558	4,341,035	4,186,281	4,607,582
Intransit Receipts	730,378	589,517	557,116	^R 514,454	532,721
Withdrawals from Storage					
Underground Storage.....	3,098,734	3,036,566	3,056,598	2,492,862	3,325,013
LNG Storage.....	61,950	51,123	50,039	^R 33,749	54,684
Supplemental Gas Supplies.....	67,706	60,365	63,691	66,058	63,132
Balancing Item	-38,495	356,956	134,293	^R 61,404	-153,398
Total Supply	26,962,566	26,943,976	26,253,369	^R25,858,412	27,518,734
Disposition (million cubic feet)					
Consumption.....	22,276,502	22,388,975	22,010,597	^R 21,684,641	23,047,229
Deliveries at U.S. Borders					
Exports.....	679,922	854,138	728,601	723,958	822,454
Intransit Deliveries	648,265	498,904	459,145	486,857	461,939
Additions to Storage					
Underground Storage.....	3,291,714	3,150,003	3,001,582	2,924,249	3,132,920
LNG Storage.....	66,162	51,956	53,444	38,706	54,193
Total Disposition.....	26,962,566	26,943,976	26,253,369	^R25,858,412	27,518,734
Consumption (million cubic feet)					
Lease Fuel.....	758,380	731,563	756,324	^R 782,992	833,325
Pipeline and Distribution Use	591,492	566,187	584,026	^R 584,213	622,893
Plant Fuel.....	363,903	366,341	355,193	358,985	365,323
Delivered to Consumers					
Residential	5,079,351	4,868,797	4,826,775	^R 4,368,466	4,717,311
Commercial.....	3,179,493	3,128,972	2,998,921	^R 2,832,030	3,017,105
Industrial	7,150,396	7,242,837	6,597,330	^R 6,512,115	6,624,846
Vehicle Fuel	18,271	20,514	22,884	^R 23,739	25,016
Electric Power.....	5,135,215	5,463,763	5,869,145	6,222,100	6,841,408
Total Delivered to Consumers	20,562,727	20,724,883	20,315,054	^R19,958,451	21,225,688
Total Consumption	22,276,502	22,388,975	22,010,597	^R21,684,641	23,047,229
Delivered for the Account of Others (million cubic feet)					
Residential.....	472,315	435,536	421,124	378,974	436,489
Commercial.....	1,109,648	1,124,212	1,049,990	^R 1,028,248	1,134,239
Industrial	5,568,750	5,528,981	5,010,572	^R 4,986,888	5,149,850

See footnotes at end of table.

Table 1. Summary Statistics for Natural Gas in the United States, 2003-2007 — Continued

	2003	2004	2005	2006	2007
Number of Consumers					
Residential.....	61,871,450	62,496,134	63,616,827	^R 64,166,280	64,927,174
Commercial.....	5,152,177	5,139,949	5,198,028	^R 5,273,379	5,305,599
Industrial.....	205,514	209,058	206,223	^R 193,830	194,868
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial.....	617	609	577	537	569
Industrial.....	34,793	34,645	31,991	^R 33,597	33,997
Average Price for Natural Gas (nominal dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	4.88	5.46	7.33	^R 6.39	6.37
Imports.....	5.17	5.81	8.12	^R 6.88	6.87
Exports.....	5.54	6.09	7.59	^R 6.83	6.92
City Gate.....	5.85	6.65	8.67	8.61	8.12
Delivered to Consumers					
Residential.....	9.63	10.75	12.70	^R 13.73	13.06
Commercial.....	8.40	9.43	11.34	^R 12.00	11.32
Industrial.....	5.89	6.53	8.56	^R 7.87	7.68
Vehicle Fuel.....	6.19	7.16	9.14	^R 8.72	8.45
Electric Power.....	5.57	6.11	8.47	7.11	7.31

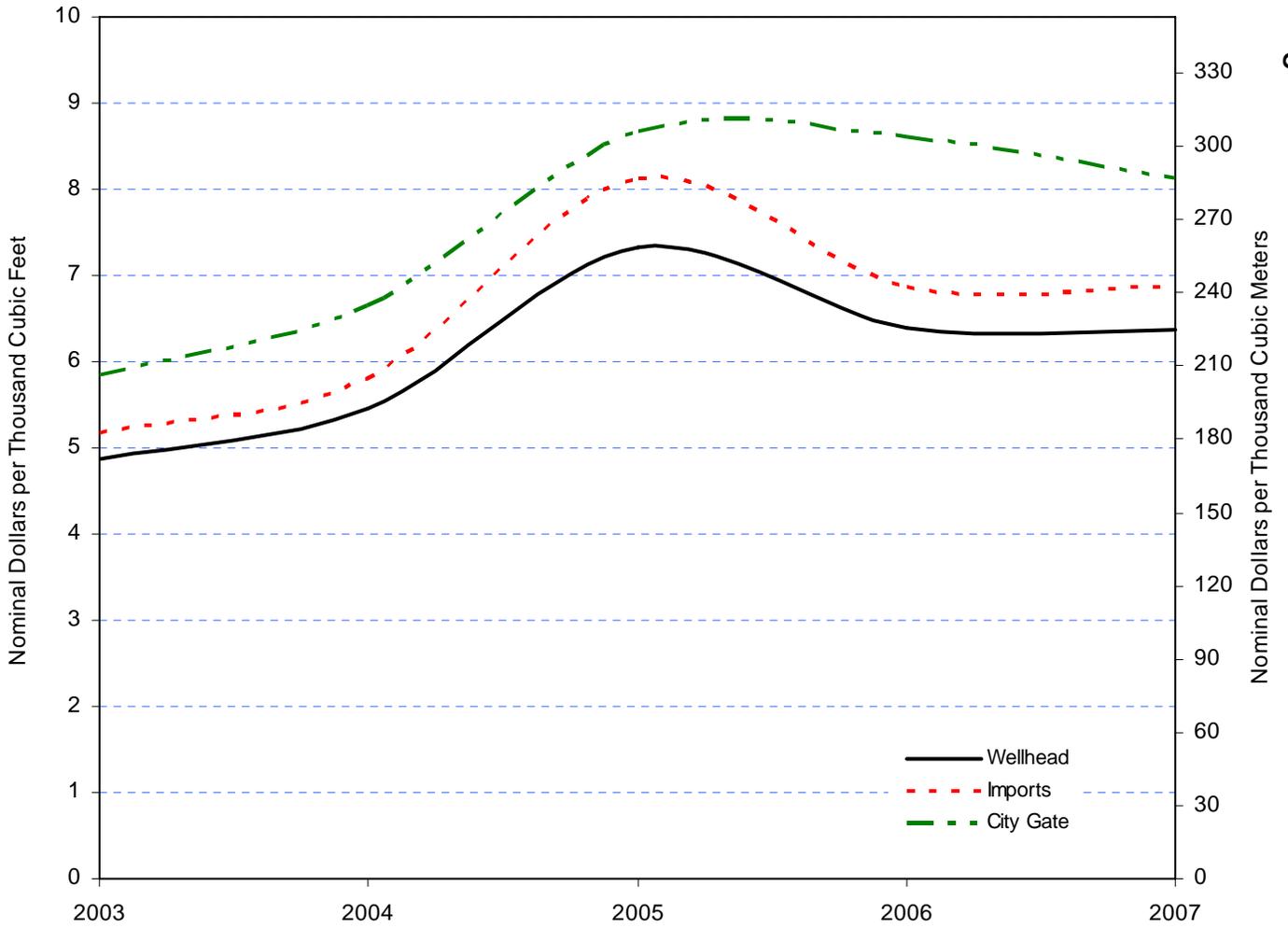
^R Revised data.

Notes: The United States equals the 50 States and District of Columbia. Marketed Production volumes are equal to (total gross withdrawals minus repressuring, vented/flared, nonhydrocarbon gases removed, and extraction loss). Total Dry Production volumes are equal to (marketed production minus extraction loss). Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly

Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; the U.S. Minerals Management Service; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

Figure 1. Selected Average Prices of Natural Gas in the United States, 2003-2007



Sources: Energy Information Administration (EIA), Form EIA-895A, "Annual Quantity and Value of Natural Gas Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; and Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 2. Natural Gas Production, Transmission, and Consumption, by State, 2007
(Million Cubic Feet)

Year and State	Marketed Production	Extraction Loss	Balancing Item ^a	Net Interstate Movements ^b	Net Movements Across U.S. Borders ^b	Net Storage Changes ^c	Supplemental Gas Supplies	Consumption
Alabama	270,407	19,831	77,311	90,589	0	-69	0	418,545
Alaska	433,485	26,332	11,210	0	-48,396	0	0	369,967
Arizona	655	0	3,250	428,659	-39,524	0	0	393,039
Arkansas	269,886	162	-3,318	-39,695	0	275	0	226,437
California	307,160	13,521	-4,962	2,199,334	-96,757	-3,676	0	2,394,930
Colorado	1,242,571	38,180	97,852	-803,692	0	633	6,869	504,786
Connecticut	0	0	-8,975	189,254	0	102	0	180,178
Delaware	0	0	3,278	44,660	0	-6	5	47,948
District of Columbia	0	0	-591	33,565	0	0	0	32,974
Florida	1,778	132	593	915,006	0	0	0	917,245
Georgia	0	0	160	272,017	170,243	1,323	2	441,099
Gulf of Mexico	2,798,718	0	0	-2,683,190	0	0	0	115,528
Hawaii	0	0	167	0	0	0	2,683	2,850
Idaho	0	0	3,772	-648,294	726,365	-99	0	81,943
Illinois	^E 169	48	-14,072	972,495	0	-7,201	11	965,756
Indiana	3,606	0	-28,914	558,144	0	-2,334	635	535,805
Iowa	0	0	-3,746	260,427	0	-2,565	40	259,286
Kansas	365,877	28,063	-69,069	2,327	0	-15,355	0	286,427
Kentucky	95,437	1,957	1,931	128,827	0	-5,440	124	229,801
Louisiana	1,363,538	110,745	249,139	-493,244	268,714	-12,923	0	1,290,326
Maine	0	0	-7,723	-66,082	118,336	-21	0	44,552
Maryland	35	0	-1,793	52,700	148,231	-1,660	245	201,078
Massachusetts	0	0	-93,080	316,639	183,624	-1,560	15	408,758
Michigan	264,907	3,094	-103,558	1,501,861	-883,248	-51,912	0	828,779
Minnesota	0	0	-31,878	-458,982	879,578	68	54	388,705
Mississippi	73,460	13,097	12,237	290,521	0	-884	0	364,005
Missouri	0	0	9,521	263,053	0	235	66	272,405
Montana	116,848	1,576	-71,122	-730,328	758,709	-1,292	0	73,822
Nebraska	1,555	0	503	143,444	0	1,707	33	143,827
Nevada	5	0	8,777	245,609	0	-73	0	254,464
New Hampshire	0	0	1,735	3,508	56,879	-2	9	62,133
New Jersey	0	0	-8,352	628,802	0	1,776	379	619,053
New Mexico	1,544,830	96,250	-6,372	-1,199,029	0	9,228	0	233,951
New York	54,942	0	-142,970	384,557	892,281	-1,517	13	1,190,341
North Carolina	0	0	32,490	205,096	0	222	0	237,364
North Dakota	54,745	7,438	-21,010	-607,352	590,164	0	51,103	60,211
Ohio	88,095	9	-70,104	769,166	0	-18,711	608	806,466
Oklahoma	1,744,393	96,643	-10,287	-1,001,334	0	-22,221	0	658,350
Oregon	409	0	3,478	250,051	0	1,990	0	251,949
Pennsylvania	182,277	859	6,742	521,138	0	-42,878	145	752,321
Rhode Island	0	0	-132	88,139	0	4	0	88,003
South Carolina	0	0	21,816	151,632	0	-400	*	173,848
South Dakota	995	0	3,415	49,527	0	0	*	53,938
Tennessee	3,942	0	-19,227	234,823	0	-1,552	0	221,089
Texas	6,091,724	387,349	82,418	-2,150,974	-124,835	-4,918	0	3,515,902
Utah	376,409	2,729	-36,945	-115,042	0	2,005	0	219,687
Vermont	0	0	844	0	8,021	0	2	8,867
Virginia	112,057	0	-10,724	217,536	0	-978	89	319,935
Washington	0	0	-12,430	38,797	247,526	1,256	0	272,637
West Virginia	231,184	8,071	7,427	-130,800	0	-14,540	0	114,280
Wisconsin	0	0	-8,771	407,218	0	78	0	398,369
Wyoming	1,923,224	74,234	-3,342	-1,731,082	0	1,300	0	113,266
Total	20,019,321	930,320	-153,398	0	3,855,910	-192,584	63,132	23,047,229

^a Balancing Item volumes are equal to Total Disposition (net storage changes plus extraction loss plus consumption) minus Total Supply (marketed production plus net interstate movements plus net movements across U.S. borders plus supplemental gas supplies).

^b Positive numbers denote net receipts; negative numbers denote net deliveries.

^c Negative numbers indicate withdrawals from storage in excess of additions to storage and are, therefore, additions to total supply.

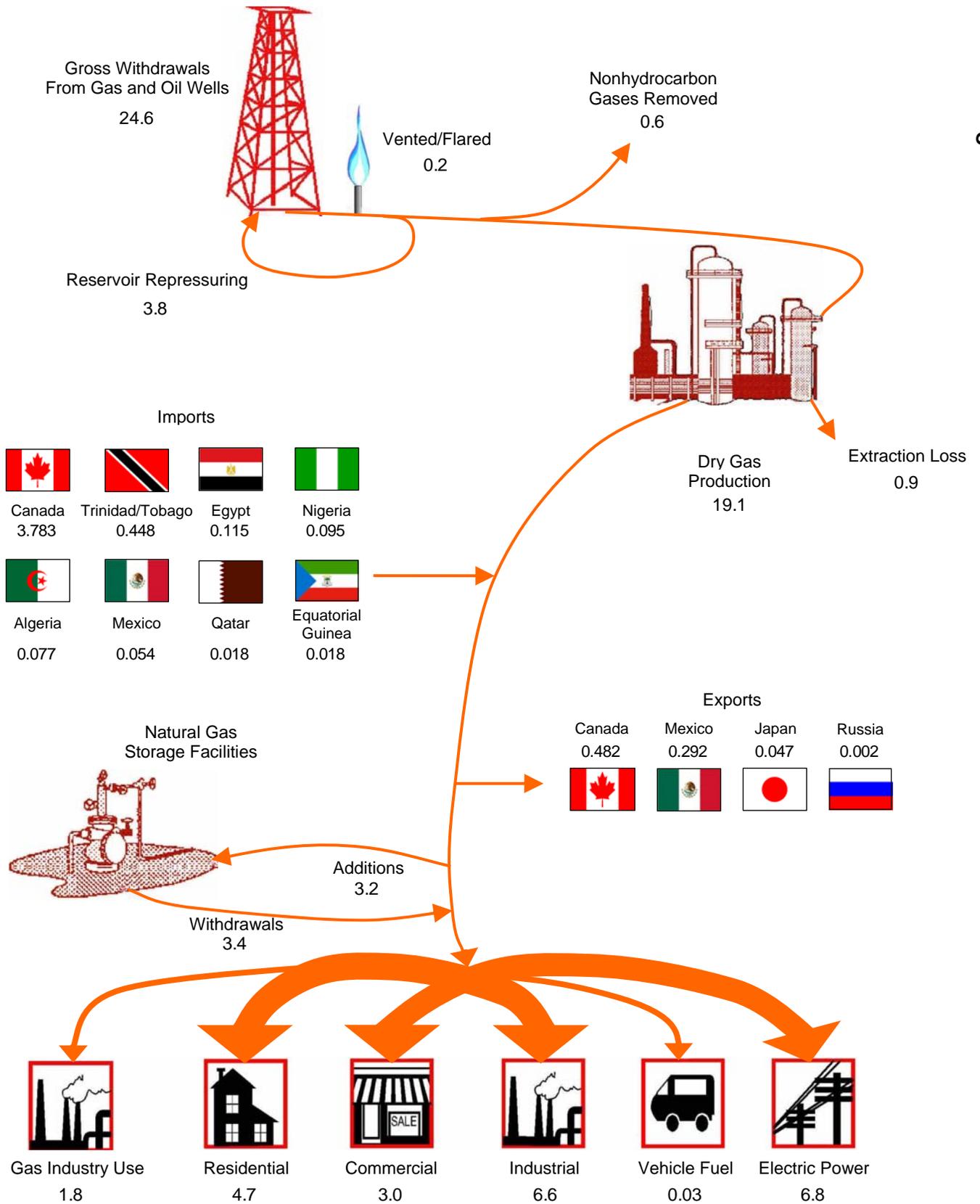
^E Estimated data.

* Volume is less than 500,000 cubic feet.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; and the U.S. Minerals Management Service.

Figure 2. Natural Gas Supply and Disposition in the United States, 2007
(Trillion Cubic Feet)



Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

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**Natural Gas
Supplies**

Table 3. Gross Withdrawals and Marketed Production of Natural Gas by State and the Gulf of Mexico, 2003-2007
(Million Cubic Feet)

Year and State	Gross Withdrawals			Repressuring	Vented And Flared	Nonhydro-carbon Gases Removed	Marketed Production	Extraction Loss	Dry Production
	From Gas Wells	From Oil Wells	Total						
2003 Total	17,881,802	6,237,176	24,118,978	3,547,781	98,113	498,724	19,974,360	875,816	19,098,544
2004 Total	17,885,247	6,084,431	23,969,678	3,701,656	96,408	654,124	19,517,491	926,600	18,590,891
2005 Total	17,471,847	5,984,975	23,456,822	3,699,535	119,097	711,095	18,927,095	876,497	18,050,598
2006 Total	^R 17,995,554	^R 5,539,464	^R 23,535,018	3,264,929	^R 129,469	^R 730,946	^R 19,409,674	906,069	^R 18,503,605
2007 Total	18,738,989	5,851,613	24,590,602	3,788,338	150,742	632,202	20,019,321	930,320	19,089,001
Alabama Total	283,522	6,096	289,618	311	2,372	16,529	270,407	19,831	250,576
Onshore	149,070	6,096	155,167	311	2,038	8,239	144,579	0	0
State Offshore	134,451	0	134,451	0	334	8,289	125,828	0	0
Alaska Total	165,624	3,313,666	3,479,290	3,039,347	6,458	0	433,485	26,332	407,153
Onshore	116,748	2,988,338	3,105,086	2,731,618	5,125	0	368,344	0	0
State Offshore	48,876	325,328	374,204	307,730	1,334	0	65,141	0	0
Arizona	654	*	655	0	0	0	655	0	655
Arkansas	262,905	7,509	270,414	516	11	0	269,886	162	269,724
California Total	93,249	246,140	339,389	27,172	1,879	3,178	307,160	13,521	293,639
Onshore	90,800	195,784	286,584	16,688	1,879	^E 3,178	264,838	0	0
State Offshore	312	6,977	7,289	89	NA	NA	7,200	0	0
Federal Offshore	2,137	43,379	45,516	10,395	NA	NA	35,121	0	0
Colorado	1,093,695	160,833	1,254,529	10,625	1,333	NA	1,242,571	38,180	1,204,391
Florida	0	2,000	2,000	0	0	^E 222	1,778	132	1,646
Gulf of Mexico	2,202,242	610,955	2,813,197	1,969	12,509	0	2,798,718	0	2,798,718
Illinois	^E 164	^E 5	^E 169	0	0	0	^E 169	48	121
Indiana	3,606	0	3,606	NA	NA	NA	3,606	0	3,606
Kansas	322,836	44,023	366,859	^E 618	^E 363	NA	365,877	28,063	337,814
Kentucky	95,437	0	95,437	0	0	0	95,437	1,957	93,480
Louisiana Total	1,275,137	105,897	1,381,033	10,999	6,496	NA	1,363,538	110,745	1,252,793
Onshore	1,196,088	96,089	1,292,176	10,292	6,078	NA	1,275,806	0	0
State Offshore	79,049	9,808	88,857	707	418	NA	87,732	0	0
Maryland	35	0	35	0	0	0	35	0	35
Michigan	216,456	54,114	270,571	2,340	3,324	NA	264,907	3,094	261,813
Mississippi	266,674	6,203	272,878	4,682	5,909	188,827	73,460	13,097	60,363
Montana	97,483	23,092	120,575	6	3,721	NA	116,848	1,576	115,272
Nebraska	1,331	228	1,560	0	5	0	1,555	0	1,555
Nevada	0	5	5	0	0	0	5	0	5
New Mexico	1,318,924	236,694	1,555,618	7,637	3,152	NA	1,544,830	96,250	1,448,580
New York	54,232	710	54,942	0	0	0	54,942	0	54,942
North Dakota	16,416	54,381	70,797	0	16,014	38	54,745	7,438	47,307
Ohio	82,827	5,268	88,095	NA	NA	NA	88,095	9	88,086
Oklahoma	1,709,207	35,186	1,744,393	NA	NA	NA	1,744,393	96,643	1,647,750
Oregon	409	0	409	0	0	0	409	0	409
Pennsylvania	182,277	0	182,277	NA	NA	NA	182,277	859	181,418
South Dakota	422	11,458	11,880	0	2,177	8,708	995	0	995
Tennessee	0	3,942	3,942	NA	NA	NA	3,942	0	3,942
Texas Total	6,198,065	731,336	6,929,402	546,659	36,682	254,337	6,091,724	387,349	5,704,375
Onshore	6,168,945	731,228	6,900,173	546,659	36,682	254,337	6,062,495	0	0
State Offshore	29,121	108	29,229	NA	NA	NA	29,229	0	0
Utah	350,257	35,104	385,361	1,742	1,005	6,205	376,409	2,729	373,680
Virginia	112,057	0	112,057	NA	NA	NA	112,057	0	112,057
West Virginia	230,483	701	231,184	0	0	0	231,184	8,071	223,113
Wyoming	2,102,362	156,066	2,258,428	133,716	47,331	154,157	1,923,224	74,234	1,848,990

^R Revised data.

^E Estimated data.

^{NA} Not available.

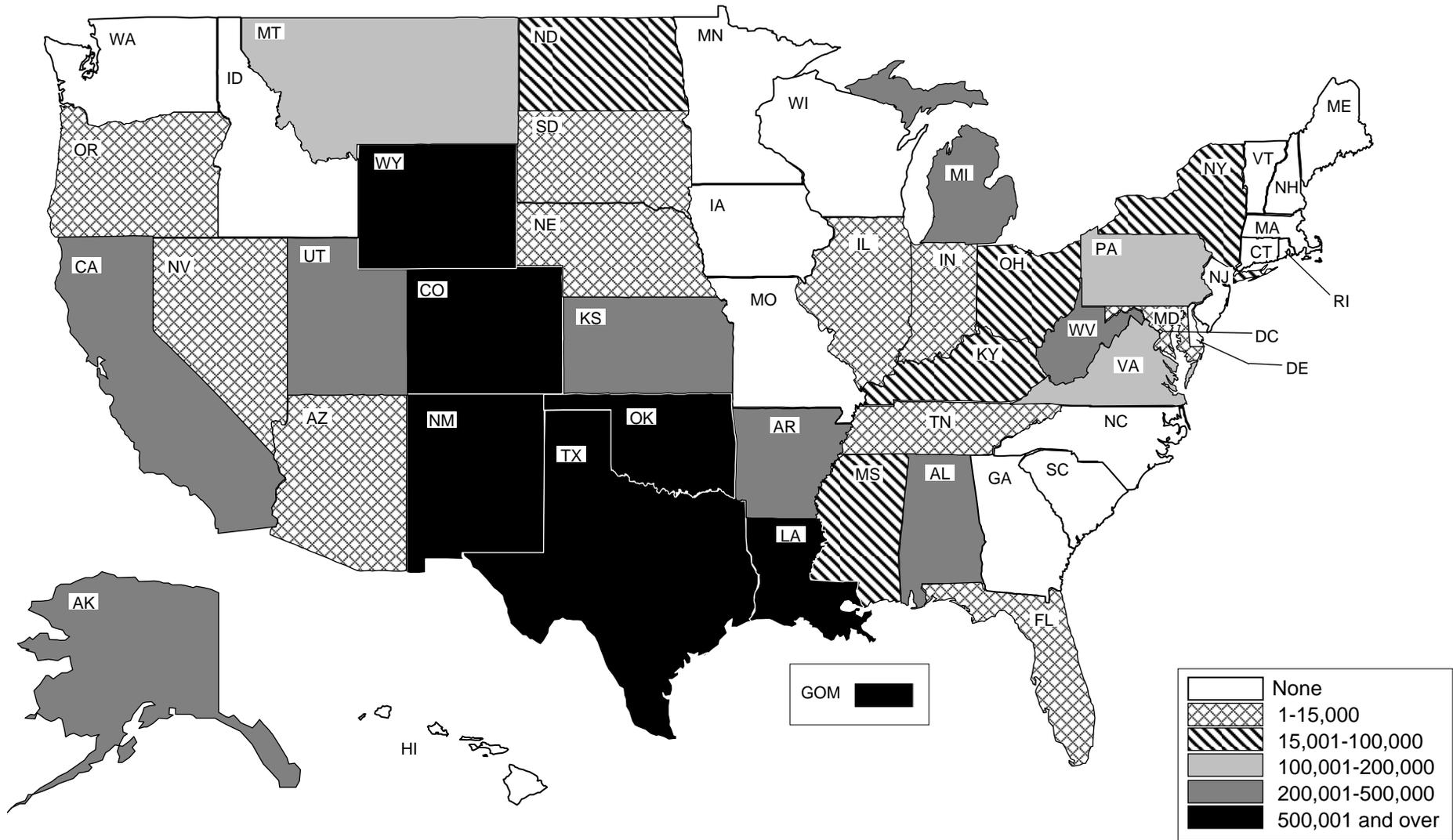
* Volume is less than 500,000 cubic feet.

Notes: Totals may not equal sum of components due to independent rounding. See Appendix A for EIA methodology for Federal offshore production.

Sources: Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; the United States Minerals Management Service and EIA estimates for Federal offshore production.

Figure 3. Marketed Production of Natural Gas in the United States and the Gulf of Mexico, 2007
(Million Cubic Feet)

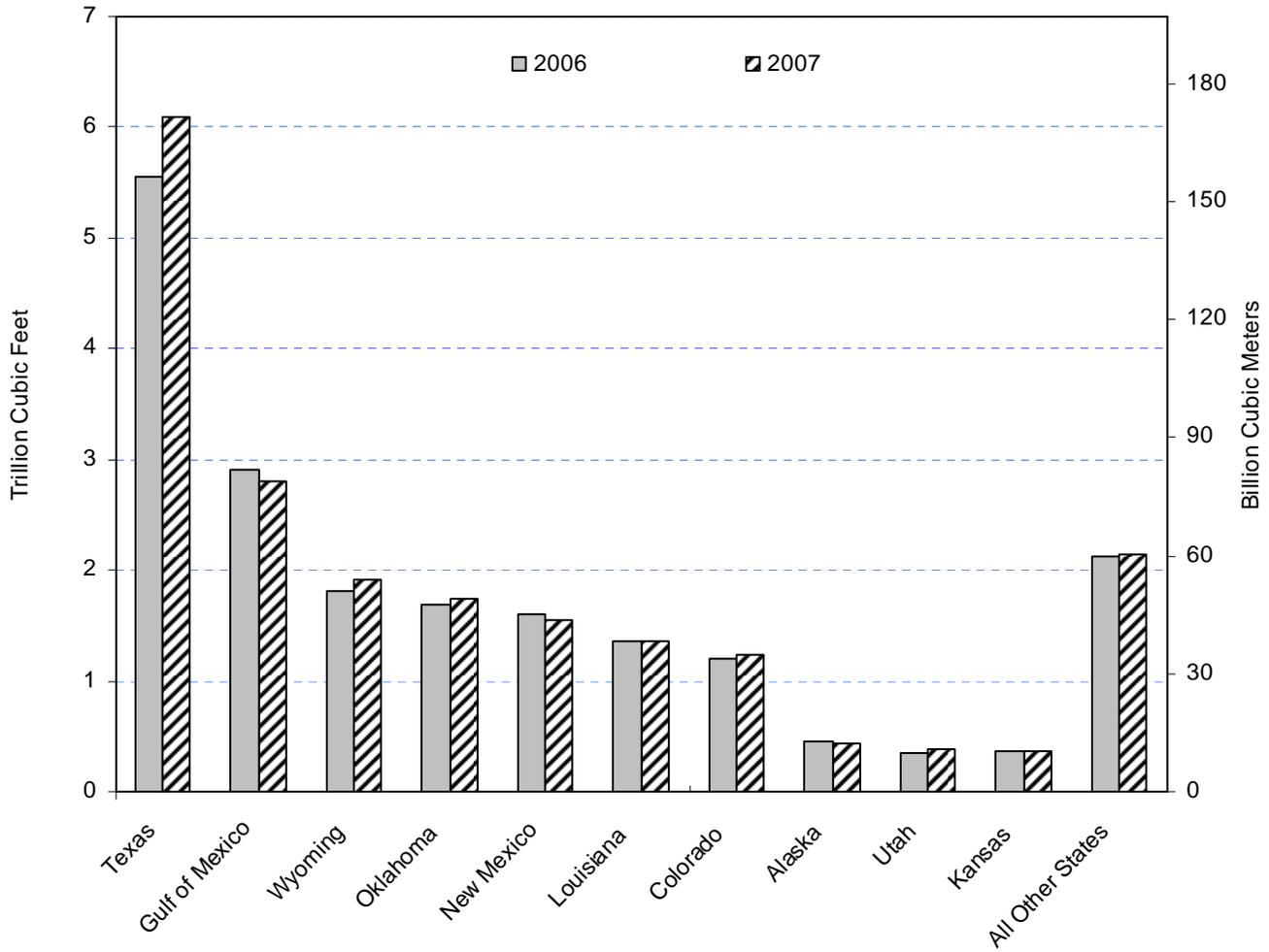
Energy Information Administration / Natural Gas Annual 2007



GOM = Gulf of Mexico

Sources: Energy Information Administration (EIA), Form EIA-895A, "Annual Quantity and Value of Natural Gas Report"; Form EIA-914, "Monthly Natural Gas Production Report"; and the U.S. Mineral Management Service.

Figure 4. Marketed Production of Natural Gas in Selected States and the Gulf of Mexico, 2006-2007



Sources: Energy Information Administration (EIA), Form EIA-895A, "Annual Quantity and Value of Natural Gas Report"; Form EIA-914, "Monthly Natural Gas Production Report"; and the United States Mineral Management Service.

Table 4. Offshore Gross Withdrawals of Natural Gas by State and the Gulf of Mexico, 2003-2007
(Million Cubic Feet)

Year and State	State			Federal			Total Offshore
	From Gas Wells	From Oil Wells	Total	From Gas Wells	From Oil Wells	Total	
2003 Total	456,090	254,150	710,240	3,565,614	939,828	4,505,443	5,215,683
Alabama.....	194,339	0	194,339	NA	NA	NA	194,339
Alaska.....	85,606	236,404	322,010	0	0	0	322,010
California.....	0	6,866	6,866	1,731	56,363	58,095	64,961
Gulf of Mexico.....	0	0	0	3,563,883	883,465	4,447,348	4,447,348
Louisiana.....	123,939	9,517	133,456	NA	NA	NA	133,456
Texas.....	52,206	1,363	53,569	NA	NA	NA	53,569
2004 Total	401,662	279,249	680,911	3,214,488	840,852	4,055,340	4,736,252
Alabama.....	165,630	0	165,630	NA	NA	NA	165,630
Alaska.....	73,457	260,667	334,125	0	0	0	334,125
California.....	0	6,966	6,966	850	53,805	54,655	61,622
Gulf of Mexico.....	0	0	0	3,213,638	787,047	4,000,685	4,000,685
Louisiana.....	117,946	11,299	129,245	NA	NA	NA	129,245
Texas.....	44,630	316	44,946	NA	NA	NA	44,946
2005 Total	363,652	321,019	684,671	2,474,076	730,830	3,204,906	3,889,577
Alabama.....	152,902	0	152,902	NA	NA	NA	152,902
Alaska.....	74,928	305,641	380,568	0	0	0	380,568
California.....	0	6,685	6,685	684	53,404	54,088	60,773
Gulf of Mexico.....	0	0	0	2,473,392	677,426	3,150,818	3,150,818
Louisiana.....	99,290	8,294	107,584	NA	NA	NA	107,584
Texas.....	36,532	400	36,932	NA	NA	NA	36,932
2006 Total	321,261	308,391	629,652	2,272,669	681,869	2,954,538	3,584,190
Alabama.....	145,762	0	145,762	NA	NA	NA	145,762
Alaska.....	62,156	292,660	354,816	0	0	0	354,816
California.....	156	6,654	6,809	2,094	38,313	40,407	47,217
Gulf of Mexico.....	0	0	0	2,270,575	643,556	2,914,131	2,914,131
Louisiana.....	88,657	8,822	97,479	NA	NA	NA	97,479
Texas.....	24,529	255	24,785	NA	NA	NA	24,785
2007 Total	291,810	342,221	634,031	2,204,379	654,334	2,858,713	3,492,744
Alabama.....	134,451	0	134,451	NA	NA	NA	134,451
Alaska.....	48,876	325,328	374,204	0	0	0	374,204
California.....	312	6,977	7,289	2,137	43,379	45,516	52,805
Gulf of Mexico.....	0	0	0	2,202,242	610,955	2,813,197	2,813,197
Louisiana.....	79,049	9,808	88,857	NA	NA	NA	88,857
Texas.....	29,121	108	29,229	NA	NA	NA	29,229

^{NA} Not available.

Notes: Totals may not equal sum of components due to independent rounding. For individual State and U.S. production, see Table 3.

Sources: Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; and EIA estimates based on U.S. Minerals Management Service well-level data (for Federal offshore production), State of Texas well-level data, and other sources.

Table 5. Number of Wells Producing by State and the Gulf of Mexico, December 31, 2003-2007

	2003	2004	2005	2006	2007
Alabama	5,157	5,526	5,523	6,227	6,591
Alaska	195	224	227	231	239
Arizona	9	6	6	7	7
Arkansas	7,606	3,460	3,462	^R 3,814	4,773
California	1,249	1,272	1,356	1,451	1,540
Colorado	18,774	16,718	22,691	20,568	22,949
Gulf of Mexico	3,039	2,781	2,123	^R 2,419	2,552
Illinois	240	251	316	316	316
Indiana	2,291	2,386	2,321	2,336	2,350
Kansas	17,387	18,120	18,946	19,713	19,713
Kentucky	12,900	13,920	14,175	15,892	16,563
Louisiana	16,939	20,734	18,838	17,459	18,145
Maryland	7	7	7	7	7
Michigan	8,600	8,500	8,900	9,200	9,712
Mississippi	427	1,536	1,676	1,836	2,315
Montana	4,539	4,971	5,751	6,578	6,925
Nebraska	109	111	114	114	186
Nevada	4	4	4	4	4
New Mexico	37,100	38,574	40,157	41,634	42,644
New York	5,878	5,781	5,449	5,985	6,680
North Dakota	117	117	148	200	200
Ohio	33,828	33,828	33,735	33,945	34,416
Oklahoma	34,334	35,612	36,704	38,060	38,364
Oregon	15	15	15	14	18
Pennsylvania	42,437	44,227	46,654	49,750	52,700
South Dakota	61	61	69	69	71
Tennessee	430	280	400	330	305
Texas	68,572	72,237	74,827	^R 74,265	76,436
Utah	3,220	3,657	4,092	^R 4,858	5,197
Virginia	3,506	3,870	4,132	5,179	5,735
West Virginia	46,203	47,117	49,335	53,003	48,215
Wyoming	18,154	20,244	23,734	25,052	26,900
Total	393,327	406,147	425,887	^R 440,516	452,768

^R Revised data.

Sources: Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; EIA

estimates based on U.S. Minerals Management Service data; and *World Oil Magazine*.

Figure 5. Percentage Change in Natural Gas Production and Number of Gas Wells in the United States, 2003-2007



Sources: Energy Information Administration (EIA), Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; EIA estimates based on U.S. Minerals Management Service data; and *World Oil Magazine*.

Table 6. Wellhead Value and Marketed Production of Natural Gas, 2003-2007, and by State, 2007

Year and State	Reported Wellhead Value		Average Wellhead Price (nominal dollars per thousand cubic feet)	Marketed Production (million cubic feet)	Imputed Wellhead Value of Marketed Production ^b (thousand dollars)
	Volume ^a (million cubic feet)	Value (thousand dollars)			
2003 Total	14,589,545	--	4.88	19,974,360	97,555,375
2004 Total	15,223,749	--	5.46	19,517,491	106,521,974
2005 Total	15,425,867	--	7.33	18,927,095	138,750,746
2006 Total	^R 15,981,421	--	^R 6.39	^R 19,409,674	^R 124,074,399
2007 Total	16,031,199	--	6.37	20,019,321	127,530,680
Alabama	259,062	1,926,374	7.44	270,407	2,010,736
Alaska	368,344	2,072,647	5.63	433,485	2,439,193
Arizona	634	3,791	5.98	655	3,913
Arkansas	^E 269,886	^E 1,867,614	^E 6.92	269,886	^E 1,867,614
California	268,016	1,773,969	6.62	307,160	2,033,054
Colorado	1,280,638	5,854,406	4.57	1,242,571	5,680,388
Florida	NA	NA	NA	1,778	NA
Illinois	NA	NA	NA	^E 169	NA
Indiana	3,606	20,835	5.78	3,606	20,834
Kansas	366,859	2,087,452	5.69	365,877	2,081,867
Kentucky	95,437	700,988	7.35	95,437	700,988
Louisiana	1,275,806	8,960,808	7.02	1,363,538	9,577,003
Maryland	NA	NA	NA	35	NA
Michigan	NA	NA	NA	264,907	NA
Mississippi	73,460	491,961	6.70	73,460	491,961
Montana	110,942	634,387	5.72	116,848	668,156
Nebraska	NA	NA	NA	1,555	NA
Nevada ^c	NA	NA	NA	5	NA
New Mexico	1,495,615	10,294,646	6.88	1,544,830	10,633,403
New York	54,942	486,238	8.85	54,942	486,238
North Dakota	54,745	365,358	6.67	54,745	365,358
Ohio	88,095	668,942	7.59	88,095	668,942
Oklahoma	1,589,871	9,920,009	6.24	1,744,393	10,884,141
Oregon	390	2,055	5.27	409	2,156
Pennsylvania	NA	NA	NA	182,277	NA
South Dakota	422	3,046	7.22	995	7,181
Tennessee	3,942	26,134	6.63	3,942	26,134
Texas	6,454,249	45,044,148	6.98	6,091,724	42,514,078
Utah	NA	NA	NA	376,409	NA
Virginia	NA	NA	NA	112,057	NA
West Virginia	NA	NA	NA	231,184	NA
Wyoming	1,916,238	8,918,954	4.65	1,923,224	8,951,474

^a Quantity of production associated with reported wellhead value. A number of States reported values associated with quantities other than marketed production.

^b Average wellhead price times marketed production does not equal imputed value of marketed production due to independent rounding.

^c All of Nevada's marketed production was consumed as lease fuel.

^R Revised data.

-- Not applicable.

^E Estimated data.

^{NA} Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report," and EIA estimates.

Table 7. Natural Gas Processed, Liquids Extracted, and Estimated Extraction Loss by State, 2007

Plant Location	Natural Gas Processed (million cubic feet)	Total Liquids Extracted (thousand barrels)	Extraction Loss	
			Volume (million cubic feet)	Estimated Heat Content (billion Btu)
Alabama	257,443	13,381	19,831	48,922
Alaska.....	2,965,956	22,419	26,332	99,472
Arkansas.....	11,532	126	162	552
California	206,239	11,388	13,521	47,045
Colorado	888,705	27,447	38,180	102,563
Florida.....	2,422	103	132	423
Illinois.....	235	38	48	131
Kansas.....	391,022	19,600	28,063	74,941
Kentucky.....	38,158	1,455	1,957	5,917
Louisiana	2,857,443	77,905	110,745	288,762
Michigan	29,436	2,547	3,094	9,764
Mississippi	224,596	9,133	13,097	34,590
Montana.....	13,646	1,168	1,576	4,841
New Mexico	811,312	66,007	96,250	238,738
North Dakota.....	69,653	5,647	7,438	23,443
Ohio	1,456	8	9	37
Oklahoma	964,709	66,458	96,643	242,685
Pennsylvania	13,367	641	859	2,631
Texas.....	4,187,358	273,082	387,349	1,015,805
Utah.....	195,701	2,241	2,729	9,290
West Virginia.....	133,422	6,009	8,071	24,375
Wyoming.....	1,399,570	51,488	74,234	188,966
Total	15,663,381	658,291	930,320	2,463,893

Notes: Totals may not equal sum of components due to independent rounding. Extraction loss volumes for Gulf of Mexico Federal production are included in the total extraction loss volumes for the States of Alabama, Louisiana, and Texas. For a description of the estimation method and conversion factors used, see Appendix A.

Sources: Natural gas processed, total liquids extracted, and extraction loss volume: Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production."

Table 8. Supplemental Gas Supplies by State, 2007
(Million Cubic Feet)

State	Synthetic Natural Gas	Propane-Air	Biomass Gas	Other	Total
Colorado	0	3	0	6,866	6,869
Delaware	0	5	0	0	5
Georgia	0	2	0	0	2
Hawaii	2,679	4	0	0	2,683
Illinois	0	11	0	0	11
Indiana	0	81	0	554	635
Iowa	0	2	38	0	40
Kentucky	0	124	0	0	124
Maryland	0	245	0	0	245
Massachusetts	0	15	0	0	15
Minnesota	0	54	0	0	54
Missouri	7	60	0	0	66
Nebraska	0	33	0	0	33
New Hampshire	0	9	0	0	9
New Jersey	0	0	0	379	379
New York	0	13	0	0	13
North Dakota	51,103	0	0	0	51,103
Ohio	0	271	337	0	608
Pennsylvania	0	145	0	0	145
South Carolina	0	*	0	0	*
South Dakota	0	*	0	0	*
Vermont	0	2	0	0	2
Virginia	0	89	0	*	89
Total	53,788	1,169	375	7,800	63,132

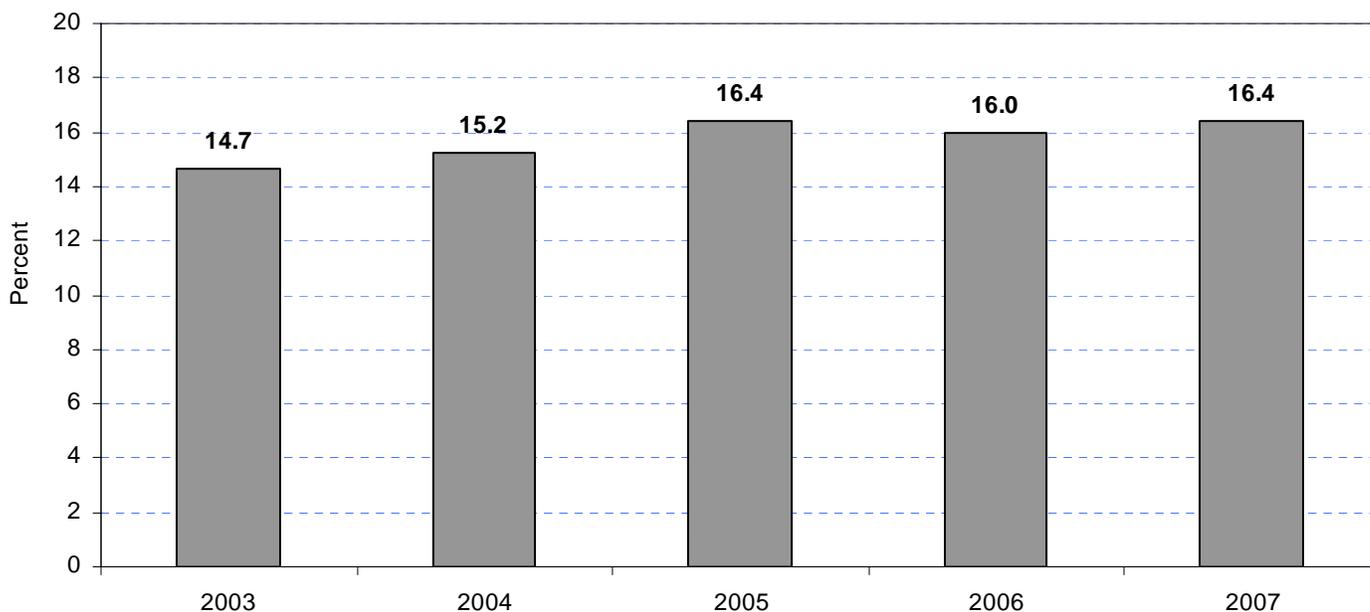
* Volume is less than 500,000 cubic feet.

Notes: Totals may not equal sum of components due to independent rounding. Other includes coke oven gas, blast furnace gas, and air injection for Btu stabilization.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

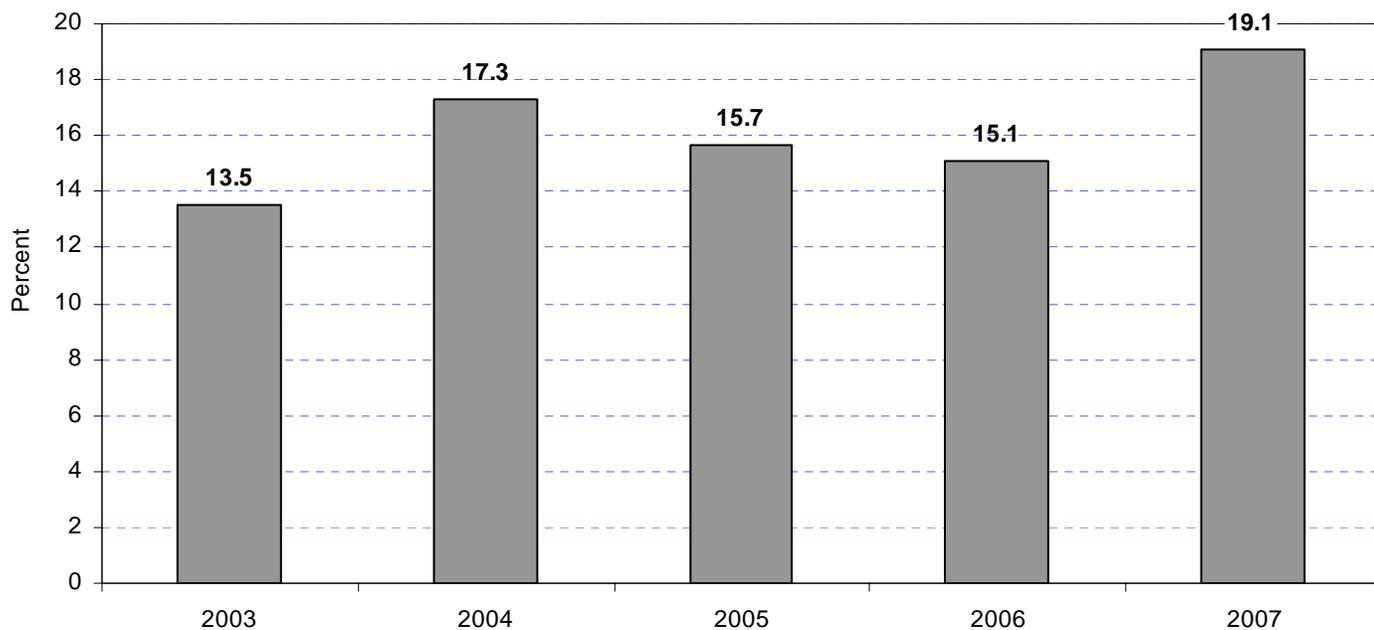
**Natural Gas
Imports and Exports**

Figure 6. Net Imports as a Percentage of Total Consumption of Natural Gas, 2003-2007



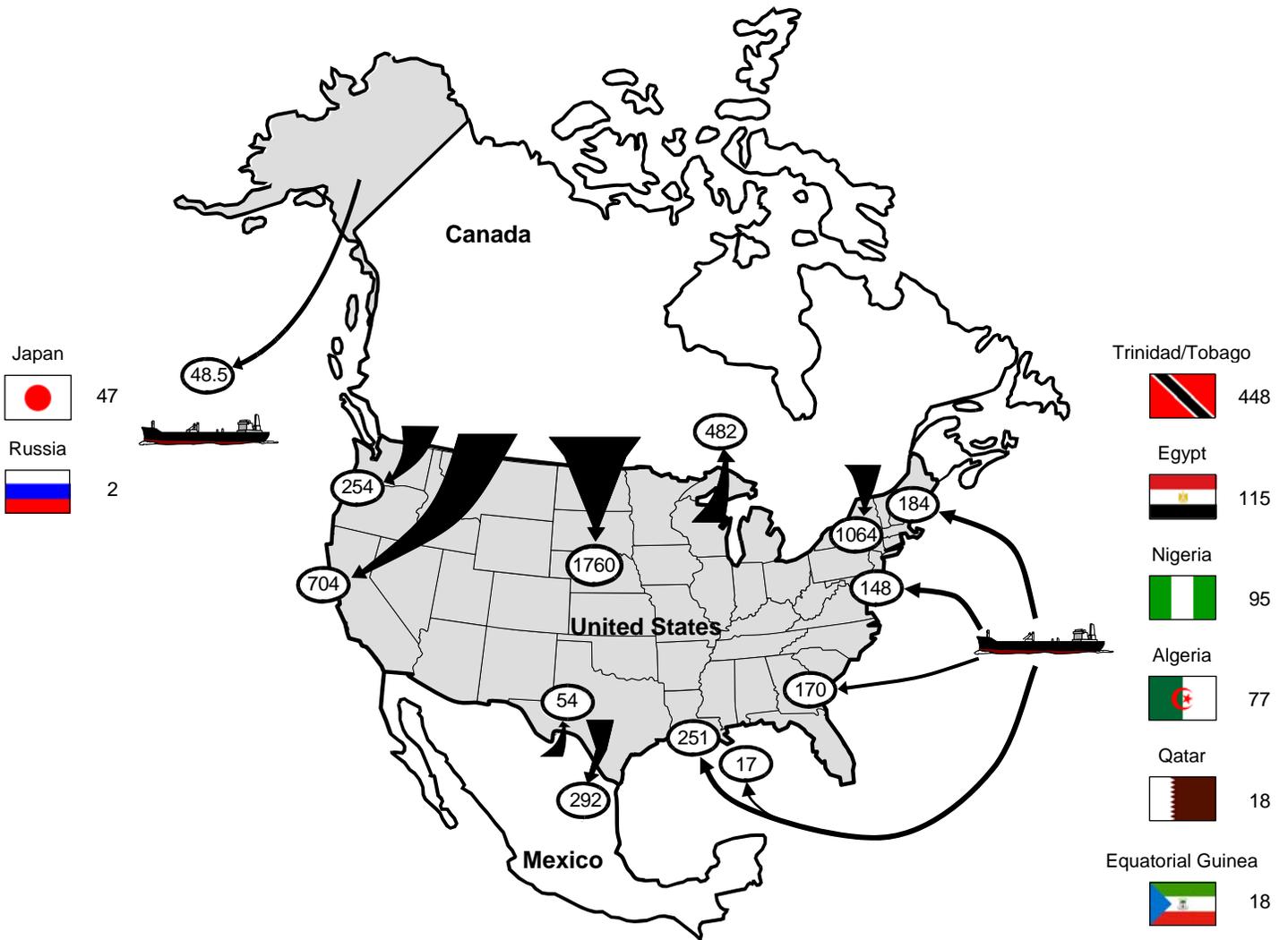
Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

Figure 7. Net LNG Imports as a Percentage of Total Net Imports of Natural Gas, 2003-2007



Sources: Office of Fossil Energy, U.S. Department of Energy, "*Natural Gas Imports and Exports*."

Figure 8. Flow of Natural Gas Imports and Exports, 2007
(Billion Cubic Feet)



Note: U.S. exports to Canada and Mexico include liquefied natural gas (LNG).
Source: Energy Information Administration, based on data from the Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*.

Table 9. Summary of U.S. Natural Gas Imports and Exports, 2003-2007

	2003	2004	2005	2006	2007
Imports					
Volume (million cubic feet)					
Pipeline					
Canada ^a	3,437,230	3,606,543	3,700,454	3,589,995	3,782,708
Mexico	0	0	9,320	12,749	54,062
Total Pipeline Imports.....	3,437,230	3,606,543	3,709,774	3,602,744	3,836,770
LNG					
Algeria.....	53,423	120,343	97,157	17,449	77,299
Australia.....	0	14,990	0	0	0
Egypt.....	0	0	72,540	119,528	114,580
Equatorial Guinea	0	0	0	0	17,795
Malaysia.....	2,704	19,999	8,719	0	0
Nigeria	50,067	11,818	8,149	57,292	95,028
Oman.....	8,632	9,412	2,464	0	0
Qatar.....	13,623	11,854	2,986	0	18,352
Trinidad/Tobago.....	378,069	462,100	439,246	389,268	447,758
Other ^b	0	1,500	0	0	0
Total LNG Imports.....	506,519	652,015	631,260	583,537	770,812
Total Imports	3,943,749	4,258,558	4,341,034	4,186,281	4,607,582
Average Price (nominal dollars per thousand cubic feet)					
Pipeline					
Canada	5.23	5.80	8.09	6.83	6.83
Mexico	--	--	8.46	5.65	6.55
Total Pipeline Imports.....	5.23	5.80	8.09	6.83	6.83
LNG					
Algeria.....	5.32	5.82	8.86	8.48	7.17
Australia.....	--	6.47	--	--	--
Egypt.....	--	--	10.88	6.80	6.83
Equatorial Guinea	--	--	--	--	6.32
Malaysia.....	4.97	4.93	9.00	--	--
Nigeria	4.66	6.20	10.11	6.78	7.05
Oman.....	3.76	5.59	5.72	--	--
Qatar.....	4.99	5.68	5.97	--	7.26
Trinidad/Tobago.....	4.74	5.84	7.68	7.32	7.14
Other.....	--	5.52	--	--	--
Total LNG Imports.....	4.79	5.82	8.26	7.19	7.07
Total Imports	5.17	5.81	8.12	6.88	6.87
Exports					
Volume (million cubic feet)					
Pipeline					
Canada	270,988	394,585	358,280	341,065	482,196
Mexico	342,859	397,086	304,954	321,955	291,773
Total Pipeline Exports	613,848	791,671	663,234	663,020	773,969
LNG					
Canada	0	0	0	0	2
Japan.....	65,698	62,099	65,124	60,765	46,501
Mexico	376	368	242	173	87
Russia.....	0	0	0	0	1,895
Total LNG Exports.....	66,075	62,467	65,367	60,938	48,485
Total Exports.....	679,922	854,138	728,601	723,958	822,454
Average Price (nominal dollars per thousand cubic feet)					
Pipeline					
Canada	6.03	6.47	7.80	7.32	7.17
Mexico	5.36	5.89	7.74	6.46	6.60
Total Pipeline Exports	5.66	6.18	7.77	6.90	6.96
LNG					
Canada	--	--	--	--	12.07
Japan.....	4.47	4.94	5.77	6.00	5.97
Mexico	5.82	8.19	11.87	13.40	13.30
Russia.....	--	--	--	--	12.12
Total LNG Exports.....	4.47	4.96	5.79	6.02	6.23
Total Exports.....	5.54	6.09	7.59	6.83	6.92

^a EIA reduced the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

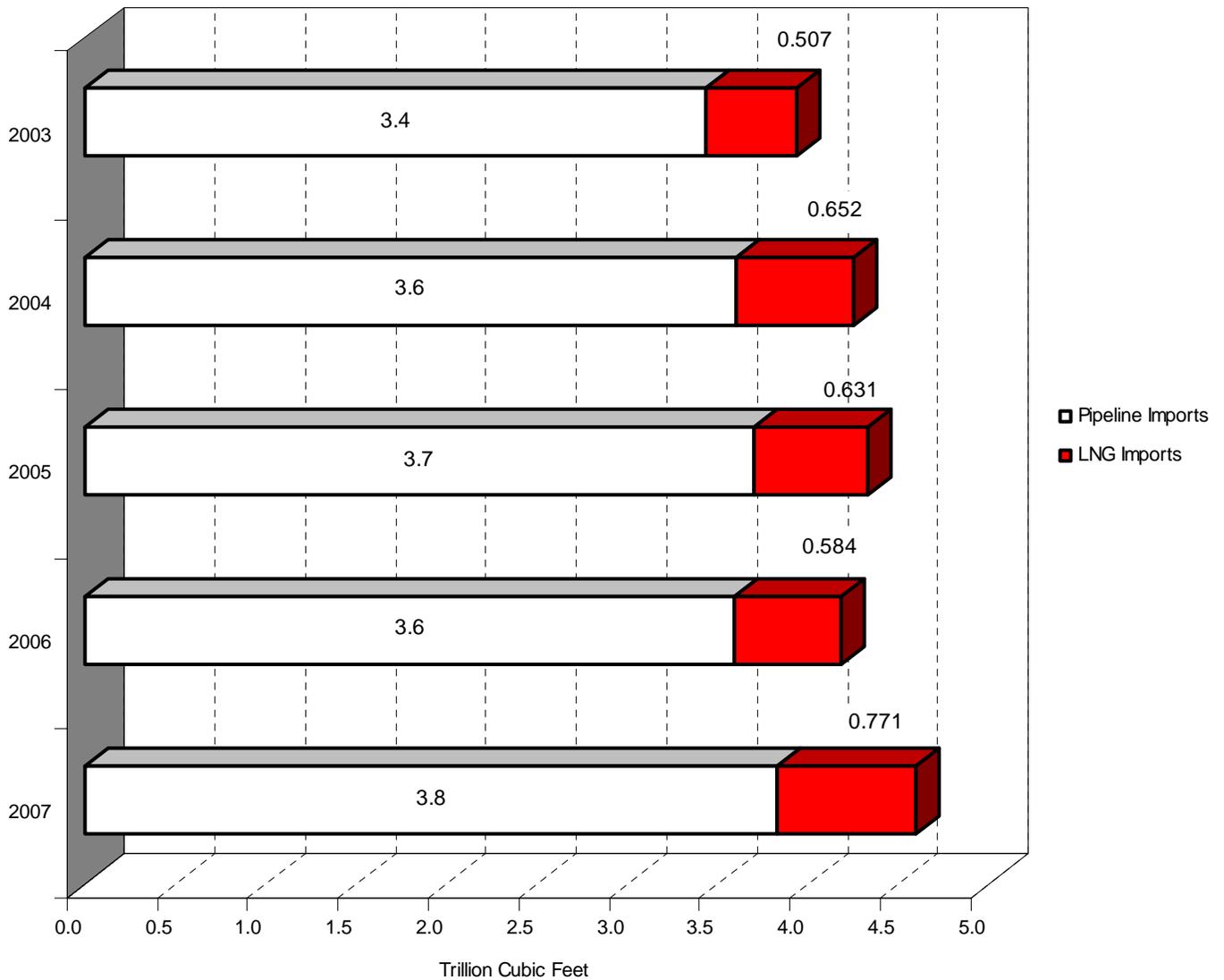
^b The point of origin for volumes of imported LNG was unassigned in the reports to the Office of Fossil Energy.

-- Not applicable.

Notes: Prices for LNG imports are reported as "landed," received at the terminal, or "tailgate," after regasification at the terminal. Generally the reporting of LNG import prices varies by point of entry, and the average prices are calculated from a combination of both types of prices. The price of LNG exports to Japan is the "landed" price, defined as received at the terminal in Japan. Totals may not equal sum of components due to independent rounding.

Sources: Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*, and EIA estimates of dry natural gas imports.

Figure 9. U.S. Pipeline and LNG Imports of Natural Gas, 2003-2007



Sources: Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports."

Table 10. Summary of U.S. Natural Gas Imports By Point of Entry, 2003-2007
(Volumes in Million Cubic Feet, Prices in Nominal Dollars per Thousand Cubic Feet)

State	2003		2004		2005		2006		2007	
	Volume	Price								
Pipeline (Canada)										
Eastport, ID.....	623,652	4.72	707,885	5.30	624,468	7.13	690,781	6.22	704,429	6.31
Calais, ME.....	115,301	5.85	102,292	6.44	135,162	9.40	105,650	7.73	106,643	7.57
Detroit, MI.....	2,514	5.96	1,117	6.27	0	--	0	--	81	8.28
Marysville, MI.....	0	--	303	7.80	0	--	24	7.07	876	7.59
St. Clair, MI.....	5,202	5.84	22,853	6.50	18,281	9.93	10,410	7.44	9,633	6.97
International Falls, MN.....	0	--	0	--	22	11.20	0	--	0	--
Noyes, MN.....	359,801	5.04	399,298	5.77	467,595	8.01	419,284	6.82	499,863	6.72
Warroad, MN.....	4,925	5.63	4,793	6.15	4,982	8.28	3,563	7.94	4,813	6.75
Babb, MT.....	4,645	4.70	4,333	5.21	396	7.32	7,343	5.44	4,580	6.46
Port of del Bonita, MT.....	257	4.68	0	--	1,796	9.18	0	--	152	6.86
Port of Morgan, MT.....	699,288	5.22	730,512	5.73	713,459	7.77	665,804	6.78	763,912	6.67
Sweetgrass, MT.....	347	5.09	2,728	5.12	2,043	7.37	2,012	5.81	1,539	6.12
Whitlash, MT.....	14,475	4.86	20,069	5.06	11,157	7.40	9,120	5.59	8,945	6.00
Pittsburg, NH.....	34,983	6.08	17,257	6.44	28,041	10.88	31,853	7.26	56,879	7.52
Champlain, NY.....	12,579	4.34	16,502	4.53	17,142	4.81	17,721	5.04	17,666	5.23
Grand Island, NY.....	76,421	6.26	66,612	6.63	92,474	9.07	80,907	7.61	88,886	7.41
Massena, NY.....	6,817	6.08	7,357	7.06	6,989	9.34	6,588	8.95	6,887	7.78
Niagara Falls, NY.....	369,052	5.71	363,350	6.41	390,272	9.06	354,703	7.43	356,529	7.36
Waddington, NY.....	296,989	5.81	331,234	6.51	349,230	9.38	406,033	7.62	422,315	7.57
Portal, ND.....	255	3.17	1,562	5.26	386	5.09	2,565	5.50	34	7.45
Sherwood, ND ^a	435,199	5.31	458,675	5.84	491,481	8.18	511,488	6.72	465,939	6.75
Sumas, WA.....	366,257	4.76	339,051	5.31	336,684	7.11	255,743	6.21	254,086	6.61
Highgate Springs, VT.....	8,272	5.80	8,761	6.39	8,392	8.25	8,404	8.25	8,021	8.51
Total.....	3,437,230	5.23	3,606,543	5.80	3,700,454	8.09	3,589,995	6.83	3,782,708	6.83
Pipeline (Mexico)										
Alamo, TX.....	0	--	0	--	2,656	8.25	3,880	5.49	22,197	6.71
Hidalgo, TX.....	0	--	0	--	1,342	8.10	967	5.53	5,259	6.23
McAllen, TX.....	0	--	0	--	5,322	8.66	7,902	5.75	26,605	6.48
Total.....	0	--	0	--	9,320	8.46	12,749	5.65	54,062	6.55
Total Pipeline.....	3,437,230	5.23	3,606,543	5.80	3,709,774	8.09	3,602,744	6.83	3,836,770	6.83

See footnotes at end of table.

Table 10. Summary of U.S. Natural Gas Imports By Point of Entry, 2003-2007
(Volumes in Million Cubic Feet, Prices in Nominal Dollars per Thousand Cubic Feet) — Continued

State	2003		2004		2005		2006		2007	
	Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price
LNG (Algeria)										
Cove Point, MD.....	2,659	4.79	33,554	6.32	35,222	8.38	17,449	8.48	22,796	7.50
Lake Charles, LA.....	50,764	5.34	86,789	5.63	61,935	9.13	0	--	54,503	7.03
Everett, MA.....	0	--	0	--	0	--	0	--	0	--
Total.....	53,423	5.32	120,343	5.82	97,157	8.86	17,449	8.48	77,299	7.17
LNG (Australia)										
Lake Charles, LA.....	0	--	14,990	6.47	0	--	0	--	0	--
Total.....	0	--	14,990	6.47	0	--	0	--	0	--
LNG (Egypt)										
Cove Point, MD.....	0	--	0	--	22,591	11.66	14,575	7.83	26,332	7.22
Elba Island, GA.....	0	--	0	--	24,891	11.33	42,411	6.74	37,483	6.81
Lake Charles, LA.....	0	--	0	--	25,058	9.73	62,542	6.60	50,765	6.64
Total.....	0	--	0	--	72,540	10.88	119,528	6.80	114,580	6.83
LNG (Equatorial Guinea)										
Elba Island, GA.....	0	--	0	--	0	--	0	--	11,982	6.11
Lake Charles, LA.....	0	--	0	--	0	--	0	--	5,813	6.75
Total.....	0	--	0	--	0	--	0	--	17,795	6.32
LNG (Malaysia)										
Lake Charles, LA.....	2,704	4.97	19,999	4.93	6,095	10.00	0	--	0	--
Gulf Gateway, LA.....	0	--	0	--	2,624	6.67	0	--	0	--
Total.....	2,704	4.97	19,999	4.93	8,719	9.00	0	--	0	--
LNG (Nigeria)										
Cove Point, MD.....	0	--	2,986	7.95	0	--	0	--	6,367	6.86
Elba Island, GA.....	0	--	0	--	2,895	11.69	0	--	0	--
Gulf Gateway, LA.....	0	--	0	--	2,574	11.11	0	--	5,423	8.29
Lake Charles, LA.....	50,067	4.66	8,831	5.61	2,681	7.44	57,292	6.78	83,238	6.98
Total.....	50,067	4.66	11,818	6.20	8,149	10.11	57,292	6.78	95,028	7.05
LNG (Oman)										
Lake Charles, LA.....	8,632	3.76	9,412	5.59	2,464	5.72	0	--	0	--
Total.....	8,632	3.76	9,412	5.59	2,464	5.72	0	--	0	--
LNG (Qatar)										
Gulf Gateway, LA.....	0	--	0	--	0	--	0	--	5,998	9.47
Lake Charles, LA.....	13,623	4.99	11,854	5.68	2,986	5.97	0	--	12,354	6.19
Total.....	13,623	4.99	11,854	5.68	2,986	5.97	0	--	18,352	7.26
LNG (Trinidad/Tobago)										
Cove Point, MD.....	63,419	4.68	172,753	6.16	163,876	8.18	84,590	7.25	92,736	7.24
Elba Island, GA.....	43,927	5.12	105,203	6.47	104,276	8.59	104,356	7.14	120,778	6.85
Everett, MA.....	158,277	4.41	173,780	5.16	168,542	6.65	176,097	7.58	183,624	7.32
Gulf Gateway, LA.....	0	--	0	--	0	--	453	7.31	5,838	7.30
Lake Charles, LA.....	112,446	5.10	10,364	5.44	2,552	6.55	23,773	6.40	44,783	7.02
Total.....	378,069	4.74	462,100	5.84	439,246	7.68	389,268	7.32	447,758	7.14
LNG (Other)										
Lake Charles, LA.....	0	--	1,500	5.52	0	--	0	--	0	--
Total.....	0	--	1,500	5.52	0	--	0	--	0	--
Total LNG.....	506,519	4.79	652,015	5.82	631,260	8.26	583,537	7.19	770,812	7.07
Total LNG (by entry)										
Cove Point, MD.....	66,078	4.69	209,294	6.21	221,689	8.57	116,613	7.51	148,231	7.26
Elba Island, GA.....	43,927	5.12	105,203	6.47	132,062	9.18	146,766	7.03	170,243	6.79
Everett, MA.....	158,277	4.41	173,780	5.16	168,542	6.65	176,097	7.58	183,624	7.32
Gulf Gateway, LA.....	0	--	0	--	5,198	8.87	453	7.31	17,259	8.36
Lake Charles, LA.....	238,237	5.00	163,738	5.61	103,770	9.05	143,608	6.64	251,455	6.88
Total Imports.....	3,943,749	5.17	4,258,558	5.81	4,341,034	8.12	4,186,281	6.88	4,607,582	6.87

^a Alliance Pipeline moves saturated natural gas from the Canadian border at Sherwood, ND, to the Aux Sable processing plant in Illinois. EIA adjusted the Alliance import volumes to remove volumes of natural gas liquids reported by Alliance. The import volumes of dry natural gas are then comparable with other volumes of pipeline imports.

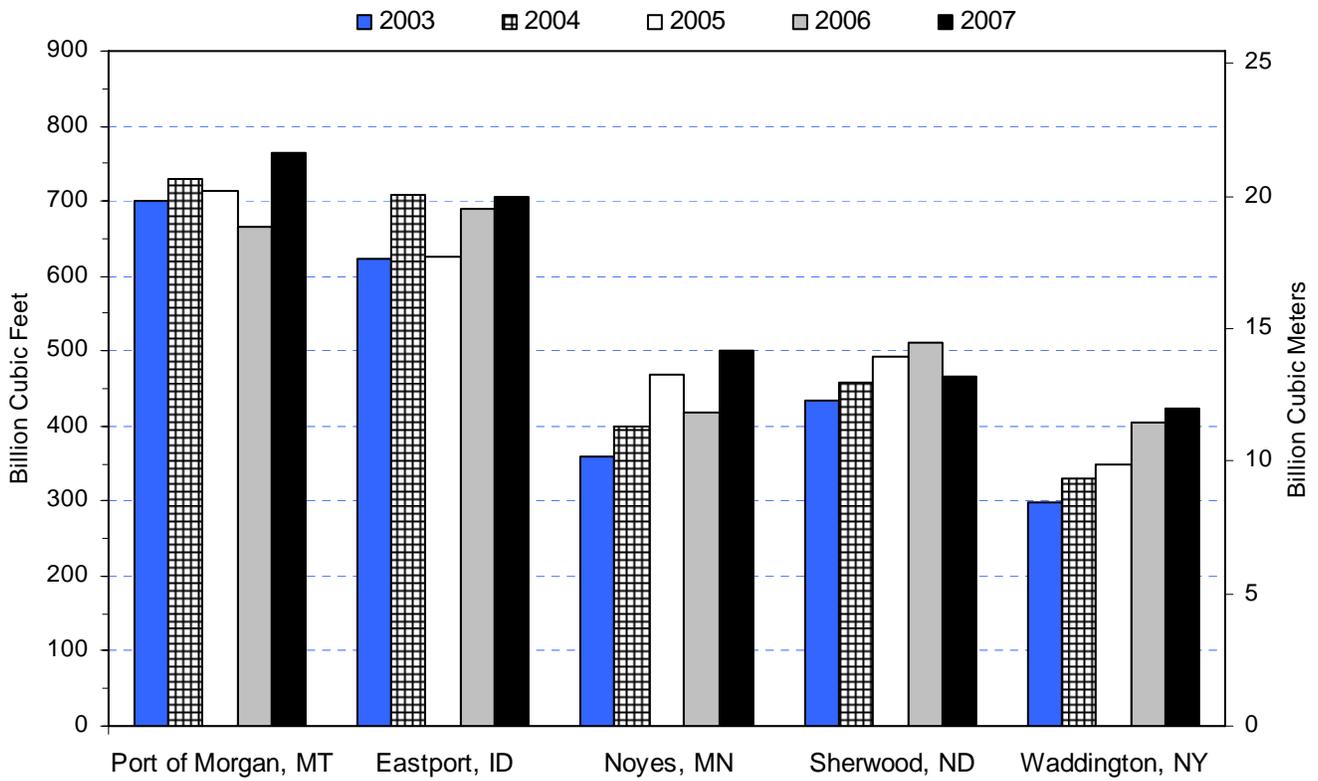
-- Not applicable.

Notes: Totals may not equal sum of components due to independent rounding. Geographic coverage is the continental United States including Alaska. Prices for

LNG imports are reported as "landed," defined as received at the terminal or "tailgate," defined as after regasification at the terminal. Generally, all prices for shipments received at Everett, MA, are reported as landed and at Lake Charles, LA, as tailgate. Estimates for Canadian pipeline volumes are derived from the Office of Fossil Energy, *Natural Gas Imports and Exports*, and EIA estimates of dry natural gas imports.

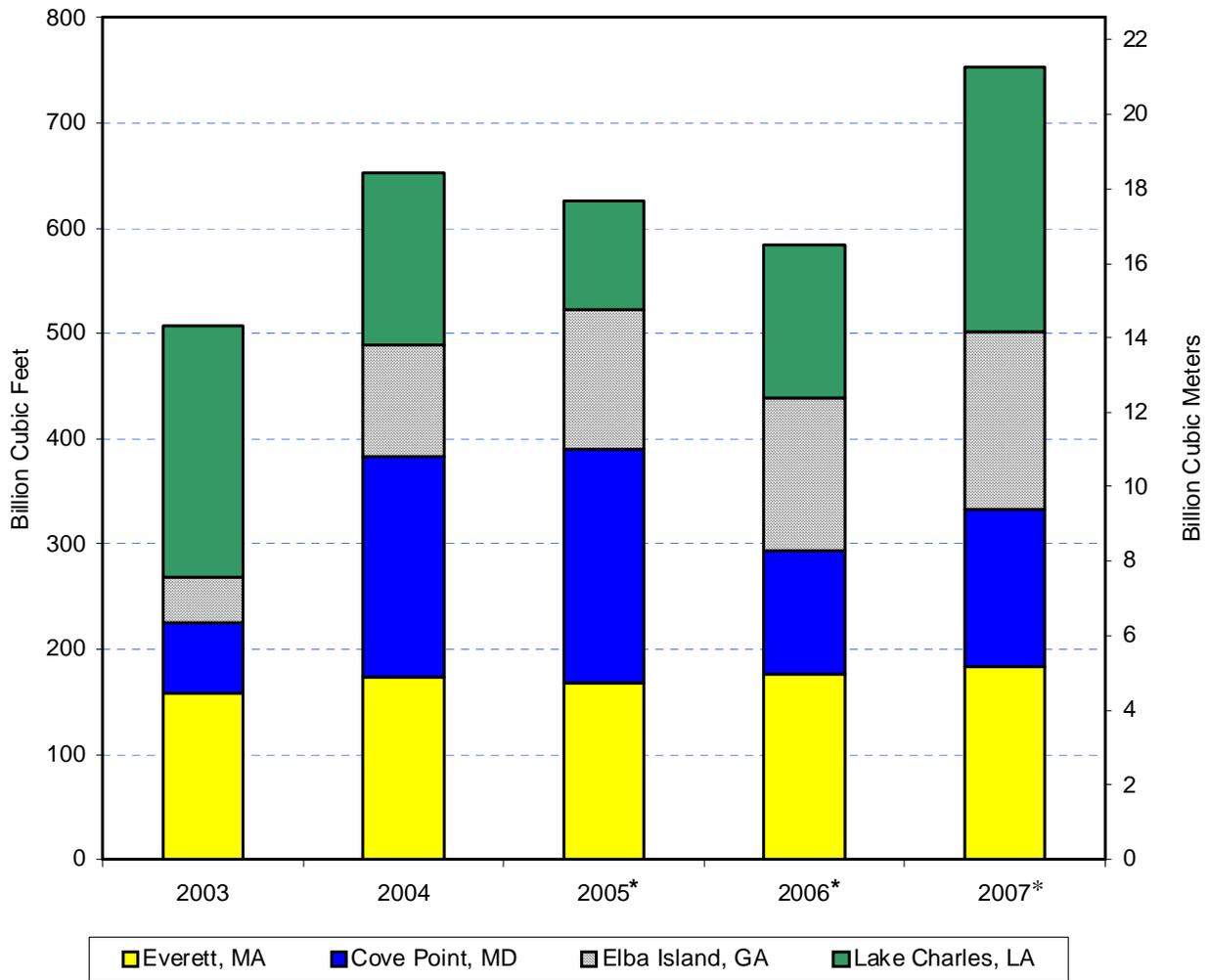
Sources: Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*.

Figure 10. U.S. Imports from Canada at the Five Highest Volume Points of Entry, 2003-2007
(Trillion Cubic Feet)



Source: Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*.

Figure 11. U.S. Natural Gas LNG Imports by Point of Entry, 2003-2007



* Gulf Gateway, LA, LNG volumes were (in million cubic feet): 5,198 for 2005; 453 for 2006; and 17,259 for 2007.

Source: Energy Information Administration, based on data from the Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*.

Table 11. Summary of U.S. Natural Gas Exports By Point of Exit, 2003-2007
(Volumes in Million Cubic Feet, Prices in Nominal Dollars per Thousand Cubic Feet)

State	2003		2004		2005		2006		2007	
	Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price
Pipeline (Canada)										
Eastport, ID.....	15	4.34	48	5.36	0	--	0	--	0	--
Detroit, MI.....	19,737	5.47	40,030	6.47	40,255	8.12	22,156	7.61	22,904	6.88
Marysville, MI.....	811	5.06	4,455	6.83	5,222	7.92	3,483	7.36	9,158	7.77
Sault Ste. Marie, MI.....	605	4.94	6,666	6.38	5,537	8.13	5,070	8.11	4,389	7.13
St. Clair, MI.....	238,444	6.13	317,797	6.56	286,804	7.77	286,582	7.39	418,765	7.24
Noyes, MN.....	172	5.43	2,193	5.77	0	--	0	--	0	--
Babb, MT.....	38	6.48	1,429	4.98	0	--	0	--	0	--
Havre, MT.....	8,851	4.80	21,950	5.32	19,159	7.33	21,245	6.05	20,420	6.16
Port of Morgan, MT.....	0	--	0	--	0	--	0	--	0	--
Sherwood, ND.....	66	5.05	0	--	0	--	0	--	0	--
Niagara Falls, NY.....	2,215	6.77	3	6.99	0	--	0	--	0	--
Sumas, WA.....	33	4.27	15	4.16	1,304	8.01	2,529	6.58	6,560	6.14
Total.....	270,988	6.03	394,585	6.47	358,280	7.80	341,065	7.32	482,196	7.17
Pipeline (Mexico)										
Douglas, AZ.....	10,551	5.69	7,292	5.41	7,223	7.15	15,647	6.26	16,102	6.94
Nogales, AZ.....	0	--	0	--	0	--	0	--	88	6.79
Calexico, CA.....	2,836	5.36	3,953	6.04	4,083	8.80	5,291	6.60	5,147	6.87
Ogilby Mesa, CA.....	50,797	5.25	75,950	5.76	85,815	7.86	95,710	6.31	91,539	6.51
Otay Mesa, CA.....	0	--	0	--	0	--	0	--	0	--
Alamo, TX.....	59,408	5.36	67,749	5.97	28,848	7.17	24,057	6.62	1,540	7.11
Clint, TX.....	58,851	5.50	66,188	5.91	63,372	8.01	71,451	6.42	84,484	6.37
Del Rio, TX.....	0	--	0	--	0	--	0	--	282	7.74
Eagle Pass, TX.....	1,969	5.34	2,258	5.95	2,132	7.49	2,118	6.73	1,955	6.72
El Paso, TX.....	11,453	5.20	8,462	5.76	8,473	8.06	8,143	6.47	8,682	6.76
Hidalgo, TX.....	21,497	5.61	795	5.87	0	--	0	--	0	--
McAllen, TX.....	50,884	5.36	60,801	5.92	27,025	7.49	18,631	6.76	4,142	6.65
Penitas, TX.....	3,036	6.53	718	5.71	0	--	0	--	0	--
Rio Bravo, TX.....	8,986	4.99	39,588	6.13	40,466	8.02	60,432	6.51	54,660	6.80
Roma, TX.....	62,591	5.18	63,331	5.84	37,517	7.29	20,476	6.75	23,152	6.93
Total.....	342,859	5.36	397,086	5.89	304,954	7.74	321,955	6.46	291,773	6.60
Total Pipeline.....	613,848	5.66	791,671	6.18	663,234	7.77	663,020	6.90	773,969	6.96
LNG (Canada)										
Buffalo, NY.....	0	--	0	--	0	--	0	--	2	12.07
Total.....	0	--	0	--	0	--	0	--	2	12.07
LNG (Japan)										
Kenai, AK.....	65,698	4.47	62,099	4.94	65,124	5.77	60,765	6.00	46,501	5.97
Total.....	65,698	4.47	62,099	4.94	65,124	5.77	60,765	6.00	46,501	5.97
LNG (Mexico)										
Nogales, AZ.....	289	5.82	252	7.90	153	11.27	74	14.83	16	15.27
Otay Mesa, CA.....	88	5.82	116	8.82	89	12.92	99	12.33	71	12.85
Total.....	376	5.82	368	8.19	242	11.87	173	13.40	87	13.30
LNG (Russia)										
Kenai, AK.....	0	--	0	--	0	--	0	--	1,895	12.12
Total.....	0	--	0	--	0	--	0	--	1,895	12.12
Total LNG.....	66,075	4.47	62,467	4.96	65,367	5.79	60,938	6.02	48,485	6.23
Total Exports.....	679,922	5.54	854,138	6.09	728,601	7.59	723,958	6.83	822,454	6.92

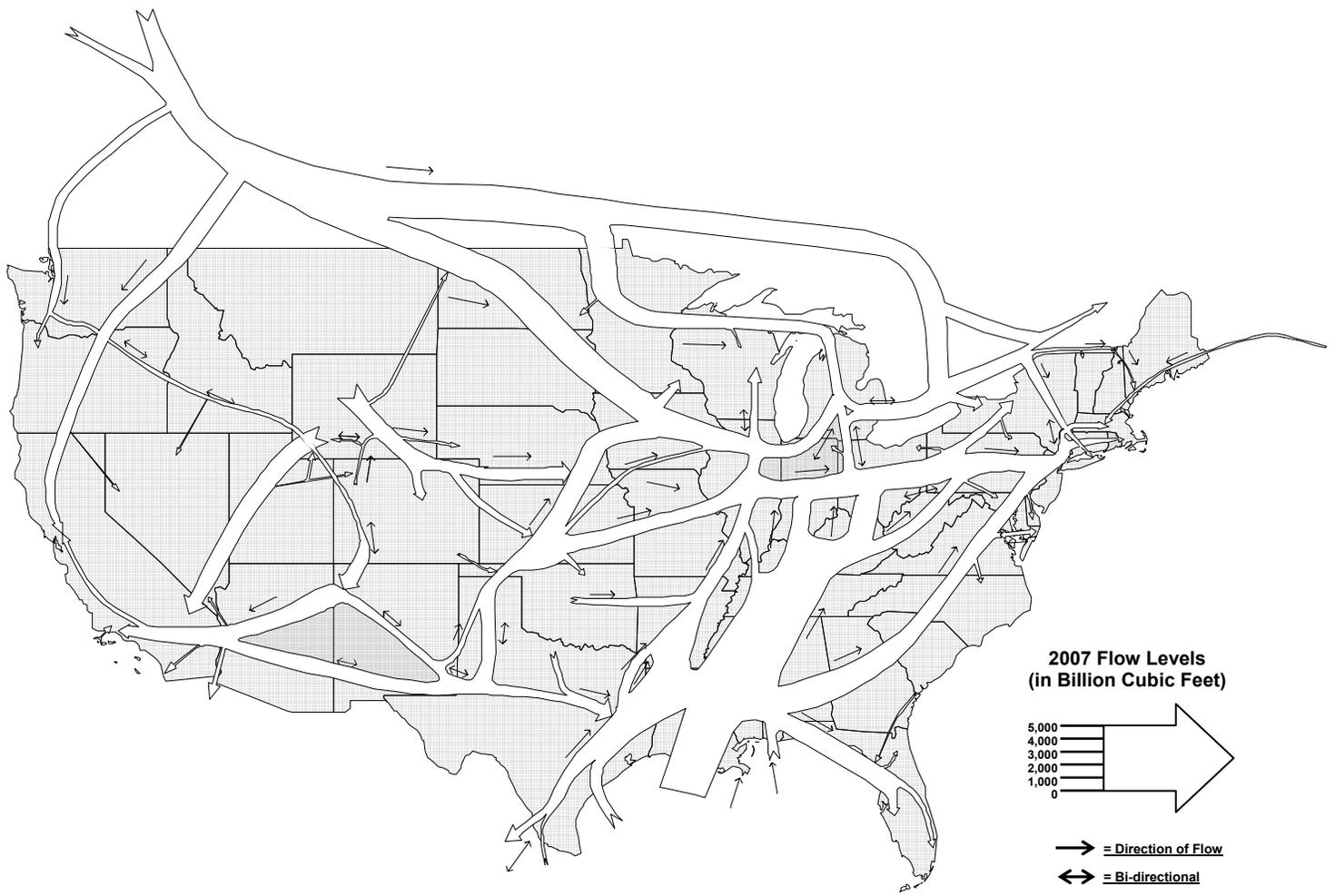
-- Not applicable.

Notes: Totals may not equal sum of components due to independent rounding. Geographic coverage is the continental United States including Alaska. The price of

LNG exports to Japan is the "landed" price, defined as received at the terminal in Japan. **Sources:** Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*.

**Natural Gas
Movements and Storage**

Figure 12. Principal Interstate Natural Gas Flow Summary, 2007



Source: Energy Information Administration, Office of Oil and Gas, Natural Gas Division.

Table 12. Interstate Movements and Movements Across U.S. Borders of Natural Gas by State, 2007
(Million Cubic Feet)

State	State or Country From/To	Volume		
		Receipts/ Imports From	Deliveries/ Exports To	Net ^a
Alabama	Florida	0	854,505	-854,505
	Georgia	0	1,366,016	-1,366,016
	Gulf of Mexico	69,934	0	69,934
	Mississippi	2,789,685	682	2,789,002
	Tennessee	1,886	549,713	-547,827
	Total	2,861,506	2,770,917	90,589
Alaska	Japan	0	46,501	-46,501
	Russia	0	1,895	-1,895
	Total	0	48,396	-48,396
Arizona	California	141,456	1,286,248	-1,144,791
	Mexico	0	39,524	-39,524
	Nevada	0	855	-855
	New Mexico	1,574,306	0	1,574,306
	Total	1,715,762	1,326,627	389,135
Arkansas	Louisiana	1,515,166	197,657	1,317,509
	Mississippi	0	1,490,883	-1,490,883
	Missouri	0	547,162	-547,162
	Oklahoma	363,351	95	363,256
	Texas	319,885	2,300	317,585
	Total	2,198,402	2,238,097	-39,695
California	Arizona	1,286,248	141,456	1,144,791
	Mexico	0	96,757	-96,757
	Nevada	537,518	27,613	509,905
	Oregon	544,638	0	544,638
	Total	2,368,404	265,826	2,102,577
Colorado	Kansas	4,640	382,675	-378,035
	Nebraska	395,845	451,979	-56,134
	New Mexico	0	666,837	-666,837
	Oklahoma	0	169,975	-169,975
	Utah	48,768	71,863	-23,095
	Wyoming	861,934	371,550	490,384
	Total	1,311,187	2,114,880	-803,692
Connecticut	Massachusetts	2,888	0	2,888
	New York	488,568	144,588	343,980
	Rhode Island	0	157,613	-157,613
	Total	491,456	302,201	189,254
Delaware	Maryland	0	3,258	-3,258
	Pennsylvania	47,917	0	47,917
	Total	47,917	3,258	44,660
District of Columbia	Maryland	1,590	0	1,590
	Virginia	31,974	0	31,974
	Total	33,565	0	33,565
Florida	Alabama	854,505	0	854,505
	Georgia	60,502	0	60,502
	Total	915,006	0	915,006

See footnotes at end of table.

Table 12. Interstate Movements and Movements Across U.S. Borders of Natural Gas by State, 2007
(Million Cubic Feet) – Continued

State	State or Country From/To	Volume		
		Receipts/ Imports From	Deliveries/ Exports To	Net ^a
Georgia				
	Alabama.....	1,366,016	0	1,366,016
	Egypt.....	37,483	0	37,483
	Equatorial Guinea.....	11,982	0	11,982
	Florida.....	0	60,502	-60,502
	South Carolina.....	0	1,021,428	-1,021,428
	Tennessee.....	0	12,069	-12,069
	Trinidad/Tobago.....	120,778	0	120,778
	Total.....	1,536,259	1,093,999	442,260
Gulf of Mexico				
	Alabama.....	0	69,934	-69,934
	Louisiana.....	0	1,733,517	-1,733,517
	Mississippi.....	0	275,568	-275,568
	Texas.....	0	604,171	-604,171
	Total.....	0	2,683,190	-2,683,190
Idaho				
	Canada.....	726,365	0	726,365
	Nevada.....	0	38,876	-38,876
	Oregon.....	0	130,420	-130,420
	Utah.....	224,069	0	224,069
	Washington.....	9,404	712,469	-703,065
	Total.....	959,837	881,766	78,072
Illinois				
	Indiana.....	10,847	1,778,043	-1,767,196
	Iowa.....	1,828,972	18,693	1,810,279
	Kentucky.....	250,391	0	250,391
	Missouri.....	869,166	465	868,701
	Wisconsin.....	24,661	214,341	-189,680
	Total.....	2,984,038	2,011,543	972,495
Indiana				
	Illinois.....	1,778,043	10,847	1,767,196
	Kentucky.....	512,241	61,377	450,864
	Michigan.....	140,680	847,042	-706,363
	Ohio.....	783	954,336	-953,553
	Total.....	2,431,747	1,873,603	558,144
Iowa				
	Illinois.....	18,693	1,828,972	-1,810,279
	Minnesota.....	1,286,932	284,002	1,002,931
	Missouri.....	237,574	0	237,574
	Nebraska.....	829,967	0	829,967
	South Dakota.....	235	0	235
	Total.....	2,373,401	2,112,974	260,427
Kansas				
	Colorado.....	382,675	4,640	378,035
	Missouri.....	0	570,468	-570,468
	Nebraska.....	84,063	870,523	-786,460
	Oklahoma.....	1,070,733	89,513	981,220
	Total.....	1,537,472	1,535,145	2,327
Kentucky				
	Illinois.....	0	250,391	-250,391
	Indiana.....	61,377	512,241	-450,864
	Ohio.....	0	1,034,411	-1,034,411
	Tennessee.....	2,478,023	12,234	2,465,789
	Virginia.....	0	54	-54
	West Virginia.....	0	601,242	-601,242
	Total.....	2,539,400	2,410,574	128,827

See footnotes at end of table.

Table 12. Interstate Movements and Movements Across U.S. Borders of Natural Gas by State, 2007
 (Million Cubic Feet) – Continued

State	State or Country From/To	Volume		
		Receipts/ Imports From	Deliveries/ Exports To	Net ^a
Louisiana				
	Algeria.....	54,503	0	54,503
	Arkansas.....	197,657	1,515,166	-1,317,509
	Egypt.....	50,765	0	50,765
	Equatorial Guinea.....	5,813	0	5,813
	Gulf of Mexico.....	1,733,517	0	1,733,517
	Mississippi.....	4,931	3,459,570	-3,454,639
	Nigeria.....	88,661	0	88,661
	Qatar.....	18,352	0	18,352
	Texas.....	2,547,387	2,000	2,545,387
	Trinidad/Tobago.....	50,621	0	50,621
	Total.....	4,752,207	4,976,737	-224,530
Maine				
	Canada.....	118,336	0	118,336
	New Hampshire.....	53,880	119,962	-66,082
	Total.....	172,216	119,962	52,254
Maryland				
	Algeria.....	22,796	0	22,796
	District of Columbia.....	0	1,590	-1,590
	Delaware.....	3,258	0	3,258
	Egypt.....	26,332	0	26,332
	Nigeria.....	6,367	0	6,367
	Pennsylvania.....	76,054	776,214	-700,160
	Trinidad/Tobago.....	92,736	0	92,736
	Virginia.....	931,416	180,224	751,192
	Total.....	1,158,958	958,028	200,930
Massachusetts				
	Connecticut.....	0	2,888	-2,888
	New Hampshire.....	100,388	37,815	62,574
	New York.....	187,479	0	187,479
	Rhode Island.....	118,936	49,462	69,474
	Trinidad/Tobago.....	183,624	0	183,624
	Total.....	590,427	90,164	500,263
Michigan				
	Canada.....	10,590	893,838	-883,248
	Indiana.....	847,042	140,680	706,363
	Ohio.....	205,755	3,725	202,029
	Wisconsin.....	696,019	102,550	593,469
	Total.....	1,759,405	1,140,793	618,613
Minnesota				
	Canada.....	879,578	0	879,578
	Iowa.....	284,002	1,286,932	-1,002,931
	North Dakota.....	584,115	8,400	575,714
	South Dakota.....	779,241	0	779,241
	Wisconsin.....	2,369	813,376	-811,007
	Total.....	2,529,305	2,108,708	420,596
Mississippi				
	Alabama.....	682	2,789,685	-2,789,002
	Arkansas.....	1,490,883	0	1,490,883
	Gulf of Mexico.....	275,568	0	275,568
	Louisiana.....	3,459,570	4,931	3,454,639
	Tennessee.....	0	2,141,567	-2,141,567
	Total.....	5,226,704	4,936,183	290,521
Missouri				
	Arkansas.....	547,162	0	547,162
	Illinois.....	465	869,166	-868,701
	Iowa.....	0	237,574	-237,574
	Kansas.....	570,468	0	570,468
	Nebraska.....	241,132	0	241,132
	Oklahoma.....	10,567	0	10,567
	Total.....	1,369,793	1,106,740	263,053

See footnotes at end of table.

Table 12. Interstate Movements and Movements Across U.S. Borders of Natural Gas by State, 2007
(Million Cubic Feet) – Continued

State	State or Country From/To	Volume		
		Receipts/ Imports From	Deliveries/ Exports To	Net ^a
Montana				
	Canada	779,129	20,420	758,709
	North Dakota	6,671	789,003	-782,332
	South Dakota	0	620	-620
	Wyoming	53,385	761	52,624
	Total	839,185	810,804	28,381
Nebraska				
	Colorado	451,979	395,845	56,134
	Iowa	0	829,967	-829,967
	Kansas	870,523	84,063	786,460
	Missouri	0	241,132	-241,132
	South Dakota	0	14,577	-14,577
	Wyoming	386,525	0	386,525
	Total	1,709,027	1,565,584	143,444
Nevada				
	Arizona	855	0	855
	California	27,613	537,518	-509,905
	Idaho	38,876	0	38,876
	Utah	715,782	0	715,782
	Total	783,127	537,518	245,609
New Hampshire				
	Canada	56,879	0	56,879
	Maine	119,962	53,880	66,082
	Massachusetts	37,815	100,388	-62,574
	Total	214,655	154,268	60,387
New Jersey				
	New York	0	805,826	-805,826
	Pennsylvania	1,434,628	0	1,434,628
	Total	1,434,628	805,826	628,802
New Mexico				
	Arizona	0	1,574,306	-1,574,306
	Colorado	666,837	0	666,837
	Texas	2,984	294,545	-291,560
	Total	669,822	1,868,850	-1,199,029
New York				
	Canada	892,283	2	892,281
	Connecticut	144,588	488,568	-343,980
	Massachusetts	0	187,479	-187,479
	New Jersey	805,826	0	805,826
	Pennsylvania	192,551	82,361	110,190
	Total	2,035,248	758,409	1,276,839
North Carolina				
	South Carolina	869,883	87	869,796
	Virginia	1,354	666,055	-664,700
	Total	871,237	666,141	205,096
North Dakota				
	Canada	590,164	0	590,164
	Minnesota	8,400	584,115	-575,714
	Montana	789,003	6,671	782,332
	South Dakota	0	813,970	-813,970
	Total	1,387,568	1,404,756	-17,189

See footnotes at end of table.

Table 12. Interstate Movements and Movements Across U.S. Borders of Natural Gas by State, 2007
(Million Cubic Feet) – Continued

State	State or Country From/To	Volume		
		Receipts/ Imports From	Deliveries/ Exports To	Net ^a
Ohio	Indiana	954,336	783	953,553
	Kentucky	1,034,411	0	1,034,411
	Michigan	3,725	205,755	-202,029
	Pennsylvania	720	472,685	-471,965
	West Virginia	184,044	728,848	-544,804
	Total	2,177,237	1,408,071	769,166
Oklahoma	Arkansas	95	363,351	-363,256
	Colorado	169,975	0	169,975
	Kansas	89,513	1,070,733	-981,220
	Missouri	0	10,567	-10,567
	Texas	557,452	373,718	183,733
	Total	817,035	1,818,369	-1,001,334
Oregon	California	0	544,638	-544,638
	Idaho	130,420	0	130,420
	Washington	700,268	36,000	664,269
	Total	830,689	580,638	250,051
Pennsylvania	Delaware	0	47,917	-47,917
	Maryland	776,214	76,054	700,160
	New Jersey	0	1,434,628	-1,434,628
	New York	82,361	192,551	-110,190
	Ohio	472,685	720	471,965
	West Virginia	941,765	16	941,749
	Total	2,273,024	1,751,886	521,138
Rhode Island	Connecticut	157,613	0	157,613
	Massachusetts	49,462	118,936	-69,474
	Total	207,075	118,936	88,139
South Carolina	Georgia	1,021,428	0	1,021,428
	North Carolina	87	869,883	-869,796
	Total	1,021,515	869,883	151,632
South Dakota	Iowa	0	235	-235
	Minnesota	0	779,241	-779,241
	Montana	620	0	620
	Nebraska	14,577	0	14,577
	North Dakota	813,970	0	813,970
	Wyoming	0	163	-163
	Total	829,166	779,639	49,527
Tennessee	Alabama	549,713	1,886	547,827
	Georgia	12,069	0	12,069
	Kentucky	12,234	2,478,023	-2,465,789
	Mississippi	2,141,567	0	2,141,567
	Virginia	0	851	-851
	Total	2,715,584	2,480,761	234,823
Texas	Arkansas	2,300	319,885	-317,585
	Gulf of Mexico	604,171	0	604,171
	Louisiana	2,000	2,547,387	-2,545,387
	Mexico	54,062	178,897	-124,835
	New Mexico	294,545	2,984	291,560
	Oklahoma	373,718	557,452	-183,733
	Total	1,330,795	3,606,605	-2,275,810

See footnotes at end of table.

Table 12. Interstate Movements and Movements Across U.S. Borders of Natural Gas by State, 2007
(Million Cubic Feet) – Continued

State	State or Country From/To	Volume		
		Receipts/ Imports From	Deliveries/ Exports To	Net ^a
Utah	Colorado	71,863	48,768	23,095
	Idaho	0	224,069	-224,069
	Nevada	0	715,782	-715,782
	Wyoming	959,955	158,242	801,713
	Total	1,031,818	1,146,860	-115,042
Vermont	Canada	8,021	0	8,021
	Total	8,021	0	8,021
Virginia	District of Columbia	0	31,974	-31,974
	Kentucky	54	0	54
	Maryland	180,224	931,416	-751,192
	North Carolina	666,055	1,354	664,700
	Tennessee	851	0	851
	West Virginia	335,097	0	335,097
	Total	1,182,280	964,744	217,536
Washington	Canada	254,086	6,560	247,526
	Idaho	712,469	9,404	703,065
	Oregon	36,000	700,268	-664,269
	Total	1,002,555	716,232	286,323
West Virginia	Kentucky	601,242	0	601,242
	Ohio	728,848	184,044	544,804
	Pennsylvania	16	941,765	-941,749
	Virginia	0	335,097	-335,097
	Total	1,330,107	1,460,906	-130,800
Wisconsin	Illinois	214,341	24,661	189,680
	Michigan	102,550	696,019	-593,469
	Minnesota	813,376	2,369	811,007
	Total	1,130,267	723,049	407,218
Wyoming	Colorado	371,550	861,934	-490,384
	Montana	761	53,385	-52,624
	Nebraska	0	386,525	-386,525
	South Dakota	163	0	163
	Utah	158,242	959,955	-801,713
	Total	530,717	2,261,799	-1,731,082
Total Natural Gas Movements		72,226,755	68,370,844	3,855,910
Movements Across U.S. Borders		5,140,303	1,284,392	3,855,910
U.S. Interstate Movements		67,086,452	67,086,452	0

^a Positive numbers denote net receipts; negative numbers denote net deliveries.

Note: Totals may not equal sum of components due to independent rounding. Alliance Pipeline moves saturated natural gas from the Canadian border at Sherwood, ND, to the Aux Sable processing plant in Illinois. EIA adjusted the Alliance import volumes to remove volumes of natural gas liquids reported by Alliance. The import

volumes of dry natural gas are comparable with other volumes of pipeline imports.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; and the United States Minerals Management Service.

Figure 13. Net Interstate Movements, Imports, and Exports of Natural Gas in the United States, 2007
(Million Cubic Feet)



Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," and the Office of Fossil Energy, *Natural Gas Imports and Exports*.

Table 13. Additions to and Withdrawals from Gas Storage by State, 2007
(Million Cubic Feet)

State	Underground Storage			LNG Storage			Net Change In Storage
	Injections	Withdrawals	Net	Additions	Withdrawals	Net	
Alabama	20,009	19,868	140	868	1,078	-209	-69
Arkansas	5,695	5,417	278	54	57	-3	275
California	214,469	218,155	-3,687	213	202	10	-3,676
Colorado	38,619	37,986	633	0	0	0	633
Connecticut	0	0	0	587	485	102	102
Delaware	0	0	0	215	220	-6	-6
Georgia	0	0	0	2,817	1,493	1,323	1,323
Idaho	0	0	0	89	189	-99	-99
Illinois	243,789	251,122	-7,333	475	343	132	-7,201
Indiana	22,686	25,105	-2,419	2,663	2,577	86	-2,334
Iowa	70,329	72,779	-2,450	3,080	3,195	-115	-2,565
Kansas	113,399	128,754	-15,355	0	0	0	-15,355
Kentucky	70,682	76,122	-5,440	0	0	0	-5,440
Louisiana	272,581	285,504	-12,923	0	0	0	-12,923
Maine	0	0	0	20	40	-21	-21
Maryland	20,309	21,720	-1,410	631	881	-250	-1,660
Massachusetts	0	0	0	10,006	11,567	-1,560	-1,560
Michigan	410,421	462,333	-51,912	0	0	0	-51,912
Minnesota	1,380	1,395	-14	3,023	2,941	82	68
Mississippi	148,487	149,371	-884	0	0	0	-884
Missouri	2,423	2,187	235	0	0	0	235
Montana	26,512	27,804	-1,292	0	0	0	-1,292
Nebraska	10,860	9,171	1,689	214	196	18	1,707
Nevada	0	0	0	202	275	-73	-73
New Hampshire	0	0	0	101	103	-2	-2
New Jersey	0	0	0	7,290	5,513	1,776	1,776
New Mexico	22,390	13,162	9,228	0	0	0	9,228
New York	75,186	76,924	-1,737	889	669	220	-1,517
North Carolina	0	0	0	5,744	5,522	222	222
Ohio	180,397	199,108	-18,711	0	0	0	-18,711
Oklahoma	130,927	153,149	-22,221	0	0	0	-22,221
Oregon	13,195	11,069	2,126	613	749	-136	1,990
Pennsylvania	372,938	415,423	-42,484	2,292	2,685	-393	-42,878
Rhode Island	0	0	0	1,093	1,089	4	4
South Carolina	0	0	0	5,091	5,491	-400	-400
Tennessee	0	0	0	2,312	3,864	-1,552	-1,552
Texas	362,593	367,511	-4,918	0	0	0	-4,918
Utah	41,284	39,279	2,005	0	0	0	2,005
Virginia	8,796	9,853	-1,057	1,057	978	79	-978
Washington	26,184	25,123	1,061	2,406	2,211	195	1,256
West Virginia	184,167	198,707	-14,540	0	0	0	-14,540
Wisconsin	0	0	0	148	70	78	78
Wyoming	22,213	20,914	1,300	0	0	0	1,300
Total	3,132,920	3,325,013	-192,093	54,193	54,684	-491	-192,584

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA), Form EIA-191M, "Monthly Underground Gas Storage Report."

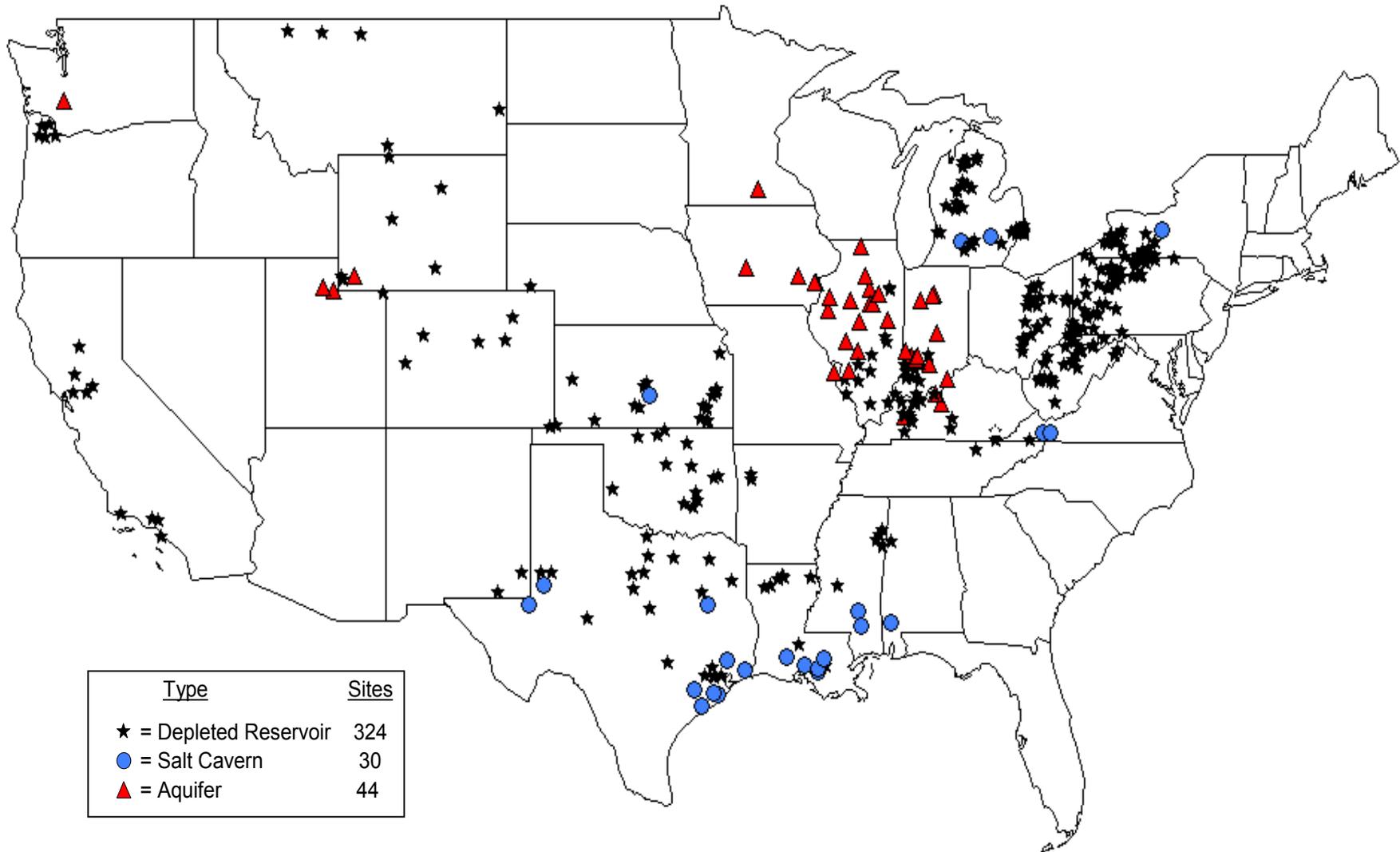
Table 14. Underground Natural Gas Storage Capacity by State, December 31, 2007
(Capacity in Million Cubic Feet)

State	Salt Caverns		Aquifers		Depleted Fields		Total		
	Number of Active Fields	Capacity	Number of Active Fields	Capacity	Number of Active Fields	Capacity	Number of Active Fields	Capacity	Percent of U.S. Capacity
Alabama	1	8,300	0	0	1	11,000	2	19,300	0.23
Arkansas	0	0	0	0	2	22,000	2	22,000	0.26
California	0	0	0	0	12	487,711	12	487,711	5.80
Colorado	0	0	0	0	8	98,068	8	98,068	1.17
Illinois.....	0	0	18	876,960	11	103,731	29	980,691	11.67
Indiana.....	0	0	12	81,490	10	32,804	22	114,294	1.36
Iowa	0	0	4	278,238	0	0	4	278,238	3.31
Kansas.....	1	931	0	0	18	287,996	19	288,926	3.44
Kentucky.....	0	0	3	9,567	20	210,792	23	220,359	2.62
Louisiana	7	61,660	0	0	8	527,051	15	588,711	7.01
Maryland.....	0	0	0	0	1	64,000	1	64,000	0.76
Michigan	2	3,851	0	0	43	1,056,707	45	1,060,558	12.62
Minnesota	0	0	1	7,000	0	0	1	7,000	0.08
Mississippi	3	45,383	0	0	5	121,527	8	166,909	1.99
Missouri.....	0	0	1	32,940	0	0	1	32,940	0.39
Montana.....	0	0	0	0	5	374,201	5	374,201	4.45
Nebraska	0	0	0	0	1	34,850	1	34,850	0.41
New Mexico	0	0	0	0	2	78,424	2	78,424	0.93
New York	1	2,340	0	0	23	226,673	24	229,013	2.73
Ohio.....	0	0	0	0	24	572,477	24	572,477	6.81
Oklahoma	0	0	0	0	13	373,738	13	373,738	4.45
Oregon.....	0	0	0	0	7	29,415	7	29,415	0.35
Pennsylvania	0	0	0	0	50	759,365	50	759,365	9.04
Tennessee.....	0	0	0	0	1	1,200	1	1,200	0.01
Texas.....	14	124,686	0	0	20	565,992	34	690,678	8.22
Utah.....	0	0	2	11,980	1	117,500	3	129,480	1.54
Virginia.....	2	6,260	0	0	1	3,300	3	9,560	0.11
Washington.....	0	0	1	39,341	0	0	1	39,341	0.47
West Virginia.....	0	0	0	0	32	536,702	32	536,702	6.39
Wyoming.....	0	0	1	10,000	7	104,067	8	114,067	1.36
Total.....	31	253,410	43	1,347,516	326	6,801,291	400	8,402,216	100.00

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA), Form EIA-191A, "Annual Underground Gas Storage Report."

Figure 14. Locations of Existing Natural Gas Underground Storage Fields in the United States, 2007



Source: Energy Information Administration (EIA), Form EIA-191A, "Annual Underground Gas Storage Report."

**Natural Gas
Consumption**

Cautionary Note: Number of Residential and Commercial Consumers

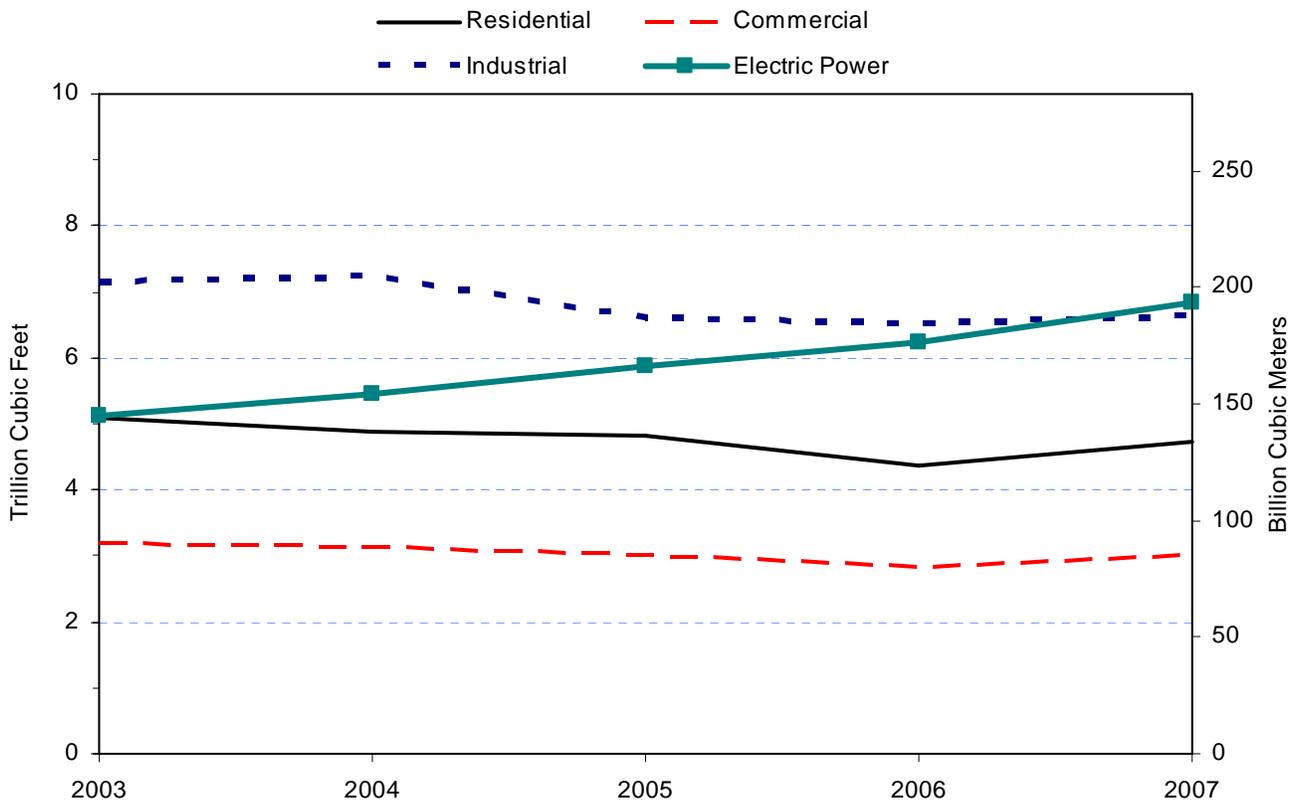
The Energy Information Administration (EIA) expects that there may be some double counting in the number of residential and commercial customers reported for 2003 through 2007.

EIA collects information on the number of residential and commercial consumers through a survey of companies that deliver gas to consumers (Form EIA-176). The survey asks companies for the number of residential and commercial customers served as sales customers as well as customers to whom they deliver gas purchased from others. Traditionally, residential and commercial customers obtained the gas and all services associated with delivering it from their local distribution company (LDC). The LDC records these customers as sales customers. Customer choice programs allow consumers to select the provider from whom they purchase gas. When customers elect to purchase gas from a provider other than the LDC, the LDC continues to deliver the gas to the customer even though it no longer sells the gas. When customers switch to another provider, they become transportation service customers for the LDC. A residential or commercial customer who enters a customer choice program may be classified both as a traditional sales customer and, after entering the program, as a transportation service customer. In addition, double counting may occur if customers switch back from transportation service to sales service or if customers use both sales and transportation services throughout the year. This double reporting affects the number of residential and commercial consumers shown in the *Natural Gas Annual*.

Tables 19 and 20 assist readers in evaluating the extent and possible effect of double reporting. The number of residential and commercial sales and transportation service customers is reported on Form EIA-176 for 2006 and 2007.

Customer choice programs, also known as retail unbundling programs vary by state in terms of characteristics, date of implementation and number of participants. A description of these programs for States offering customer choice is on the EIA web site at: www.eia.doe.gov/oil_gas/natural_gas/restructure/restructure.html.

Figure 15. Natural Gas Delivered to Consumers in the United States, 2003-2007



Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; and Form EIA-923, "Power Plant Operations Report."

Table 15. Consumption of Natural Gas, 2003-2007, and by State, 2007
(Million Cubic Feet)

Year and State	Delivered to Consumers	Lease Fuel ^a	Plant Fuel	Pipeline and Distribution Use	Total Consumption
2003 Total	20,562,727	758,380	363,903	591,492	22,276,502
2004 Total	20,724,883	731,563	366,341	566,187	22,388,975
2005 Total	20,315,054	756,324	355,193	584,026	22,010,597
2006 Total	^R 19,958,451	^R 782,992	358,985	^R 584,213	^R 21,684,641
2007 Total	21,225,688	833,325	365,323	622,893	23,047,229
Alabama	385,241	11,345	6,269	15,690	418,545
Alaska	99,281	227,374	41,197	2,115	369,967
Arizona	372,622	20	0	20,397	393,039
Arkansas	214,296	^E 1,502	404	10,235	226,437
California	2,326,461	56,936	2,540	8,994	2,394,930
Colorado	435,372	39,347	16,218	13,850	504,786
Connecticut	175,817	0	0	4,361	180,178
Delaware	47,932	0	0	16	47,948
District of Columbia	32,499	0	0	475	32,974
Florida	905,829	^E 654	671	10,092	917,245
Georgia	435,911	0	0	5,188	441,099
Gulf of Mexico	0	115,528	0	0	115,528
Hawaii	2,848	0	0	3	2,850
Idaho	74,401	0	0	7,542	81,943
Illinois	954,142	^E 5	45	11,564	965,756
Indiana	528,665	^E 101	0	7,039	535,805
Iowa	246,787	0	0	12,499	259,286
Kansas	245,983	^E 10,232	5,439	24,773	286,427
Kentucky	214,549	^E 2,676	691	11,885	229,801
Louisiana	1,125,205	61,368	51,499	52,253	1,290,326
Maine	43,799	0	0	753	44,552
Maryland	198,739	0	0	2,339	201,078
Massachusetts	407,021	0	0	1,737	408,758
Michigan	793,154	^E 7,588	2,076	25,961	828,779
Minnesota	368,406	0	0	20,298	388,705
Mississippi	328,425	7,068	1,196	27,316	364,005
Missouri	269,694	0	0	2,711	272,405
Montana	60,870	4,327	816	7,810	73,822
Nebraska	138,272	182	0	5,373	143,827
Nevada	251,483	5	0	2,976	254,464
New Hampshire	62,115	0	0	17	62,133
New Jersey	617,539	0	0	1,514	619,053
New Mexico	137,437	47,473	35,600	13,441	233,951
New York	1,176,919	657	0	12,765	1,190,341
North Carolina	232,384	0	0	4,980	237,364
North Dakota	39,207	2,699	4,323	13,982	60,211
Ohio	791,849	872	5	13,740	806,466
Oklahoma	563,446	^E 38,229	28,213	28,463	658,350
Oregon	242,393	23	0	9,532	251,949
Pennsylvania	711,918	^E 5,112	495	34,796	752,321
Rhode Island	87,182	0	0	822	88,003
South Carolina	171,239	0	0	2,609	173,848
South Dakota	47,675	573	0	5,690	53,938
Tennessee	210,991	^E 109	0	9,988	221,089
Texas	3,132,651	154,323	139,262	89,666	3,515,902
Utah	183,223	21,715	2,779	11,970	219,687
Vermont	8,851	0	0	16	8,867
Virginia	309,888	^E 3,143	0	6,905	319,935
Washington	265,235	0	0	7,402	272,637
West Virginia	86,623	^E 6,483	309	20,864	114,280
Wisconsin	395,518	0	0	2,851	398,369
Wyoming	67,700	^E 5,657	25,276	14,633	113,266

^a Lease fuel quantities were estimated by assuming that the proportions of onsystem production used as lease fuel by respondents to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," were the same as the proportions of gross withdrawals as reported on Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report," used as lease by all operators. See Appendix A for further discussion.

^R Revised data.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; and Form EIA-923, "Power Plant Operations Report."

Table 16. Natural Gas Delivered to Consumers by Sector, 2003-2007, and by State and Sector, 2007

Year and State	Residential		Commercial		Industrial	
	Volume (million cubic feet)	Consumers	Volume (million cubic feet)	Consumers	Volume (million cubic feet)	Consumers
2003 Total	5,079,351	61,871,450	3,179,493	5,152,177	7,150,396	205,514
2004 Total	4,868,797	62,496,134	3,128,972	5,139,949	7,242,837	209,058
2005 Total	4,826,775	63,616,827	2,998,921	5,198,028	6,597,330	206,223
2006 Total	^R 4,368,466	^R 64,166,280	^R 2,832,030	^R 5,273,379	^R 6,512,115	^R 193,830
2007 Total	4,717,311	64,927,174	3,017,105	5,305,599	6,624,846	194,868
Alabama	35,467	796,016	23,407	65,856	150,515	2,704
Alaska	19,843	115,500	18,756	13,408	19,751	11
Arizona	38,321	1,119,266	32,694	57,169	19,355	395
Arkansas	32,731	557,966	32,187	69,495	85,773	1,055
California	492,378	10,439,220	250,874	446,120	738,501	39,134
Colorado	130,971	1,583,945	63,231	141,420	117,230	4,592
Connecticut	43,348	482,902	35,963	52,389	22,794	3,317
Delaware	10,000	145,010	8,628	12,576	15,806	185
District of Columbia	13,371	142,384	19,060	9,915	0	0
Florida	15,066	682,996	51,097	57,320	66,453	467
Georgia	111,895	1,793,650	48,963	127,835	152,302	2,949
Hawaii	509	25,899	1,836	2,547	502	27
Idaho	23,419	323,114	14,274	33,767	24,119	188
Illinois	433,048	3,845,441	203,368	296,465	254,872	24,000
Indiana	142,543	1,677,857	75,562	155,885	272,551	5,427
Iowa	67,754	865,553	46,480	97,982	106,611	1,637
Kansas	63,083	858,155	30,566	85,356	126,762	8,328
Kentucky	51,507	771,047	34,413	85,330	109,241	1,599
Louisiana	36,852	871,488	25,058	56,953	838,846	940
Maine	1,170	19,196	5,749	8,333	3,009	75
Maryland	83,457	1,053,948	70,852	74,856	20,413	1,335
Massachusetts	115,199	1,361,470	61,504	128,965	46,334	12,678
Michigan	328,432	3,188,152	163,740	253,139	177,230	9,728
Minnesota	128,842	1,401,623	91,255	128,365	113,504	1,146
Mississippi	22,140	438,678	20,714	55,497	102,573	1,347
Missouri	101,601	1,354,173	59,224	142,965	67,731	3,518
Montana	19,722	247,035	13,223	32,472	26,923	693
Nebraska	38,596	494,005	30,067	55,761	58,677	7,659
Nevada	38,088	750,570	28,224	40,128	13,234	220
New Hampshire	7,394	94,963	9,360	16,150	6,337	578
New Jersey	228,051	2,609,788	168,778	230,855	63,075	8,036
New Mexico	33,332	544,892	24,744	47,710	18,023	1,007
New York	396,685	4,379,936	289,551	393,997	79,512	3,612
North Carolina	58,365	1,063,871	45,434	112,092	88,401	2,991
North Dakota	10,698	118,100	10,296	17,013	18,210	253
Ohio	299,577	3,273,791	159,430	272,548	295,126	6,865
Oklahoma	59,842	920,288	40,850	93,982	175,882	2,822
Oregon	42,880	664,455	29,007	80,998	68,813	1,078
Pennsylvania	231,257	2,620,181	145,841	234,542	190,524	4,868
Rhode Island	17,672	223,589	11,247	23,007	6,705	256
South Carolina	24,466	553,179	20,714	55,770	75,341	1,452
South Dakota	12,402	163,458	10,337	21,502	20,701	548
Tennessee	60,718	1,071,328	51,049	126,269	91,915	2,643
Texas	199,680	4,155,204	161,199	326,762	1,296,251	11,043
Utah	60,563	778,644	34,447	57,741	31,578	278
Vermont	3,207	34,937	2,631	4,925	2,987	37
Virginia	80,957	1,101,863	66,444	93,015	71,736	1,271
Washington	80,152	1,025,171	53,689	95,615	73,572	3,630
West Virginia	26,528	347,433	22,633	34,161	33,604	114
Wisconsin	131,160	1,632,200	89,016	160,614	121,111	5,999
Wyoming	12,375	143,644	9,442	18,062	43,830	133

See footnotes at end of table.

Table 16. Natural Gas Delivered to Consumers by Sector, 2003-2007, and by State, 2007 — Continued

Year and State	Vehicle Fuel	Electric Power	Delivered to Consumers	Heating Value (Btu per Cubic Foot)
	Volume (million cubic feet)	Volume (million cubic feet)	Volume (million cubic feet)	
2003 Total	18,271	5,135,215	20,562,727	1,031
2004 Total	20,514	5,463,763	20,724,883	1,027
2005 Total	22,884	5,869,145	20,315,054	1,029
2006 Total	^R 23,739	6,222,100	^R 19,958,451	1,028
2007 Total	25,016	6,841,408	21,225,688	1,029
Alabama	117	175,736	385,241	1,026
Alaska	29	40,901	99,281	1,005
Arizona	2,096	280,156	372,622	1,023
Arkansas	10	63,594	214,296	1,007
California	10,421	834,286	2,326,461	1,019
Colorado	152	123,788	435,372	1,022
Connecticut	86	73,627	175,817	1,022
Delaware	6	13,493	47,932	1,038
District of Columbia	69	0	32,499	1,027
Florida	244	772,968	905,829	1,036
Georgia	1,026	121,726	435,911	1,029
Hawaii	*	0	2,848	1,037
Idaho	85	12,504	74,401	1,024
Illinois	286	62,567	954,142	1,014
Indiana	138	37,871	528,665	1,023
Iowa	1	25,941	246,787	1,010
Kansas	12	25,560	245,983	1,018
Kentucky	12	19,376	214,549	1,027
Louisiana	31	224,419	1,125,205	1,033
Maine	0	33,872	43,799	1,075
Maryland	938	23,079	198,739	1,037
Massachusetts	754	183,231	407,021	1,021
Michigan	111	123,641	793,154	1,023
Minnesota	16	34,790	368,406	1,020
Mississippi	3	182,996	328,425	1,030
Missouri	71	41,067	269,694	1,019
Montana	2	1,000	60,870	1,016
Nebraska	25	10,908	138,272	1,018
Nevada	465	171,473	251,483	1,036
New Hampshire	12	39,013	62,115	1,040
New Jersey	260	157,375	617,539	1,035
New Mexico	288	61,050	137,437	1,027
New York	2,910	408,260	1,176,919	1,024
North Carolina	29	40,154	232,384	1,033
North Dakota	1	2	39,207	1,047
Ohio	424	37,292	791,849	1,037
Oklahoma	186	286,686	563,446	1,049
Oregon	190	101,503	242,393	1,025
Pennsylvania	342	143,954	711,918	1,039
Rhode Island	162	51,397	87,182	1,032
South Carolina	8	50,710	171,239	1,037
South Dakota	*	4,235	47,675	1,003
Tennessee	18	7,291	210,991	1,039
Texas	1,966	1,473,555	3,132,651	1,028
Utah	196	56,438	183,223	1,057
Vermont	*	26	8,851	1,001
Virginia	177	90,573	309,888	1,040
Washington	528	57,294	265,235	1,026
West Virginia	8	3,849	86,623	1,073
Wisconsin	74	54,157	395,518	1,014
Wyoming	29	2,024	67,700	1,038

^R Revised data.

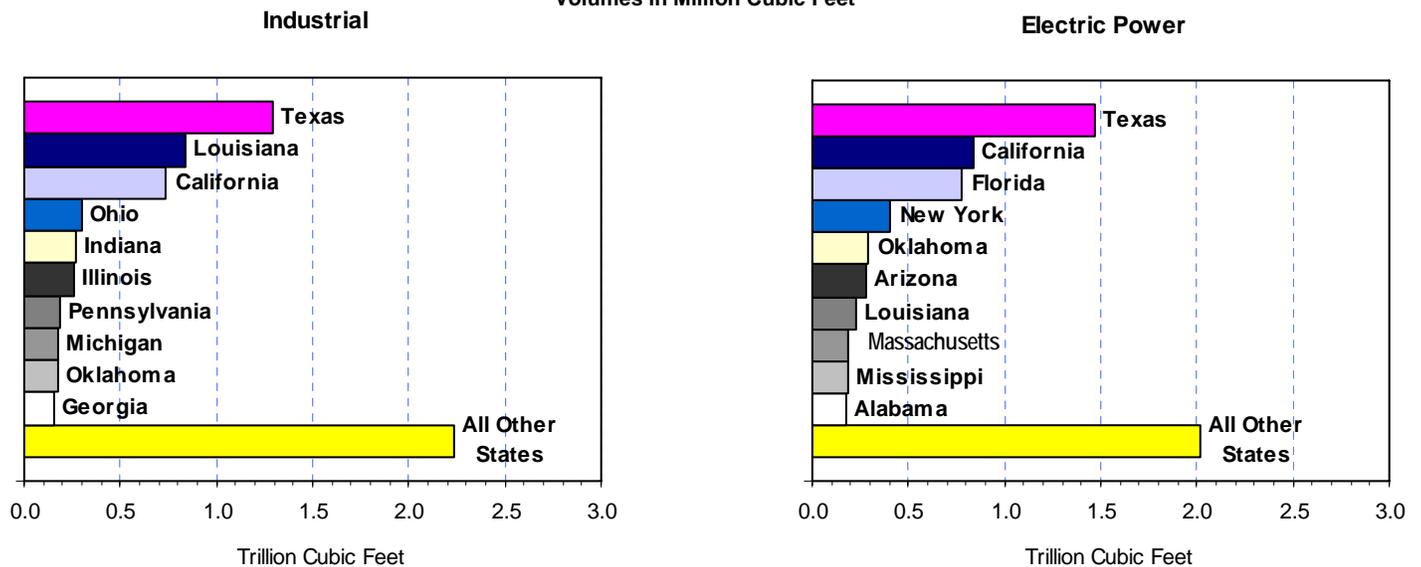
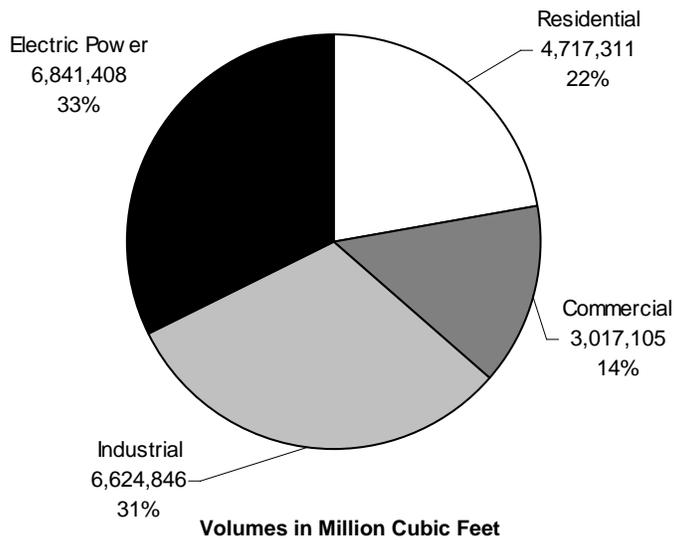
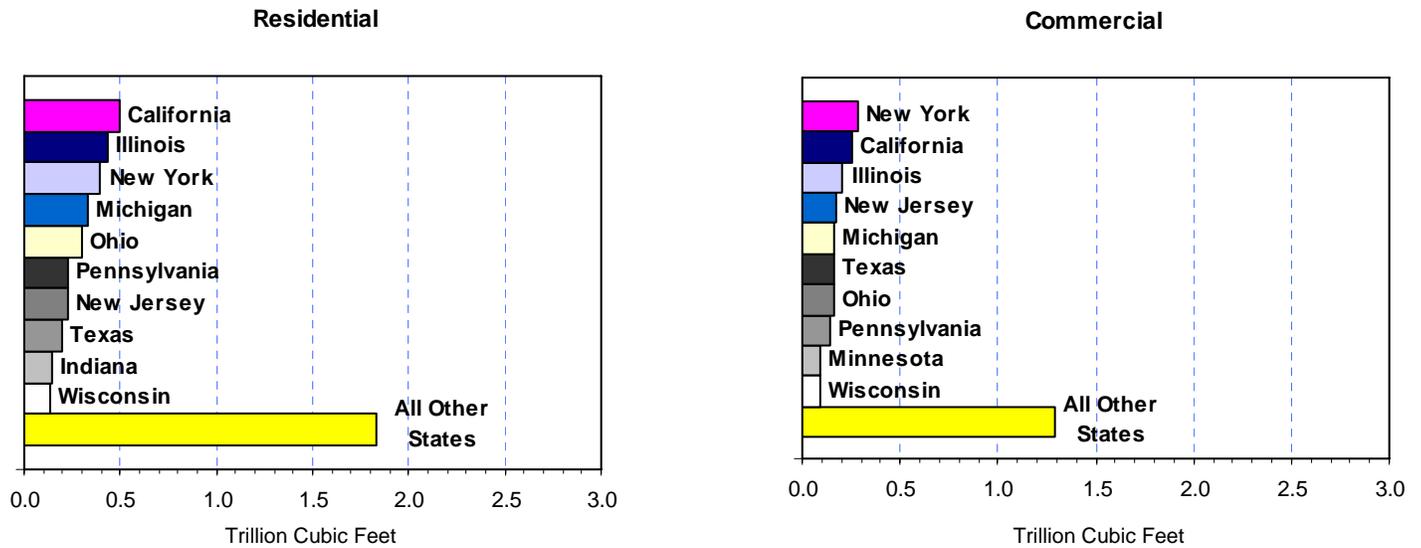
* Volume is less than 500,000 cubic feet.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report

of Natural and Supplemental Gas Supply and Disposition"; EIA-906, "Power Plant Report"; EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

Figure 16. Natural Gas Delivered to Consumers in the United States, 2007



Note: Vehicle fuel volume for 2007 was 25,016 million cubic feet.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Service Vehicle Suppliers and Users"; and EIA estimates.

Table 17. Natural Gas Delivered to Commercial Consumers for the Account of Others by State, 2003-2007
(Volumes in Million Cubic Feet)

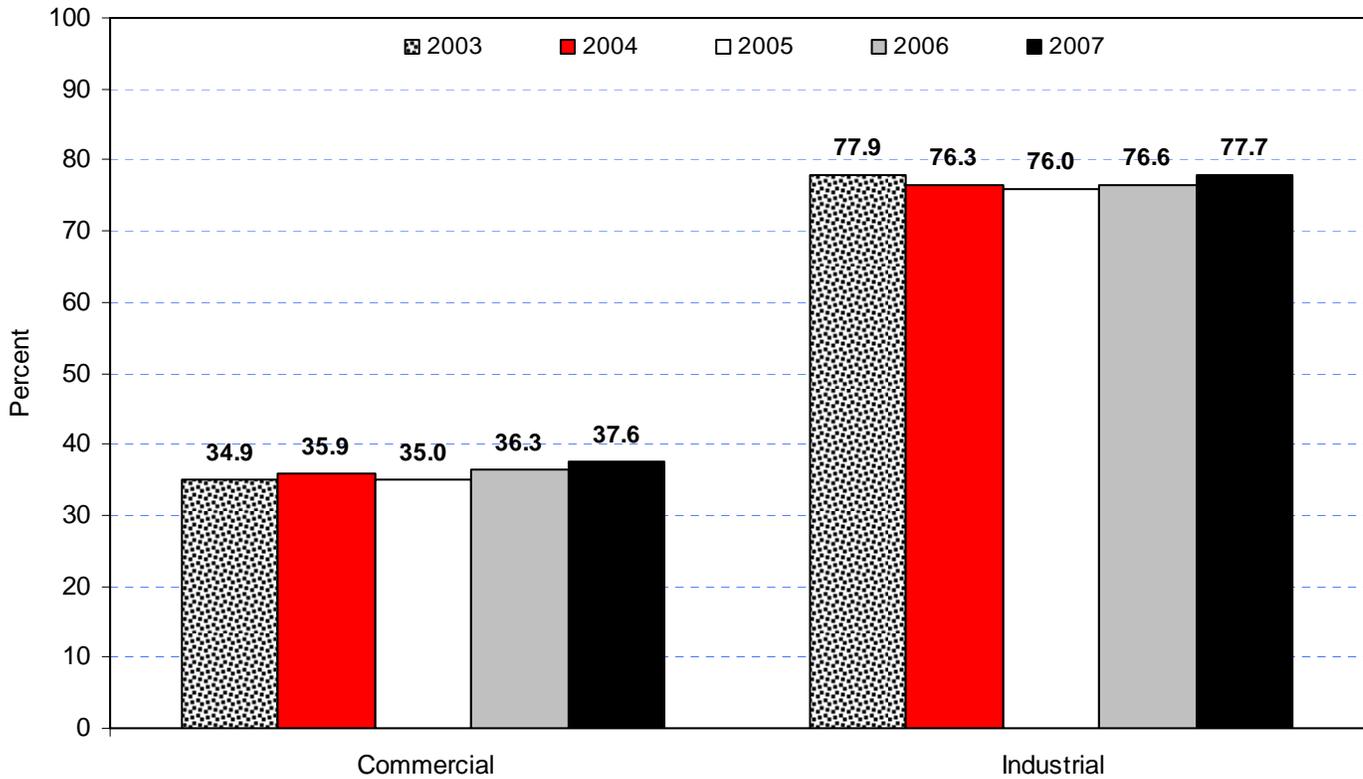
State	2003		2004		2005		2006		2007	
	Delivered for the Account of Others	Percent of Total Commercial Deliveries	Delivered for the Account of Others	Percent of Total Commercial Deliveries	Delivered for the Account of Others	Percent of Total Commercial Deliveries	Delivered for the Account of Others	Percent of Total Commercial Deliveries	Delivered for the Account of Others	Percent of Total Commercial Deliveries
Alabama	4,604	18.16	4,744	17.93	4,891	19.53	4,832	^R 19.81	4,722	20.18
Alaska	7,066	40.91	8,179	44.52	8,251	48.81	8,098	43.67	4,499	23.99
Arizona	3,003	9.30	2,153	6.49	2,140	6.71	2,261	6.89	2,172	6.64
Arkansas	5,751	18.12	5,874	19.70	8,173	25.93	8,843	28.27	9,534	29.62
California	69,072	29.66	66,778	28.83	72,999	31.32	86,196	35.26	98,776	39.37
Colorado	2,918	4.66	3,299	5.33	3,010	4.85	2,772	4.63	2,721	4.30
Connecticut	12,350	31.86	11,013	31.01	10,606	29.66	9,458	28.96	10,252	28.51
Delaware	1,450	17.18	1,561	18.44	1,399	16.68	1,833	22.54	2,178	25.25
District of Columbia	11,879	69.48	13,327	76.66	13,893	78.57	13,695	80.05	15,466	81.15
Florida	31,333	57.72	33,106	58.78	34,682	60.12	28,398	56.09	28,805	56.37
Georgia	39,611	78.79	44,025	79.98	42,112	79.60	38,204	79.37	38,967	79.58
Idaho	1,775	14.77	1,858	14.30	1,911	14.44	1,927	14.20	2,169	15.19
Illinois	120,455	56.90	120,031	58.83	118,168	58.53	^R 118,383	^R 60.29	117,571	57.81
Indiana	17,615	20.19	18,539	21.84	13,662	17.92	14,610	20.55	16,566	21.92
Iowa	10,596	22.04	9,984	21.67	9,815	21.74	^R 9,840	^R 22.66	10,471	22.53
Kansas	15,462	40.92	15,719	42.74	9,330	31.50	^R 9,518	^R 34.60	10,757	35.19
Kentucky	7,942	20.78	7,864	21.26	7,488	20.30	6,092	18.69	6,293	18.29
Louisiana	299	1.19	344	1.39	342	1.36	350	1.58	487	1.94
Maine	1,425	29.80	1,703	35.40	1,923	40.12	2,412	51.32	3,092	53.79
Maryland	48,105	68.18	47,747	68.02	46,440	66.61	43,744	69.58	50,220	70.88
Massachusetts	19,588	31.30	16,331	28.71	16,693	29.46	15,377	29.41	21,341	34.70
Michigan	66,689	35.83	60,299	34.42	60,424	34.60	55,425	36.01	61,384	37.49
Minnesota	7,353	7.25	5,627	5.83	6,165	6.43	5,472	6.28	4,671	5.12
Mississippi	937	4.09	943	4.26	895	4.29	993	^R 5.11	2,327	11.23
Missouri	12,000	19.51	13,965	22.61	13,823	22.90	13,373	23.58	13,639	23.03
Montana	4,714	31.18	3,212	23.96	2,974	22.64	3,045	23.10	2,843	21.50
Nebraska	9,820	34.62	10,892	36.48	9,728	35.50	^R 9,795	^R 34.87	10,851	36.09
Nevada	7,914	32.84	8,630	32.13	8,479	31.93	8,910	31.77	9,311	32.99
New Hampshire	2,015	20.83	2,247	25.13	2,392	24.30	2,092	24.62	2,692	28.76
New Jersey	78,718	49.31	87,596	51.90	82,294	48.45	80,976	53.10	94,231	55.83
New Mexico	7,055	29.71	7,903	31.04	7,501	31.02	^R 8,195	^R 35.02	8,901	35.97
New York	164,009	48.33	182,026	50.69	132,708	48.13	131,580	50.61	154,185	53.25
North Carolina	3,461	7.82	5,002	11.02	5,920	12.41	^R 7,794	^R 16.83	7,712	16.97
North Dakota	617	5.63	773	7.38	704	7.11	653	6.98	693	6.73
Ohio	109,479	60.95	108,693	63.85	104,551	62.72	95,316	64.87	107,793	67.61
Oklahoma	10,755	28.70	14,253	38.41	18,468	46.92	^R 17,798	^R 50.15	21,216	51.94
Oregon	428	1.64	372	1.42	391	1.42	418	1.50	445	1.54
Pennsylvania	56,590	37.86	52,546	36.85	55,148	38.04	52,334	40.16	60,506	41.49
Rhode Island	3,176	27.88	3,015	26.71	2,834	25.67	2,673	26.86	3,764	33.47
South Carolina	762	3.41	799	3.59	843	3.82	1,027	4.96	1,067	5.15
South Dakota	1,832	17.65	1,758	17.66	1,617	16.47	1,703	17.88	1,943	18.79
Tennessee	5,347	9.45	4,232	7.81	4,237	7.81	4,139	8.03	4,115	8.06
Texas	57,523	26.32	49,000	25.40	32,812	20.51	^R 26,523	^R 18.00	29,249	18.14
Utah	4,837	15.61	4,850	15.57	4,533	13.16	4,510	13.24	4,516	13.11
Virginia	21,972	34.33	23,508	36.44	23,790	36.13	25,017	^R 40.12	27,351	41.16
Washington	5,722	11.96	5,557	11.47	5,589	11.24	5,671	11.06	5,797	10.80
West Virginia	10,621	39.81	10,804	42.91	10,491	41.82	10,329	44.00	9,360	41.36
Wisconsin	18,178	20.86	16,710	20.33	18,098	21.02	20,679	23.95	21,830	24.52
Wyoming	4,824	48.31	4,816	48.57	4,657	50.71	4,963	52.24	4,788	50.71
Total	1,109,648	34.90	1,124,212	35.93	1,049,990	35.01	^R1,028,248	^R36.31	1,134,239	37.59

^R Revised data.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Figure 17. Percent of Natural Gas Deliveries in the United States Representing Deliveries for the Account of Others, by Consuming Sector, 2003-2007



Note: These deliveries included quantities covered by long-term contracts and gas involved in short-term or spot market sales.
Source: Energy Information Administration (EIA), Form EIA -176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 18. Natural Gas Delivered to Industrial Consumers for the Account of Others by State, 2003-2007
(Volumes in Million Cubic Feet)

State	2003		2004		2005		2006		2007	
	Delivered for the Account of Others	Percent of Total Industrial Deliveries	Delivered for the Account of Others	Percent of Total Industrial Deliveries	Delivered for the Account of Others	Percent of Total Industrial Deliveries	Delivered for the Account of Others	Percent of Total Industrial Deliveries	Delivered for the Account of Others	Percent of Total Industrial Deliveries
Alabama	124,857	78.77	129,337	79.22	115,449	76.41	114,699	76.48	114,355	75.98
Alaska	11,433	27.77	15,472	33.10	16,582	31.35	11,619	^R 36.94	5,934	30.04
Arizona	9,174	60.05	9,290	44.85	9,569	56.37	11,457	62.11	13,292	68.67
Arkansas	105,215	94.65	94,613	94.06	84,177	94.77	^R 83,347	^R 95.22	82,213	95.85
California	740,589	95.06	791,981	94.75	738,704	94.54	690,491	94.32	699,283	94.69
Colorado	111,291	99.07	111,316	99.23	125,618	99.41	^R 110,565	^R 99.38	116,699	99.55
Connecticut	12,877	54.67	11,498	56.01	10,969	53.59	11,152	51.47	11,387	49.96
Delaware	12,810	84.43	14,149	88.29	13,394	87.79	14,919	90.98	14,241	90.10
Florida	70,510	96.15	61,251	96.30	60,973	96.58	67,567	96.91	64,393	96.90
Georgia	133,984	84.05	134,175	83.57	129,439	82.87	132,527	^R 83.03	126,340	82.95
Idaho	24,166	97.88	23,343	97.64	22,332	97.73	23,002	97.93	23,647	98.04
Illinois	243,544	90.11	239,679	90.97	235,820	90.51	^R 224,098	^R 91.29	230,731	90.53
Indiana	226,164	90.95	241,144	91.73	243,071	92.07	244,934	92.85	252,305	92.57
Iowa	86,427	92.09	85,984	91.58	86,593	90.19	^R 92,418	^R 91.47	97,424	91.38
Kansas	96,508	92.10	93,874	93.12	91,673	93.66	^R 102,868	^R 92.75	119,216	94.05
Kentucky	83,089	81.24	95,004	83.12	93,096	83.12	91,034	84.22	91,085	83.38
Louisiana	667,017	86.60	642,319	78.40	554,947	72.08	^R 589,177	^R 71.59	621,483	74.09
Maine	2,966	89.46	2,383	89.51	2,460	92.41	2,924	94.82	2,837	94.28
Maryland	19,641	89.98	21,434	91.75	21,820	91.79	21,464	93.26	18,819	92.20
Massachusetts	24,077	54.56	26,891	61.75	30,359	63.55	28,410	65.59	32,486	70.11
Michigan	190,071	89.13	187,878	89.25	190,070	89.85	169,323	89.82	158,752	89.57
Minnesota	52,067	54.94	57,269	58.98	55,953	58.91	67,592	65.62	74,703	65.82
Mississippi	59,444	66.26	66,240	65.58	69,959	74.81	78,161	79.97	87,075	84.89
Missouri	52,442	85.21	55,583	86.20	56,956	85.84	^R 56,970	^R 86.81	59,192	87.39
Montana	19,834	98.22	20,156	98.41	21,615	98.19	27,237	99.31	26,718	99.24
Nebraska	31,832	83.52	32,460	83.52	34,285	83.73	^R 47,186	^R 88.35	52,280	89.10
Nevada	8,633	80.90	9,803	83.52	11,387	82.80	11,296	83.22	10,968	82.88
New Hampshire	6,935	87.99	6,597	89.30	6,160	89.42	^R 5,096	^R 85.40	5,366	84.69
New Jersey	62,353	80.51	64,398	83.61	59,989	80.14	^R 52,828	^R 80.49	50,057	79.36
New Mexico	21,389	87.72	19,583	88.82	22,749	91.64	^R 16,123	^R 88.40	16,111	89.39
New York	73,686	89.39	69,928	89.32	68,851	85.34	68,718	88.30	69,993	88.03
North Carolina	55,805	63.10	63,897	70.89	63,866	73.56	^R 68,993	^R 79.17	69,622	78.76
North Dakota	7,823	54.14	8,017	48.86	8,585	72.50	8,256	57.72	9,491	52.12
Ohio	279,292	96.15	291,323	96.46	283,469	96.42	277,823	96.98	287,208	97.32
Oklahoma	138,891	97.59	144,557	98.35	144,247	98.40	^R 159,498	^R 98.93	174,227	99.06
Oregon	55,670	82.45	53,860	75.13	46,535	66.82	51,474	73.44	53,825	78.22
Pennsylvania	182,703	93.36	182,929	93.64	172,031	92.99	178,108	94.47	180,154	94.56
Rhode Island	3,609	81.10	4,662	84.30	4,992	84.73	5,528	86.43	5,927	88.41
South Carolina	16,980	21.55	17,431	22.23	16,752	22.64	22,107	28.65	40,184	53.34
South Dakota	8,332	74.52	7,880	71.85	7,441	69.80	6,920	66.38	17,010	82.17
Tennessee	67,580	60.10	58,704	59.48	54,628	57.56	^R 57,182	^R 61.09	56,798	61.79
Texas	1,047,422	56.13	929,349	51.23	608,511	45.36	^R 575,345	^R 44.64	586,791	45.27
Utah	21,773	86.40	21,393	80.20	20,424	80.50	23,232	79.90	27,140	85.95
Vermont	525	21.19	605	21.74	480	18.29	596	21.57	658	22.03
Virginia	57,149	82.72	60,726	84.05	61,106	82.87	60,628	86.09	61,617	85.89
Washington	52,618	79.86	56,107	82.74	56,309	84.20	56,491	79.84	60,740	82.56
West Virginia	35,554	86.03	35,753	86.55	27,601	82.98	26,798	83.03	27,870	82.94
Wisconsin	109,761	79.77	114,567	81.20	106,893	81.87	96,757	81.72	98,671	81.47
Wyoming	42,238	98.23	42,187	97.91	41,685	96.26	^R 41,948	^R 96.52	42,531	97.04
Total	5,568,750	77.88	5,528,981	76.34	5,010,572	75.95	^R4,986,888	^R76.58	5,149,850	77.74

^R Revised data.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 19. Number of Natural Gas Residential Consumers by Type of Service and State, 2006-2007

State	2006			2007		
	Onsystem Sales	Transported for the Account of Others	Total	Onsystem Sales	Transported for the Account of Others	Total
Alabama	^R 808,801	0	^R 808,801	796,016	0	796,016
Alaska	112,269	0	112,269	115,500	0	115,500
Arizona	1,088,574	0	1,088,574	1,119,266	0	1,119,266
Arkansas	555,905	0	555,905	557,966	0	557,966
California	10,299,984	29,240	10,329,224	10,412,700	26,520	10,439,220
Colorado	1,558,908	3	1,558,911	1,583,945	0	1,583,945
Connecticut	478,357	492	478,849	482,311	591	482,902
Delaware	141,276	0	141,276	145,010	0	145,010
District of Columbia	128,020	13,933	141,953	128,957	13,427	142,384
Florida	659,333	13,789	673,122	668,629	14,367	682,996
Georgia	^R 328,992	^R 1,397,247	^R 1,726,239	331,208	1,462,442	1,793,650
Hawaii	25,982	0	25,982	25,899	0	25,899
Idaho	316,915	0	316,915	323,114	0	323,114
Illinois	3,619,628	192,493	3,812,121	3,623,082	222,359	3,845,441
Indiana	1,611,789	49,397	1,661,186	1,614,388	63,469	1,677,857
Iowa	858,915	0	858,915	865,553	0	865,553
Kansas	862,203	0	862,203	858,155	0	858,155
Kentucky	743,348	26,823	770,171	745,686	25,361	771,047
Louisiana	^R 868,353	0	^R 868,353	871,488	0	871,488
Maine	18,824	0	18,824	19,196	0	19,196
Maryland	^R 923,735	117,206	^R 1,040,941	938,368	115,580	1,053,948
Massachusetts	1,348,325	523	1,348,848	1,360,726	744	1,361,470
Michigan	3,066,542	127,378	3,193,920	3,047,529	140,623	3,188,152
Minnesota	1,401,362	0	1,401,362	1,401,623	0	1,401,623
Mississippi	^R 437,669	0	^R 437,669	438,678	0	438,678
Missouri	1,353,892	0	1,353,892	1,354,173	0	1,354,173
Montana	245,402	481	245,883	246,583	452	247,035
Nebraska	426,977	72,527	499,504	424,072	69,933	494,005
Nevada	726,772	0	726,772	750,570	0	750,570
New Hampshire	94,600	0	94,600	94,963	0	94,963
New Jersey	2,540,944	37,247	2,578,191	2,564,634	45,154	2,609,788
New Mexico	533,959	12	533,971	544,885	7	544,892
New York	3,950,150	365,053	4,315,203	3,900,191	479,745	4,379,936
North Carolina	1,022,430	0	1,022,430	1,063,871	0	1,063,871
North Dakota	116,615	0	116,615	118,100	0	118,100
Ohio	1,981,930	1,281,132	3,263,062	1,861,315	1,412,476	3,273,791
Oklahoma	879,589	0	879,589	920,288	0	920,288
Oregon	647,635	0	647,635	664,455	0	664,455
Pennsylvania	2,415,873	189,909	2,605,782	2,439,298	180,883	2,620,181
Rhode Island	225,027	0	225,027	223,589	0	223,589
South Carolina	554,953	0	554,953	553,179	0	553,179
South Dakota	160,481	0	160,481	163,458	0	163,458
Tennessee	1,063,328	0	1,063,328	1,071,328	0	1,071,328
Texas	4,067,507	1	4,067,508	4,155,203	1	4,155,204
Utah	754,554	0	754,554	778,644	0	778,644
Vermont	34,081	0	34,081	34,937	0	34,937
Virginia	1,027,726	57,783	1,085,509	1,047,381	54,482	1,101,863
Washington	997,728	0	997,728	1,025,171	0	1,025,171
West Virginia	353,288	4	353,292	347,427	6	347,433
Wisconsin	1,611,772	0	1,611,772	1,632,200	0	1,632,200
Wyoming	77,825	64,560	142,385	79,338	64,306	143,644
Total	^R 60,129,047	^R 4,037,233	^R 64,166,280	60,534,246	4,392,928	64,927,174

^R Revised data.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Please see the cautionary note regarding the number of residential and commercial customers located on the [first page of the Consumption section of this report](#).

Table 20. Number of Natural Gas Commercial Consumers by Type of Service and State, 2006-2007

State	2006			2007		
	Onsystem Sales	Transported for the Account of Others	Total	Onsystem Sales	Transported for the Account of Others	Total
Alabama	R66,222	115	R66,337	65,738	118	65,856
Alaska	12,858	1,526	14,384	12,491	917	13,408
Arizona	56,955	136	57,091	57,047	122	57,169
Arkansas	69,318	157	69,475	69,319	176	69,495
California	426,379	15,673	442,052	421,449	24,671	446,120
Colorado	139,566	180	139,746	141,201	219	141,420
Connecticut	49,056	3,926	52,982	48,522	3,867	52,389
Delaware	12,288	57	12,345	12,507	69	12,576
District of Columbia	7,004	3,406	10,410	6,867	3,048	9,915
Florida	41,190	14,069	55,259	41,325	15,995	57,320
Georgia	33,452	94,391	127,843	33,430	94,405	127,835
Hawaii	2,548	0	2,548	2,547	0	2,547
Idaho	33,589	36	33,625	33,728	39	33,767
Illinois	242,091	58,515	300,606	238,673	57,792	296,465
Indiana	141,695	12,627	154,322	141,817	14,068	155,885
Iowa	96,441	1,382	97,823	96,550	1,432	97,982
Kansas	R80,246	R5,440	R85,686	79,471	5,885	85,356
Kentucky	81,507	3,729	85,236	81,836	3,494	85,330
Louisiana	R57,093	4	R57,097	56,948	5	56,953
Maine	7,478	690	8,168	7,372	961	8,333
Maryland	56,405	18,179	74,584	56,655	18,201	74,856
Massachusetts	117,017	9,696	126,713	117,480	11,485	128,965
Michigan	236,447	R18,476	R254,923	233,009	20,130	253,139
Minnesota	129,063	86	129,149	128,219	146	128,365
Mississippi	R55,733	8	R55,741	55,475	22	55,497
Missouri	142,505	1,127	143,632	141,790	1,175	142,965
Montana	31,633	184	31,817	32,286	186	32,472
Nebraska	39,322	R17,226	R56,548	38,807	16,954	55,761
Nevada	38,414	132	38,546	39,998	130	40,128
New Hampshire	15,706	433	16,139	15,630	520	16,150
New Jersey	205,392	22,427	227,819	205,647	25,208	230,855
New Mexico	45,406	R1,827	R47,233	45,667	2,043	47,710
New York	326,281	71,456	397,737	307,123	86,874	393,997
North Carolina	111,046	R81	R111,127	111,992	100	112,092
North Dakota	16,761	87	16,848	16,925	88	17,013
Ohio	152,786	117,766	270,552	142,763	129,785	272,548
Oklahoma	76,908	1,837	78,745	90,508	3,474	93,982
Oregon	74,674	9	74,683	80,989	9	80,998
Pennsylvania	210,101	21,439	231,540	212,094	22,448	234,542
Rhode Island	22,119	1,031	23,150	21,949	1,058	23,007
South Carolina	57,410	42	57,452	55,729	41	55,770
South Dakota	20,963	186	21,149	21,282	220	21,502
Tennessee	R126,880	90	R126,970	126,178	91	126,269
Texas	328,706	R1,212	R329,918	325,567	1,195	326,762
Utah	55,794	27	55,821	57,694	47	57,741
Vermont	4,861	0	4,861	4,925	0	4,925
Virginia	83,545	7,936	91,481	84,798	8,217	93,015
Washington	93,584	44	93,628	95,570	45	95,615
West Virginia	34,283	465	34,748	33,611	550	34,161
Wisconsin	157,822	1,252	159,074	159,467	1,147	160,614
Wyoming	9,279	8,737	18,016	9,425	8,637	18,062
Total	R4,733,822	R539,557	R5,273,379	4,718,090	587,509	5,305,599

R Revised data.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Please see the cautionary note regarding the number of residential and commercial customers located on the [first page of the Consumption section of this report](#).

Table 21. Number of Natural Gas Industrial Consumers by Type of Service and State, 2006-2007

State	2006			2007		
	Onsystem Sales	Transported for the Account of Others	Total	Onsystem Sales	Transported for the Account of Others	Total
Alabama	^R 2,442	293	^R 2,735	2,409	295	2,704
Alaska	^R 4	7	^R 11	7	4	11
Arizona	312	127	439	296	99	395
Arkansas	700	420	1,120	637	418	1,055
California	35,889	2,748	38,637	35,814	3,320	39,134
Colorado	334	^R 4,138	^R 4,472	298	4,294	4,592
Connecticut	2,575	818	3,393	2,472	845	3,317
Delaware	127	43	170	125	60	185
Florida	165	310	475	156	311	467
Georgia	^R 1,042	2,011	^R 3,053	1,049	1,900	2,949
Hawaii	26	0	26	27	0	27
Idaho	114	78	192	109	79	188
Illinois	16,319	^R 9,790	^R 26,109	14,449	9,551	24,000
Indiana	3,435	1,915	5,350	3,218	2,209	5,427
Iowa	1,332	^R 338	^R 1,670	1,294	343	1,637
Kansas	3,928	^R 4,224	^R 8,152	4,077	4,251	8,328
Kentucky	1,183	475	1,658	1,152	447	1,599
Louisiana	^R 712	^R 250	962	686	254	940
Maine	25	48	73	24	51	75
Maryland	^R 943	397	^R 1,340	886	449	1,335
Massachusetts	6,709	5,747	12,456	6,481	6,197	12,678
Michigan	8,482	^R 1,403	^R 9,885	8,404	1,324	9,728
Minnesota	1,023	234	1,257	944	202	1,146
Mississippi	1,107	74	1,181	1,190	157	1,347
Missouri	2,954	^R 594	^R 3,548	2,902	616	3,518
Montana	480	231	711	469	224	693
Nebraska	586	^R 7,111	^R 7,697	589	7,070	7,659
Nevada	172	35	207	185	35	220
New Hampshire	49	372	421	51	527	578
New Jersey	7,248	^R 997	^R 8,245	7,041	995	8,036
New Mexico	991	^R 71	^R 1,062	951	56	1,007
New York	2,370	1,272	3,642	2,231	1,381	3,612
North Carolina	1,928	^R 773	^R 2,701	2,129	862	2,991
North Dakota	198	43	241	206	47	253
Ohio	2,946	3,983	6,929	2,810	4,055	6,865
Oklahoma	1,786	^R 1,025	^R 2,811	1,667	1,155	2,822
Oregon	954	106	1,060	960	118	1,078
Pennsylvania	3,388	1,853	5,241	2,912	1,956	4,868
Rhode Island	93	152	245	92	164	256
South Carolina	1,317	211	1,528	1,251	201	1,452
South Dakota	408	120	528	430	118	548
Tennessee	^R 2,238	^R 307	2,545	2,374	269	2,643
Texas	6,954	^R 1,710	^R 8,664	9,204	1,839	11,043
Utah	192	82	274	180	98	278
Vermont	34	1	35	36	1	37
Virginia	1,013	243	1,256	1,027	244	1,271
Washington	3,202	226	3,428	3,390	240	3,630
West Virginia	62	93	155	35	79	114
Wisconsin	^R 4,519	1,188	^R 5,707	4,856	1,143	5,999
Wyoming	60	^R 73	^R 133	61	72	133
Total	^R 135,070	^R 58,760	^R 193,830	134,243	60,625	194,868

^R Revised data.

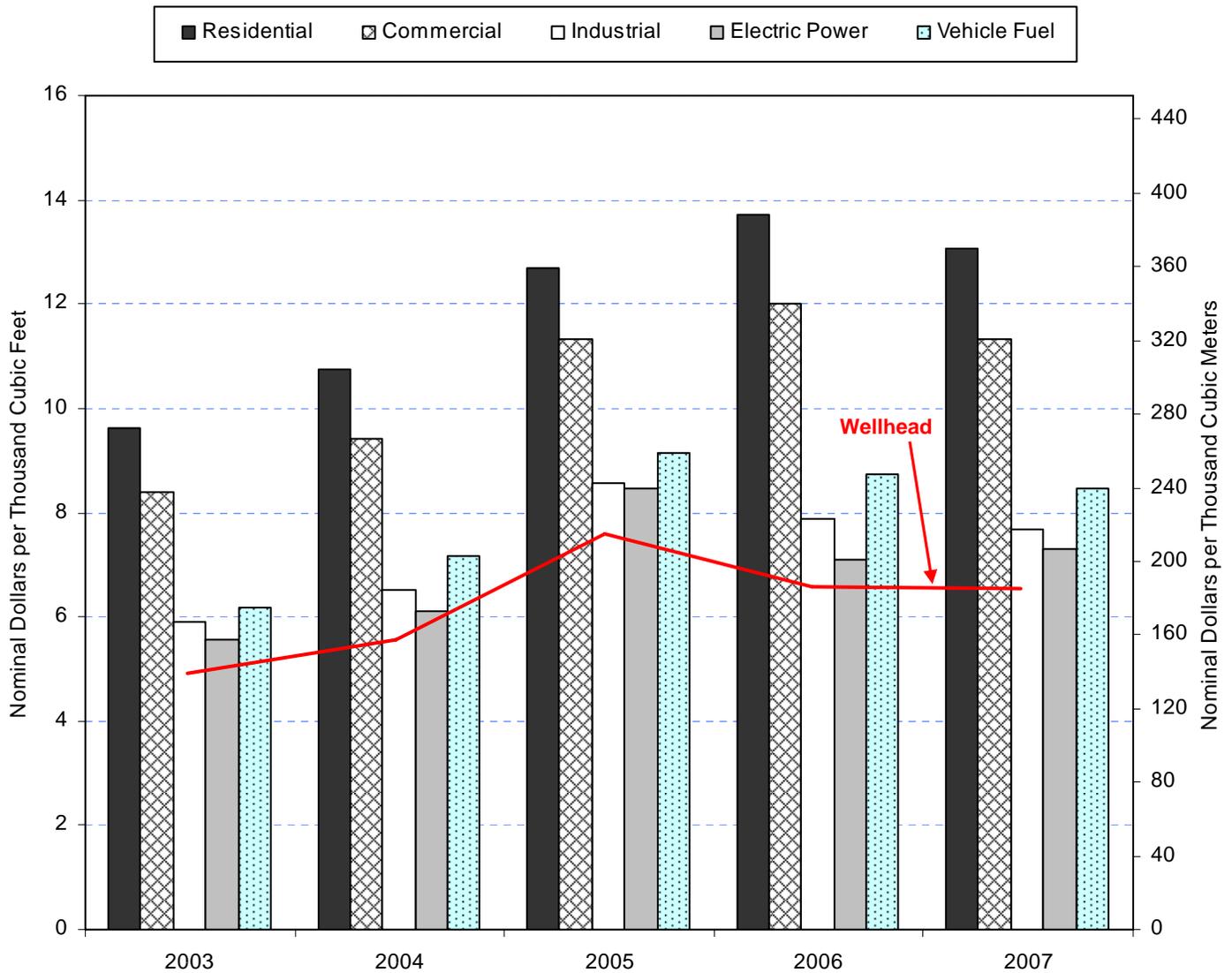
Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Please see the cautionary note regarding the number of residential and commercial customers located on the [first page of the Consumption section of this report](#).

**Natural Gas
Consumer Prices**

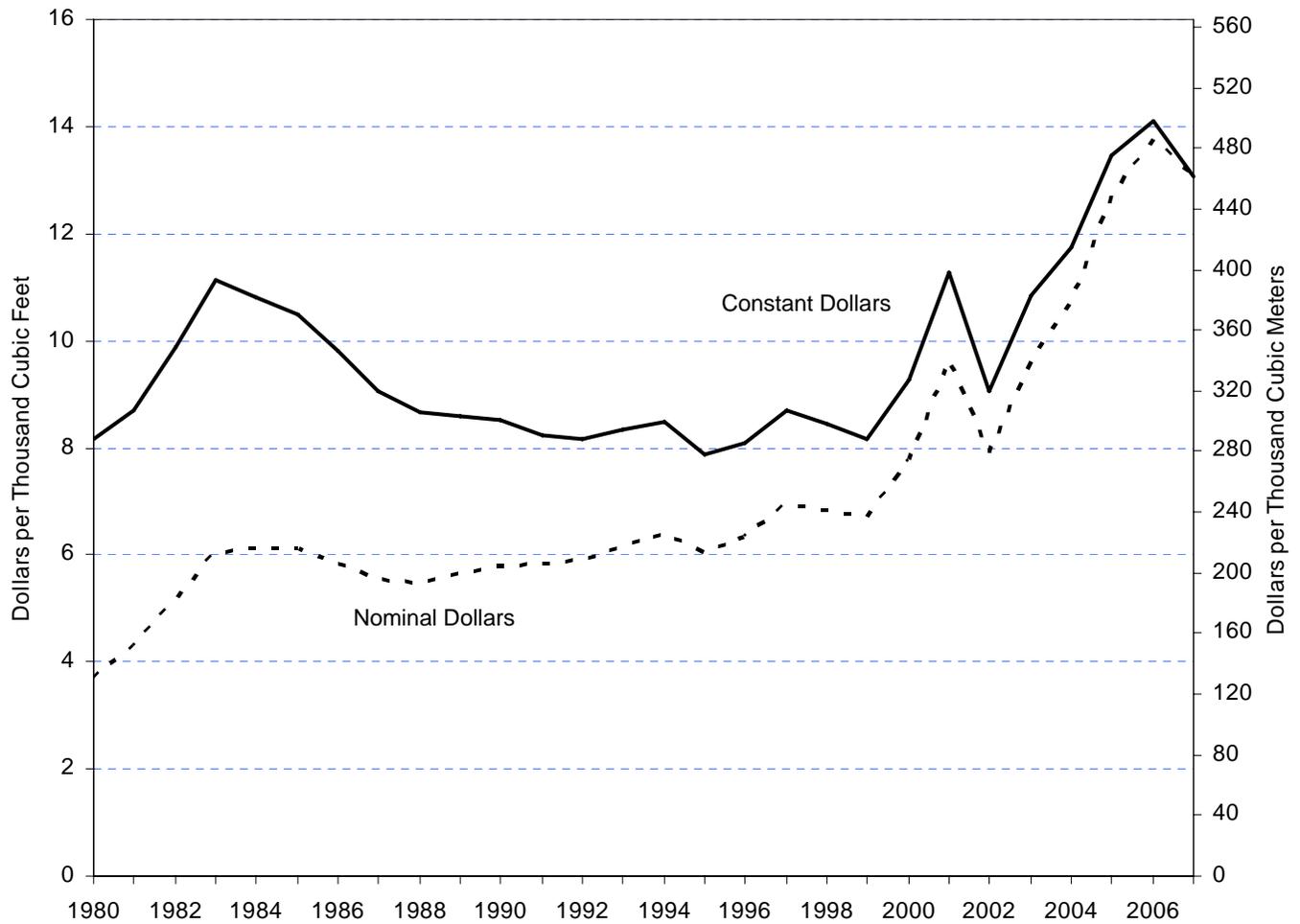
Figure 18. Average Price of Natural Gas Delivered to Consumers in the United States, 2003-2007



Note: Coverage for prices varies by consumer sector. See Appendix A for further discussion on consumer prices.

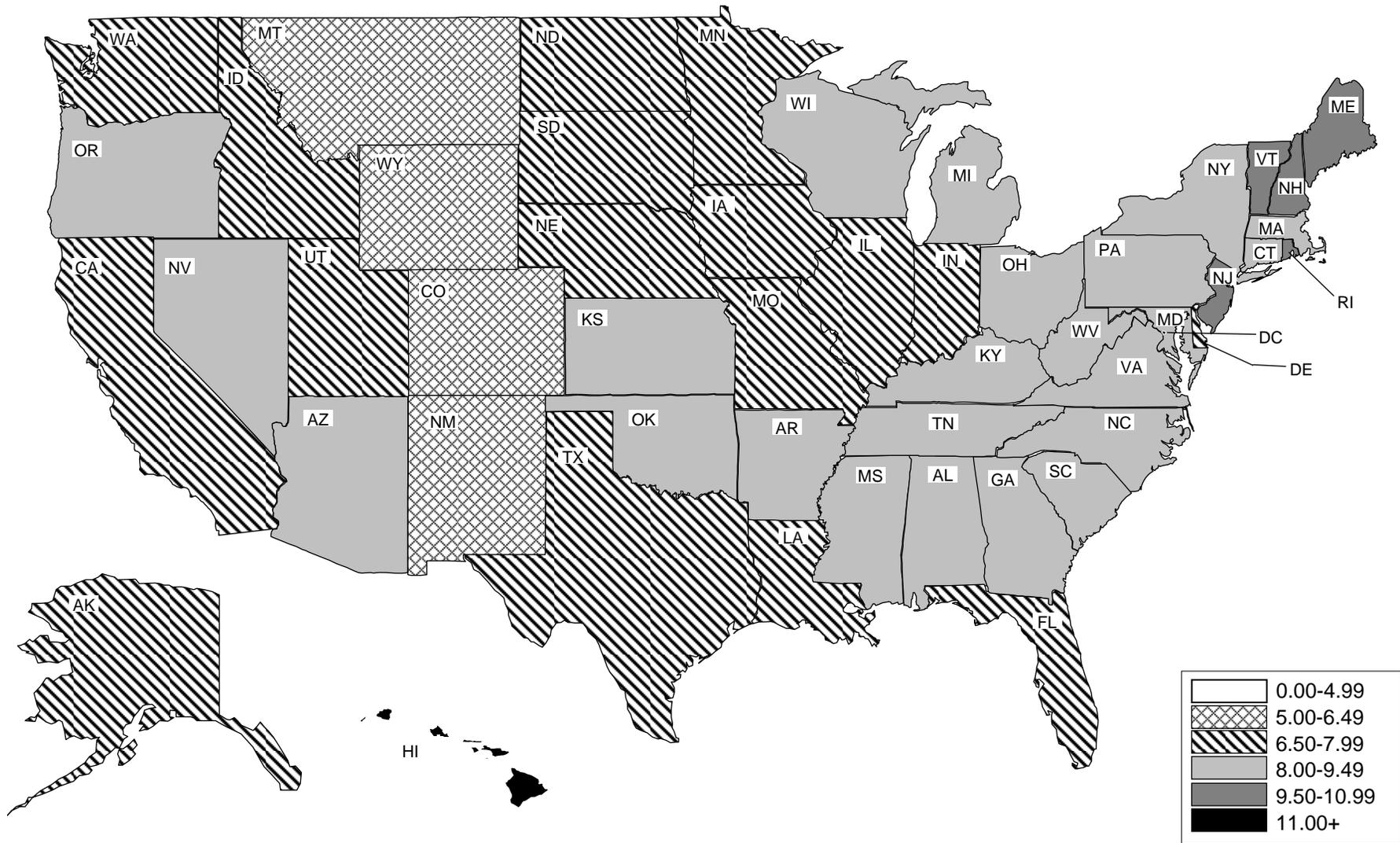
Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Federal Energy Regulatory Commission (FERC) Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-923, "Power Plant Operations Report"; and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Figure 19. Average Price of Natural Gas Delivered to Residential Consumers, 1980-2007



Sources: Nominal dollars: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," and Form EIA-910, "Monthly Natural Gas Marketer Survey." Constant dollars: Prices were converted to 2006 dollars using the chain-type price indexes for Gross Domestic Product (2000 = 1.0) as published by the U.S. Department of Commerce, Bureau of Economic Analysis.

Figure 20. Average City Gate Price of Natural Gas in the United States, 2007
 (Nominal Dollars per Thousand Cubic Feet)



Sources: Energy Information Administration (EIA), Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 22. Average City Gate Price of Natural Gas in the United States, 2003-2007
(Nominal Dollars per Thousand Cubic Feet)

State	Average Price				
	2003	2004	2005	2006	2007
Alabama	6.06	6.65	8.47	10.26	8.78
Alaska	2.33	3.05	3.74	5.25	6.75
Arizona	4.87	5.63	7.32	7.67	8.25
Arkansas	6.07	7.12	8.83	7.96	8.55
California	5.16	6.04	7.88	6.76	6.82
Colorado	4.11	5.02	6.10	7.61	6.23
Connecticut	5.59	7.56	9.74	9.11	8.67
Delaware	5.88	6.13	8.32	8.84	7.58
Florida	5.87	6.60	9.30	8.32	7.97
Georgia	6.25	6.81	9.85	9.37	8.15
Hawaii	8.63	10.54	14.28	17.49	17.37
Idaho	4.27	5.69	7.95	7.27	6.68
Illinois	5.97	6.38	8.38	8.26	7.87
Indiana	6.19	6.78	8.83	8.31	7.83
Iowa	6.19	6.89	8.88	8.07	7.80
Kansas	5.97	6.68	9.08	9.08	8.27
Kentucky	6.11	7.28	9.69	9.07	8.22
Louisiana	5.78	6.56	8.56	7.67	7.22
Maine	7.45	9.72	11.78	9.35	10.46
Maryland	6.87	7.77	9.99	10.62	9.24
Massachusetts	7.36	8.20	10.64	11.00	9.34
Michigan	5.32	6.34	8.44	8.34	8.06
Minnesota	6.04	6.84	8.52	8.35	7.87
Mississippi	6.19	6.44	8.85	9.13	8.47
Missouri	6.12	6.99	8.67	8.53	7.53
Montana	5.04	6.47	7.62	7.25	6.42
Nebraska	5.70	6.70	8.21	8.27	7.67
Nevada	5.67	6.77	8.50	8.64	8.72
New Hampshire	6.91	6.81	9.77	10.29	9.71
New Jersey	7.16	7.82	9.70	10.85	10.21
New Mexico	4.78	5.40	7.04	6.82	6.45
New York	5.73	6.36	8.22	9.22	8.61
North Carolina	6.79	7.45	10.11	9.42	8.55
North Dakota	5.79	6.93	8.54	7.82	7.04
Ohio	6.54	7.49	10.66	9.87	8.64
Oklahoma	5.87	6.56	7.90	9.13	8.14
Oregon	5.19	5.86	7.12	8.10	8.14
Pennsylvania	6.48	7.56	9.98	10.30	9.35
Rhode Island	7.00	7.33	8.69	9.96	10.62
South Carolina	6.71	7.66	10.00	9.51	9.10
South Dakota	6.07	6.59	8.48	8.01	7.35
Tennessee	5.96	6.68	9.08	9.00	8.87
Texas	5.53	6.03	8.09	7.60	7.84
Utah	4.74	5.68	7.58	8.42	7.29
Vermont	5.17	5.26	6.85	8.61	10.03
Virginia	6.57	7.61	10.12	10.51	9.27
Washington	5.13	6.15	7.95	7.87	7.14
West Virginia	5.69	7.04	9.69	8.93	8.62
Wisconsin	6.18	6.74	8.35	8.57	8.04
Wyoming	2.52	6.21	8.04	7.20	5.90
Total	5.85	6.65	8.67	8.61	8.12

Source: Energy Information Administration (EIA), Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 23. Average Price of Natural Gas Delivered to Consumers by State and Sector, 2007
(Nominal Dollars per Thousand Cubic Feet)

State	Residential		Commercial		Industrial		Vehicle Fuel	Electric Power
	Average Price	Percent of Total Volume Delivered	Average Price	Percent of Total Volume Delivered	Average Price	Percent of Total Volume Delivered	Average Price	Average Price
Alabama	18.13	100.00	15.07	79.82	8.70	24.02	--	7.19
Alaska	8.68	100.00	7.57	76.01	4.67	69.96	--	3.58
Arizona	17.21	100.00	12.84	93.36	10.49	31.33	9.40	6.84
Arkansas	13.08	100.00	10.07	70.38	9.51	4.15	8.39	7.04
California	11.57	99.50	10.20	60.63	9.07	5.31	7.71	6.72
Colorado	8.84	100.00	8.10	95.70	7.21	0.45	8.72	4.35
Connecticut	16.39	98.20	12.61	71.49	10.54	50.04	20.57	7.81
Delaware	16.21	100.00	14.48	74.75	8.93	9.90	21.90	W
District of Columbia	15.67	76.23	13.70	100.00	--	--	9.49	--
Florida	20.61	100.00	13.07	100.00	10.56	3.10	12.82	9.35
Georgia	17.53	100.00	13.18	100.00	8.87	17.05	12.93	7.54
Hawaii	34.05	100.00	28.31	100.00	18.66	100.00	--	--
Idaho	11.47	100.00	10.67	84.81	9.39	1.96	11.42	W
Illinois	10.76	88.66	10.40	42.19	9.00	9.47	9.59	7.26
Indiana	11.29	96.23	10.20	78.08	8.45	7.43	6.09	7.48
Iowa	11.76	100.00	9.97	77.47	8.56	8.62	11.68	7.73
Kansas	12.97	100.00	12.03	64.81	7.17	5.95	--	6.31
Kentucky	12.05	96.17	11.30	81.71	8.37	16.62	--	W
Louisiana	14.19	100.00	11.21	98.06	7.07	25.91	12.00	7.53
Maine	16.90	100.00	14.82	46.21	13.40	5.72	--	W
Maryland	15.17	100.00	12.30	100.00	11.59	7.80	11.40	7.89
Massachusetts	16.99	99.91	15.08	65.30	14.83	29.89	12.84	8.11
Michigan	11.06	94.51	10.02	100.00	9.47	10.43	--	6.63
Minnesota	11.14	100.00	10.14	94.88	7.65	34.18	12.78	W
Mississippi	13.02	100.00	11.11	88.77	8.29	15.11	--	7.43
Missouri	13.42	100.00	11.82	76.97	11.02	12.61	8.44	W
Montana	9.91	99.86	9.76	78.50	9.75	0.76	7.64	W
Nebraska	11.15	85.66	9.16	63.91	7.97	10.90	--	8.97
Nevada	14.17	100.00	12.03	67.01	11.77	17.12	9.99	6.31
New Hampshire	16.71	100.00	15.42	71.24	13.45	15.31	--	W
New Jersey	14.48	100.00	12.10	44.17	9.63	20.64	--	8.17
New Mexico	11.99	100.00	10.00	64.03	8.54	10.61	5.77	W
New York	15.49	100.00	11.72	100.00	11.33	11.97	12.85	8.09
North Carolina	15.70	100.00	12.77	83.03	9.98	21.24	10.64	W
North Dakota	9.13	100.00	8.37	93.27	6.86	47.88	8.24	6.41
Ohio	13.47	100.00	11.74	100.00	10.63	2.68	--	7.88
Oklahoma	12.06	100.00	10.93	48.06	9.18	0.94	12.83	6.69
Oregon	14.65	100.00	12.36	98.46	9.30	21.78	6.59	6.10
Pennsylvania	14.66	100.00	12.77	100.00	10.64	5.44	10.83	8.01
Rhode Island	16.66	100.00	14.91	66.53	12.58	11.59	10.96	8.06
South Carolina	17.24	100.00	13.55	94.85	8.83	46.66	10.84	8.16
South Dakota	10.49	100.00	8.81	81.21	8.32	17.83	--	--
Tennessee	13.42	100.00	11.99	91.94	9.32	38.21	13.91	W
Texas	12.00	100.00	9.77	81.86	6.76	54.73	9.76	6.77
Utah	9.44	100.00	8.03	86.89	6.35	14.05	8.33	W
Vermont	15.99	100.00	12.79	100.00	9.08	77.97	--	7.72
Virginia	15.42	100.00	11.99	100.00	9.33	14.11	7.45	8.42
Washington	13.86	100.00	12.38	89.20	9.79	17.44	6.66	6.15
West Virginia	14.59	100.00	13.37	58.64	8.51	17.06	--	W
Wisconsin	12.02	100.00	10.36	75.48	9.62	18.53	9.21	7.56
Wyoming	8.84	54.02	7.89	49.29	6.61	2.96	5.79	W
Total	13.06	98.04	11.32	80.46	7.68	22.26	8.45	7.31

^w Withheld.

-- Not applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Federal Energy

Regulatory Commission (FERC) Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; and Form EIA-910, "Monthly Natural Gas Marketer Survey".

Table 24. Average Price of Natural Gas Delivered to Residential and Commercial Sector Consumers by Local Distribution and Marketers in Selected States, 2006-2007
(Nominal Dollars per Thousand Cubic Feet)

State	Residential							
	2006				2007			
	Local Distribution Company Average Price ^a	Marketer Average Price ^b	Combined Average Price ^c	Percent Sold by Local Distribution Company	Local Distribution Company Average Price ^a	Marketer Average Price ^b	Combined Average Price ^c	Percent Sold by Local Distribution Company
Florida.....	21.48	24.62	21.54	97.95	20.55	23.23	20.61	97.79
Georgia.....	15.84	18.81	^R 18.37	14.70	14.64	18.02	17.53	14.35
Maryland.....	16.14	17.41	16.36	82.27	14.95	16.26	15.17	83.26
New Jersey.....	14.87	17.69	^R 14.91	98.66	14.45	16.50	14.48	98.35
New York.....	15.09	16.99	15.35	86.06	15.50	15.46	15.49	84.07
Ohio.....	14.41	14.36	14.39	58.77	13.05	13.95	13.47	53.01
Pennsylvania.....	16.48	16.06	16.45	91.81	14.56	15.77	14.66	92.01
Virginia.....	16.13	16.86	16.20	90.36	15.33	16.28	15.42	90.29

State	Commercial							
	2006				2007			
	Local Distribution Company Average Price ^a	Marketer Average Price ^b	Combined Average Price ^c	Percent Sold by Local Distribution Company	Local Distribution Company Average Price ^a	Marketer Average Price ^b	Combined Average Price ^c	Percent Sold by Local Distribution Company
District of Columbia.....	16.33	14.26	14.67	19.95	15.08	13.38	13.70	18.85
Florida.....	14.71	13.28	13.91	43.91	13.47	12.76	13.07	43.63
Georgia.....	13.55	14.37	^R 14.20	20.63	12.63	13.32	13.18	20.42
Maryland.....	14.22	12.87	13.28	30.42	13.28	11.90	12.30	29.12
Michigan.....	11.34	9.71	10.75	63.99	10.38	9.41	10.02	62.51
New York.....	12.28	11.56	11.91	49.39	12.36	11.15	11.72	46.75
Ohio.....	13.51	12.46	12.83	35.13	12.31	11.47	11.74	32.39
Pennsylvania.....	15.48	12.55	14.30	59.84	13.58	11.63	12.77	58.51
Virginia.....	12.80	11.95	12.46	59.88	12.35	11.48	11.99	58.84

^a Price derived from Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

^b Price derived from Form EIA-910, "Monthly Natural Gas Marketer Survey."

^c Prices combined by weighting percent sold by local distribution companies versus percent sold by marketers according to volumes reported on Form EIA-176.

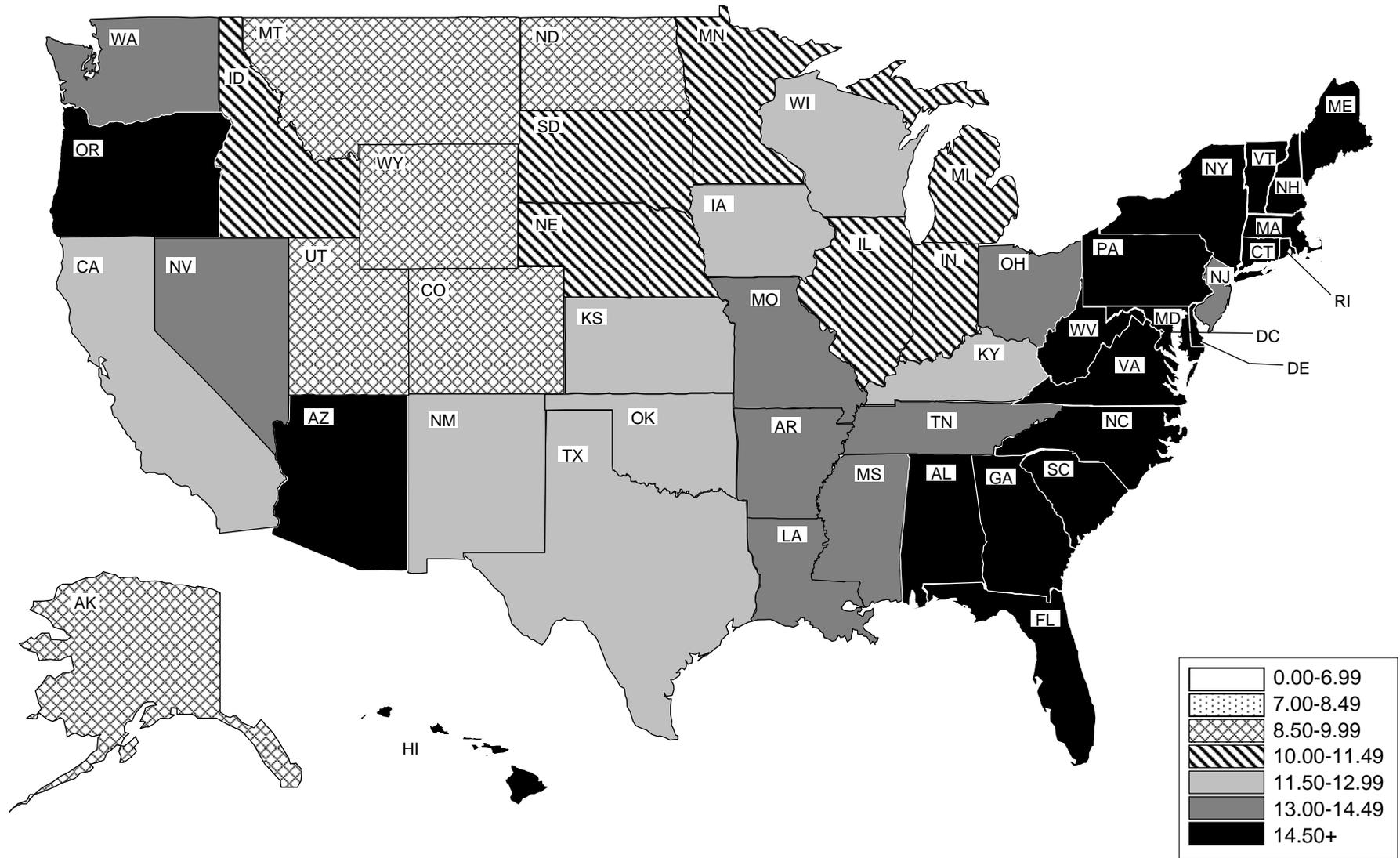
^R Revised data.

Note: Prices represent the annual-average retail price for volumes delivered to residential and commercial customers by marketers who report on Form EIA-910, "Monthly Natural Gas Marketer Survey," and local distribution companies who report on Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." Both sets of prices include the cost of the gas commodity/supply

and all transportation and delivery charges. Since the prices reflect each State's aggregate of multiple local distribution companies and marketers, a comparison of the aggregate prices may not represent the realized price savings that an individual customer might have obtained. Localized tariff rates, distinct contract/pricing options, and contract timing may affect the price differential between marketers and licensed distribution companies. Additionally, the 2005 hurricane season may have affected future contract offerings beginning in 2006 as prices rose sharply during that period.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; and Form EIA-910, "Monthly Natural Gas Marketer Survey."

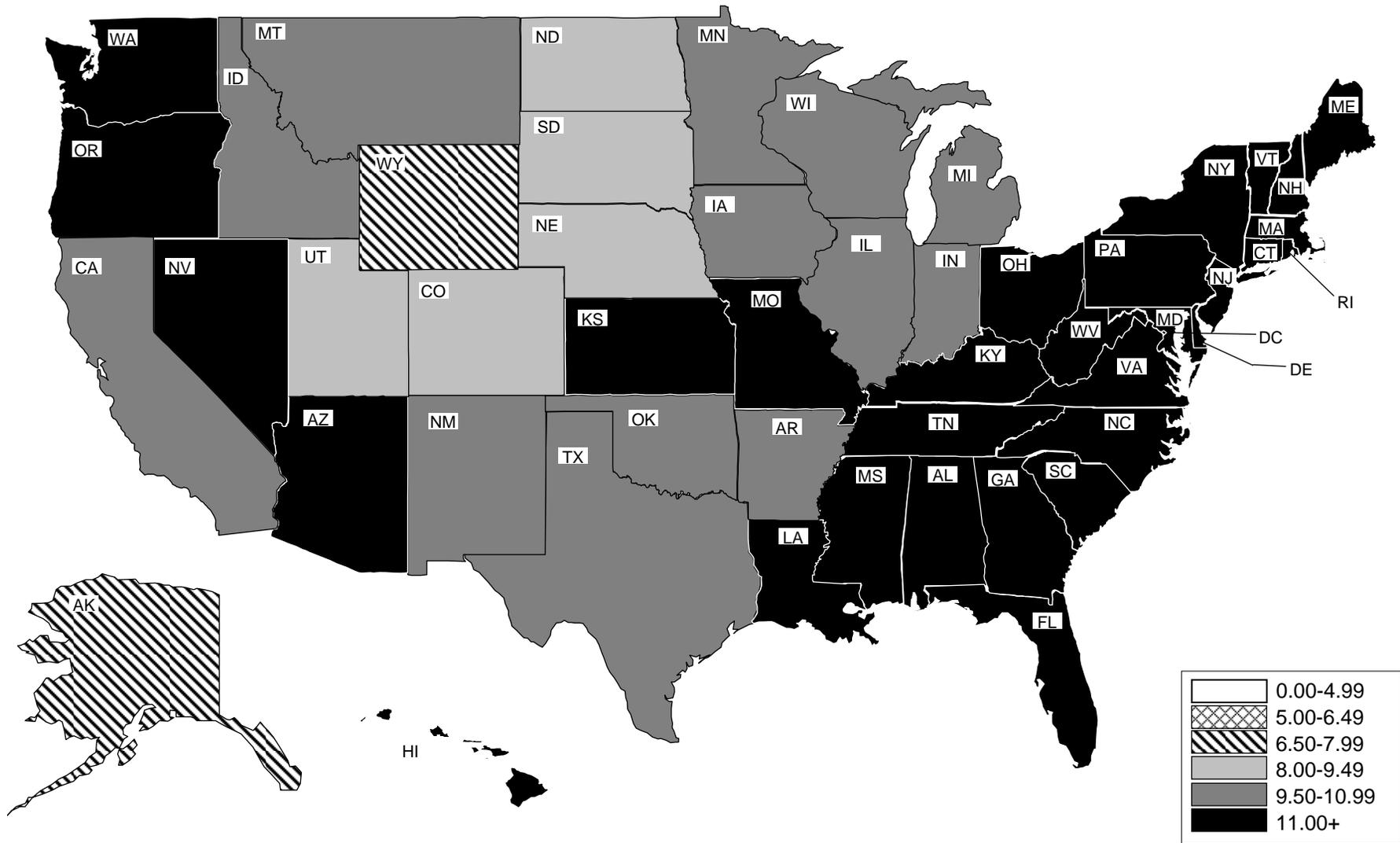
Figure 21. Average Price of Natural Gas Delivered to U.S. Residential Consumers, 2007
(Nominal Dollars per Thousand Cubic Feet)



Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

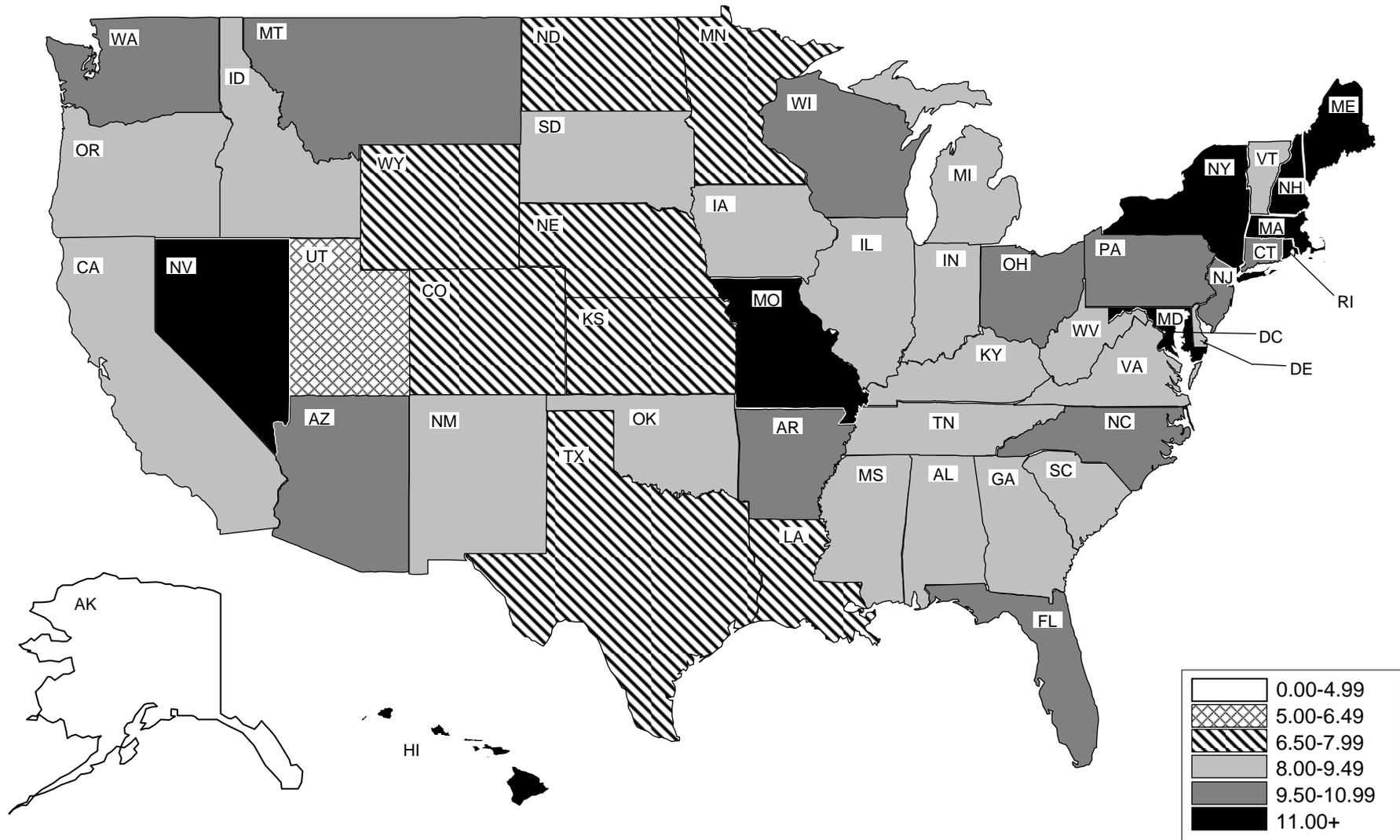
Figure 22. Average Price of Natural Gas Delivered to U.S. Commercial Consumers, 2007
 (Nominal Dollars per Thousand Cubic Feet)

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Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Figure 23. Average Price of Natural Gas Delivered to U.S. Onsystem Industrial Consumers, 2007
(Nominal Dollars per Thousand Cubic Feet)



Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Figure 24. Average Price of Natural Gas Delivered to U.S. Electric Power Consumers, 2007
 (Nominal Dollars per Thousand Cubic Feet)



Note: States where the electric power price has been withheld (see Table 23) are included in the \$0.00-\$4.99 price category.
Source: Federal Energy Regulatory Commission (FERC) Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

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**State
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Table 25. Percent Distribution of Natural Gas Supply and Disposition by State, 2007

State	Dry Production	Total Consumption
Alabama	1.31	1.83
Alaska	2.13	1.60
Arizona	0.00	1.70
Arkansas	1.41	1.00
California	1.54	10.40
Colorado	6.31	2.17
Connecticut	--	0.78
Delaware	--	0.21
District of Columbia	--	0.14
Florida	0.01	3.98
Georgia	--	1.91
Gulf of Mexico	14.66	0.50
Hawaii	--	0.01
Idaho	--	0.35
Illinois	0.00	4.19
Indiana	0.02	2.34
Iowa	--	1.13
Kansas	1.77	1.24
Kentucky	0.49	1.00
Louisiana	6.56	5.60
Maine	--	0.19
Maryland	0.00	0.88
Massachusetts	--	1.78
Michigan	1.37	3.59
Minnesota	--	1.68
Mississippi	0.32	1.58
Missouri	--	1.18
Montana	0.60	0.32
Nebraska	0.01	0.62
Nevada	0.00	1.07
New Hampshire	--	0.27
New Jersey	--	2.68
New Mexico	7.59	1.01
New York	0.29	5.15
North Carolina	--	1.02
North Dakota	0.25	0.26
Ohio	0.46	3.50
Oklahoma	8.63	2.85
Oregon	0.00	1.05
Pennsylvania	0.95	3.24
Rhode Island	--	0.38
South Carolina	--	0.75
South Dakota	0.01	0.23
Tennessee	0.02	0.96
Texas	29.88	15.40
Utah	1.96	0.91
Vermont	--	0.04
Virginia	0.59	1.39
Washington	--	1.20
West Virginia	1.17	0.50
Wisconsin	--	1.72
Wyoming	9.69	0.49
Total	100.00	100.00

-- Not applicable.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly

Natural Gas Production Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

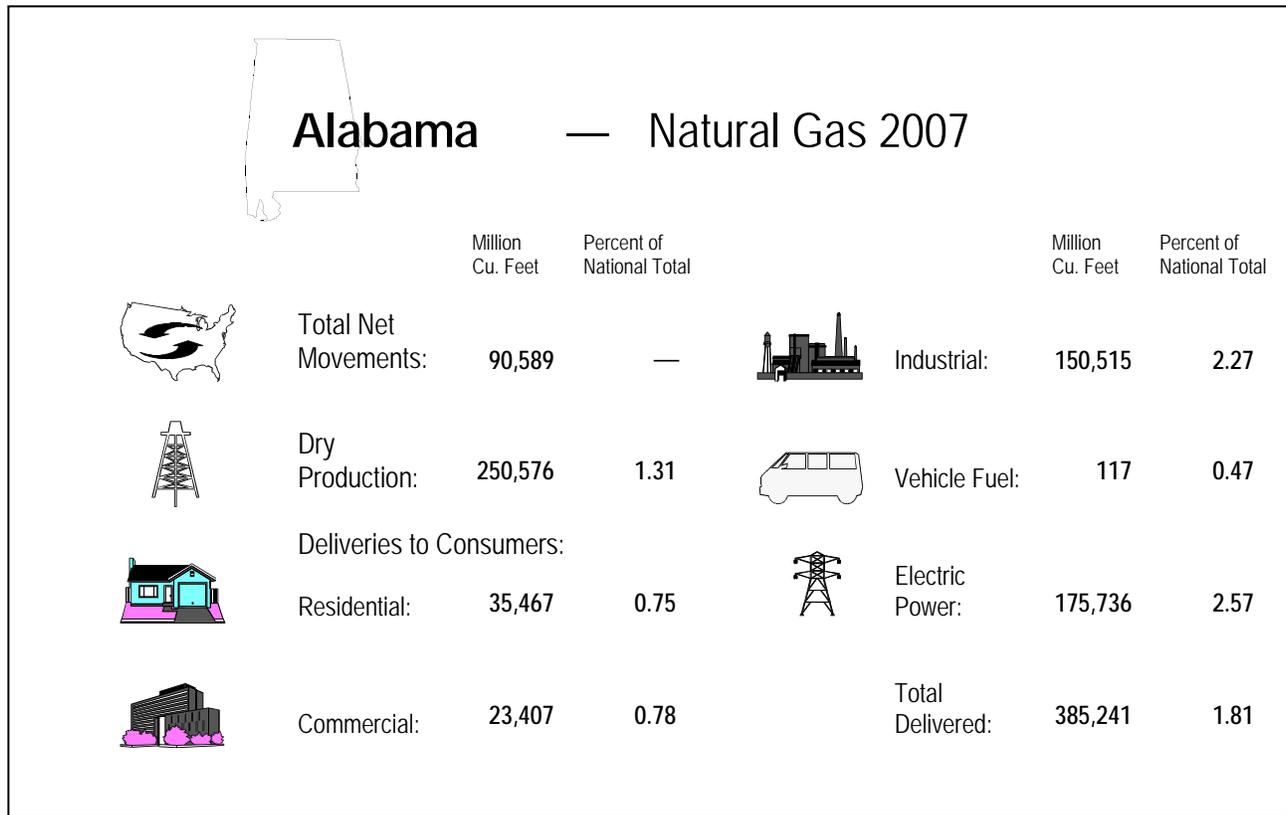
Table 26. Percent Distribution of Natural Gas Delivered to Consumers by State, 2007

State	Residential	Commercial	Industrial	Vehicle Fuel	Electric Power
Alabama	0.75	0.78	2.27	0.47	2.57
Alaska	0.42	0.62	0.30	0.12	0.60
Arizona	0.81	1.08	0.29	8.38	4.10
Arkansas	0.69	1.07	1.29	0.04	0.93
California	10.44	8.32	11.15	41.66	12.19
Colorado	2.78	2.10	1.77	0.61	1.81
Connecticut	0.92	1.19	0.34	0.34	1.08
Delaware	0.21	0.29	0.24	0.02	0.20
District of Columbia	0.28	0.63	--	0.27	--
Florida	0.32	1.69	1.00	0.98	11.30
Georgia	2.37	1.62	2.30	4.10	1.78
Hawaii	0.01	0.06	0.01	0.00	--
Idaho	0.50	0.47	0.36	0.34	0.18
Illinois	9.18	6.74	3.85	1.14	0.91
Indiana	3.02	2.50	4.11	0.55	0.55
Iowa	1.44	1.54	1.61	0.00	0.38
Kansas	1.34	1.01	1.91	0.05	0.37
Kentucky	1.09	1.14	1.65	0.05	0.28
Louisiana	0.78	0.83	12.66	0.12	3.28
Maine	0.02	0.19	0.05	--	0.50
Maryland	1.77	2.35	0.31	3.75	0.34
Massachusetts	2.44	2.04	0.70	3.01	2.68
Michigan	6.96	5.43	2.68	0.44	1.81
Minnesota	2.73	3.02	1.71	0.06	0.51
Mississippi	0.47	0.69	1.55	0.01	2.67
Missouri	2.15	1.96	1.02	0.29	0.60
Montana	0.42	0.44	0.41	0.01	0.01
Nebraska	0.82	1.00	0.89	0.10	0.16
Nevada	0.81	0.94	0.20	1.86	2.51
New Hampshire	0.16	0.31	0.10	0.05	0.57
New Jersey	4.83	5.59	0.95	1.04	2.30
New Mexico	0.71	0.82	0.27	1.15	0.89
New York	8.41	9.60	1.20	11.63	5.97
North Carolina	1.24	1.51	1.33	0.12	0.59
North Dakota	0.23	0.34	0.27	0.01	0.00
Ohio	6.35	5.28	4.45	1.70	0.55
Oklahoma	1.27	1.35	2.65	0.74	4.19
Oregon	0.91	0.96	1.04	0.76	1.48
Pennsylvania	4.90	4.83	2.88	1.37	2.10
Rhode Island	0.37	0.37	0.10	0.65	0.75
South Carolina	0.52	0.69	1.14	0.03	0.74
South Dakota	0.26	0.34	0.31	0.00	0.06
Tennessee	1.29	1.69	1.39	0.07	0.11
Texas	4.23	5.34	19.57	7.86	21.54
Utah	1.28	1.14	0.48	0.78	0.82
Vermont	0.07	0.09	0.05	0.00	0.00
Virginia	1.72	2.20	1.08	0.71	1.32
Washington	1.70	1.78	1.11	2.11	0.84
West Virginia	0.56	0.75	0.51	0.03	0.06
Wisconsin	2.78	2.95	1.83	0.29	0.79
Wyoming	0.26	0.31	0.66	0.12	0.03
Total	100.00	100.00	100.00	100.00	100.00

-- Not applicable.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; EIA-923, "Power Plant

Operations Report"; EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

**Table 27. Summary Statistics for Natural Gas – Alabama, 2003-2007**

	2003	2004	2005	2006	2007
Number of Wells Producing at End of Year	5,157	5,526	5,523	6,227	6,591
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	365,330	333,583	311,479	299,685	283,522
From Oil Wells	5,580	5,153	5,728	6,459	6,096
Total	370,910	338,735	317,206	306,144	289,618
Repressuring	4,062	1,307	478	301	311
Vented and Flared	1,611	2,316	2,485	3,525	2,372
Nonhydrocarbon Gases Removed	19,092	19,092	17,715	16,097	16,529
Marketed Production	346,145	316,021	296,528	286,220	270,407
Extraction Loss	11,293	15,133	13,759	21,065	19,831
Total Dry Production	334,852	300,888	282,769	265,155	250,576
Supply (million cubic feet)					
Dry Production	334,852	300,888	282,769	265,155	250,576
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	3,062,579	2,883,471	2,513,112	2,722,954	2,861,506
Withdrawals from Storage					
Underground Storage	6,025	13,867	15,356	12,127	19,868
LNG Storage	607	528	606	698	1,078
Supplemental Gas Supplies	22	0	0	0	0
Balancing Item	32,646	36,471	131,036	^R 37,074	77,311
Total Supply	3,436,732	3,235,225	2,942,880	^R 3,038,009	3,210,338

See footnotes at end of table.

Table 27. Summary Statistics for Natural Gas – Alabama, 2003-2007 — Continued

	2003	2004	2005	2006	2007
Disposition (million cubic feet)					
Consumption	350,345	382,367	353,156	^R 391,093	418,545
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	3,075,542	2,839,615	2,573,659	2,625,607	2,770,917
Additions to Storage					
Underground Storage	10,190	12,734	15,572	20,604	20,009
LNG Storage	655	509	493	704	868
Total Disposition	3,436,732	3,235,225	2,942,880	^R3,038,009	3,210,338
Consumption (million cubic feet)					
Lease Fuel	11,470	11,809	11,291	12,045	11,345
Pipeline and Distribution Use	18,917	15,911	14,982	14,879	15,690
Plant Fuel	3,293	3,914	3,740	6,028	6,269
Delivered to Consumers					
Residential	46,572	43,859	42,057	^R 38,132	35,467
Commercial	25,356	26,456	25,046	^R 24,396	23,407
Industrial	158,512	163,255	151,102	^R 149,973	150,515
Vehicle Fuel	95	107	153	^R 111	117
Electric Power	86,129	117,056	104,786	145,528	175,736
Total Delivered to Consumers	316,665	350,734	323,143	^R358,141	385,241
Total Consumption	350,345	382,367	353,156	^R391,093	418,545
Delivered for the Account of Others (million cubic feet)					
Residential	7	0	0	0	0
Commercial	4,604	4,744	4,891	4,832	4,722
Industrial	124,857	129,337	115,449	114,699	114,355
Number of Consumers					
Residential	809,754	806,660	809,454	^R 808,801	796,016
Commercial	65,297	65,223	65,294	^R 66,337	65,856
Industrial	2,743	2,799	2,787	^R 2,735	2,704
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	388	406	384	368	355
Industrial	57,788	58,326	54,217	^R 54,835	55,664
Average Price for Natural Gas (nominal dollars per thousand cubic feet)					
Wellhead (Marketed Production)	5.93	6.66	9.28	7.57	7.44
Imports	--	--	--	--	--
Exports	--	--	--	--	--
City Gate	6.06	6.65	8.47	10.26	8.78
Delivered to Consumers					
Residential	11.82	13.34	15.82	18.80	18.13
Commercial	10.08	10.91	13.65	^R 15.83	15.07
Industrial	6.65	7.35	9.51	9.46	8.70
Vehicle Fuel	--	--	--	--	--
Electric Power	5.81	6.24	9.67	7.32	7.19

^R Revised data.

-- Not applicable.

Notes: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids

Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

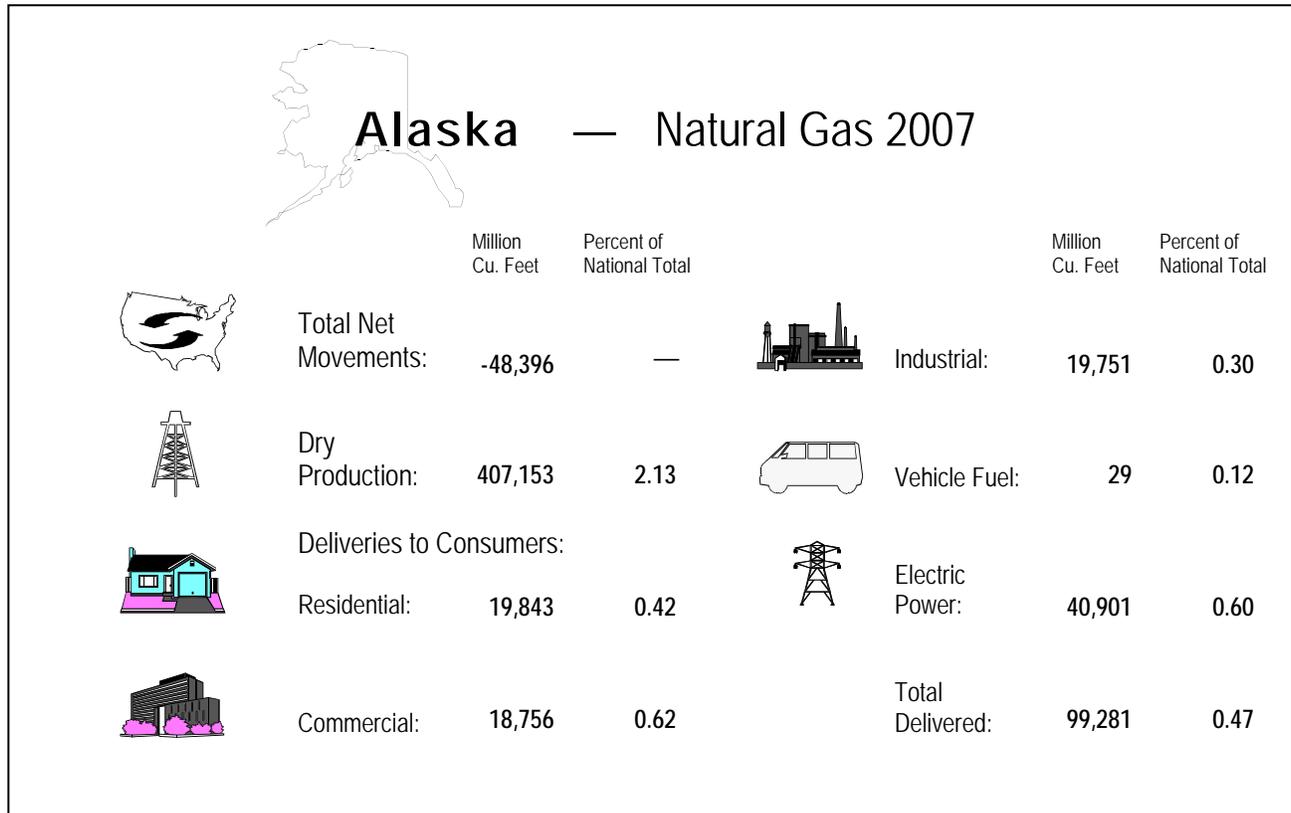


Table 28. Summary Statistics for Natural Gas – Alaska, 2003-2007

	2003	2004	2005	2006	2007
Number of Wells Producing at End of	195	224	227	231	239
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	196,989	202,884	207,084	193,654	165,624
From Oil Wells	3,381,317	3,441,201	3,435,864	3,012,097	3,313,666
Total	3,578,305	3,644,084	3,642,948	3,205,751	3,479,290
Repressuring	3,082,204	3,166,098	3,149,237	2,753,901	3,039,347
Vented and Flared	6,345	6,088	6,429	7,125	6,458
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	489,757	471,899	487,282	444,724	433,485
Extraction Loss	33,316	33,044	27,956	24,638	26,332
Total Dry Production	456,441	438,855	459,326	420,086	407,153
Supply (million cubic feet)					
Dry Production	456,441	438,855	459,326	420,086	407,153
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	0	0	0	0	0
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	467	697	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	23,492	29,563	38,770	^R 14,529	11,210
Total Supply	480,399	469,115	498,096	^R434,615	418,363

See footnotes at end of table.

Table 28. Summary Statistics for Natural Gas – Alaska, 2003-2007 — Continued

	2003	2004	2005	2006	2007
Disposition (million cubic feet)					
Consumption	414,234	406,319	432,972	^R 373,850	369,967
Deliveries at U.S. Borders					
Exports	65,698	62,099	65,124	60,765	48,396
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	467	697	0	0	0
Total Disposition	480,399	469,115	498,096	^R434,615	418,363
Consumption (million cubic feet)					
Lease Fuel	255,701	237,530	259,829	218,153	227,374
Pipeline and Distribution Use	4,064	3,798	2,617	2,825	2,115
Plant Fuel	44,762	44,016	43,386	38,938	41,197
Delivered to Consumers					
Residential	16,853	18,200	18,029	20,616	19,843
Commercial	17,270	18,373	16,903	^R 18,544	18,756
Industrial	41,166	46,742	52,887	^R 31,457	19,751
Vehicle Fuel	16	18	38	^R 27	29
Electric Power	34,403	37,641	39,284	43,288	40,901
Total Delivered to Consumers	109,707	120,974	127,140	^R113,933	99,281
Total Consumption	414,234	406,319	432,972	^R373,850	369,967
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	7,066	8,179	8,251	8,098	4,499
Industrial	11,433	15,472	16,582	11,619	5,934
Number of Consumers					
Residential	100,404	104,360	108,401	112,269	115,500
Commercial	14,502	13,999	14,120	14,384	13,408
Industrial	9	10	12	^R 11	11
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	1,191	1,312	1,197	1,289	1,399
Industrial	4,573,962	4,674,183	4,407,215	^R 2,859,770	1,795,587
Average Price for Natural Gas (nominal dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.41	3.42	4.75	5.79	5.63
Imports	--	--	--	--	--
Exports	4.47	4.94	5.77	6.00	6.21
City Gate	2.33	3.05	3.74	5.25	6.75
Delivered to Consumers					
Residential	4.39	4.88	5.73	6.84	8.68
Commercial	3.58	4.14	4.93	4.75	7.57
Industrial	1.52	1.94	2.59	^R 3.84	4.67
Vehicle Fuel	--	--	--	--	--
Electric Power	2.29	2.79	3.42	3.65	3.58

^R Revised data.

-- Not applicable.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of

Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

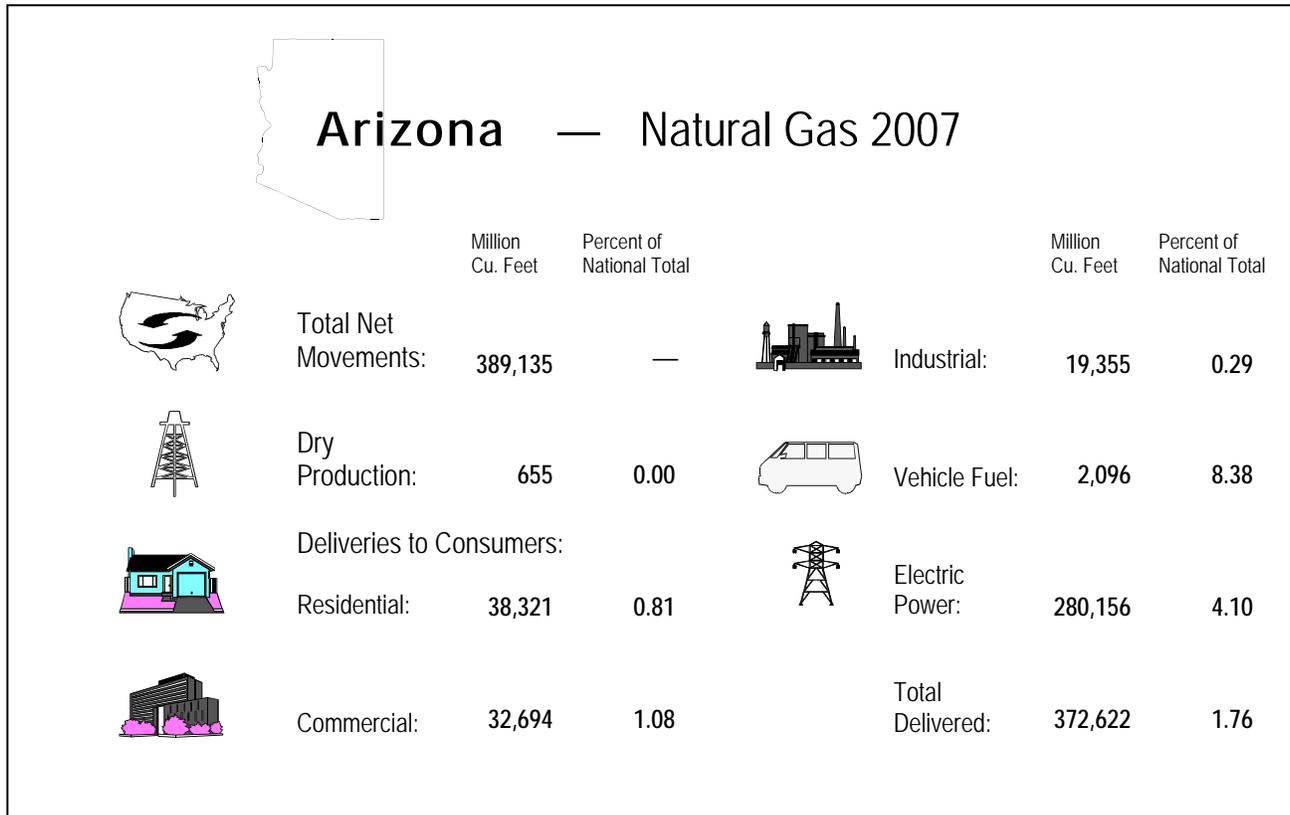


Table 29. Summary Statistics for Natural Gas – Arizona, 2003-2007

	2003	2004	2005	2006	2007
Number of Wells Producing at End of Year .	9	6	6	7	7
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	443	331	233	611	654
From Oil Wells	*	*	*	*	*
Total.....	443	331	233	611	655
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production.....	443	331	233	611	655
Extraction Loss	0	0	0	0	0
Total Dry Production	443	331	233	611	655
Supply (million cubic feet)					
Dry Production	443	331	233	611	655
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	1,360,744	1,460,182	1,444,317	1,496,283	1,715,762
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage.....	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	-8,566	12,941	-2,238	^R -6,821	3,250
Total Supply	1,352,621	1,473,454	1,442,312	^R1,490,074	1,719,666

See footnotes at end of table.

Table 29. Summary Statistics for Natural Gas – Arizona, 2003-2007 — Continued

	2003	2004	2005	2006	2007
Disposition (million cubic feet)					
Consumption	272,921	349,622	321,584	^R 358,069	393,039
Deliveries at U.S. Borders					
Exports	10,840	7,544	7,376	15,720	16,207
Intransit Deliveries	15,366	21,331	21,337	24,393	23,318
Interstate Deliveries	1,053,495	1,094,958	1,092,015	1,091,892	1,287,103
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	1,352,621	1,473,454	1,442,312	^R1,490,074	1,719,666
Consumption (million cubic feet)					
Lease Fuel	18	25	23	23	20
Pipeline and Distribution Use	18,183	15,850	17,558	20,617	20,397
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	35,810	38,206	35,767	36,055	38,321
Commercial	32,292	33,159	31,888	32,792	32,694
Industrial	15,277	20,713	16,975	18,447	19,355
Vehicle Fuel	1,200	1,347	1,888	^R 1,989	2,096
Electric Power	170,140	240,321	217,485	248,146	280,156
Total Delivered to Consumers	254,720	333,746	304,004	^R337,429	372,622
Total Consumption	272,921	349,622	321,584	^R358,069	393,039
Delivered for the Account of Others (million cubic feet)					
Residential	397	0	0	0	0
Commercial	3,003	2,153	2,140	2,261	2,172
Industrial	9,174	9,290	9,569	11,457	13,292
Number of Consumers					
Residential	957,442	993,885	1,042,662	1,088,574	1,119,266
Commercial	56,082	56,186	56,572	57,091	57,169
Industrial	450	414	425	439	395
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	576	590	564	574	572
Industrial	33,949	50,031	39,942	42,020	48,999
Average Price for Natural Gas (nominal dollars per thousand cubic feet)					
Wellhead (Marketed Production)	4.33	5.12	6.86	5.70	5.98
Imports	--	--	--	--	--
Exports	5.53	5.49	7.24	6.30	6.94
City Gate	4.87	5.63	7.32	7.67	8.25
Delivered to Consumers					
Residential	11.31	12.16	13.54	16.32	17.21
Commercial	7.84	8.60	9.85	12.11	12.84
Industrial	6.54	6.91	8.53	9.90	10.49
Vehicle Fuel	5.65	6.57	7.91	9.81	9.40
Electric Power	5.16	5.84	8.24	6.48	6.84

^R Revised data.

-- Not applicable.

* Volume is less than 500,000 cubic feet.

Notes: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin

of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

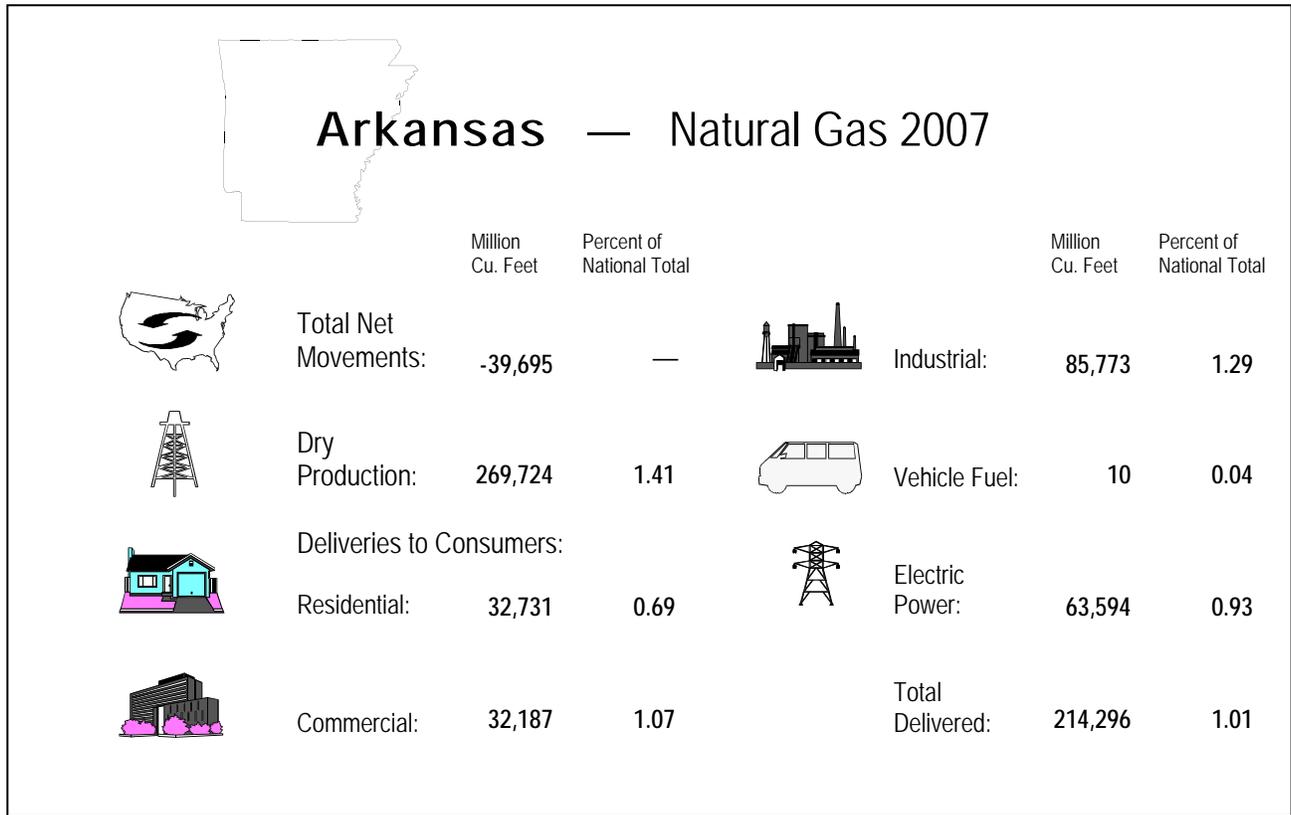


Table 30. Summary Statistics for Natural Gas – Arkansas, 2003-2007

	2003	2004	2005	2006	2007
Number of Wells Producing at End of Year..	7,606	3,460	3,462	^R 3,814	4,773
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	157,039	176,221	180,969	^R 262,911	262,905
From Oil Wells.....	12,915	11,088	9,806	^R 7,833	7,509
Total.....	169,953	187,310	190,774	^R270,744	270,414
Repressuring.....	0	0	0	439	516
Vented and Flared.....	354	241	241	^R 12	11
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	169,599	187,069	190,533	^R 270,293	269,886
Extraction Loss.....	320	254	231	212	162
Total Dry Production	169,279	186,815	190,302	^R270,081	269,724
Supply (million cubic feet)					
Dry Production.....	169,279	186,815	190,302	^R 270,081	269,724
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	2,098,515	1,970,438	1,924,023	^R 1,871,003	2,198,402
Withdrawals from Storage					
Underground Storage.....	5,756	5,642	4,707	4,081	5,417
LNG Storage	88	40	51	57	57
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	-1,527	-7,246	-10,490	^R -70,679	-3,318
Total Supply.....	2,272,111	2,155,689	2,108,594	^R2,074,544	2,470,282

See footnotes at end of table.

Table 30. Summary Statistics for Natural Gas – Arkansas, 2003-2007 — Continued

	2003	2004	2005	2006	2007
Disposition (million cubic feet)					
Consumption	246,916	215,124	213,609	^R 233,868	226,437
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,019,401	1,936,032	1,890,519	^R 1,835,843	2,238,097
Additions to Storage					
Underground Storage	5,757	4,457	4,394	4,789	5,695
LNG Storage	36	76	72	45	54
Total Disposition	2,272,111	2,155,689	2,108,594	^R2,074,544	2,470,282
Consumption (million cubic feet)					
Lease Fuel	615	1,364	1,288	1,351	^E 1,502
Pipeline and Distribution Use	8,369	7,791	8,943	^R 10,630	10,235
Plant Fuel	504	490	433	509	404
Delivered to Consumers					
Residential	37,994	34,760	33,605	31,495	32,731
Commercial	31,746	29,821	31,521	31,286	32,187
Industrial	111,165	100,588	88,822	^R 87,532	85,773
Vehicle Fuel	154	173	11	^R 10	10
Electric Power	56,369	40,138	48,987	71,056	63,594
Total Delivered to Consumers	237,428	205,480	202,946	^R221,378	214,296
Total Consumption	246,916	215,124	213,609	^R233,868	226,437
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	5,751	5,874	8,173	8,843	9,534
Industrial	105,215	94,613	84,177	^R 83,347	82,213
Number of Consumers					
Residential	553,211	554,844	555,861	555,905	557,966
Commercial	71,016	70,655	69,990	69,475	69,495
Industrial	1,269	1,223	1,120	1,120	1,055
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	447	422	450	450	463
Industrial	87,600	82,247	79,306	^R 78,154	81,302
Average Price for Natural Gas (nominal dollars per thousand cubic feet)					
Wellhead (Marketed Production)	5.17	5.68	7.26	^E 6.43	^E 6.92
Imports	--	--	--	--	--
Exports	--	--	--	--	--
City Gate	6.07	7.12	8.83	7.96	8.55
Delivered to Consumers					
Residential	10.33	11.73	13.65	14.15	13.08
Commercial	7.67	8.86	10.20	10.72	10.07
Industrial	6.94	8.03	9.44	9.51	9.51
Vehicle Fuel	5.28	6.86	10.16	8.51	8.39
Electric Power	4.37	6.19	8.59	6.38	7.04

^R Revised data.⁻⁻ Not applicable.^E Estimated data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin

of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

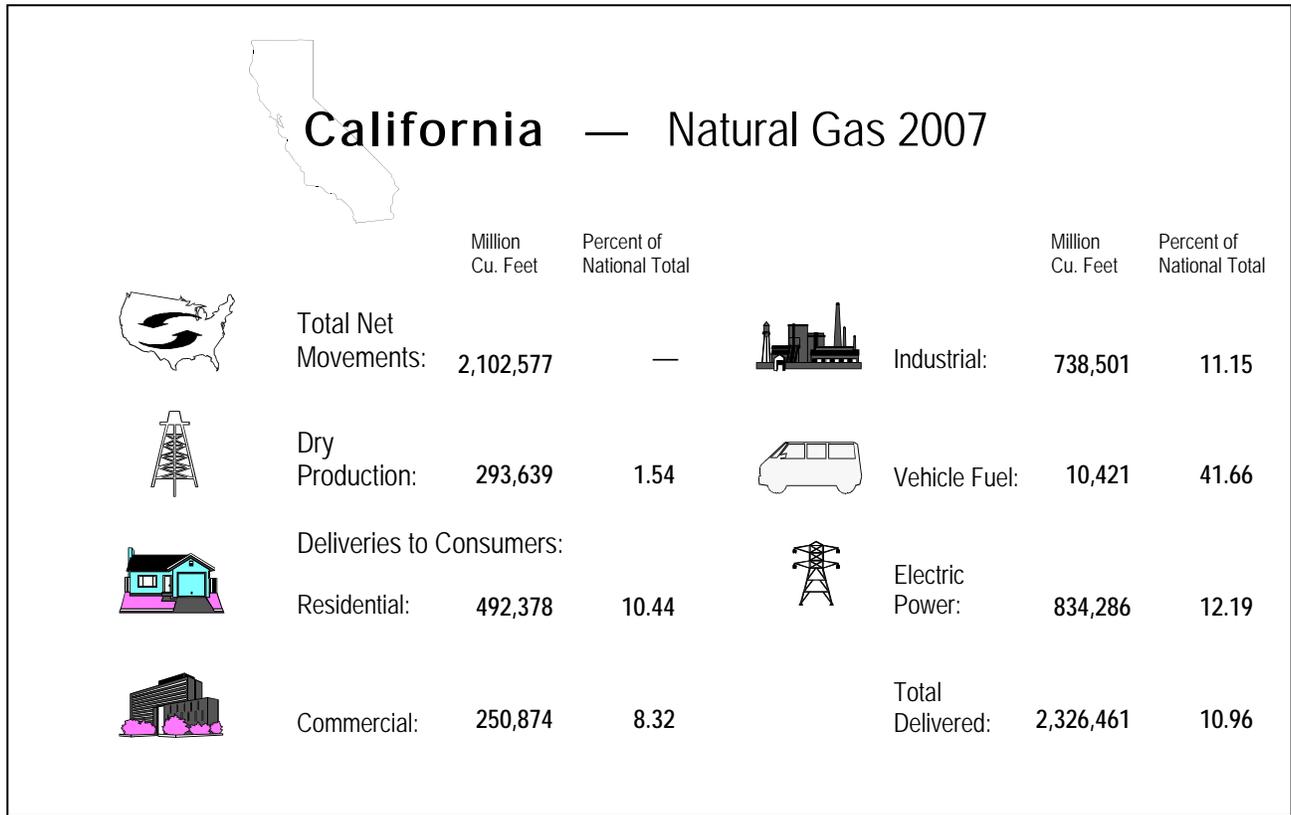


Table 31. Summary Statistics for Natural Gas – California, 2003-2007

	2003	2004	2005	2006	2007
Number of Wells Producing at End of Year..	1,249	1,272	1,356	1,451	1,540
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	90,368	79,823	87,599	94,612	93,249
From Oil Wells.....	278,072	269,004	264,445	254,526	246,140
Total.....	368,440	348,827	352,044	349,137	339,389
Repressuring.....	23,806	22,405	29,134	29,001	27,172
Vented and Flared.....	3,940	3,215	2,120	1,562	1,879
Nonhydrocarbon Gases Removed	3,478	3,287	3,153	3,365	3,178
Marketed Production	337,216	319,919	317,637	315,209	307,160
Extraction Loss.....	13,971	14,061	13,748	14,056	13,521
Total Dry Production	323,245	305,858	303,889	301,153	293,639
Supply (million cubic feet)					
Dry Production.....	323,245	305,858	303,889	301,153	293,639
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	1,981,415	2,145,937	2,070,473	2,115,526	2,368,404
Withdrawals from Storage					
Underground Storage.....	166,167	194,677	179,359	182,247	218,155
LNG Storage	42	36	50	76	202
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	47,844	75,649	-605	^R 14,275	-4,962
Total Supply.....	2,518,712	2,722,157	2,553,167	^R2,613,277	2,875,438

See footnotes at end of table.

Table 31. Summary Statistics for Natural Gas – California, 2003-2007 — Continued

	2003	2004	2005	2006	2007
Disposition (million cubic feet)					
Consumption	2,269,405	2,406,889	2,248,256	^R 2,315,721	2,394,930
Deliveries at U.S. Borders					
Exports	53,720	80,019	89,987	101,101	96,757
Intransit Deliveries	7,137	0	0	*	0
Interstate Deliveries	21,532	24,203	24,786	27,407	169,070
Additions to Storage					
Underground Storage	166,879	211,010	190,055	168,957	214,469
LNG Storage	39	37	82	92	213
Total Disposition	2,518,712	2,722,157	2,553,167	^R2,613,277	2,875,438
Consumption (million cubic feet)					
Lease Fuel	39,452	37,337	37,865	^R 57,234	56,936
Pipeline and Distribution Use	8,670	12,969	10,775	7,023	8,994
Plant Fuel	2,568	2,760	2,875	2,475	2,540
Delivered to Consumers					
Residential	497,955	512,046	483,699	491,777	492,378
Commercial	232,912	231,597	233,082	244,432	250,874
Industrial	779,085	835,824	781,381	732,054	738,501
Vehicle Fuel	3,419	3,839	9,411	^R 9,889	10,421
Electric Power	705,343	770,517	689,169	770,836	834,286
Total Delivered to Consumers	2,218,715	2,353,823	2,196,741	^R2,248,988	2,326,461
Total Consumption	2,269,405	2,406,889	2,248,256	^R2,315,721	2,394,930
Delivered for the Account of Others (million cubic feet)					
Residential	8,564	2,002	1,633	1,723	2,446
Commercial	69,072	66,778	72,999	86,196	98,776
Industrial	740,589	791,981	738,704	690,491	699,283
Number of Consumers					
Residential	9,803,311	9,957,412	10,124,433	10,329,224	10,439,220
Commercial	431,795	432,367	434,899	442,052	446,120
Industrial	34,617	41,487	40,226	38,637	39,134
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	539	536	536	553	562
Industrial	22,506	20,147	19,425	18,947	18,871
Average Price for Natural Gas (nominal dollars per thousand cubic feet)					
Wellhead (Marketed Production)	5.04	5.65	7.45	6.47	6.62
Imports	--	--	--	--	--
Exports	5.25	5.78	7.91	^R 6.33	6.53
City Gate	5.16	6.04	7.88	6.76	6.82
Delivered to Consumers					
Residential	9.13	9.86	11.85	11.79	11.57
Commercial	8.15	8.63	10.69	10.43	10.20
Industrial	7.19	7.89	9.84	9.30	9.07
Vehicle Fuel	5.76	6.97	8.80	7.92	7.71
Electric Power	5.50	6.05	8.08	6.71	6.72

^R Revised data.

-- Not applicable.

* Volume is less than 500,000 cubic feet.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin

of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

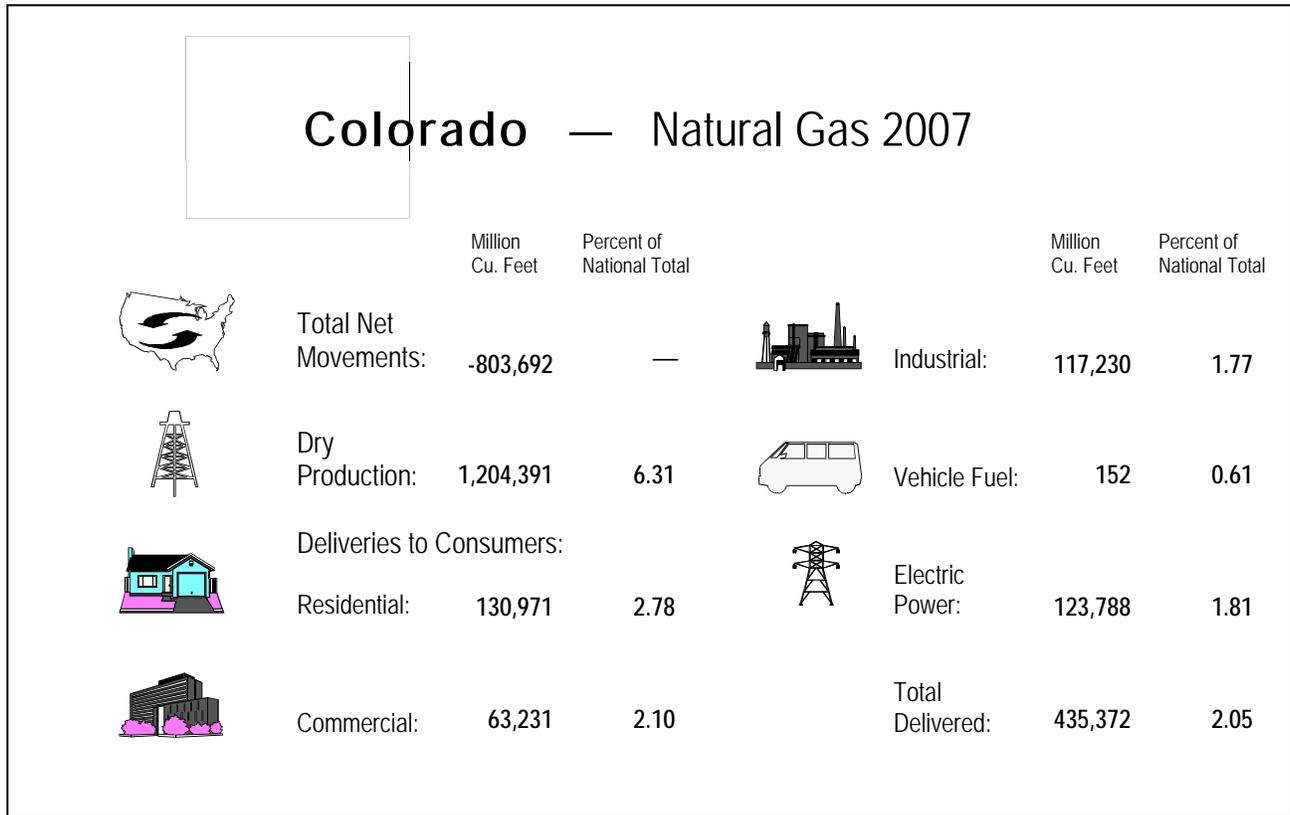


Table 32. Summary Statistics for Natural Gas – Colorado, 2003-2007

	2003	2004	2005	2006	2007
Number of Wells Producing at End of Year.....	18,774	16,718	22,691	20,568	22,949
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	970,229	1,002,453	1,038,739	1,101,361	1,093,695
From Oil Wells.....	51,065	87,170	105,247	113,035	160,833
Total.....	1,021,294	1,089,622	1,143,985	1,214,396	1,254,529
Repressuring.....	8,885	9,229	9,685	10,285	10,625
Vented and Flared.....	1,123	1,158	1,215	1,291	1,333
Nonhydrocarbon Gases Removed.....	NA	NA	NA	NA	NA
Marketed Production.....	1,011,285	1,079,235	1,133,086	1,202,821	1,242,571
Extraction Loss.....	33,650	35,821	34,782	36,317	38,180
Total Dry Production.....	977,635	1,043,414	1,098,304	1,166,504	1,204,391
Supply (million cubic feet)					
Dry Production.....	977,635	1,043,414	1,098,304	1,166,504	1,204,391
Receipts at U.S. Borders					
Imports.....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts.....	1,013,663	1,052,509	1,297,001	^R 1,309,520	1,311,187
Withdrawals from Storage					
Underground Storage.....	39,387	38,172	39,442	38,506	37,986
LNG Storage.....	0	0	0	0	0
Supplemental Gas Supplies.....	5,409	5,308	5,285	6,149	6,869
Balancing Item.....	-4,234	2,186	19,451	^R -1,352	97,852
Total Supply.....	2,031,860	2,141,590	2,459,482	^R 2,519,327	2,658,285

See footnotes at end of table.

Table 32. Summary Statistics for Natural Gas – Colorado, 2003-2007 — Continued

	2003	2004	2005	2006	2007
Disposition (million cubic feet)					
Consumption	436,253	440,378	470,321	^R 450,832	504,786
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,555,461	1,662,891	1,950,573	^R 2,032,659	2,114,880
Additions to Storage					
Underground Storage	40,146	38,320	38,588	35,836	38,619
LNG Storage	0	0	0	0	0
Total Disposition	2,031,860	2,141,590	2,459,482	^R2,519,327	2,658,285
Consumption (million cubic feet)					
Lease Fuel	32,886	34,178	35,866	38,088	39,347
Pipeline and Distribution Use	9,647	10,213	13,305	^R 12,945	13,850
Plant Fuel	15,927	17,093	15,641	16,347	16,218
Delivered to Consumers					
Residential	124,214	120,574	124,255	119,270	130,971
Commercial	62,616	61,956	62,099	59,851	63,231
Industrial	112,339	112,174	126,360	^R 111,259	117,230
Vehicle Fuel	731	820	166	^R 144	152
Electric Power	77,895	83,369	92,629	92,927	123,788
Total Delivered to Consumers	377,794	378,894	405,509	^R383,452	435,372
Total Consumption	436,253	440,378	470,321	^R450,832	504,786
Delivered for the Account of Others (million cubic feet)					
Residential	16	16	14	13	0
Commercial	2,918	3,299	3,010	2,772	2,721
Industrial	111,291	111,316	125,618	^R 110,565	116,699
Number of Consumers					
Residential	1,453,974	1,496,876	1,524,813	1,558,911	1,583,945
Commercial	138,621	138,543	137,513	139,746	141,420
Industrial	4,054	4,175	4,318	^R 4,472	4,592
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	452	447	452	428	447
Industrial	27,711	26,868	29,264	^R 24,879	25,529
Average Price for Natural Gas (nominal dollars per thousand cubic feet)					
Wellhead (Marketed Production)	4.54	5.21	7.43	6.12	4.57
Imports	--	--	--	--	--
Exports	--	--	--	--	--
City Gate	4.11	5.02	6.10	7.61	6.23
Delivered to Consumers					
Residential	6.61	8.47	10.29	10.45	8.84
Commercial	5.93	7.48	9.38	9.61	8.10
Industrial	4.46	6.54	8.68	11.53	7.21
Vehicle Fuel	4.16	5.99	8.17	5.32	8.72
Electric Power	4.42	5.65	7.41	6.22	4.35

^R Revised data.
⁻⁻ Not applicable.
^{NA} Not available.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin

of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

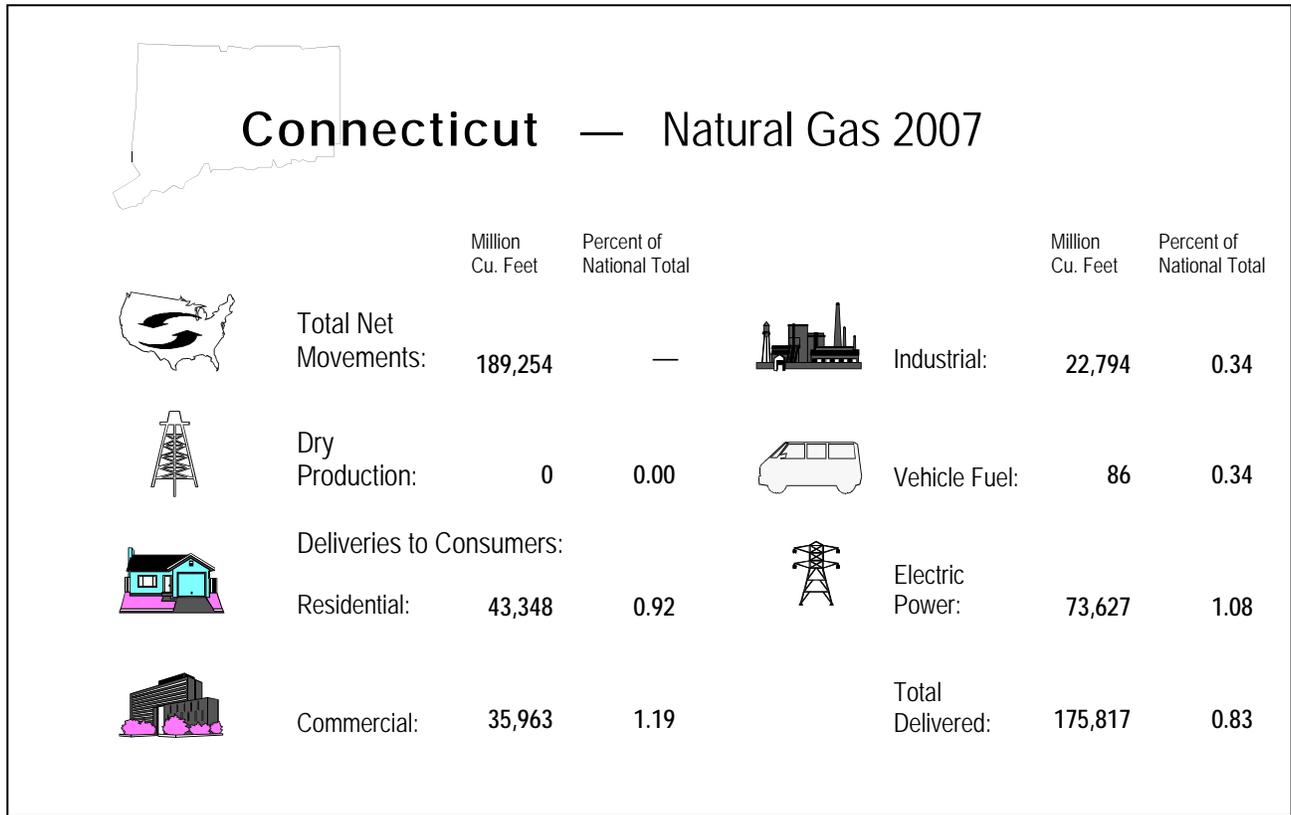


Table 33. Summary Statistics for Natural Gas – Connecticut, 2003-2007

	2003	2004	2005	2006	2007
Number of Wells Producing at End of Year..	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	390,760	392,087	429,895	454,051	491,456
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	608	1,208	1,143	246	485
Supplemental Gas Supplies	57	191	273	91	0
Balancing Item.....	-4,902	-6,647	-7,120	^R -8,141	-8,975
Total Supply.....	386,523	386,839	424,191	^R 446,247	482,966

See footnotes at end of table.

Table 33. Summary Statistics for Natural Gas – Connecticut, 2003-2007 — Continued

	2003	2004	2005	2006	2007
Disposition (million cubic feet)					
Consumption	154,075	162,642	168,067	^R 172,682	180,178
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	231,981	222,899	254,740	273,034	302,201
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	468	1,299	1,383	532	587
Total Disposition	386,523	386,839	424,191	^R446,247	482,966
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	3,382	3,383	3,327	3,178	4,361
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	45,627	44,179	44,522	39,069	43,348
Commercial	38,760	35,511	35,756	32,660	35,963
Industrial	23,553	20,529	20,469	21,670	22,794
Vehicle Fuel	183	206	98	^R 81	86
Electric Power	42,569	58,834	63,896	76,024	73,627
Total Delivered to Consumers	150,692	159,259	164,740	^R169,504	175,817
Total Consumption	154,075	162,642	168,067	^R172,682	180,178
Delivered for the Account of Others (million cubic feet)					
Residential	579	610	555	596	780
Commercial	12,350	11,013	10,606	9,458	10,252
Industrial	12,877	11,498	10,969	11,152	11,387
Number of Consumers					
Residential	466,913	469,332	475,221	478,849	482,902
Commercial	50,691	50,839	52,572	52,982	52,389
Industrial	3,625	3,470	3,437	3,393	3,317
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	765	699	680	616	686
Industrial	6,497	5,916	5,955	6,387	6,872
Average Price for Natural Gas (nominal dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	--	--	--	--	--
Exports	--	--	--	--	--
City Gate	5.59	7.56	9.74	9.11	8.67
Delivered to Consumers					
Residential	12.77	14.06	16.24	17.71	16.39
Commercial	10.47	11.31	13.00	13.60	12.61
Industrial	7.52	9.32	11.68	10.86	10.54
Vehicle Fuel	10.72	12.65	14.60	18.39	20.57
Electric Power	W	W	9.31	7.39	7.81

^R Revised data.^W Withheld.

-- Not applicable.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin

of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

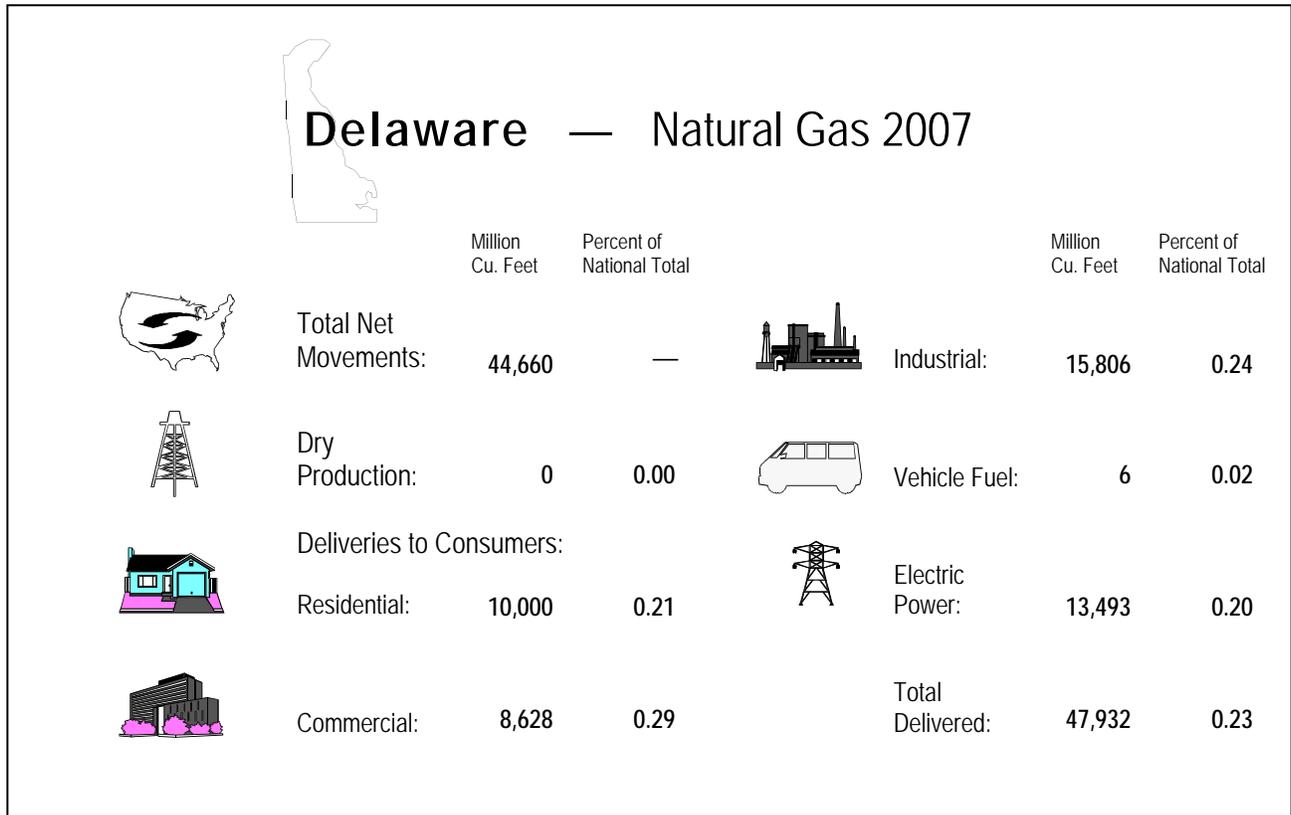


Table 34. Summary Statistics for Natural Gas – Delaware, 2003-2007

	2003	2004	2005	2006	2007
Number of Wells Producing at End of Year..	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports.....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts.....	47,731	50,453	49,725	44,970	47,917
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	191	220	145	68	220
Supplemental Gas Supplies.....	7	17	*	*	5
Balancing Item.....	1,861	934	520	^R 1,160	3,278
Total Supply.....	49,789	51,624	50,391	^R46,198	51,420

See footnotes at end of table.

Table 34. Summary Statistics for Natural Gas – Delaware, 2003-2007 — Continued

	2003	2004	2005	2006	2007
Disposition (million cubic feet)					
Consumption	46,177	48,057	46,904	^R 43,190	47,948
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	3,393	3,336	3,349	2,940	3,258
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	219	230	138	68	215
Total Disposition	49,789	51,624	50,391	^R46,198	51,420
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	34	39	40	18	16
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	10,766	10,399	10,339	9,111	10,000
Commercial	8,437	8,465	8,383	8,134	8,628
Industrial	15,172	16,025	15,257	16,398	15,806
Vehicle Fuel	56	63	9	^R 6	6
Electric Power	11,712	13,067	12,875	9,522	13,493
Total Delivered to Consumers	46,143	48,019	46,863	^R43,172	47,932
Total Consumption	46,177	48,057	46,904	^R43,190	47,948
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	1,450	1,561	1,399	1,833	2,178
Industrial	12,810	14,149	13,394	14,919	14,241
Number of Consumers					
Residential	129,870	133,197	137,115	141,276	145,010
Commercial	11,682	11,921	12,070	12,345	12,576
Industrial	184	186	179	170	185
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	722	710	695	659	686
Industrial	82,455	86,157	85,233	96,461	85,440
Average Price for Natural Gas (nominal dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	--	--	--	--	--
Exports	--	--	--	--	--
City Gate	5.88	6.13	8.32	8.84	7.58
Delivered to Consumers					
Residential	10.53	12.08	14.58	16.93	16.21
Commercial	9.05	10.56	12.98	15.33	14.48
Industrial	6.37	7.72	10.86	11.94	8.93
Vehicle Fuel	12.66	14.88	19.32	22.42	21.90
Electric Power	W	W	W	W	W

^R Revised data.^W Withheld.

-- Not applicable.

* Volume is less than 500,000 cubic feet.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816,

"Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

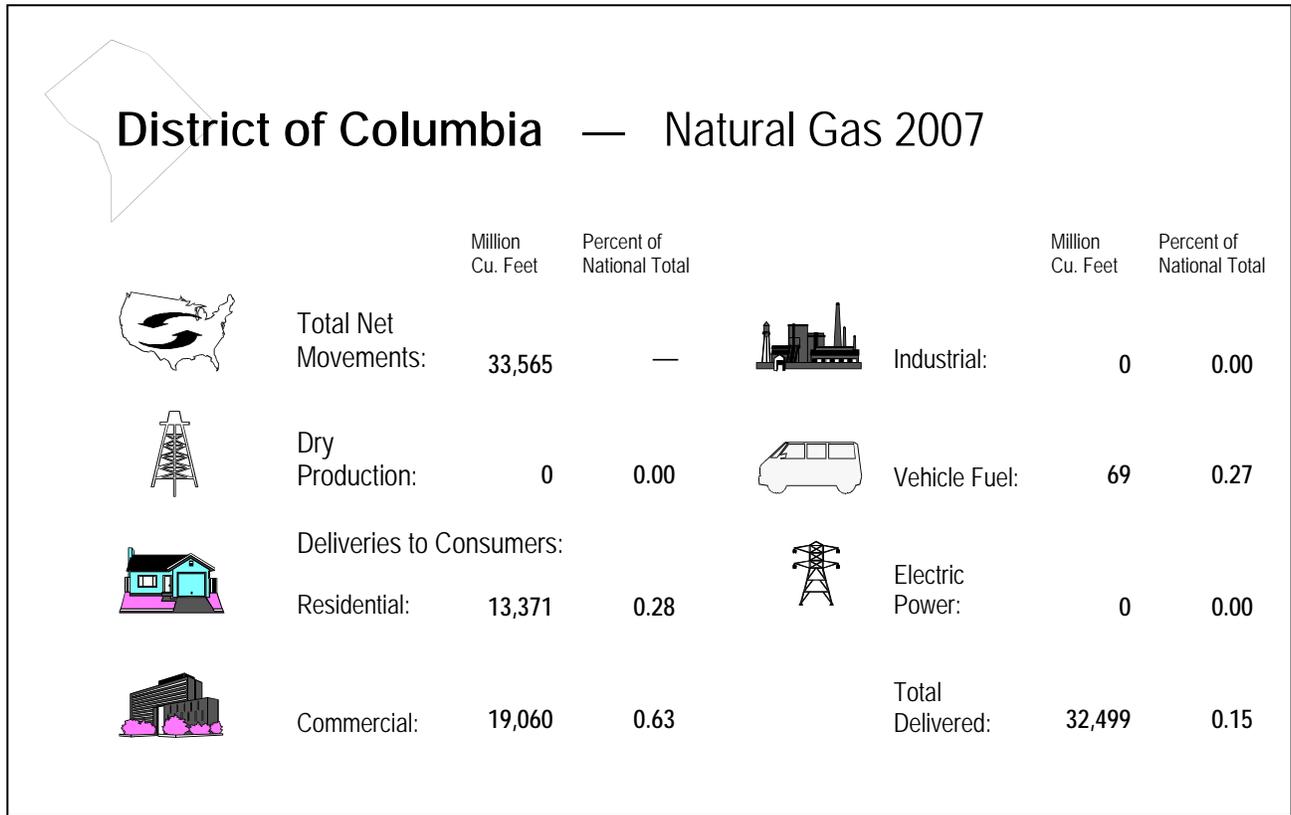


Table 35. Summary Statistics for Natural Gas – District of Columbia, 2003-2007

	2003	2004	2005	2006	2007
Number of Wells Producing at End of Year..	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports.....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts.....	34,467	33,472	32,727	30,216	33,565
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	-1,652	-1,244	-642	^R -1,166	-591
Total Supply.....	32,814	32,227	32,085	^R29,049	32,974

See footnotes at end of table.

Table 35. Summary Statistics for Natural Gas – District of Columbia, 2003-2007 — Continued

	2003	2004	2005	2006	2007
Disposition (million cubic feet)					
Consumption	32,814	32,227	32,085	^R 29,049	32,974
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	32,814	32,227	32,085	^R29,049	32,974
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	470	466	487	464	475
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	15,156	14,276	13,853	11,412	13,371
Commercial	17,098	17,384	17,683	17,107	19,060
Industrial	0	0	0	0	0
Vehicle Fuel	90	102	63	^R 65	69
Electric Power	0	0	0	0	0
Total Delivered to Consumers	32,345	31,762	31,598	^R28,585	32,499
Total Consumption	32,814	32,227	32,085	^R29,049	32,974
Delivered for the Account of Others (million cubic feet)					
Residential	4,435	3,506	2,804	2,659	3,178
Commercial	11,879	13,327	13,893	13,695	15,466
Industrial	0	0	0	0	0
Number of Consumers					
Residential	136,258	138,134	141,012	141,953	142,384
Commercial	10,565	10,406	10,381	10,410	9,915
Industrial	0	0	0	0	0
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	1,618	1,671	1,703	1,643	1,922
Industrial	0	0	0	0	0
Average Price for Natural Gas (nominal dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	--	--	--	--	--
Exports	--	--	--	--	--
City Gate	--	--	--	--	--
Delivered to Consumers					
Residential	13.29	14.31	16.87	16.96	15.67
Commercial	12.73	13.60	13.17	14.67	13.70
Industrial	--	--	--	--	--
Vehicle Fuel	5.95	6.76	8.93	9.50	9.49
Electric Power	--	--	--	--	--

^R Revised data.

-- Not applicable.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids

Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

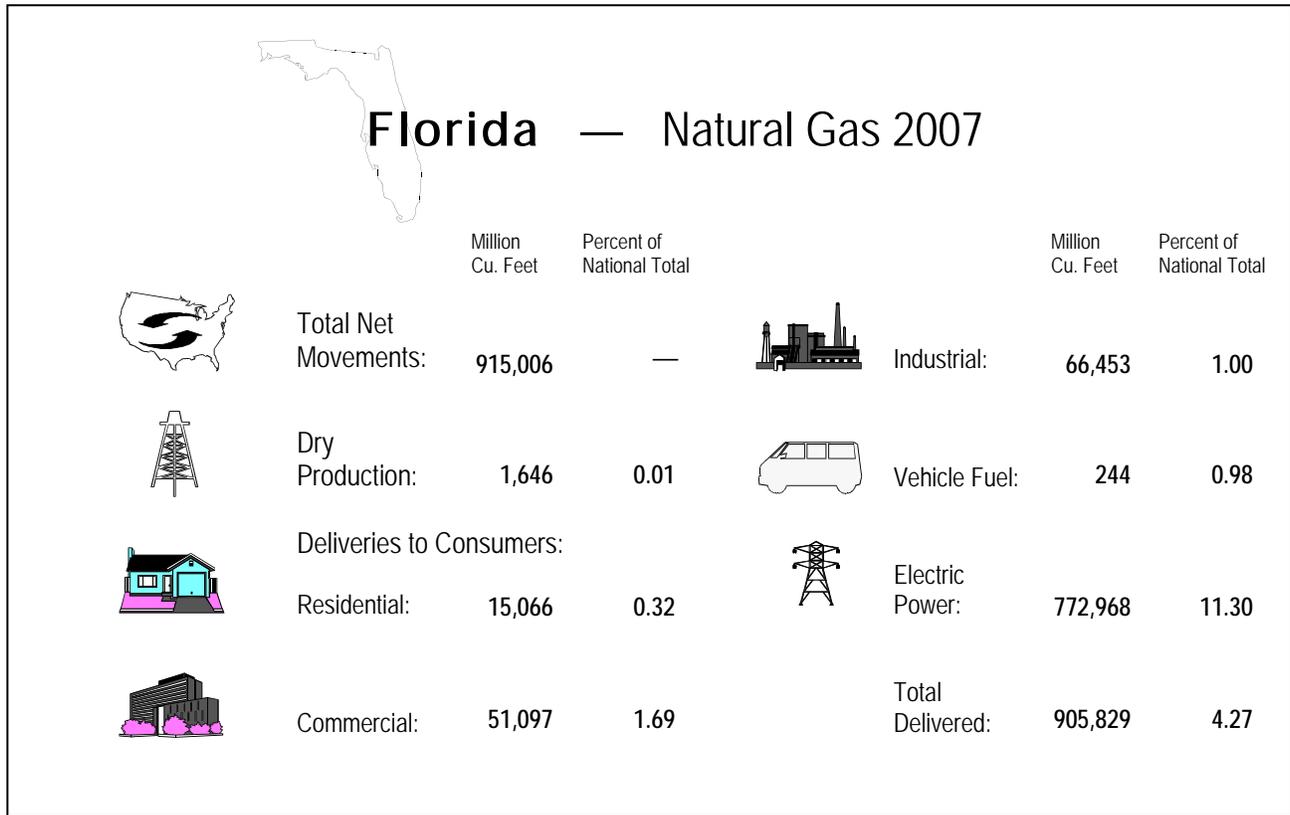


Table 36. Summary Statistics for Natural Gas – Florida, 2003-2007

	2003	2004	2005	2006	2007
Number of Wells Producing at End of Year..	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	3,474	3,525	2,954	2,845	2,000
Total.....	3,474	3,525	2,954	2,845	2,000
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	387	402	337	304	^E 222
Marketed Production.....	3,087	3,123	2,616	2,540	1,778
Extraction Loss.....	771	618	495	485	132
Total Dry Production.....	2,316	2,505	2,121	2,055	1,646
Supply (million cubic feet)					
Dry Production.....	2,316	2,505	2,121	2,055	1,646
Receipts at U.S. Borders					
Imports.....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts.....	695,750	734,265	774,283	889,710	915,006
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	-8,081	-2,591	1,804	^R -155	593
Total Supply.....	689,986	734,178	778,209	^R891,611	917,245

See footnotes at end of table.

Table 36. Summary Statistics for Natural Gas – Florida, 2003-2007 — Continued

	2003	2004	2005	2006	2007
Disposition (million cubic feet)					
Consumption	689,986	734,178	778,209	^R 891,611	917,245
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	689,986	734,178	778,209	^R891,611	917,245
Consumption (million cubic feet)					
Lease Fuel	1,133	1,178	987	896	^E 654
Pipeline and Distribution Use	9,562	10,572	9,370	11,942	10,092
Plant Fuel	112	102	286	796	671
Delivered to Consumers					
Residential	15,866	15,892	16,124	15,641	15,066
Commercial	54,283	56,321	57,690	50,625	51,097
Industrial	73,335	63,603	63,133	69,720	66,453
Vehicle Fuel	596	670	209	^R 232	244
Electric Power	535,099	585,841	630,410	741,759	772,968
Total Delivered to Consumers	679,179	722,326	767,566	^R877,977	905,829
Total Consumption	689,986	734,178	778,209	^R891,611	917,245
Delivered for the Account of Others (million cubic feet)					
Residential	253	267	301	320	333
Commercial	31,333	33,106	34,682	28,398	28,805
Industrial	70,510	61,251	60,973	67,567	64,393
Number of Consumers					
Residential	617,373	639,014	656,069	673,122	682,996
Commercial	55,121	55,324	55,479	55,259	57,320
Industrial	421	398	432	475	467
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	985	1,018	1,040	916	891
Industrial	174,193	159,807	146,141	146,780	142,299
Average Price for Natural Gas (nominal dollars per thousand cubic feet)					
Wellhead (Marketed Production)	NA	NA	NA	NA	NA
Imports	--	--	--	--	--
Exports	--	--	--	--	--
City Gate	5.87	6.60	9.30	8.32	7.97
Delivered to Consumers					
Residential	16.17	17.75	20.15	21.54	20.61
Commercial	10.39	11.43	13.28	13.91	13.07
Industrial	6.82	8.22	9.48	11.66	10.56
Vehicle Fuel	9.41	9.53	12.94	13.69	12.82
Electric Power	5.97	6.49	8.75	8.62	9.35

^R Revised data.
⁻⁻ Not applicable.
^E Estimated data.
^{NA} Not available.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids

Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

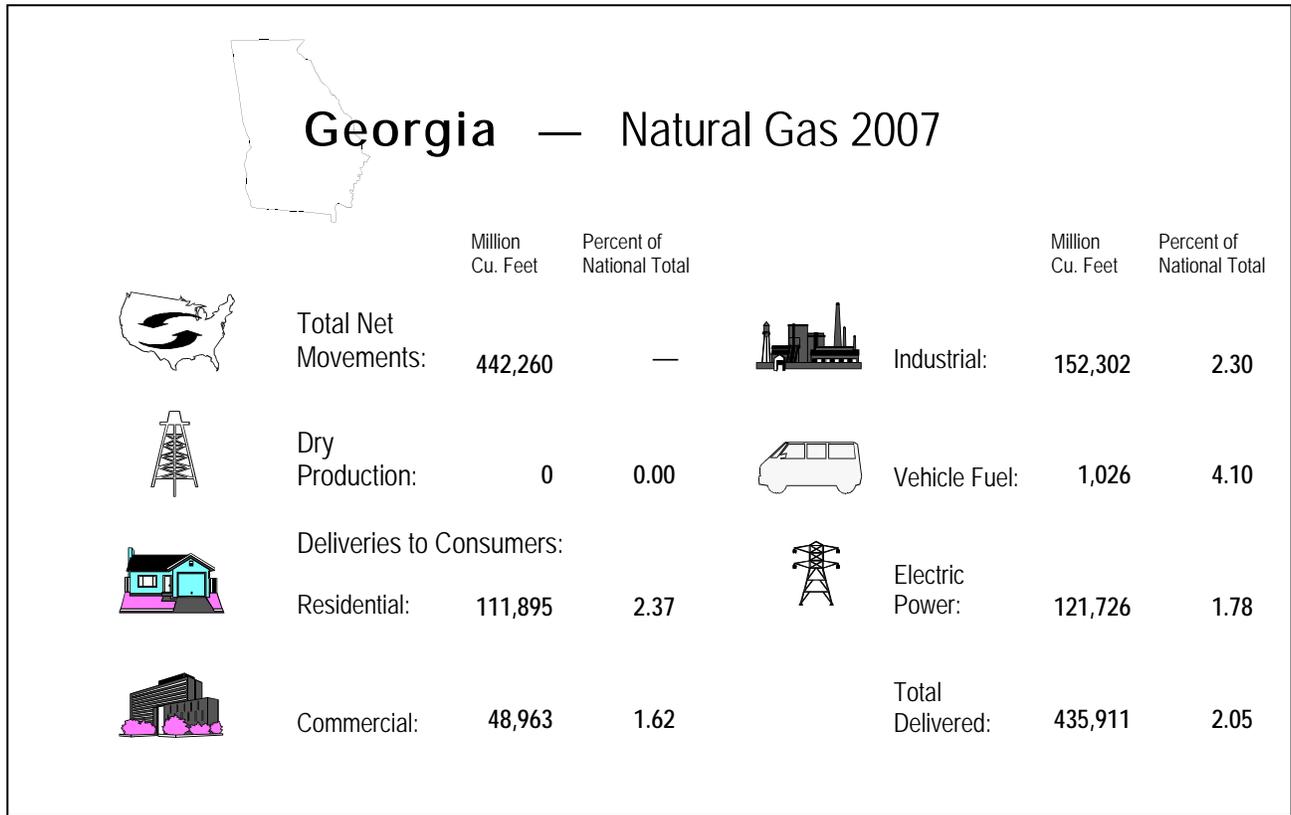


Table 37. Summary Statistics for Natural Gas – Georgia, 2003-2007

	2003	2004	2005	2006	2007
Number of Wells Producing at End of Year..	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports.....	43,927	105,203	132,062	146,766	170,243
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts.....	1,447,164	1,353,193	1,282,549	1,304,376	1,366,016
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	3,283	4,518	4,535	^R 1,968	1,493
Supplemental Gas Supplies.....	14	5	*	3	2
Balancing Item.....	-12,954	1,300	5,672	^R 10,111	160
Total Supply.....	1,481,434	1,464,219	1,424,818	^R1,463,225	1,537,915

See footnotes at end of table.

Table 37. Summary Statistics for Natural Gas – Georgia, 2003-2007 — Continued

	2003	2004	2005	2006	2007
Disposition (million cubic feet)					
Consumption	379,761	394,986	412,560	^R 420,469	441,099
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,096,252	1,063,663	1,006,287	1,035,051	1,093,999
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	5,422	5,570	5,971	7,705	2,817
Total Disposition	1,481,434	1,464,219	1,424,818	^R1,463,225	1,537,915
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	7,268	6,235	5,708	6,092	5,188
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	129,907	126,492	124,560	110,245	111,895
Commercial	50,273	55,047	52,902	48,137	48,963
Industrial	159,406	160,559	156,202	^R 159,614	152,302
Vehicle Fuel	648	727	921	^R 974	1,026
Electric Power	32,258	45,926	72,267	95,407	121,726
Total Delivered to Consumers	372,492	388,751	406,852	^R414,377	435,911
Total Consumption	379,761	394,986	412,560	^R420,469	441,099
Delivered for the Account of Others (million cubic feet)					
Residential	111,498	108,356	106,486	94,041	95,839
Commercial	39,611	44,025	42,112	38,204	38,967
Industrial	133,984	134,175	129,439	132,527	126,340
Number of Consumers					
Residential	1,747,017	1,752,346	1,773,121	^R 1,726,239	1,793,650
Commercial	129,867	128,923	128,389	127,843	127,835
Industrial	3,326	3,161	3,543	^R 3,053	2,949
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	387	427	412	377	383
Industrial	47,927	50,794	44,088	^R 52,281	51,645
Average Price for Natural Gas (nominal dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	5.12	6.47	9.18	7.03	6.79
Exports	--	--	--	--	--
City Gate	6.25	6.81	9.85	9.37	8.15
Delivered to Consumers					
Residential	11.86	13.92	16.77	^R 18.37	17.53
Commercial	9.93	11.43	14.76	^R 14.20	13.18
Industrial	6.76	7.53	10.29	9.51	8.87
Vehicle Fuel	--	--	--	13.05	12.93
Electric Power	5.87	6.57	10.63	7.36	7.54

^R Revised data.

-- Not applicable.

* Volume is less than 500,000 cubic feet.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids

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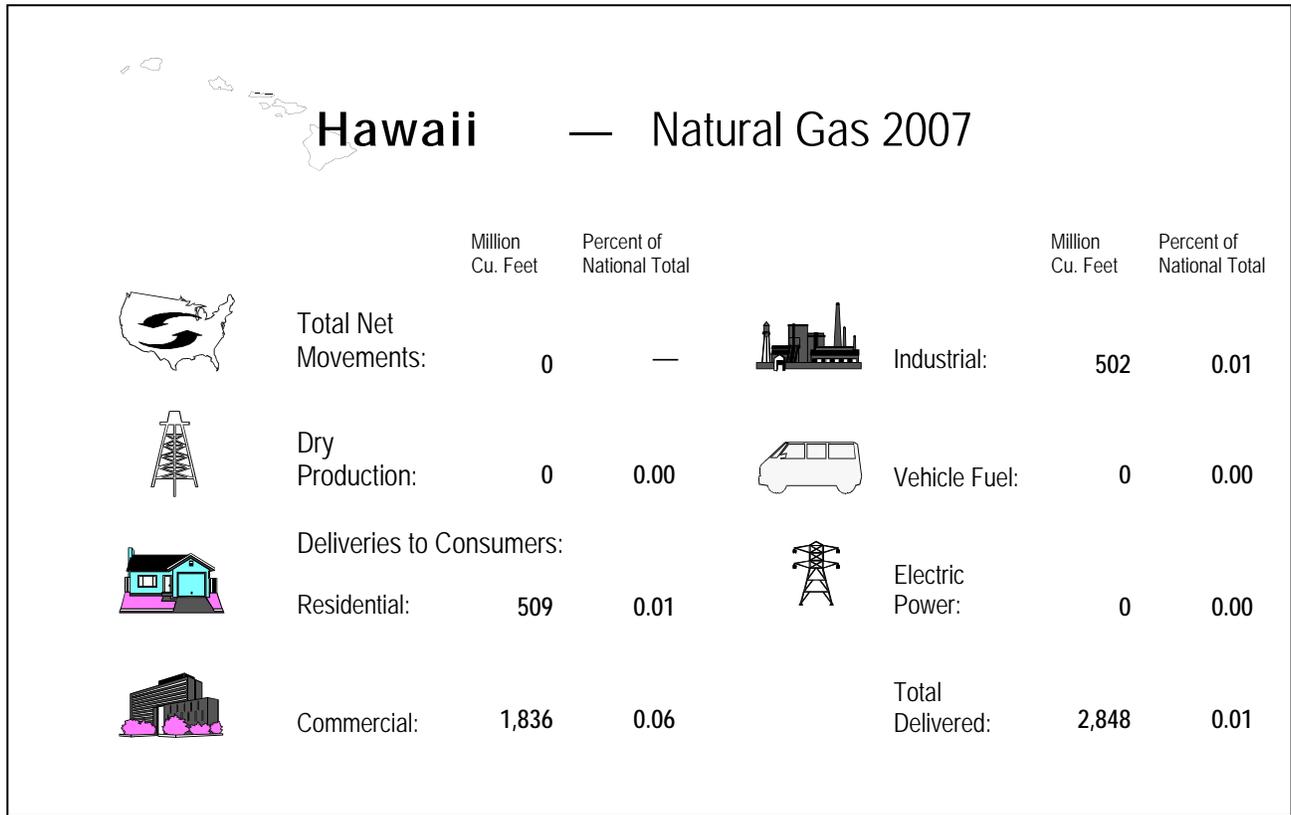


Table 38. Summary Statistics for Natural Gas – Hawaii, 2003-2007

	2003	2004	2005	2006	2007
Number of Wells Producing at End of Year..	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	0	0	0	0	0
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	2,602	2,626	2,606	2,613	2,683
Balancing Item.....	131	148	188	171	167
Total Supply.....	2,732	2,774	2,795	2,783	2,850

See footnotes at end of table.

Table 38. Summary Statistics for Natural Gas – Hawaii, 2003-2007 — Continued

	2003	2004	2005	2006	2007
Disposition (million cubic feet)					
Consumption	2,732	2,774	2,795	^R 2,783	2,850
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	2,732	2,774	2,795	^R2,783	2,850
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	0	2	2	2	3
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	537	524	516	518	509
Commercial	1,751	1,803	1,838	1,813	1,836
Industrial	444	446	439	451	502
Vehicle Fuel	0	0	*	*	*
Electric Power	0	0	0	0	0
Total Delivered to Consumers	2,732	2,772	2,793	2,782	2,848
Total Consumption	2,732	2,774	2,795	^R2,783	2,850
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	0	0	0	0	0
Industrial	0	0	0	0	0
Number of Consumers					
Residential	30,473	26,255	26,219	25,982	25,899
Commercial	2,804	2,578	2,572	2,548	2,547
Industrial	29	29	28	26	27
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	625	699	714	712	721
Industrial	15,326	15,369	15,667	17,343	18,609
Average Price for Natural Gas (nominal dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	--	--	--	--	--
Exports	--	--	--	--	--
City Gate	8.63	10.54	14.28	17.49	17.37
Delivered to Consumers					
Residential	27.27	27.15	30.94	35.28	34.05
Commercial	19.51	21.42	25.48	29.29	28.31
Industrial	11.82	13.22	16.41	18.49	18.66
Vehicle Fuel	--	--	--	--	--
Electric Power	--	--	--	--	--

^R Revised data.

-- Not applicable.

* Volume is less than 500,000 cubic feet.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin

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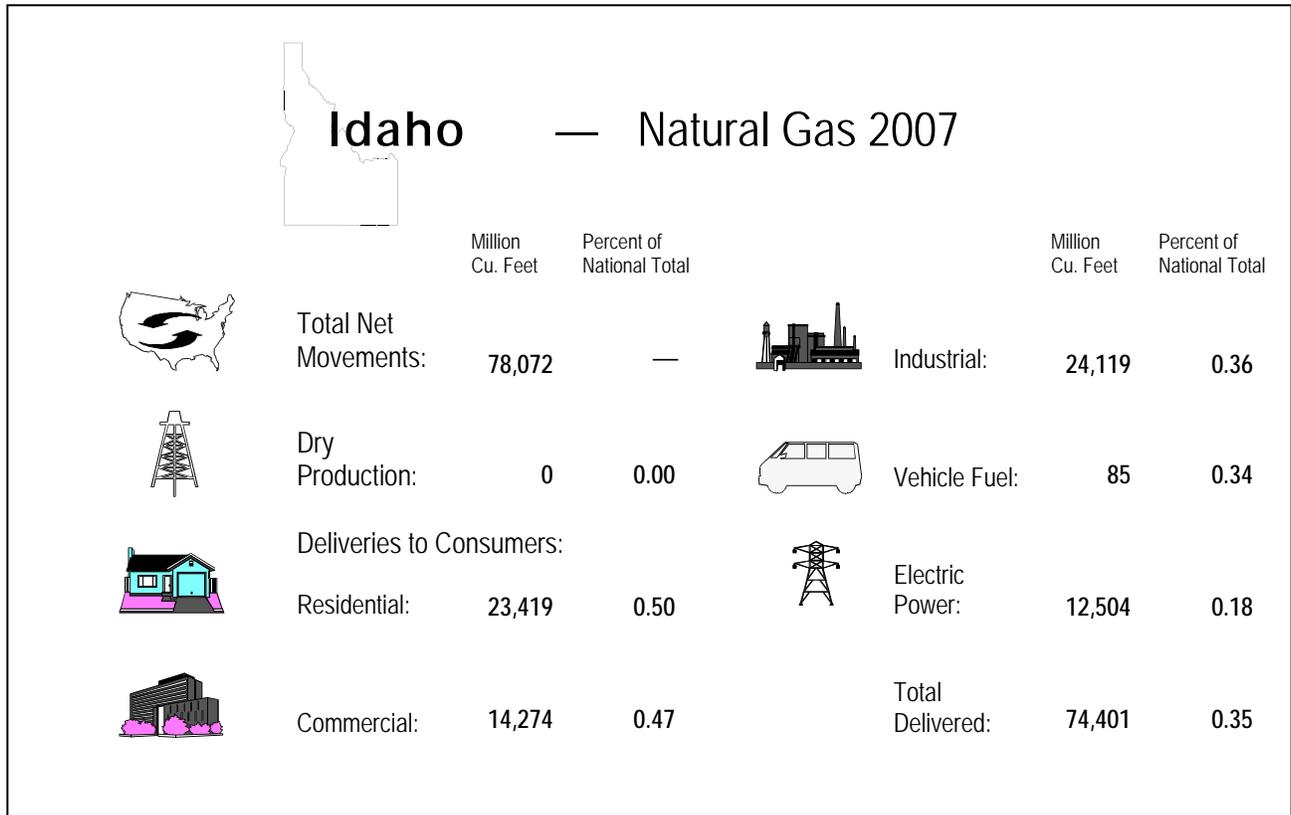


Table 39. Summary Statistics for Natural Gas – Idaho, 2003-2007

	2003	2004	2005	2006	2007
Number of Wells Producing at End of Year..	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports.....	623,652	707,885	624,468	690,781	704,429
Intransit Receipts.....	32,094	471	10,513	*	21,936
Interstate Receipts.....	155,200	180,519	181,256	219,714	233,472
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	301	451	189	275	189
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	2,102	2,651	-2,484	^R -11,435	3,772
Total Supply.....	813,349	891,976	813,942	^R 899,335	963,798

See footnotes at end of table.

Table 39. Summary Statistics for Natural Gas – Idaho, 2003-2007 — Continued

	2003	2004	2005	2006	2007
Disposition (million cubic feet)					
Consumption	69,868	75,335	74,540	^R 75,709	81,943
Deliveries at U.S. Borders					
Exports	15	48	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	743,256	816,263	739,356	823,211	881,766
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	210	330	46	415	89
Total Disposition	813,349	891,976	813,942	^R899,335	963,798
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	4,538	5,763	5,339	6,507	7,542
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	18,940	20,682	21,603	22,450	23,419
Commercial	12,019	12,995	13,231	13,573	14,274
Industrial	24,689	23,907	22,852	23,488	24,119
Vehicle Fuel	86	96	91	^R 80	85
Electric Power	9,596	11,892	11,425	9,611	12,504
Total Delivered to Consumers	65,329	69,572	69,202	^R69,202	74,401
Total Consumption	69,868	75,335	74,540	^R75,709	81,943
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	1,775	1,858	1,911	1,927	2,169
Industrial	24,166	23,343	22,332	23,002	23,647
Number of Consumers					
Residential	274,481	288,380	301,357	316,915	323,114
Commercial	32,274	33,104	33,362	33,625	33,767
Industrial	191	196	195	192	188
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	372	393	397	404	423
Industrial	129,264	121,974	117,189	122,331	128,294
Average Price for Natural Gas (nominal dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	4.72	5.30	7.13	6.22	6.31
Exports	4.34	5.36	--	--	--
City Gate	4.27	5.69	7.95	7.27	6.68
Delivered to Consumers					
Residential	7.59	9.04	10.59	12.25	11.47
Commercial	6.93	8.37	9.86	11.49	10.67
Industrial	5.90	6.97	8.39	10.05	9.39
Vehicle Fuel	--	--	--	11.42	11.42
Electric Power	W	W	W	W	W

^R Revised data.^W Withheld.

-- Not applicable.

* Volume is less than 500,000 cubic feet.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816,

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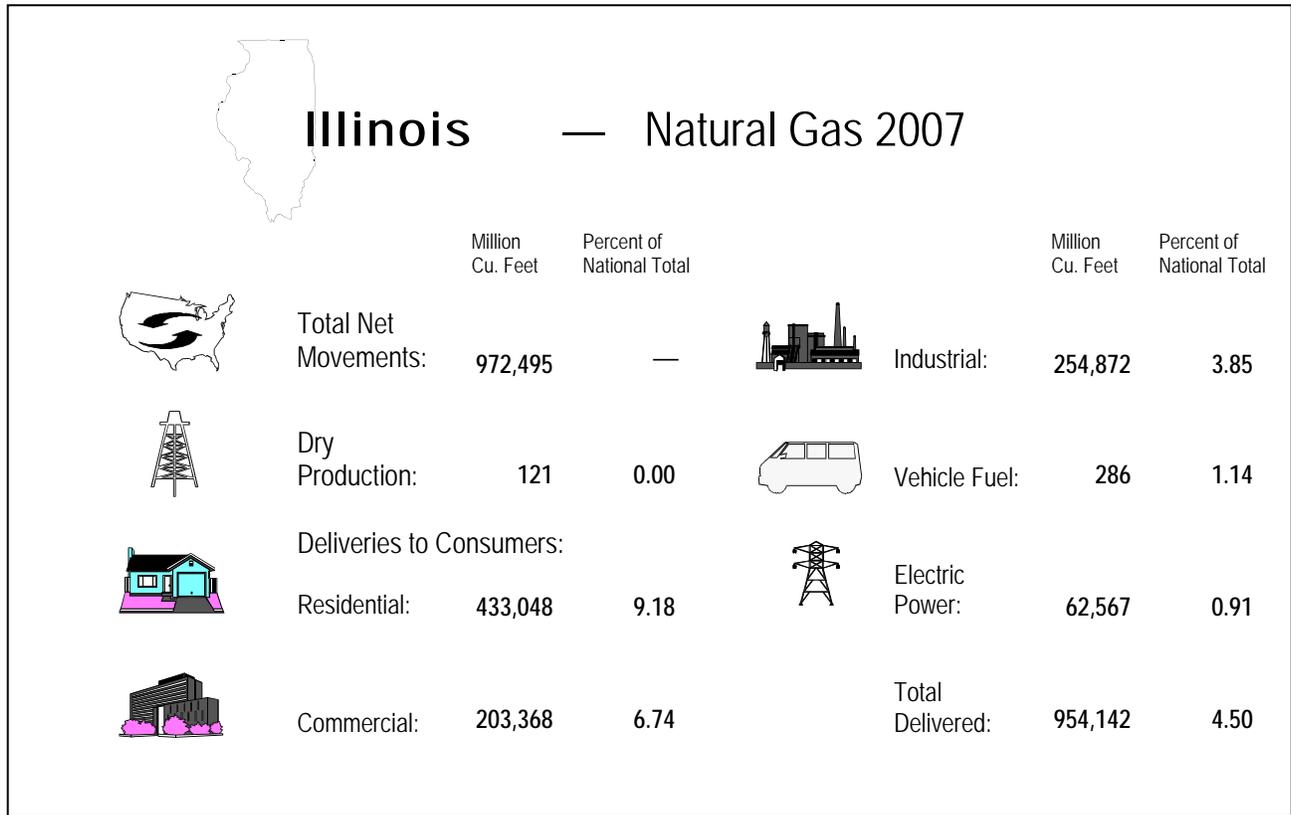


Table 40. Summary Statistics for Natural Gas – Illinois, 2003-2007

	2003	2004	2005	2006	2007
Number of Wells Producing at End of Year..	240	251	316	316	316
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	169	165	^E 161	^E 165	^E 164
From Oil Wells.....	5	5	^E 5	^E 5	^E 5
Total.....	174	170	^E 166	^E 170	^E 169
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	174	^E 170	^E 166	^E 170	^E 169
Extraction Loss.....	48	49	46	47	48
Total Dry Production.....	126	121	120	123	121
Supply (million cubic feet)					
Dry Production.....	126	121	120	123	121
Receipts at U.S. Borders					
Imports.....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts.....	2,796,993	2,766,487	2,925,414	^R 2,903,476	2,984,038
Withdrawals from Storage					
Underground Storage.....	240,329	251,349	259,288	235,590	251,122
LNG Storage.....	326	348	405	358	343
Supplemental Gas Supplies.....	52	14	15	13	11
Balancing Item.....	35,190	-1,965	-42,413	^R -189,689	-14,072
Total Supply.....	3,073,016	3,016,353	3,142,830	^R 2,949,871	3,221,563

See footnotes at end of table.

Table 40. Summary Statistics for Natural Gas – Illinois, 2003-2007 — Continued

	2003	2004	2005	2006	2007
Disposition (million cubic feet)					
Consumption	998,486	953,207	969,642	^R 893,997	965,756
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,824,428	1,815,994	1,912,671	1,812,882	2,011,543
Additions to Storage					
Underground Storage	249,228	246,747	260,515	242,754	243,789
LNG Storage	875	406	3	238	475
Total Disposition	3,073,016	3,016,353	3,142,830	^R2,949,871	3,221,563
Consumption (million cubic feet)					
Lease Fuel	4	4	4	4	^E 5
Pipeline and Distribution Use	10,461	11,176	10,855	^R 10,869	11,564
Plant Fuel	58	63	56	45	45
Delivered to Consumers					
Residential	473,451	443,410	437,572	398,231	433,048
Commercial	211,710	204,039	201,882	^R 196,361	203,368
Industrial	270,270	263,482	260,536	^R 245,488	254,872
Vehicle Fuel	364	409	318	^R 271	286
Electric Power	32,168	30,624	58,418	42,729	62,567
Total Delivered to Consumers	987,964	941,964	958,727	^R883,080	954,142
Total Consumption	998,486	953,207	969,642	^R893,997	965,756
Delivered for the Account of Others (million cubic feet)					
Residential	49,325	45,648	47,418	43,317	49,096
Commercial	120,455	120,031	118,168	^R 118,383	117,571
Industrial	243,544	239,679	235,820	^R 224,098	230,731
Number of Consumers					
Residential	3,702,308	3,754,132	3,975,961	3,812,121	3,845,441
Commercial	281,877	273,967	276,763	300,606	296,465
Industrial	26,698	29,187	29,887	^R 26,109	24,000
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	751	745	729	^R 653	686
Industrial	10,123	9,027	8,717	^R 9,402	10,620
Average Price for Natural Gas (nominal dollars per thousand cubic feet)					
Wellhead (Marketed Production)	NA	NA	NA	NA	NA
Imports	--	--	--	--	--
Exports	--	--	--	--	--
City Gate	5.97	6.38	8.38	8.26	7.87
Delivered to Consumers					
Residential	8.65	9.41	11.62	11.18	10.76
Commercial	8.27	9.10	11.20	10.91	10.40
Industrial	7.23	8.07	10.01	9.44	9.00
Vehicle Fuel	5.11	8.19	9.88	9.75	9.59
Electric Power	6.05	6.59	8.96	7.14	7.26

^R Revised data.

⁻⁻ Not applicable.

^E Estimated data.

^{NA} Not available.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas

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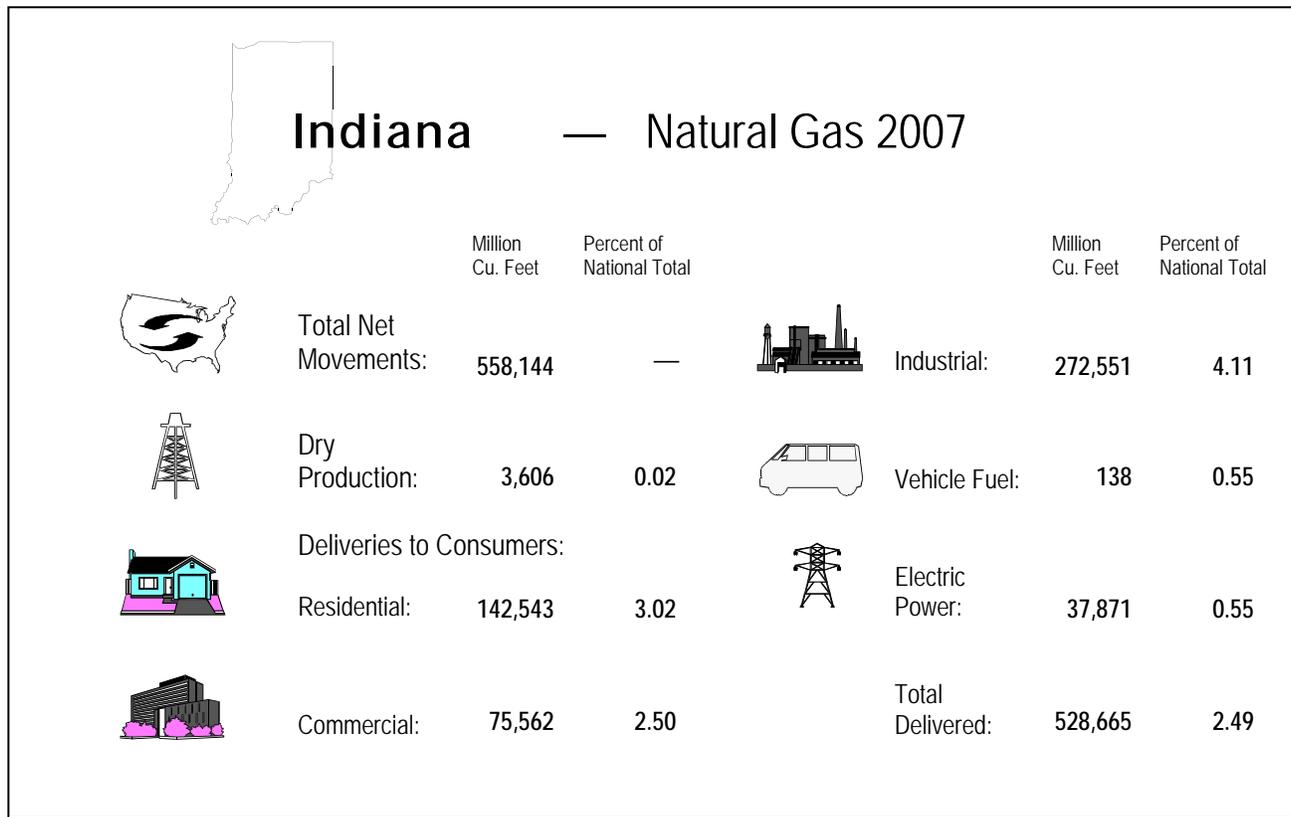


Table 41. Summary Statistics for Natural Gas – Indiana, 2003-2007

	2003	2004	2005	2006	2007
Number of Wells Producing at End of Year..	2,291	2,386	2,321	2,336	2,350
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	1,464	3,401	3,135	2,921	3,606
From Oil Wells.....	0	0	0	0	0
Total.....	1,464	3,401	3,135	2,921	3,606
Repressuring.....	NA	NA	NA	NA	NA
Vented and Flared.....	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	1,464	3,401	3,135	2,921	3,606
Extraction Loss.....	0	0	0	0	0
Total Dry Production	1,464	3,401	3,135	2,921	3,606
Supply (million cubic feet)					
Dry Production.....	1,464	3,401	3,135	2,921	3,606
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	2,374,373	2,402,346	2,333,102	2,233,715	2,431,747
Withdrawals from Storage					
Underground Storage.....	23,825	23,252	22,827	20,707	25,105
LNG Storage	2,169	1,415	1,066	1,172	2,577
Supplemental Gas Supplies	2,376	2,164	1,988	1,642	635
Balancing Item.....	23,325	8,526	-3,988	R19,140	-28,914
Total Supply.....	2,427,532	2,441,104	2,358,131	R2,279,297	2,434,756

See footnotes at end of table.

Table 41. Summary Statistics for Natural Gas – Indiana, 2003-2007 — Continued

	2003	2004	2005	2006	2007
Disposition (million cubic feet)					
Consumption	527,037	526,701	531,111	^R 496,303	535,805
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,874,734	1,889,351	1,804,783	1,757,950	1,873,603
Additions to Storage					
Underground Storage	23,563	23,451	21,405	23,598	22,686
LNG Storage	2,197	1,602	831	1,447	2,663
Total Disposition	2,427,532	2,441,104	2,358,131	^R2,279,297	2,434,756
Consumption (million cubic feet)					
Lease Fuel	38	74	97	108	^E 101
Pipeline and Distribution Use	6,647	6,842	6,599	6,313	7,039
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	157,356	148,587	148,655	127,649	142,543
Commercial	87,225	84,883	76,217	71,081	75,562
Industrial	248,666	262,882	264,020	263,807	272,551
Vehicle Fuel	434	487	147	^R 131	138
Electric Power	26,672	22,946	35,376	27,213	37,871
Total Delivered to Consumers	520,352	519,785	524,415	^R489,881	528,665
Total Consumption	527,037	526,701	531,111	^R496,303	535,805
Delivered for the Account of Others (million cubic feet)					
Residential	4,813	4,841	5,293	4,748	5,379
Commercial	17,615	18,539	13,662	14,610	16,566
Industrial	226,164	241,144	243,071	244,934	252,305
Number of Consumers					
Residential	1,644,715	1,588,738	1,707,195	1,661,186	1,677,857
Commercial	151,586	151,943	159,649	154,322	155,885
Industrial	8,913	5,368	5,823	5,350	5,427
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	575	559	477	461	485
Industrial	27,899	48,972	45,341	49,310	50,221
Average Price for Natural Gas (nominal dollars per thousand cubic feet)					
Wellhead (Marketed Production)	5.41	6.30	9.11	6.01	5.78
Imports	--	--	--	--	--
Exports	--	--	--	--	--
City Gate	6.19	6.78	8.83	8.31	7.83
Delivered to Consumers					
Residential	9.40	9.98	12.13	^R 13.05	11.29
Commercial	8.42	8.56	11.12	^R 11.53	10.20
Industrial	8.34	7.99	10.06	^R 9.37	8.45
Vehicle Fuel	8.62	8.88	8.80	7.01	6.09
Electric Power	6.29	6.26	8.76	7.63	7.48

^R Revised data.

-- Not applicable.

^E Estimated data.^{NA} Not available.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816,

"Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

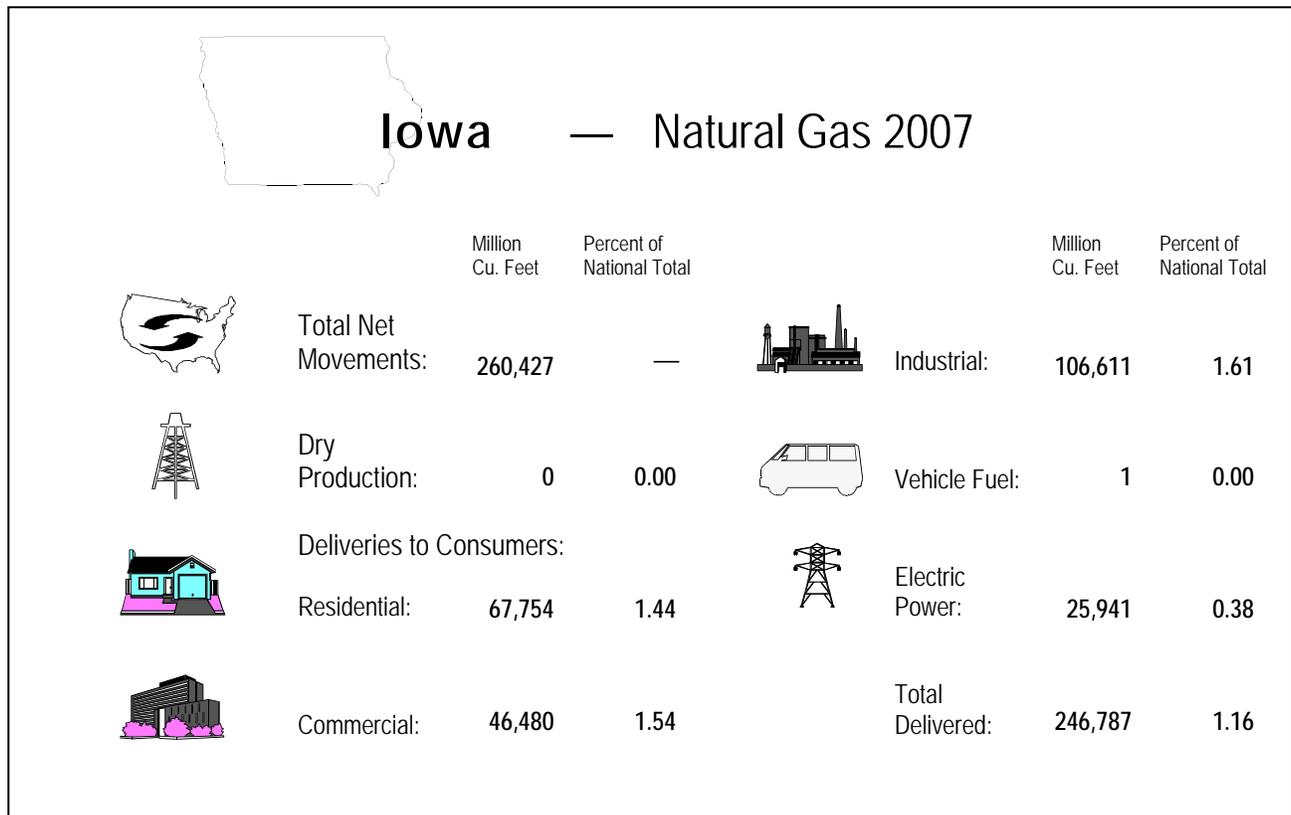


Table 42. Summary Statistics for Natural Gas – Iowa, 2003-2007

	2003	2004	2005	2006	2007
Number of Wells Producing at End of Year..	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports.....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts.....	2,270,272	2,263,390	2,401,549	^R 2,400,356	2,373,401
Withdrawals from Storage					
Underground Storage.....	65,244	68,430	70,206	65,187	72,779
LNG Storage.....	2,075	2,427	2,845	1,540	3,195
Supplemental Gas Supplies.....	143	30	31	46	40
Balancing Item.....	-5,374	4,441	-1,186	^R 30,026	-3,746
Total Supply.....	2,332,360	2,338,718	2,473,445	^R2,497,156	2,445,669

See footnotes at end of table.

Table 42. Summary Statistics for Natural Gas – Iowa, 2003-2007 — Continued

	2003	2004	2005	2006	2007
Disposition (million cubic feet)					
Consumption	230,161	226,819	241,340	^R 238,454	259,286
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,032,029	2,040,137	2,162,652	^R 2,187,513	2,112,974
Additions to Storage					
Underground Storage	67,017	70,097	66,827	68,750	70,329
LNG Storage	3,153	1,665	2,626	2,438	3,080
Total Disposition	2,332,360	2,338,718	2,473,445	^R2,497,156	2,445,669
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	9,898	10,194	11,622	^R 12,525	12,499
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	74,024	68,321	67,271	61,844	67,754
Commercial	48,081	46,068	45,152	^R 43,424	46,480
Industrial	93,856	93,890	96,007	^R 101,032	106,611
Vehicle Fuel	50	56	2	*	1
Electric Power	4,252	8,290	21,285	19,629	25,941
Total Delivered to Consumers	220,263	216,625	229,717	^R225,929	246,787
Total Consumption	230,161	226,819	241,340	^R238,454	259,286
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	10,596	9,984	9,815	^R 9,840	10,471
Industrial	86,427	85,984	86,593	^R 92,418	97,424
Number of Consumers					
Residential	832,230	839,415	850,095	858,915	865,553
Commercial	96,712	97,274	97,767	97,823	97,982
Industrial	1,791	1,746	1,744	^R 1,670	1,637
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	497	474	462	^R 444	474
Industrial	52,404	53,774	55,050	^R 60,498	65,126
Average Price for Natural Gas (nominal dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	--	--	--	--	--
Exports	--	--	--	--	--
City Gate	6.19	6.89	8.88	8.07	7.80
Delivered to Consumers					
Residential	9.14	10.14	12.30	12.42	11.76
Commercial	7.71	8.51	10.63	10.38	9.97
Industrial	6.50	7.33	9.46	8.47	8.56
Vehicle Fuel	--	--	--	--	11.68
Electric Power	5.96	7.15	8.84	7.85	7.73

^R Revised data.

-- Not applicable.

* Volume is less than 500,000 cubic feet.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of

Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

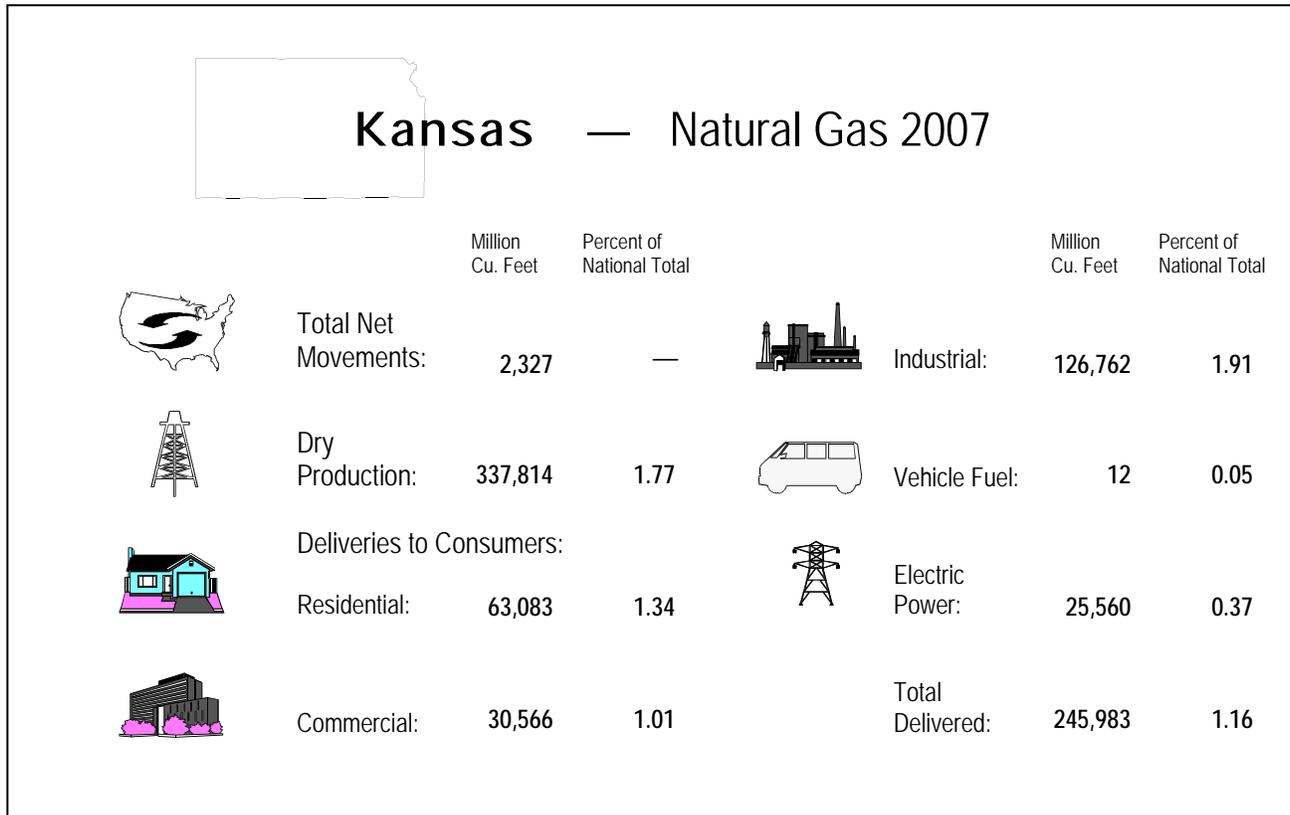


Table 43. Summary Statistics for Natural Gas – Kansas, 2003-2007

	2003	2004	2005	2006	2007
Number of Wells Producing at End of Year..	17,387	18,120	18,946	19,713	19,713
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	369,624	350,413	332,860	327,386	322,836
From Oil Wells.....	50,403	47,784	45,390	44,643	44,023
Total.....	420,027	398,197	378,250	372,029	366,859
Repressuring.....	714	677	643	620	^E 618
Vented and Flared.....	420	398	378	365	^E 363
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	418,893	397,121	377,229	371,044	365,877
Extraction Loss.....	34,724	34,573	31,521	30,726	28,063
Total Dry Production	384,169	362,548	345,708	340,318	337,814
Supply (million cubic feet)					
Dry Production.....	384,169	362,548	345,708	340,318	337,814
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	1,280,296	1,330,792	1,549,310	^R 1,435,214	1,537,472
Withdrawals from Storage					
Underground Storage.....	102,943	95,869	97,583	99,698	128,754
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	-55,687	-66,366	-9,042	^R -92,942	-69,069
Total Supply.....	1,711,721	1,722,844	1,983,560	^R1,782,288	1,934,971

See footnotes at end of table.

Table 43. Summary Statistics for Natural Gas – Kansas, 2003-2007 — Continued

	2003	2004	2005	2006	2007
Disposition (million cubic feet)					
Consumption	281,346	256,779	255,123	^R 264,253	286,427
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,317,732	1,364,680	1,628,815	^R 1,414,931	1,535,145
Additions to Storage					
Underground Storage	112,643	101,386	99,621	103,105	113,399
LNG Storage	0	0	0	0	0
Total Disposition	1,711,721	1,722,844	1,983,560	^R1,782,288	1,934,971
Consumption (million cubic feet)					
Lease Fuel	10,861	8,589	11,734	13,681	^E 10,232
Pipeline and Distribution Use	33,343	28,608	28,752	^R 25,050	24,773
Plant Fuel	9,706	6,460	8,100	7,541	5,439
Delivered to Consumers					
Residential	70,369	65,049	64,923	57,078	63,083
Commercial	37,781	36,779	29,616	^R 27,505	30,566
Industrial	104,789	100,811	97,879	^R 110,910	126,762
Vehicle Fuel	9	10	13	^R 12	12
Electric Power	14,488	10,474	14,105	22,477	25,560
Total Delivered to Consumers	227,436	213,122	206,537	^R217,981	245,983
Total Consumption	281,346	256,779	255,123	^R264,253	286,427
Delivered for the Account of Others (million cubic feet)					
Residential	0	300	0	0	0
Commercial	15,462	15,719	9,330	^R 9,518	10,757
Industrial	96,508	93,874	91,673	^R 102,868	119,216
Number of Consumers					
Residential	850,464	855,272	856,761	862,203	858,155
Commercial	88,030	86,640	85,634	^R 85,686	85,356
Industrial	9,295	8,955	8,300	^R 8,152	8,328
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	429	425	346	321	358
Industrial	11,274	11,257	11,793	^R 13,605	15,221
Average Price for Natural Gas (nominal dollars per thousand cubic feet)					
Wellhead (Marketed Production)	4.33	4.94	6.51	5.61	5.69
Imports	--	--	--	--	--
Exports	--	--	--	--	--
City Gate	5.97	6.68	9.08	9.08	8.27
Delivered to Consumers					
Residential	8.95	10.73	12.08	13.19	12.97
Commercial	8.50	10.10	11.45	12.44	12.03
Industrial	4.95	6.41	7.71	6.83	7.17
Vehicle Fuel	7.31	--	--	--	--
Electric Power	5.37	5.50	7.78	6.32	6.31

^R Revised data.

-- Not applicable.

^E Estimated data.

^{NA} Not available.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816,

"Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

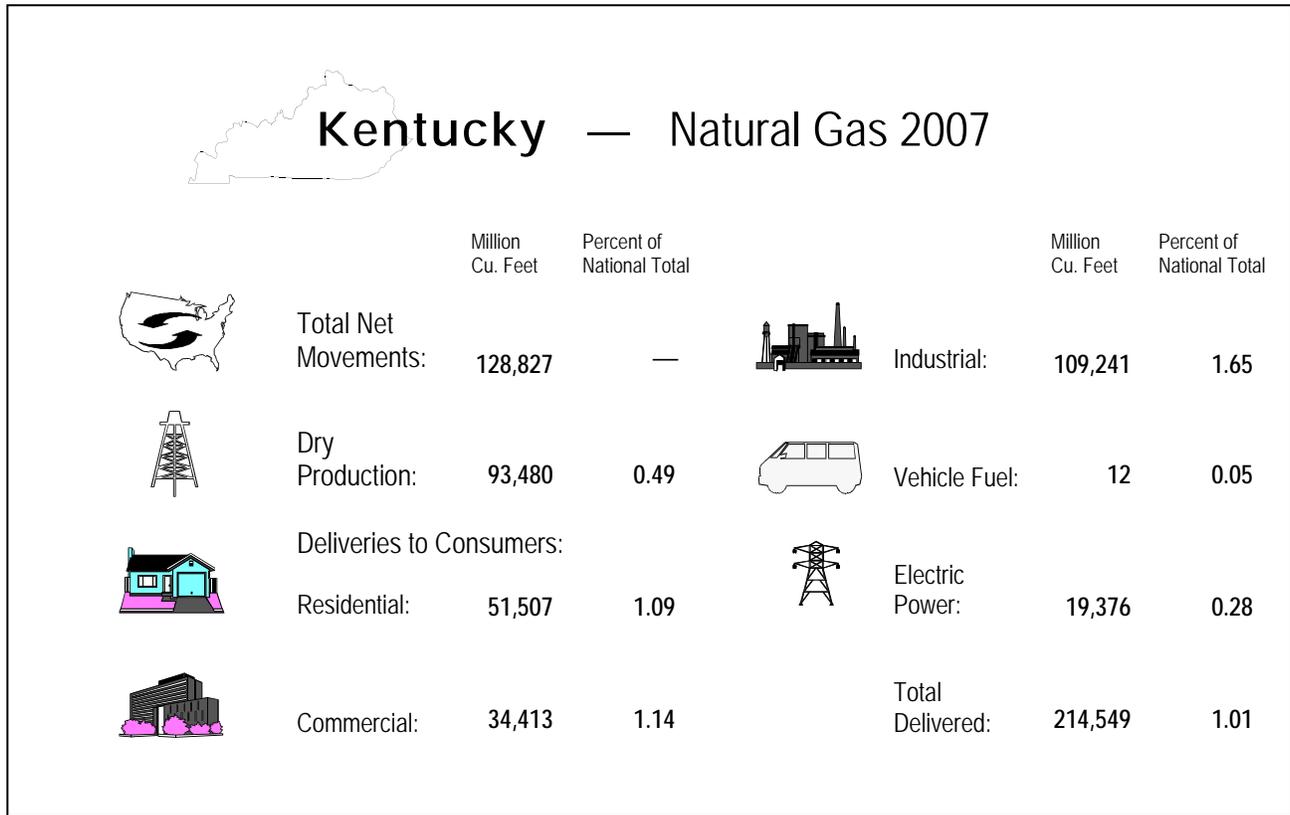


Table 44. Summary Statistics for Natural Gas – Kentucky, 2003-2007

	2003	2004	2005	2006	2007
Number of Wells Producing at End of Year..	12,900	13,920	14,175	15,892	16,563
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	87,608	94,259	92,795	95,320	95,437
From Oil Wells.....	0	0	0	0	0
Total.....	87,608	94,259	92,795	95,320	95,437
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	87,608	94,259	92,795	95,320	95,437
Extraction Loss.....	1,463	2,413	1,716	2,252	1,957
Total Dry Production.....	86,145	91,846	91,079	93,068	93,480
Supply (million cubic feet)					
Dry Production.....	86,145	91,846	91,079	93,068	93,480
Receipts at U.S. Borders					
Imports.....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts.....	2,920,413	2,620,866	2,283,558	2,126,203	2,539,400
Withdrawals from Storage					
Underground Storage.....	67,949	65,858	62,464	62,345	76,122
LNG Storage.....	0	0	0	0	0
Supplemental Gas Supplies.....	98	0	15	3	124
Balancing Item.....	-5,426	5,928	-2,374	^R -4,737	1,931
Total Supply.....	3,069,180	2,784,498	2,434,742	^R 2,276,881	2,711,057

See footnotes at end of table.

Table 44. Summary Statistics for Natural Gas – Kentucky, 2003-2007 — Continued

	2003	2004	2005	2006	2007
Disposition (million cubic feet)					
Consumption	223,226	225,470	234,080	^R 211,049	229,801
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,775,457	2,492,991	2,139,473	1,999,877	2,410,574
Additions to Storage					
Underground Storage	70,497	66,037	61,190	65,956	70,682
LNG Storage	0	0	0	0	0
Total Disposition	3,069,180	2,784,498	2,434,742	^R2,276,881	2,711,057
Consumption (million cubic feet)					
Lease Fuel	2,278	2,044	2,879	3,524	^E 2,676
Pipeline and Distribution Use	14,279	10,143	8,254	6,510	11,885
Plant Fuel	536	617	698	653	691
Delivered to Consumers					
Residential	61,886	56,443	56,142	47,379	51,507
Commercial	38,212	36,989	36,894	32,590	34,413
Industrial	102,272	114,292	112,004	108,094	109,241
Vehicle Fuel	98	110	27	^R 11	12
Electric Power	3,667	4,833	17,181	12,287	19,376
Total Delivered to Consumers	206,134	212,666	222,249	^R200,361	214,549
Total Consumption	223,226	225,470	234,080	^R211,049	229,801
Delivered for the Account of Others (million cubic feet)					
Residential	3,756	3,339	2,860	1,809	1,972
Commercial	7,942	7,864	7,488	6,092	6,293
Industrial	83,089	95,004	93,096	91,034	91,085
Number of Consumers					
Residential	763,290	767,022	770,080	770,171	771,047
Commercial	84,110	84,493	85,243	85,236	85,330
Industrial	1,695	1,672	1,698	1,658	1,599
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	454	438	433	382	403
Industrial	60,337	68,356	65,963	65,195	68,319
Average Price for Natural Gas (nominal dollars per thousand cubic feet)					
Wellhead (Marketed Production)	4.54	5.26	6.84	8.83	7.35
Imports	--	--	--	--	--
Exports	--	--	--	--	--
City Gate	6.11	7.28	9.69	9.07	8.22
Delivered to Consumers					
Residential	9.17	10.97	13.09	14.14	12.05
Commercial	8.62	10.18	12.27	13.22	11.30
Industrial	6.54	7.38	9.90	9.64	8.37
Vehicle Fuel	11.15	--	--	--	--
Electric Power	W	W	W	7.96	W

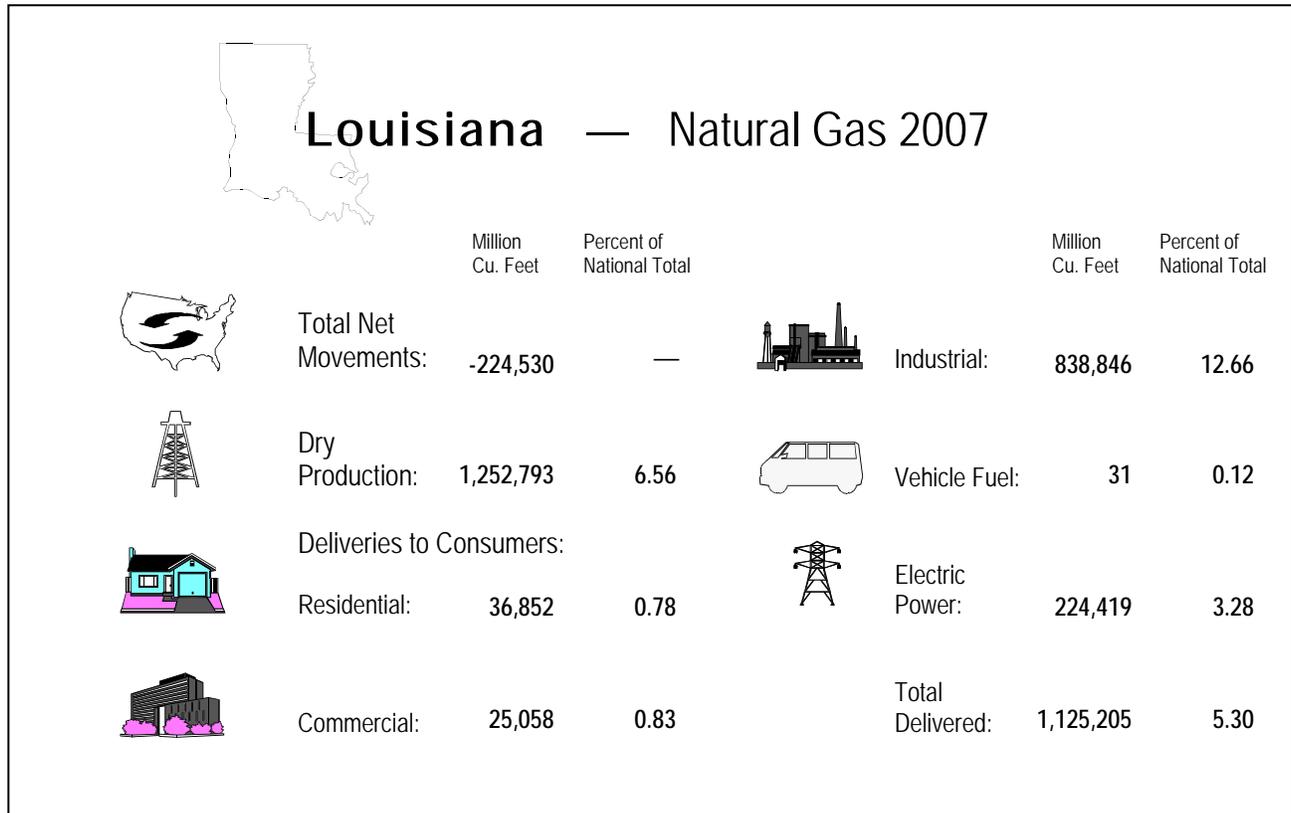
^R Revised data.^W Withheld.

-- Not applicable.

^E Estimated data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816,

"Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

**Table 45. Summary Statistics for Natural Gas – Louisiana, 2003-2007**

	2003	2004	2005	2006	2007
Number of Wells Producing at End of Year..	16,939	20,734	18,838	17,459	18,145
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	1,283,513	1,262,361	1,212,453	1,282,075	1,275,137
From Oil Wells.....	94,615	114,934	97,460	96,163	105,897
Total.....	1,378,128	1,377,295	1,309,913	1,378,238	1,381,033
Repressuring.....	18,446	19,031	8,638	10,454	10,999
Vented and Flared.....	9,283	5,015	5,228	6,665	6,496
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	1,350,399	1,353,249	1,296,048	1,361,119	1,363,538
Extraction Loss.....	124,955	133,434	103,381	105,236	110,745
Total Dry Production	1,225,444	1,219,815	1,192,667	1,255,883	1,252,793
Supply (million cubic feet)					
Dry Production.....	1,225,444	1,219,815	1,192,667	1,255,883	1,252,793
Receipts at U.S. Borders					
Imports	238,237	163,738	108,967	144,060	268,714
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	4,646,759	4,413,301	4,040,288	^R 3,930,151	4,483,493
Withdrawals from Storage					
Underground Storage.....	293,557	288,845	311,043	217,364	285,504
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	154,549	158,585	186,262	^R 254,739	249,139
Total Supply.....	6,558,545	6,244,284	5,839,226	^R 5,802,197	6,539,643

See footnotes at end of table.

Table 45. Summary Statistics for Natural Gas – Louisiana, 2003-2007 — Continued

	2003	2004	2005	2006	2007
Disposition (million cubic feet)					
Consumption	1,233,505	1,281,428	1,254,370	^R 1,217,871	1,290,326
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	5,010,432	4,666,491	4,311,695	4,293,067	4,976,737
Additions to Storage					
Underground Storage	314,609	296,365	273,161	291,259	272,581
LNG Storage	0	0	0	0	0
Total Disposition	6,558,545	6,244,284	5,839,226	^R5,802,197	6,539,643
Consumption (million cubic feet)					
Lease Fuel	51,254	48,308	45,543	49,124	61,368
Pipeline and Distribution Use	47,019	44,963	41,812	47,979	52,253
Plant Fuel	56,018	55,970	45,837	46,205	51,499
Delivered to Consumers					
Residential	47,330	42,736	41,155	^R 33,435	36,852
Commercial	25,161	24,700	25,085	^R 22,240	25,058
Industrial	770,197	819,257	769,883	^R 822,932	838,846
Vehicle Fuel	119	133	33	^R 29	31
Electric Power	236,408	245,361	285,022	195,927	224,419
Total Delivered to Consumers	1,079,213	1,132,186	1,121,178	^R1,074,563	1,125,205
Total Consumption	1,233,505	1,281,428	1,254,370	^R1,217,871	1,290,326
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	299	344	342	350	487
Industrial	667,017	642,319	554,947	^R 589,177	621,483
Number of Consumers					
Residential	958,795	940,400	905,857	^R 868,353	871,488
Commercial	63,512	60,580	58,409	^R 57,097	56,953
Industrial	1,291	1,460	1,086	962	940
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	396	408	429	390	440
Industrial	596,589	561,135	708,916	^R 855,439	892,389
Average Price for Natural Gas (nominal dollars per thousand cubic feet)					
Wellhead (Marketed Production)	5.64	5.96	8.72	6.93	7.02
Imports	5.00	5.61	9.04	^R 6.64	6.98
Exports	--	--	--	--	--
City Gate	5.78	6.56	8.56	7.67	7.22
Delivered to Consumers					
Residential	10.29	11.20	13.26	^R 14.66	14.19
Commercial	8.81	9.56	11.41	11.84	11.21
Industrial	5.53	6.58	9.11	^R 7.42	7.07
Vehicle Fuel	7.64	9.73	13.83	12.59	12.00
Electric Power	5.94	6.50	9.14	7.66	7.53

^R Revised data.

-- Not applicable.

NA Not available.

Notes: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas

Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

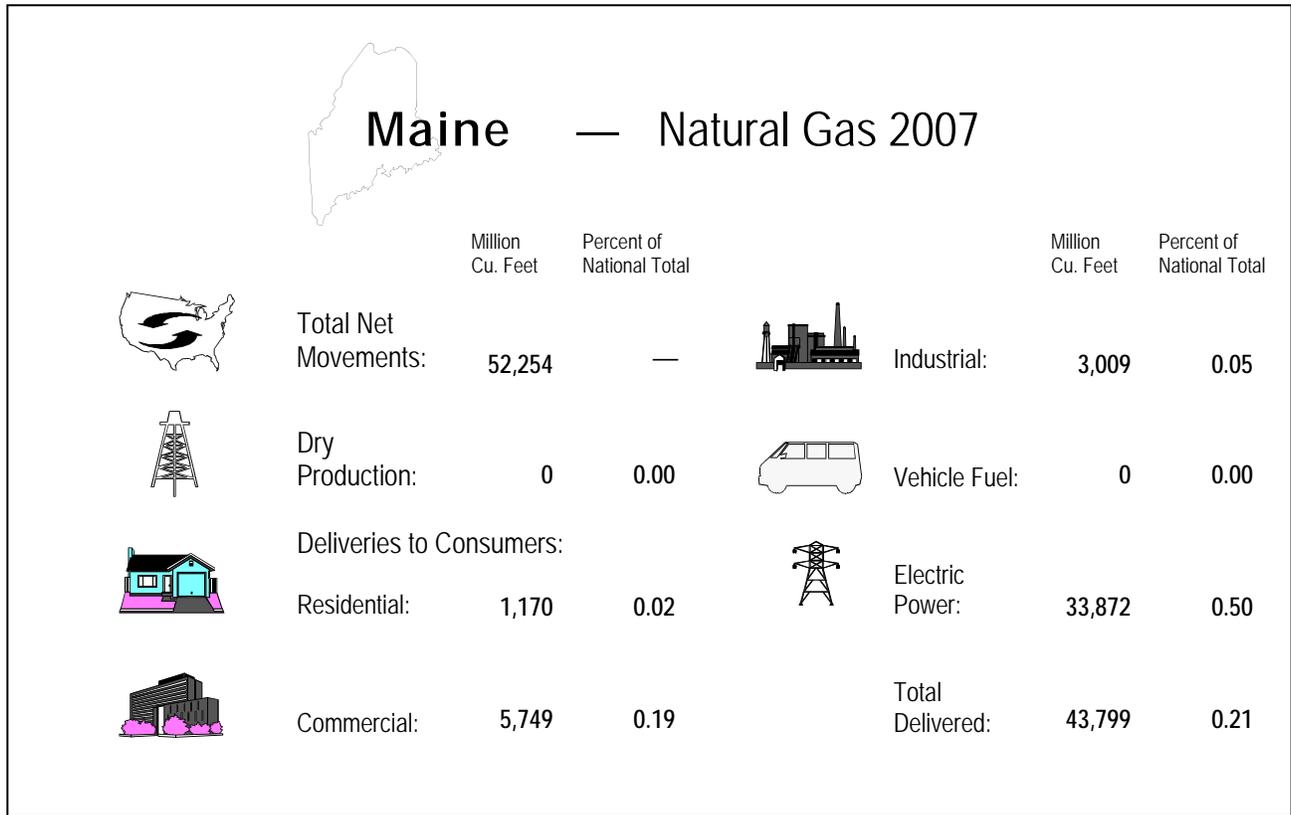


Table 46. Summary Statistics for Natural Gas – Maine, 2003-2007

	2003	2004	2005	2006	2007
Number of Wells Producing at End of Year..	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports.....	115,301	102,292	135,162	105,650	106,643
Intransit Receipts.....	21,148	24,728	0	0	11,693
Interstate Receipts.....	39,423	44,195	59,088	48,760	53,880
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	51	22	34	37	40
Supplemental Gas Supplies.....	6	0	0	0	0
Balancing Item.....	-5,000	-15,843	-32,013	-25,644	-7,723
Total Supply.....	170,930	155,394	162,271	128,803	164,533

See footnotes at end of table.

Table 46. Summary Statistics for Natural Gas – Maine, 2003-2007 — Continued

	2003	2004	2005	2006	2007
Disposition (million cubic feet)					
Consumption	70,832	72,565	57,835	49,605	44,552
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	100,099	82,828	104,436	79,179	119,962
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	*	19	20
Total Disposition	170,930	155,394	162,271	128,803	164,533
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	859	658	585	494	753
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	1,211	1,189	1,149	985	1,170
Commercial	4,781	4,811	4,792	4,701	5,749
Industrial	3,315	2,663	2,662	3,084	3,009
Vehicle Fuel	0	0	0	0	0
Electric Power	60,666	63,245	48,647	40,341	33,872
Total Delivered to Consumers	69,973	71,907	57,250	49,111	43,799
Total Consumption	70,832	72,565	57,835	49,605	44,552
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	1,425	1,703	1,923	2,412	3,092
Industrial	2,966	2,383	2,460	2,924	2,837
Number of Consumers					
Residential	18,385	18,707	18,633	18,824	19,196
Commercial	7,517	7,687	8,178	8,168	8,333
Industrial	65	69	69	73	75
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	636	626	586	575	690
Industrial	51,001	38,587	38,577	42,247	40,120
Average Price for Natural Gas (nominal dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	5.85	6.44	9.40	7.73	7.57
Exports	--	--	--	--	--
City Gate	7.45	9.72	11.78	9.35	10.46
Delivered to Consumers					
Residential	12.77	14.00	16.17	17.90	16.90
Commercial	11.39	12.30	14.38	15.66	14.82
Industrial	9.74	10.43	13.74	14.39	13.40
Vehicle Fuel	--	--	--	--	--
Electric Power	6.22	6.66	W	W	W

^W Withheld.

-- Not applicable.

* Volume is less than 500,000 cubic feet.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin

of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

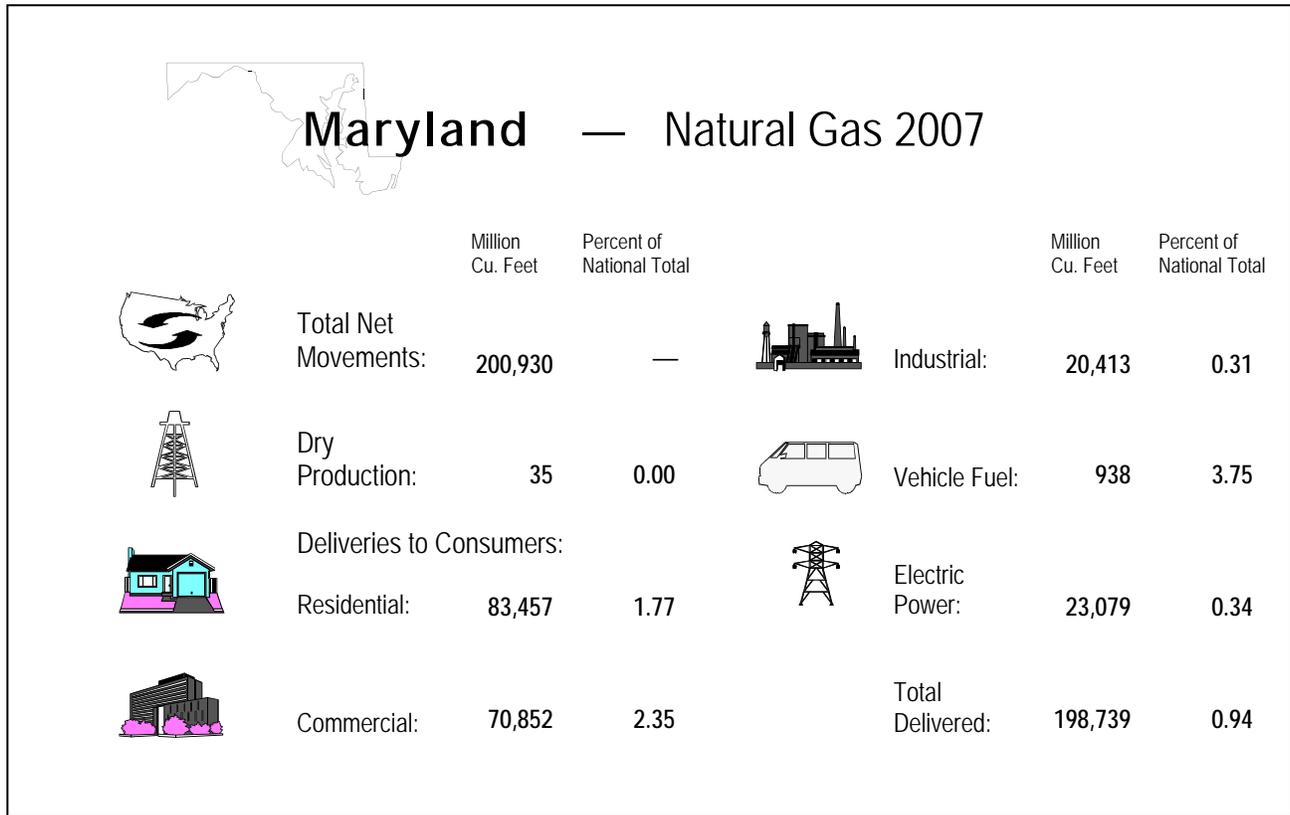


Table 47. Summary Statistics for Natural Gas – Maryland, 2003-2007

	2003	2004	2005	2006	2007
Number of Wells Producing at End of Year..	7	7	7	7	7
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	48	34	46	48	35
From Oil Wells.....	0	0	0	0	0
Total.....	48	34	46	48	35
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	48	34	46	48	35
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	48	34	46	48	35
Supply (million cubic feet)					
Dry Production.....	48	34	46	48	35
Receipts at U.S. Borders					
Imports.....	66,078	209,294	221,689	116,613	148,231
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts.....	884,237	891,326	908,942	868,375	1,010,727
Withdrawals from Storage					
Underground Storage.....	18,942	17,037	15,990	14,008	21,720
LNG Storage.....	2,648	452	499	3,418	881
Supplemental Gas Supplies.....	160	124	382	41	245
Balancing Item.....	18,619	-10,518	6,790	^R -9,919	-1,793
Total Supply.....	990,732	1,107,749	1,154,337	^R992,585	1,180,046

See footnotes at end of table.

Table 47. Summary Statistics for Natural Gas – Maryland, 2003-2007 — Continued

	2003	2004	2005	2006	2007
Disposition (million cubic feet)					
Consumption	197,024	194,725	202,509	^R 182,294	201,078
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	770,106	894,521	930,599	795,047	958,028
Additions to Storage					
Underground Storage	19,166	16,347	18,026	14,947	20,309
LNG Storage	4,437	2,157	3,203	296	631
Total Disposition	990,732	1,107,749	1,154,337	^R992,585	1,180,046
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	2,743	2,483	2,173	2,346	2,339
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	90,669	86,382	85,768	71,345	83,457
Commercial	70,557	70,195	69,718	62,868	70,852
Industrial	21,829	23,360	23,772	23,015	20,413
Vehicle Fuel	231	259	600	^R 890	938
Electric Power	10,995	12,045	20,478	21,830	23,079
Total Delivered to Consumers	194,280	192,242	200,336	^R179,949	198,739
Total Consumption	197,024	194,725	202,509	^R182,294	201,078
Delivered for the Account of Others (million cubic feet)					
Residential	20,723	18,441	16,277	12,647	13,967
Commercial	48,105	47,747	46,440	43,744	50,220
Industrial	19,641	21,434	21,820	21,464	18,819
Number of Consumers					
Residential	987,863	1,009,455	1,024,955	^R 1,040,941	1,053,948
Commercial	72,076	72,809	73,780	74,584	74,856
Industrial	1,361	1,354	1,325	^R 1,340	1,335
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	979	964	945	843	947
Industrial	16,039	17,253	17,941	^R 17,176	15,290
Average Price for Natural Gas (nominal dollars per thousand cubic feet)					
Wellhead (Marketed Production)	4.50	6.25	7.43	NA	NA
Imports	4.69	6.21	8.57	7.51	7.25
Exports	--	--	--	--	--
City Gate	6.87	7.77	9.99	10.62	9.24
Delivered to Consumers					
Residential	11.01	12.39	14.80	16.36	15.17
Commercial	8.13	9.33	11.97	13.28	12.30
Industrial	9.57	10.62	12.17	12.86	11.59
Vehicle Fuel	6.53	8.67	8.65	12.83	11.40
Electric Power	5.62	5.79	10.36	7.80	7.89

^R Revised data.

-- Not applicable.

NA Not available.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids

Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

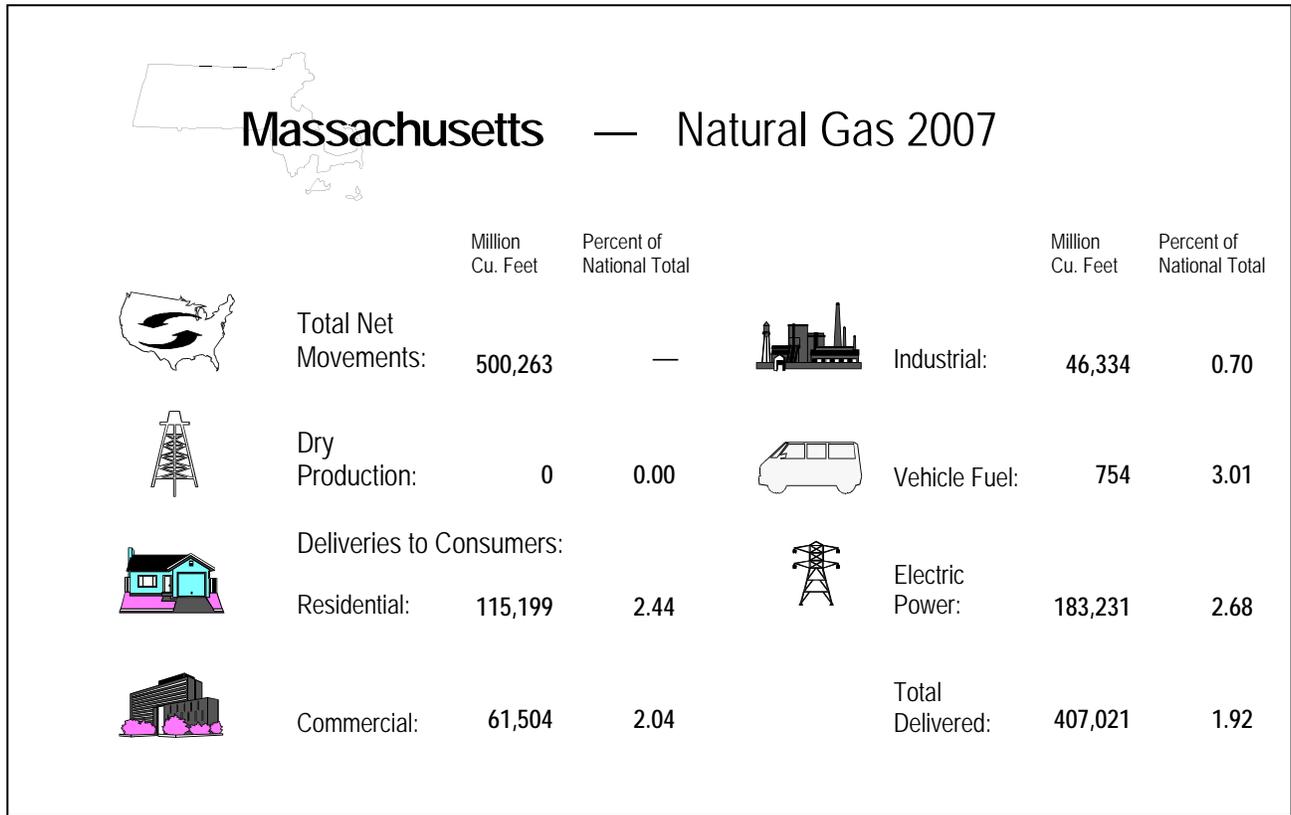


Table 48. Summary Statistics for Natural Gas – Massachusetts, 2003-2007

	2003	2004	2005	2006	2007
Number of Wells Producing at End of Year..	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports.....	158,277	173,780	168,542	176,097	183,624
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts.....	361,569	313,795	349,470	341,301	406,803
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	14,393	11,070	10,772	6,122	11,567
Supplemental Gas Supplies.....	324	80	46	51	15
Balancing Item.....	-45,030	-44,679	-56,722	^R -61,668	-93,080
Total Supply.....	489,533	454,046	472,108	^R 461,903	508,929

See footnotes at end of table.

Table 48. Summary Statistics for Natural Gas – Massachusetts, 2003-2007 — Continued

	2003	2004	2005	2006	2007
Disposition (million cubic feet)					
Consumption	403,991	372,532	378,068	^R 370,664	408,758
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	75,507	72,029	86,398	85,272	90,164
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	10,035	9,485	7,643	5,966	10,006
Total Disposition	489,533	454,046	472,108	^R461,903	508,929
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	1,988	1,755	1,810	1,499	1,737
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	125,879	112,780	118,617	103,882	115,199
Commercial	62,590	56,879	56,665	52,283	61,504
Industrial	44,128	43,546	47,774	43,316	46,334
Vehicle Fuel	154	173	772	^R 715	754
Electric Power	169,252	157,400	152,429	168,970	183,231
Total Delivered to Consumers	402,003	370,777	376,257	^R369,166	407,021
Total Consumption	403,991	372,532	378,068	^R370,664	408,758
Delivered for the Account of Others (million cubic feet)					
Residential	14	24	154	60	98
Commercial	19,588	16,331	16,693	15,377	21,341
Industrial	24,077	26,891	30,359	28,410	32,486
Number of Consumers					
Residential	1,324,715	1,306,142	1,297,508	1,348,848	1,361,470
Commercial	123,006	125,107	120,167	126,713	128,965
Industrial	11,272	10,949	12,019	12,456	12,678
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	509	455	472	413	477
Industrial	3,915	3,977	3,975	3,478	3,655
Average Price for Natural Gas (nominal dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	4.41	5.16	6.65	7.58	7.32
Exports	--	--	--	--	--
City Gate	7.36	8.20	10.64	11.00	9.34
Delivered to Consumers					
Residential	12.52	14.41	15.43	17.66	16.99
Commercial	10.96	12.48	14.29	15.74	15.08
Industrial	10.11	12.29	13.67	14.88	14.83
Vehicle Fuel	7.09	5.94	10.33	13.05	12.84
Electric Power	5.51	6.61	9.63	7.45	8.11

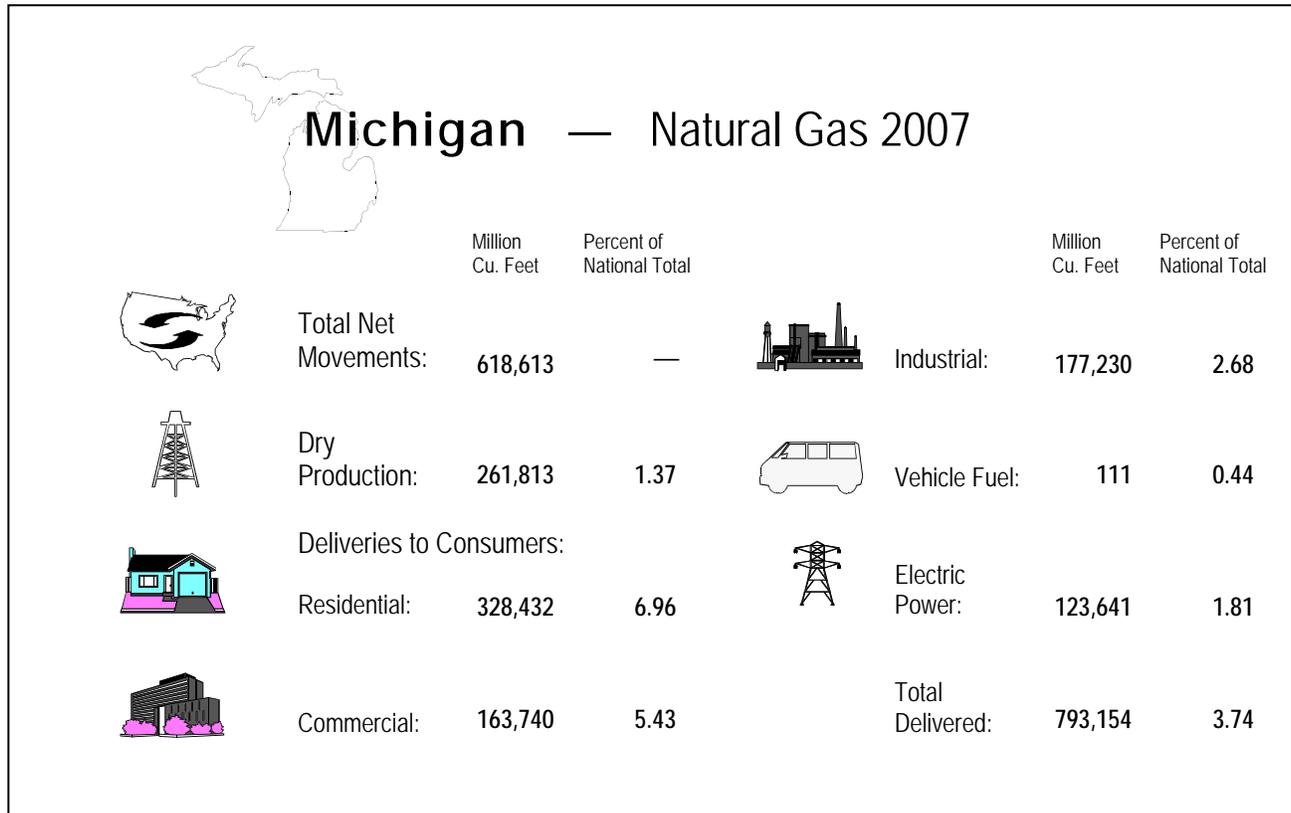
^R Revised data.

-- Not applicable.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids

Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly and Annual Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

**Table 49. Summary Statistics for Natural Gas – Michigan, 2003-2007**

	2003	2004	2005	2006	2007
Number of Wells Producing at End of Year..	8,600	8,500	8,900	9,200	9,712
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	194,121	212,276	213,421	^{RE} 214,939	216,456
From Oil Wells.....	48,530	53,069	53,355	^{RE} 53,735	54,114
Total.....	242,651	265,345	266,776	^{RE} 268,673	270,571
Repressuring.....	2,340	2,340	2,340	2,340	2,340
Vented and Flared.....	3,324	3,324	3,324	3,324	3,324
Nonhydrocarbon Gases Removed.....	NA	NA	NA	NA	NA
Marketed Production.....	236,987	259,681	261,112	^R 263,009	264,907
Extraction Loss.....	3,838	4,199	3,708	3,277	3,094
Total Dry Production.....	233,149	255,482	257,404	^R 259,732	261,813
Supply (million cubic feet)					
Dry Production.....	233,149	255,482	257,404	^R 259,732	261,813
Receipts at U.S. Borders					
Imports.....	7,716	24,272	18,281	10,434	10,590
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts.....	1,845,900	1,840,621	1,751,926	1,726,790	1,748,816
Withdrawals from Storage					
Underground Storage.....	472,748	425,201	440,501	287,470	462,333
LNG Storage.....	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	-13,332	-13,940	-81,905	^R 6,050	-103,558
Total Supply.....	2,546,180	2,531,635	2,386,208	^R 2,290,476	2,379,993

See footnotes at end of table.

Table 49. Summary Statistics for Natural Gas – Michigan, 2003-2007 — Continued

	2003	2004	2005	2006	2007
Disposition (million cubic feet)					
Consumption	924,819	916,629	913,827	^R 803,336	828,779
Deliveries at U.S. Borders					
Exports	259,597	368,947	337,818	317,291	455,216
Intransit Deliveries	613,016	473,365	436,731	462,464	438,621
Interstate Deliveries	229,513	297,271	293,573	321,178	246,955
Additions to Storage					
Underground Storage	519,235	475,423	404,258	386,208	410,421
LNG Storage	0	0	0	0	0
Total Disposition	2,546,180	2,531,635	2,386,208	^R2,290,476	2,379,993
Consumption (million cubic feet)					
Lease Fuel	6,309	5,755	8,276	^R 7,932	^E 7,588
Pipeline and Distribution Use	27,129	27,198	27,742	^R 25,532	25,961
Plant Fuel	2,798	2,419	2,318	2,363	2,076
Delivered to Consumers					
Residential	385,568	362,024	358,623	315,769	328,432
Commercial	186,129	175,190	174,625	153,896	163,740
Industrial	213,252	210,501	211,539	188,508	177,230
Vehicle Fuel	317	355	104	^R 105	111
Electric Power	103,319	133,186	130,601	109,230	123,641
Total Delivered to Consumers	888,584	881,257	875,492	^R767,509	793,154
Total Consumption	924,819	916,629	913,827	^R803,336	828,779
Delivered for the Account of Others (million cubic feet)					
Residential	22,305	17,399	16,108	18,416	18,043
Commercial	66,689	60,299	60,424	55,425	61,384
Industrial	190,071	187,878	190,070	169,323	158,752
Number of Consumers					
Residential	3,140,021	3,161,370	3,187,583	3,193,920	3,188,152
Commercial	246,123	246,991	253,415	^R 254,923	253,139
Industrial	10,378	10,088	10,049	^R 9,885	9,728
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	756	709	689	^R 604	647
Industrial	20,548	20,867	21,051	^R 19,070	18,219
Average Price for Natural Gas (nominal dollars per thousand cubic feet)					
Wellhead (Marketed Production)	4.01	3.85	5.30	NA	NA
Imports	5.88	6.51	9.93	7.44	7.03
Exports	6.07	6.55	7.82	^R 7.41	7.23
City Gate	5.32	6.34	8.44	8.34	8.06
Delivered to Consumers					
Residential	7.31	8.52	10.55	11.97	11.06
Commercial	6.93	7.98	9.38	10.75	10.02
Industrial	5.52	6.88	8.63	9.90	9.47
Vehicle Fuel	--	--	--	--	--
Electric Power	3.88	4.42	5.60	6.01	6.63

^R Revised data.

-- Not applicable.

^E Estimated data.^{NA} Not available.^{RE} Revised estimated data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910,

"Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

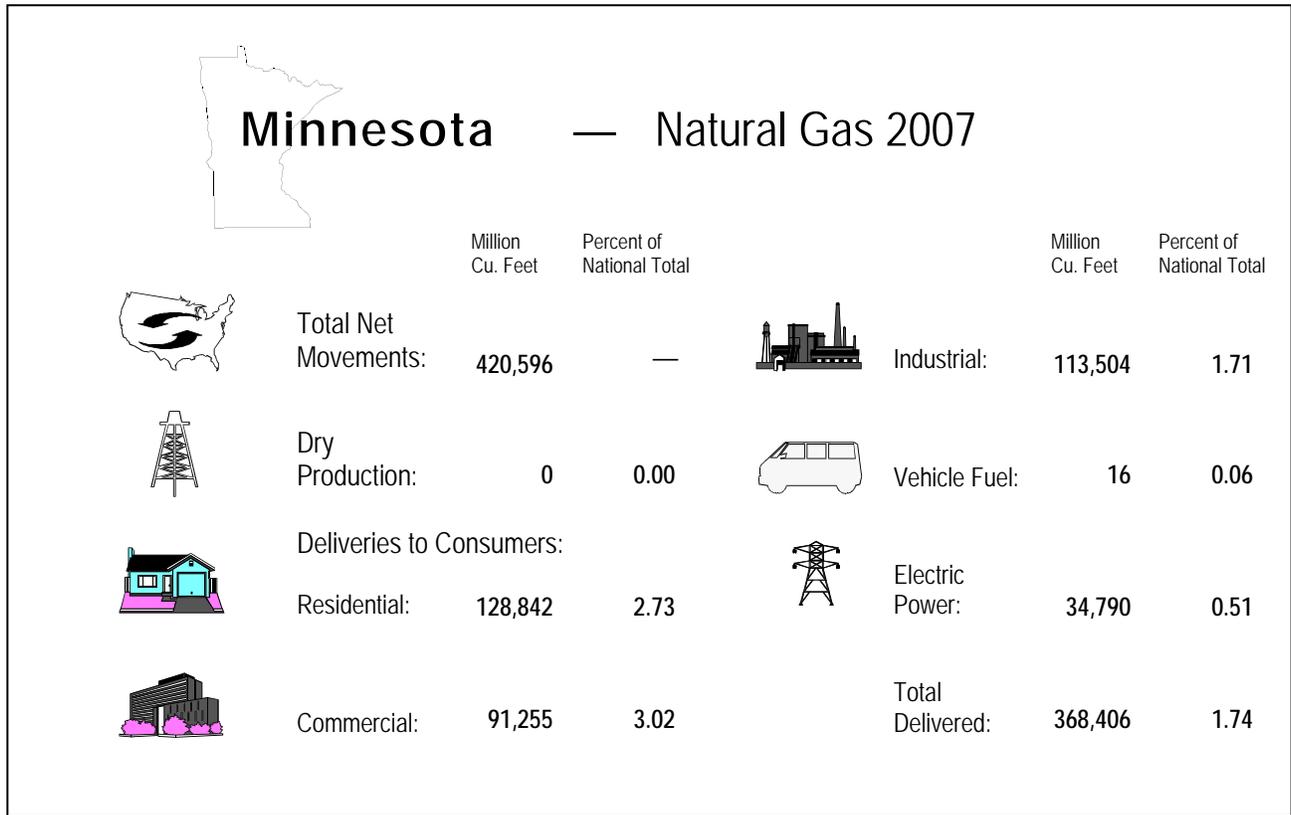


Table 50. Summary Statistics for Natural Gas – Minnesota, 2003-2007

	2003	2004	2005	2006	2007
Number of Wells Producing at End of Year..	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports.....	364,725	404,091	472,600	422,847	504,676
Intransit Receipts.....	550,440	491,091	484,214	480,127	374,902
Interstate Receipts.....	1,570,180	1,582,168	1,574,545	1,547,766	1,649,727
Withdrawals from Storage					
Underground Storage.....	1,435	1,768	1,202	1,193	1,395
LNG Storage.....	3,555	2,933	1,743	1,793	2,941
Supplemental Gas Supplies.....	42	71	154	13	54
Balancing Item.....	-1,620	-39,217	-1,316	^R -25,035	-31,878
Total Supply.....	2,488,757	2,442,906	2,533,143	^R2,428,703	2,501,816

See footnotes at end of table.

Table 50. Summary Statistics for Natural Gas – Minnesota, 2003-2007 — Continued

	2003	2004	2005	2006	2007
Disposition (million cubic feet)					
Consumption	371,261	359,898	367,825	^R 352,570	388,705
Deliveries at U.S. Borders					
Exports	172	2,193	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,112,329	2,076,537	2,161,569	2,073,178	2,108,708
Additions to Storage					
Underground Storage	1,521	1,471	1,418	1,255	1,380
LNG Storage	3,474	2,806	2,331	1,700	3,023
Total Disposition	2,488,757	2,442,906	2,533,143	^R2,428,703	2,501,816
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	20,252	20,491	22,252	20,313	20,298
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	137,953	132,893	128,625	117,153	128,842
Commercial	101,446	96,541	95,916	87,170	91,255
Industrial	94,772	97,103	94,989	103,009	113,504
Vehicle Fuel	87	97	19	^R 15	16
Electric Power	16,752	12,773	26,024	24,911	34,790
Total Delivered to Consumers	351,009	339,407	345,573	^R332,257	368,406
Total Consumption	371,261	359,898	367,825	^R352,570	388,705
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	7,353	5,627	6,165	5,472	4,671
Industrial	52,067	57,269	55,953	67,592	74,703
Number of Consumers					
Residential	1,308,143	1,338,061	1,364,237	1,401,362	1,401,623
Commercial	123,123	125,133	126,310	129,149	128,365
Industrial	2,074	2,040	1,432	1,257	1,146
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	824	772	759	675	711
Industrial	45,695	47,600	66,333	81,948	99,044
Average Price for Natural Gas (nominal dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	5.05	5.77	8.01	^R 6.82	6.72
Exports	5.53	5.77	--	--	--
City Gate	6.04	6.84	8.52	8.35	7.87
Delivered to Consumers					
Residential	8.58	9.50	11.21	11.67	11.14
Commercial	7.60	8.43	10.16	10.31	10.14
Industrial	5.88	6.57	8.49	8.09	7.65
Vehicle Fuel	4.46	4.46	5.76	11.62	12.78
Electric Power	W	W	W	W	W

^R Revised data.^W Withheld.

-- Not applicable.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin

of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

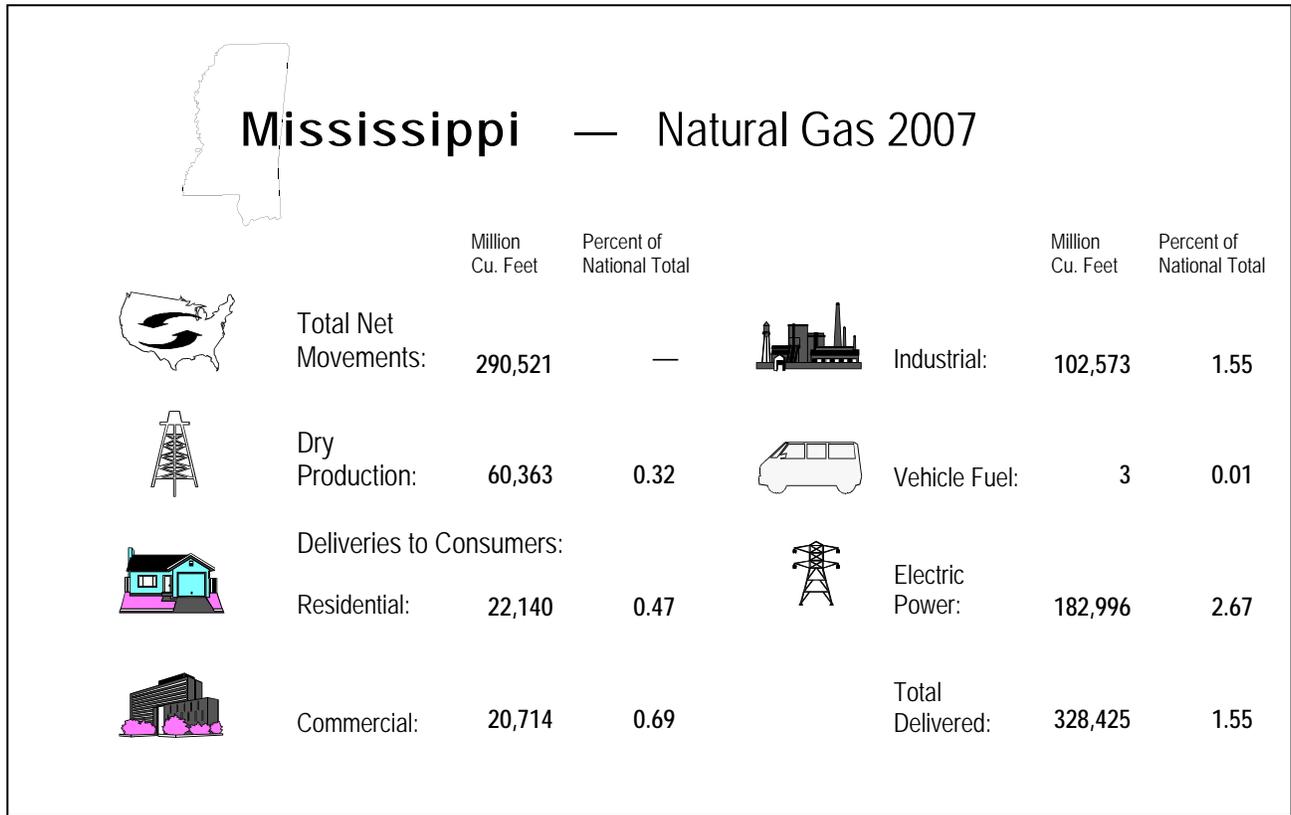


Table 51. Summary Statistics for Natural Gas – Mississippi, 2003-2007

	2003	2004	2005	2006	2007
Number of Wells Producing at End of Year..	427	1,536	1,676	1,836	2,315
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	156,727	171,915	184,406	207,569	266,674
From Oil Wells.....	4,950	4,414	4,966	4,511	6,203
Total.....	161,676	176,329	189,371	212,081	272,878
Repressuring.....	6,082	8,069	9,906	8,522	4,682
Vented and Flared.....	3,501	3,812	3,944	4,575	5,909
Nonhydrocarbon Gases Removed	18,193	101,095	122,598	138,451	188,827
Marketed Production	133,901	63,353	52,923	60,531	73,460
Extraction Loss.....	11,430	13,697	14,308	14,662	13,097
Total Dry Production	122,471	49,656	38,615	45,869	60,363
Supply (million cubic feet)					
Dry Production.....	122,471	49,656	38,615	45,869	60,363
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	5,259,338	4,979,529	4,636,172	4,598,825	5,226,704
Withdrawals from Storage					
Underground Storage.....	78,312	89,755	104,128	99,392	149,371
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	4,354	83,485	36,475	^R 117,363	12,237
Total Supply.....	5,464,475	5,202,425	4,815,389	^R 4,861,450	5,448,675

See footnotes at end of table.

Table 51. Summary Statistics for Natural Gas – Mississippi, 2003-2007 — Continued

	2003	2004	2005	2006	2007
Disposition (million cubic feet)					
Consumption	265,842	282,051	301,663	^R 307,305	364,005
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	5,119,618	4,830,058	4,399,068	4,445,322	4,936,183
Additions to Storage					
Underground Storage	79,014	90,316	114,658	108,823	148,487
LNG Storage	0	0	0	0	0
Total Disposition	5,464,475	5,202,425	4,815,389	^R4,861,450	5,448,675
Consumption (million cubic feet)					
Lease Fuel	4,243	4,559	4,718	5,473	7,068
Pipeline and Distribution Use	26,003	21,869	21,496	^R 22,131	27,316
Plant Fuel	251	895	1,018	1,138	1,196
Delivered to Consumers					
Residential	26,589	24,136	24,464	^R 21,481	22,140
Commercial	22,933	22,130	20,882	^R 19,425	20,714
Industrial	89,719	101,002	93,518	97,736	102,573
Vehicle Fuel	23	26	6	^R 3	3
Electric Power	96,081	107,432	135,562	139,918	182,996
Total Delivered to Consumers	235,345	254,727	274,431	^R278,563	328,425
Total Consumption	265,842	282,051	301,663	^R307,305	364,005
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	937	943	895	993	2,327
Industrial	59,444	66,240	69,959	78,161	87,075
Number of Consumers					
Residential	438,861	445,212	445,856	^R 437,669	438,678
Commercial	50,928	54,027	54,936	^R 55,741	55,497
Industrial	1,161	996	1,205	1,181	1,347
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	450	410	380	^R 348	373
Industrial	77,278	101,408	77,608	82,757	76,149
Average Price for Natural Gas (nominal dollars per thousand cubic feet)					
Wellhead (Marketed Production)	5.13	5.83	8.54	6.84	6.70
Imports	--	--	--	--	--
Exports	--	--	--	--	--
City Gate	6.19	6.44	8.85	9.13	8.47
Delivered to Consumers					
Residential	9.74	10.56	13.31	14.65	13.02
Commercial	7.74	8.84	12.03	12.25	11.11
Industrial	6.35	6.67	9.14	9.27	8.29
Vehicle Fuel	--	--	--	--	--
Electric Power	5.81	6.14	9.41	7.20	7.43

^R Revised data.

-- Not applicable.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin

of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

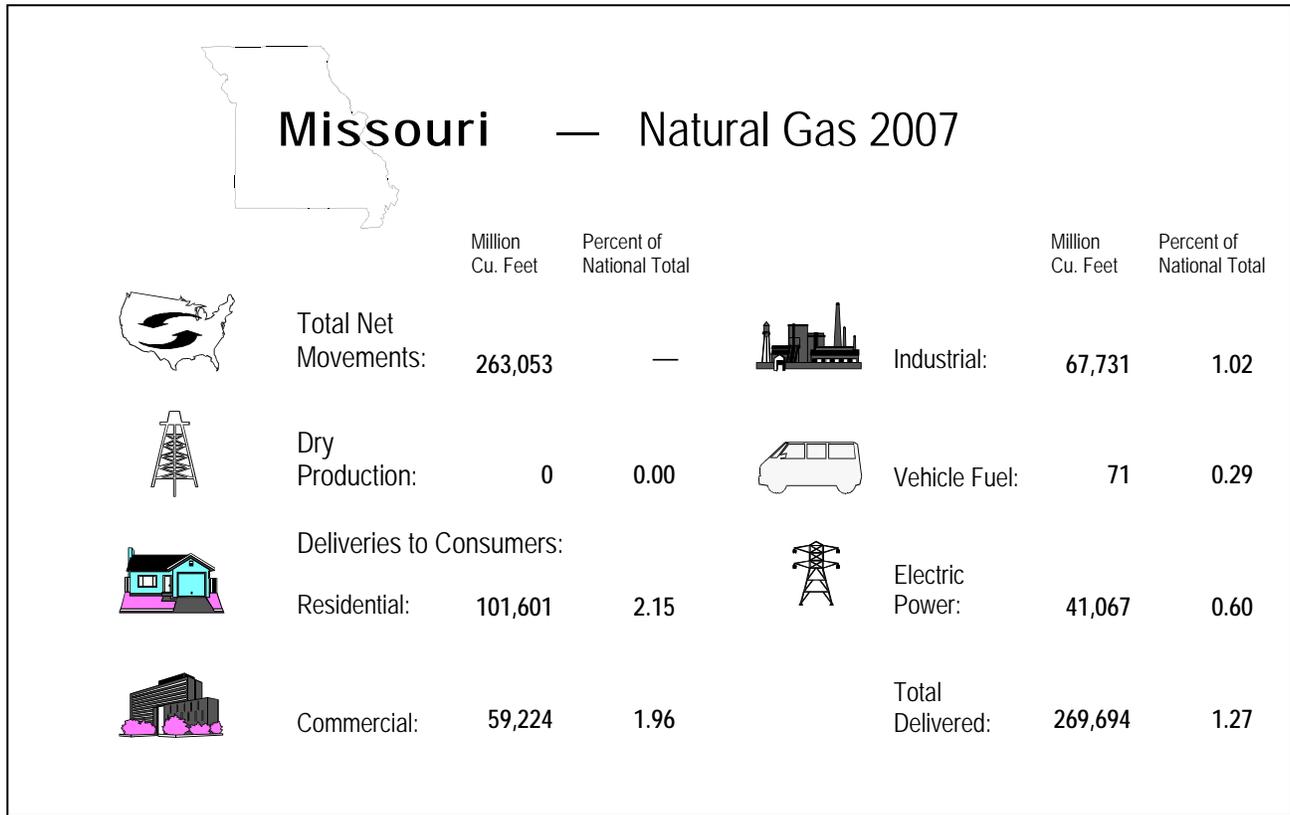


Table 52. Summary Statistics for Natural Gas – Missouri, 2003-2007

	2003	2004	2005	2006	2007
Number of Wells Producing at End of Year..	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports.....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts.....	1,130,046	1,135,053	1,294,590	^R 1,273,696	1,369,793
Withdrawals from Storage					
Underground Storage.....	3,258	3,511	2,244	1,141	2,187
LNG Storage.....	0	0	0	0	0
Supplemental Gas Supplies.....	1,056	917	15	78	66
Balancing Item.....	2,476	8,297	-10,828	^R 11,267	9,521
Total Supply.....	1,136,836	1,147,778	1,286,021	^R1,286,182	1,381,568

See footnotes at end of table.

Table 52. Summary Statistics for Natural Gas – Missouri, 2003-2007 — Continued

	2003	2004	2005	2006	2007
Disposition (million cubic feet)					
Consumption	262,529	263,945	268,040	^R 252,697	272,405
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	871,344	880,620	1,015,526	^R 1,031,796	1,106,740
Additions to Storage					
Underground Storage	2,963	3,213	2,455	1,689	2,423
LNG Storage	0	0	0	0	0
Total Disposition	1,136,836	1,147,778	1,286,021	^R1,286,182	1,381,568
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	3,003	3,237	2,556	2,407	2,711
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	114,547	109,738	106,856	95,394	101,601
Commercial	61,516	61,755	60,369	56,722	59,224
Industrial	61,545	64,483	66,350	^R 65,627	67,731
Vehicle Fuel	141	158	78	^R 68	71
Electric Power	21,778	24,574	31,831	32,480	41,067
Total Delivered to Consumers	259,526	260,708	265,485	^R250,290	269,694
Total Consumption	262,529	263,945	268,040	^R252,697	272,405
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	12,000	13,965	13,823	13,373	13,639
Industrial	52,442	55,583	56,956	^R 56,970	59,192
Number of Consumers					
Residential	1,343,614	1,346,773	1,348,743	1,353,892	1,354,173
Commercial	140,057	141,258	142,148	143,632	142,965
Industrial	3,115	3,600	3,545	^R 3,548	3,518
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	439	437	425	395	414
Industrial	19,758	17,912	18,717	^R 18,497	19,253
Average Price for Natural Gas (nominal dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	--	--	--	--	--
Exports	--	--	--	--	--
City Gate	6.12	6.99	8.67	8.53	7.53
Delivered to Consumers					
Residential	9.49	11.02	12.67	14.25	13.42
Commercial	8.59	10.00	11.62	12.94	11.82
Industrial	7.93	8.80	10.99	^R 11.83	11.02
Vehicle Fuel	5.54	6.59	8.02	9.92	8.44
Electric Power	W	W	W	W	W

^R Revised data.^W Withheld.

-- Not applicable.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin

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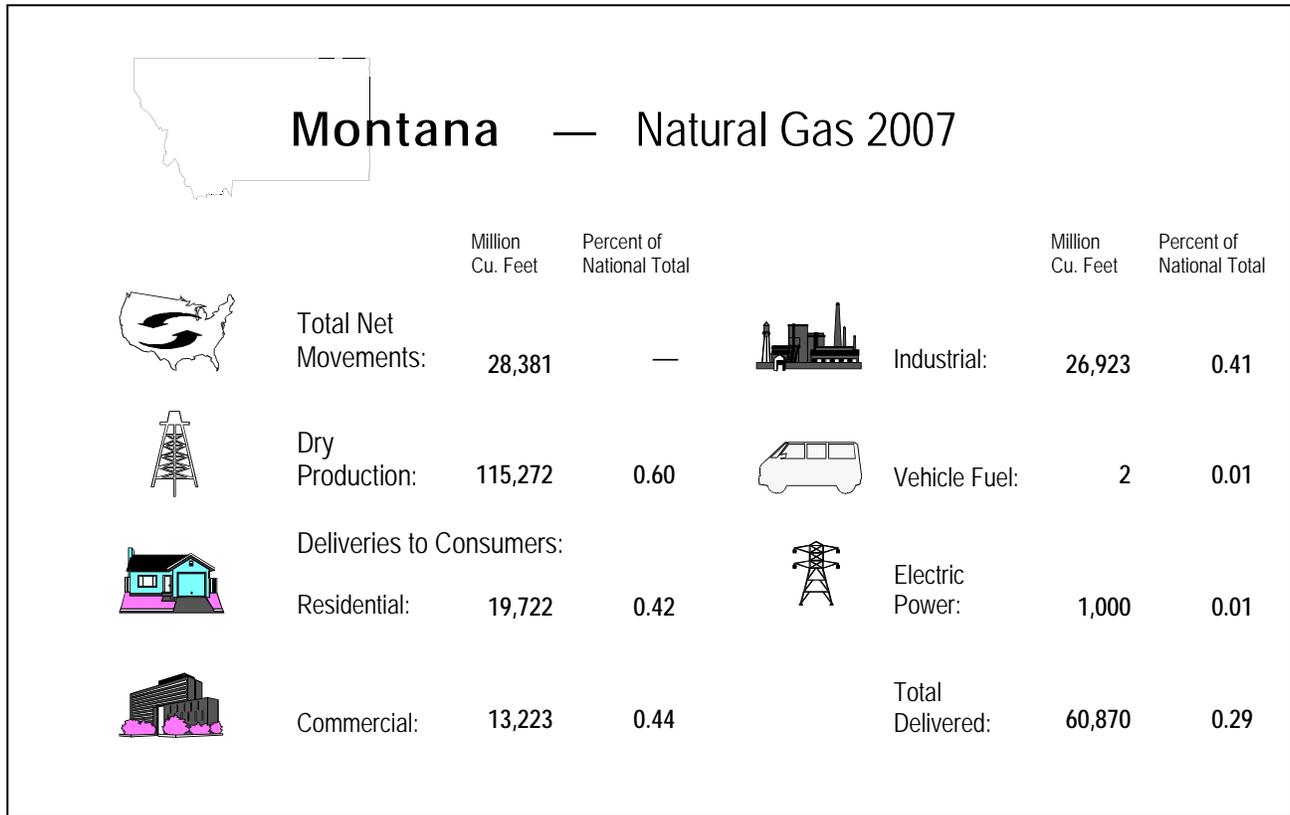


Table 53. Summary Statistics for Natural Gas – Montana, 2003-2007

	2003	2004	2005	2006	2007
Number of Wells Producing at End of Year..	4,539	4,971	5,751	6,578	6,925
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	78,175	87,292	91,833	93,759	97,483
From Oil Wells.....	8,256	10,546	16,722	20,278	23,092
Total.....	86,431	97,838	108,555	114,037	120,575
Repressuring.....	2	5	9	19	6
Vented and Flared.....	403	1,071	629	1,173	3,721
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	86,027	96,762	107,918	112,845	116,848
Extraction Loss.....	615	634	1,149	1,422	1,576
Total Dry Production	85,412	96,128	106,769	111,423	115,272
Supply (million cubic feet)					
Dry Production.....	85,412	96,128	106,769	111,423	115,272
Receipts at U.S. Borders					
Imports	719,011	757,642	728,851	684,278	779,129
Intransit Receipts.....	47,997	5,507	0	12,711	0
Interstate Receipts	56,851	44,045	42,461	74,544	60,056
Withdrawals from Storage					
Underground Storage.....	43,646	28,691	29,099	24,597	27,804
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	2,711	13,235	-1,423	^R -10,005	-71,122
Total Supply.....	955,628	945,249	905,757	^R 897,548	911,139

See footnotes at end of table.

Table 53. Summary Statistics for Natural Gas – Montana, 2003-2007 — Continued

	2003	2004	2005	2006	2007
Disposition (million cubic feet)					
Consumption	68,473	66,829	68,355	^R 73,879	73,822
Deliveries at U.S. Borders					
Exports	8,889	23,379	19,159	21,245	20,420
Intransit Deliveries	12,746	0	1,077	*	0
Interstate Deliveries	830,437	823,702	788,048	759,932	790,384
Additions to Storage					
Underground Storage	35,082	31,339	29,118	42,492	26,512
LNG Storage	0	0	0	0	0
Total Disposition	955,628	945,249	905,757	^R897,548	911,139
Consumption (million cubic feet)					
Lease Fuel	3,543	3,933	4,502	4,864	4,327
Pipeline and Distribution Use	8,344	8,224	7,956	7,592	7,810
Plant Fuel	512	606	697	820	816
Delivered to Consumers					
Residential	20,436	19,907	19,834	19,449	19,722
Commercial	15,119	13,407	13,136	13,181	13,223
Industrial	20,194	20,482	22,013	27,427	26,923
Vehicle Fuel	66	74	4	^R 2	2
Electric Power	259	195	213	544	1,000
Total Delivered to Consumers	56,074	54,066	55,200	^R60,602	60,870
Total Consumption	68,473	66,829	68,355	^R73,879	73,822
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	14	28
Commercial	4,714	3,212	2,974	3,045	2,843
Industrial	19,834	20,156	21,615	27,237	26,718
Number of Consumers					
Residential	232,839	236,511	240,554	245,883	247,035
Commercial	30,814	31,357	31,304	31,817	32,472
Industrial	412	593	716	711	693
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	491	428	420	414	407
Industrial	49,016	34,540	30,744	38,575	38,850
Average Price for Natural Gas (nominal dollars per thousand cubic feet)					
Wellhead (Marketed Production)	3.73	4.51	6.57	5.53	5.72
Imports	5.21	5.71	7.77	^R 6.74	6.66
Exports	4.90	5.30	7.33	6.05	6.16
City Gate	5.04	6.47	7.62	7.25	6.42
Delivered to Consumers					
Residential	7.08	9.19	10.70	11.26	9.91
Commercial	7.08	9.15	10.72	11.12	9.76
Industrial	4.41	6.34	8.22	11.63	9.75
Vehicle Fuel	7.63	9.28	10.19	10.02	7.64
Electric Power	W	W	W	W	W

^R Revised data.^W Withheld.^{NA} Not available.

* Volume is less than 500,000 cubic feet.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816,

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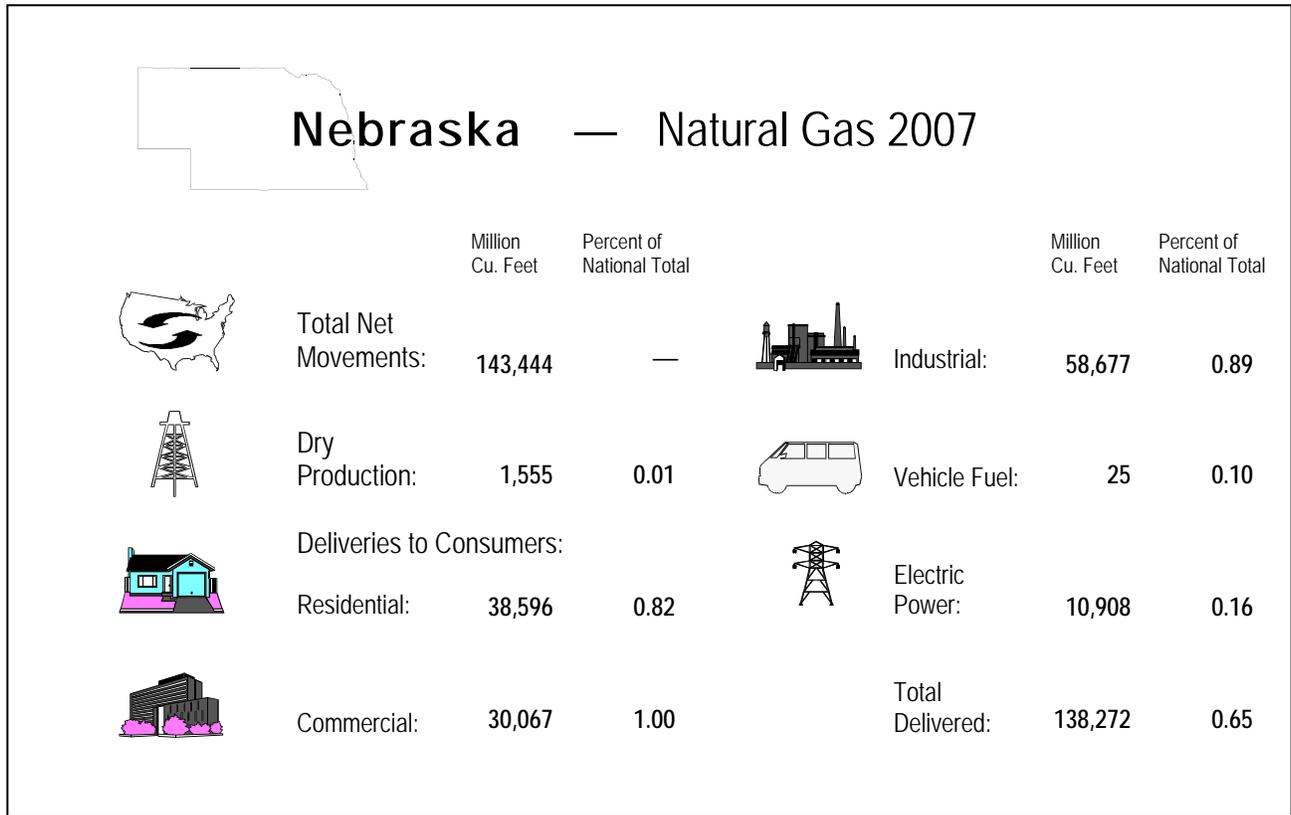


Table 54. Summary Statistics for Natural Gas – Nebraska, 2003-2007

	2003	2004	2005	2006	2007
Number of Wells Producing at End of Year..	109	111	114	114	186
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	1,187	1,229	943	1,033	1,331
From Oil Wells.....	279	269	258	185	228
Total.....	1,466	1,499	1,201	1,217	1,560
Repressuring.....	0	0	0	0	0
Vented and Flared.....	12	23	29	17	5
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	1,454	1,476	1,172	1,200	1,555
Extraction Loss.....	0	0	0	0	0
Total Dry Production	1,454	1,476	1,172	1,200	1,555
Supply (million cubic feet)					
Dry Production.....	1,454	1,476	1,172	1,200	1,555
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	1,516,145	1,545,057	1,755,048	^R 1,597,127	1,709,027
Withdrawals from Storage					
Underground Storage.....	8,187	6,212	8,606	8,759	9,171
LNG Storage	518	441	306	181	196
Supplemental Gas Supplies	13	39	16	19	33
Balancing Item.....	-3,440	-16,330	-2,614	^R 144,828	503
Total Supply.....	1,522,877	1,536,895	1,762,534	^R 1,752,114	1,720,485

See footnotes at end of table.

Table 54. Summary Statistics for Natural Gas – Nebraska, 2003-2007 — Continued

	2003	2004	2005	2006	2007
Disposition (million cubic feet)					
Consumption	118,922	115,011	119,070	^R 129,885	143,827
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,398,020	1,412,982	1,634,867	^R 1,614,167	1,565,584
Additions to Storage					
Underground Storage	5,334	8,454	8,412	7,760	10,860
LNG Storage	601	449	185	303	214
Total Disposition	1,522,877	1,536,895	1,762,534	^R1,752,114	1,720,485
Consumption (million cubic feet)					
Lease Fuel	286	302	236	176	182
Pipeline and Distribution Use	5,316	3,983	4,432	^R 4,507	5,373
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	42,190	38,600	37,963	35,896	38,596
Commercial	28,368	29,858	27,401	^R 28,087	30,067
Industrial	38,115	38,866	40,948	^R 53,408	58,677
Vehicle Fuel	54	60	24	^R 23	25
Electric Power	4,593	3,340	8,066	7,787	10,908
Total Delivered to Consumers	113,320	110,725	114,402	^R125,202	138,272
Total Consumption	118,922	115,011	119,070	^R129,885	143,827
Delivered for the Account of Others (million cubic feet)					
Residential	6,118	4,865	5,523	5,080	5,535
Commercial	9,820	10,892	9,728	^R 9,795	10,851
Industrial	31,832	32,460	34,285	^R 47,186	52,280
Number of Consumers					
Residential	492,451	497,391	501,279	499,504	494,005
Commercial	55,999	57,087	57,389	^R 56,548	55,761
Industrial	9,022	8,463	7,973	^R 7,697	7,659
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	507	523	477	^R 497	539
Industrial	4,225	4,592	5,136	^R 6,939	7,661
Average Price for Natural Gas (nominal dollars per thousand cubic feet)					
Wellhead (Marketed Production)	3.17	3.22	4.29	NA	NA
Imports	--	--	--	--	--
Exports	--	--	--	--	--
City Gate	5.70	6.70	8.21	8.27	7.67
Delivered to Consumers					
Residential	7.83	9.06	10.68	11.30	11.15
Commercial	6.90	7.60	9.45	9.62	9.16
Industrial	5.86	6.68	8.38	8.37	7.97
Vehicle Fuel	--	--	--	--	--
Electric Power	5.63	6.51	8.16	7.31	8.97

^R Revised data.

-- Not applicable.

NA Not available.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of

Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

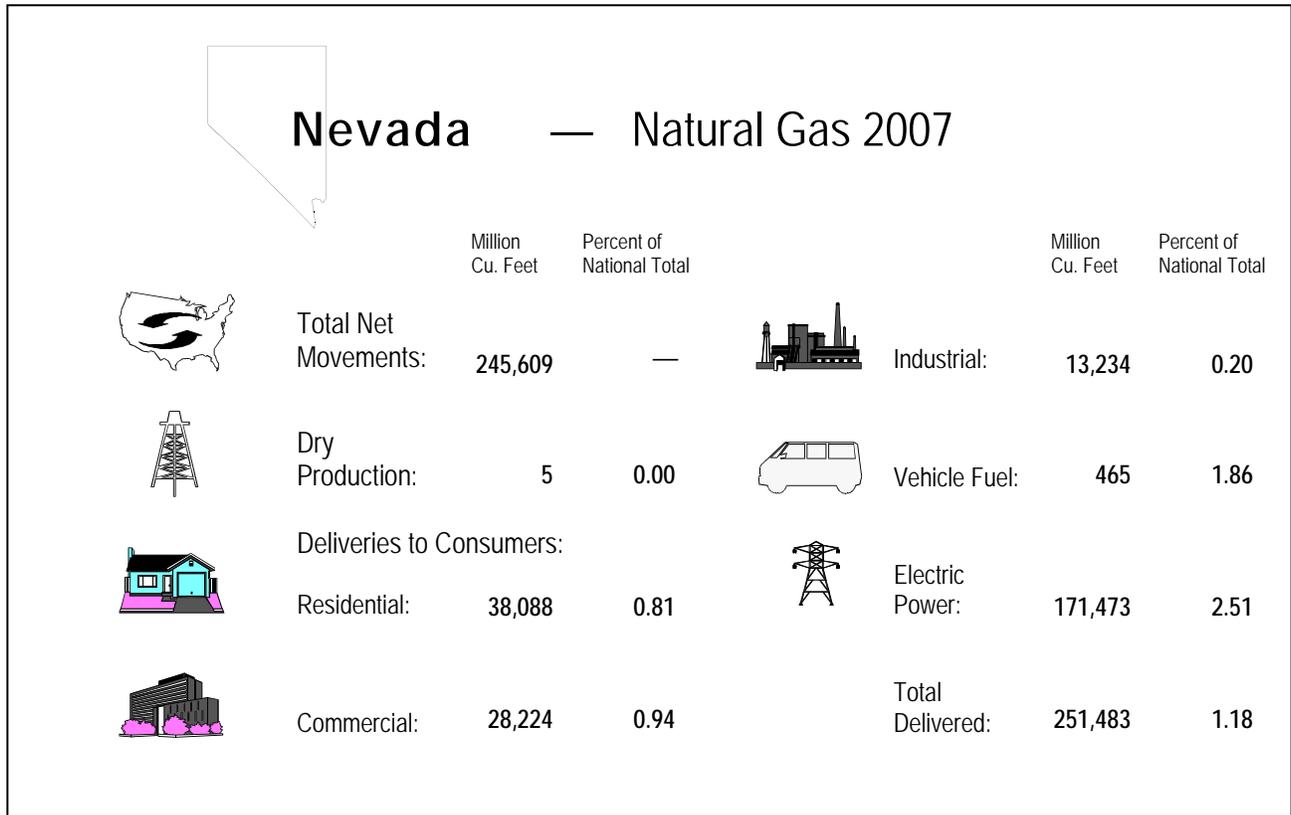


Table 55. Summary Statistics for Natural Gas – Nevada, 2003-2007

	2003	2004	2005	2006	2007
Number of Wells Producing at End of Year..	4	4	4	4	4
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	6	5	5	5	5
Total.....	6	5	5	5	5
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	6	5	5	5	5
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	6	5	5	5	5
Supply (million cubic feet)					
Dry Production.....	6	5	5	5	5
Receipts at U.S. Borders					
Imports.....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts.....	613,136	703,652	694,808	763,419	783,127
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	214	198	595	261	275
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	-3,420	5,988	15,881	^R 6,300	8,777
Total Supply.....	609,936	709,843	711,290	^R769,985	792,184

See footnotes at end of table.

Table 55. Summary Statistics for Natural Gas – Nevada, 2003-2007 — Continued

	2003	2004	2005	2006	2007
Disposition (million cubic feet)					
Consumption	185,846	214,984	227,149	^R 249,608	254,464
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	423,897	494,660	483,554	520,062	537,518
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	193	199	587	316	202
Total Disposition	609,936	709,843	711,290	^R769,985	792,184
Consumption (million cubic feet)					
Lease Fuel	6	5	5	5	5
Pipeline and Distribution Use	1,689	2,256	2,224	2,737	2,976
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	32,848	36,534	36,397	37,937	38,088
Commercial	24,099	26,862	26,552	28,046	28,224
Industrial	10,671	11,737	13,753	13,574	13,234
Vehicle Fuel	574	645	475	^R 441	465
Electric Power	115,960	136,945	147,743	166,867	171,473
Total Delivered to Consumers	184,152	212,723	224,919	^R246,865	251,483
Total Consumption	185,846	214,984	227,149	^R249,608	254,464
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	7,914	8,630	8,479	8,910	9,311
Industrial	8,633	9,803	11,387	11,296	10,968
Number of Consumers					
Residential	610,756	648,551	688,058	726,772	750,570
Commercial	34,590	35,792	37,093	38,546	40,128
Industrial	97	179	192	207	220
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	697	751	716	728	703
Industrial	110,007	65,569	71,628	65,576	60,154
Average Price for Natural Gas (nominal dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	NA
Imports	--	--	--	--	--
Exports	--	--	--	--	--
City Gate	5.67	6.77	8.50	8.64	8.72
Delivered to Consumers					
Residential	8.96	10.05	12.46	14.31	14.17
Commercial	7.29	8.38	10.39	12.12	12.03
Industrial	8.68	8.57	9.82	12.00	11.77
Vehicle Fuel	4.30	6.40	8.20	10.13	9.99
Electric Power	5.31	5.76	7.46	6.79	6.31

^R Revised data.

-- Not applicable.

NA Not available.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of

Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

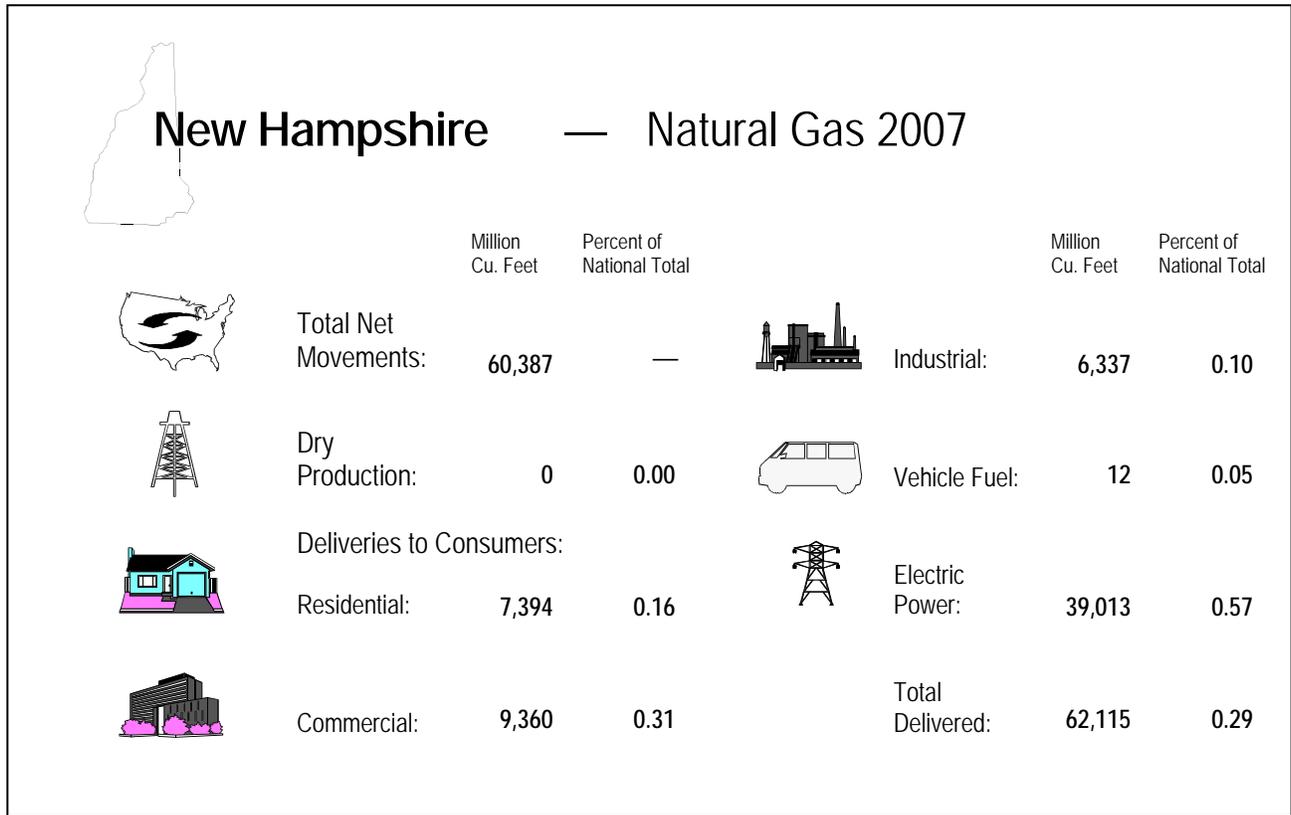


Table 56. Summary Statistics for Natural Gas – New Hampshire, 2003-2007

	2003	2004	2005	2006	2007
Number of Wells Producing at End of Year..	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports.....	34,983	17,257	28,041	31,853	56,879
Intransit Receipts.....	11,218	29,703	33,742	17,824	0
Interstate Receipts.....	132,767	119,970	149,989	118,310	157,776
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	82	137	100	26	103
Supplemental Gas Supplies.....	58	91	84	92	9
Balancing Item.....	-41	-94	-279	R-815	1,735
Total Supply.....	179,067	167,064	211,678	167,289	216,502

See footnotes at end of table.

Table 56. Summary Statistics for Natural Gas – New Hampshire, 2003-2007 — Continued

	2003	2004	2005	2006	2007
Disposition (million cubic feet)					
Consumption	54,147	61,172	70,484	62,549	62,133
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	124,841	105,754	141,095	104,713	154,268
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	80	138	99	27	101
Total Disposition	179,067	167,064	211,678	167,289	216,502
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	24	22	22	20	17
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	7,940	7,086	7,793	6,718	7,394
Commercial	9,673	8,943	9,844	8,494	9,360
Industrial	7,882	7,388	6,889	^R 5,968	6,337
Vehicle Fuel	1	1	11	11	12
Electric Power	28,627	37,732	45,926	41,339	39,013
Total Delivered to Consumers	54,122	61,150	70,463	^R 62,530	62,115
Total Consumption	54,147	61,172	70,484	62,549	62,133
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	2,015	2,247	2,392	2,092	2,692
Industrial	6,935	6,597	6,160	^R 5,096	5,366
Number of Consumers					
Residential	88,170	88,600	94,473	94,600	94,963
Commercial	15,047	15,429	16,266	16,139	16,150
Industrial	550	305	397	421	578
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	643	580	605	526	580
Industrial	14,331	24,222	17,352	^R 14,176	10,963
Average Price for Natural Gas (nominal dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	6.08	6.44	10.88	7.26	7.52
Exports	--	--	--	--	--
City Gate	6.91	6.81	9.77	10.29	9.71
Delivered to Consumers					
Residential	11.44	14.52	14.98	16.38	16.71
Commercial	10.27	13.04	13.69	15.03	15.42
Industrial	9.17	11.86	12.25	12.55	13.45
Vehicle Fuel	--	--	--	--	--
Electric Power	W	W	W	W	W

^R Revised data.

^W Withheld.

-- Not applicable.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin

of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

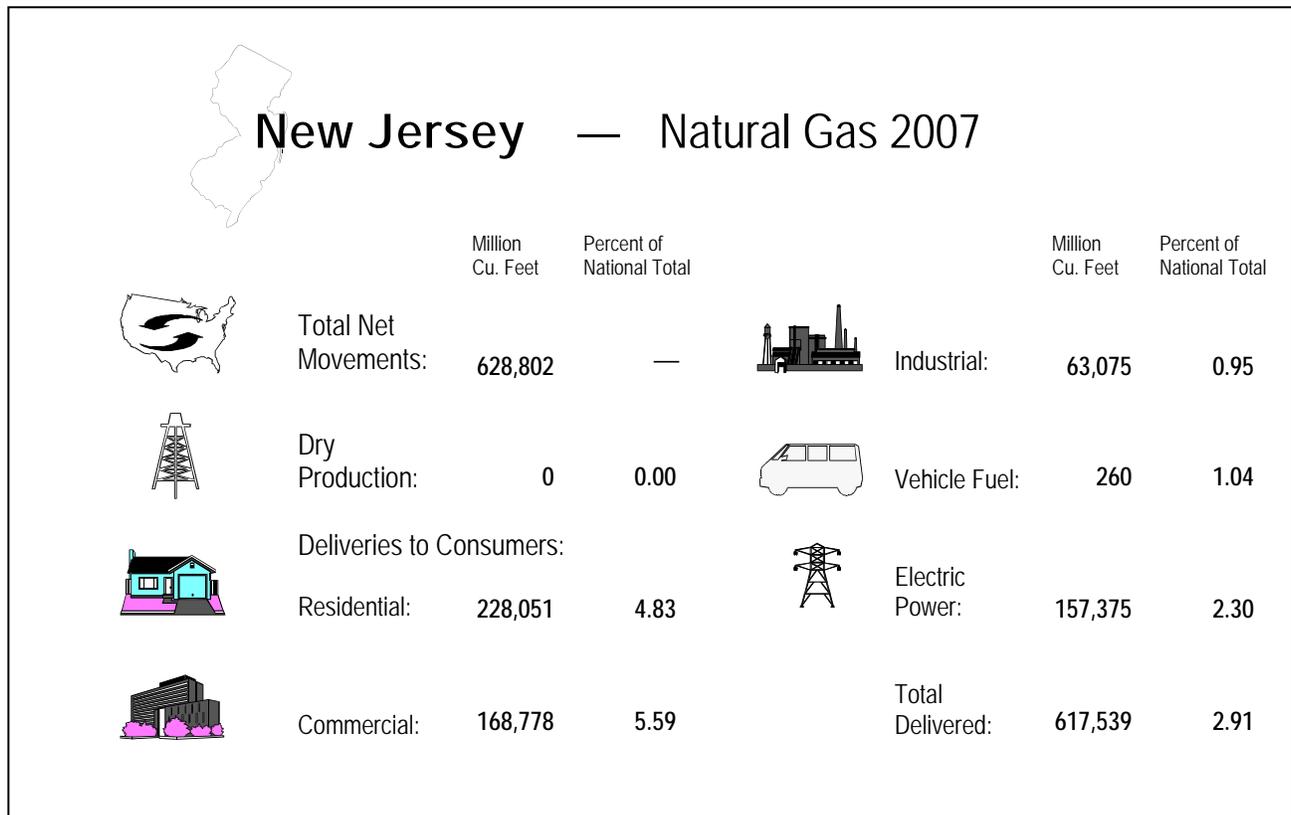


Table 57. Summary Statistics for Natural Gas – New Jersey, 2003-2007

	2003	2004	2005	2006	2007
Number of Wells Producing at End of Year..	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports.....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts.....	1,300,566	1,305,228	1,274,343	1,215,715	1,434,628
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	6,554	5,603	5,915	3,680	5,513
Supplemental Gas Supplies.....	473	530	435	175	379
Balancing Item.....	28,623	-22,322	9,450	^R 71,795	-8,352
Total Supply.....	1,336,216	1,289,039	1,290,143	^R1,291,364	1,432,169

See footnotes at end of table.

Table 57. Summary Statistics for Natural Gas – New Jersey, 2003-2007 — Continued

	2003	2004	2005	2006	2007
Disposition (million cubic feet)					
Consumption	612,890	620,806	602,388	^R 547,206	619,053
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	714,138	660,700	679,307	739,585	805,826
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	9,189	7,532	8,448	4,574	7,290
Total Disposition	1,336,216	1,289,039	1,290,143	^R1,291,364	1,432,169
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	1,533	1,466	1,234	955	1,514
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	243,760	232,471	231,065	197,205	228,051
Commercial	159,647	168,768	169,857	152,501	168,778
Industrial	77,451	77,024	74,857	^R 65,632	63,075
Vehicle Fuel	368	413	275	^R 247	260
Electric Power	130,131	140,664	125,098	130,664	157,375
Total Delivered to Consumers	611,357	619,339	601,154	^R546,250	617,539
Total Consumption	612,890	620,806	602,388	^R547,206	619,053
Delivered for the Account of Others (million cubic feet)					
Residential	12,141	11,848	8,337	2,640	3,763
Commercial	78,718	87,596	82,294	80,976	94,231
Industrial	62,353	64,398	59,989	^R 52,828	50,057
Number of Consumers					
Residential	2,562,856	2,582,714	2,540,283	2,578,191	2,609,788
Commercial	223,564	223,595	226,007	227,819	230,855
Industrial	9,027	8,947	8,500	^R 8,245	8,036
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	714	755	752	669	731
Industrial	8,580	8,609	8,807	^R 7,960	7,849
Average Price for Natural Gas (nominal dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	--	--	--	--	--
Exports	--	--	--	--	--
City Gate	7.16	7.82	9.70	10.85	10.21
Delivered to Consumers					
Residential	10.85	11.59	10.47	^R 14.91	14.48
Commercial	11.89	10.97	10.99	12.98	12.10
Industrial	9.99	8.66	9.94	10.28	9.63
Vehicle Fuel	10.10	11.46	10.37	7.83	--
Electric Power	6.43	7.17	9.88	8.06	8.17

^R Revised data.

-- Not applicable.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids

Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

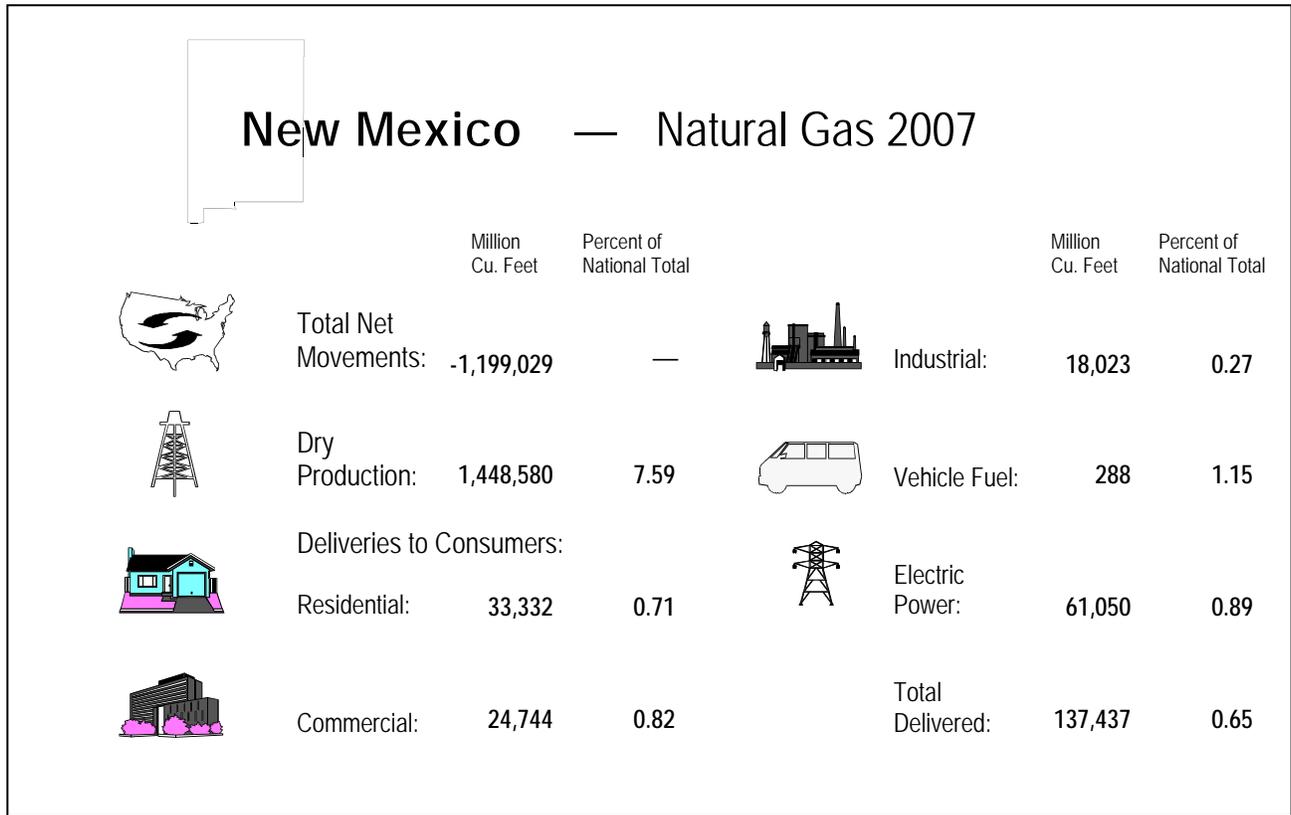


Table 58. Summary Statistics for Natural Gas – New Mexico, 2003-2007

	2003	2004	2005	2006	2007
Number of Wells Producing at End of Year..	37,100	38,574	40,157	41,634	42,644
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	1,391,916	1,397,934	1,408,499	1,376,540	1,318,924
From Oil Wells.....	224,263	246,804	248,352	242,989	236,694
Total.....	1,616,179	1,644,738	1,656,850	1,619,528	1,555,618
Repressuring.....	9,817	8,674	8,151	7,437	7,637
Vented and Flared.....	2,347	3,525	3,533	2,869	3,152
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	1,604,015	1,632,539	1,645,166	1,609,223	1,544,830
Extraction Loss.....	111,292	105,412	101,064	99,971	96,250
Total Dry Production	1,492,723	1,527,127	1,544,102	1,509,252	1,448,580
Supply (million cubic feet)					
Dry Production.....	1,492,723	1,527,127	1,544,102	1,509,252	1,448,580
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	602,437	634,651	640,548	^R 676,669	669,822
Withdrawals from Storage					
Underground Storage.....	15,652	16,752	10,635	11,561	13,162
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	2,096	11,786	-3,126	^R -1,676	-6,372
Total Supply.....	2,112,909	2,190,316	2,192,160	^R 2,195,806	2,125,191

See footnotes at end of table.

Table 58. Summary Statistics for Natural Gas – New Mexico, 2003-2007 — Continued

	2003	2004	2005	2006	2007
Disposition (million cubic feet)					
Consumption	221,021	223,575	220,717	^R 223,636	233,951
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,878,344	1,953,318	1,955,311	^R 1,954,159	1,868,850
Additions to Storage					
Underground Storage	13,544	13,422	16,131	18,011	22,390
LNG Storage	0	0	0	0	0
Total Disposition	2,112,909	2,190,316	2,192,160	^R2,195,806	2,125,191
Consumption (million cubic feet)					
Lease Fuel	36,339	40,977	41,815	44,880	47,473
Pipeline and Distribution Use	29,268	27,112	19,663	17,462	13,441
Plant Fuel	37,620	42,601	35,508	33,435	35,600
Delivered to Consumers					
Residential	31,619	34,339	33,242	30,435	33,332
Commercial	23,745	25,458	24,186	^R 23,404	24,744
Industrial	24,381	22,048	24,823	^R 18,239	18,023
Vehicle Fuel	199	224	273	^R 274	288
Electric Power	37,849	30,817	41,207	55,506	61,050
Total Delivered to Consumers	117,794	112,886	123,731	^R127,858	137,437
Total Consumption	221,021	223,575	220,717	^R223,636	233,951
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	7	1
Commercial	7,055	7,903	7,501	^R 8,195	8,901
Industrial	21,389	19,583	22,749	^R 16,123	16,111
Number of Consumers					
Residential	498,852	509,119	530,277	533,971	544,892
Commercial	45,491	45,961	47,745	^R 47,233	47,710
Industrial	1,270	1,164	988	^R 1,062	1,007
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	522	554	507	496	519
Industrial	19,198	18,942	25,124	^R 17,175	17,897
Average Price for Natural Gas (nominal dollars per thousand cubic feet)					
Wellhead (Marketed Production)	4.56	4.97	6.91	6.18	6.88
Imports	--	--	--	--	--
Exports	--	--	--	--	--
City Gate	4.78	5.40	7.04	6.82	6.45
Delivered to Consumers					
Residential	8.41	9.57	11.14	12.64	11.99
Commercial	6.89	7.99	9.31	10.65	10.00
Industrial	5.48	6.66	8.62	8.92	8.54
Vehicle Fuel	3.38	2.97	1.65	5.28	5.77
Electric Power	W	W	W	W	W

^R Revised data.^W Withheld.

-- Not applicable.

^{NA} Not available.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas

Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

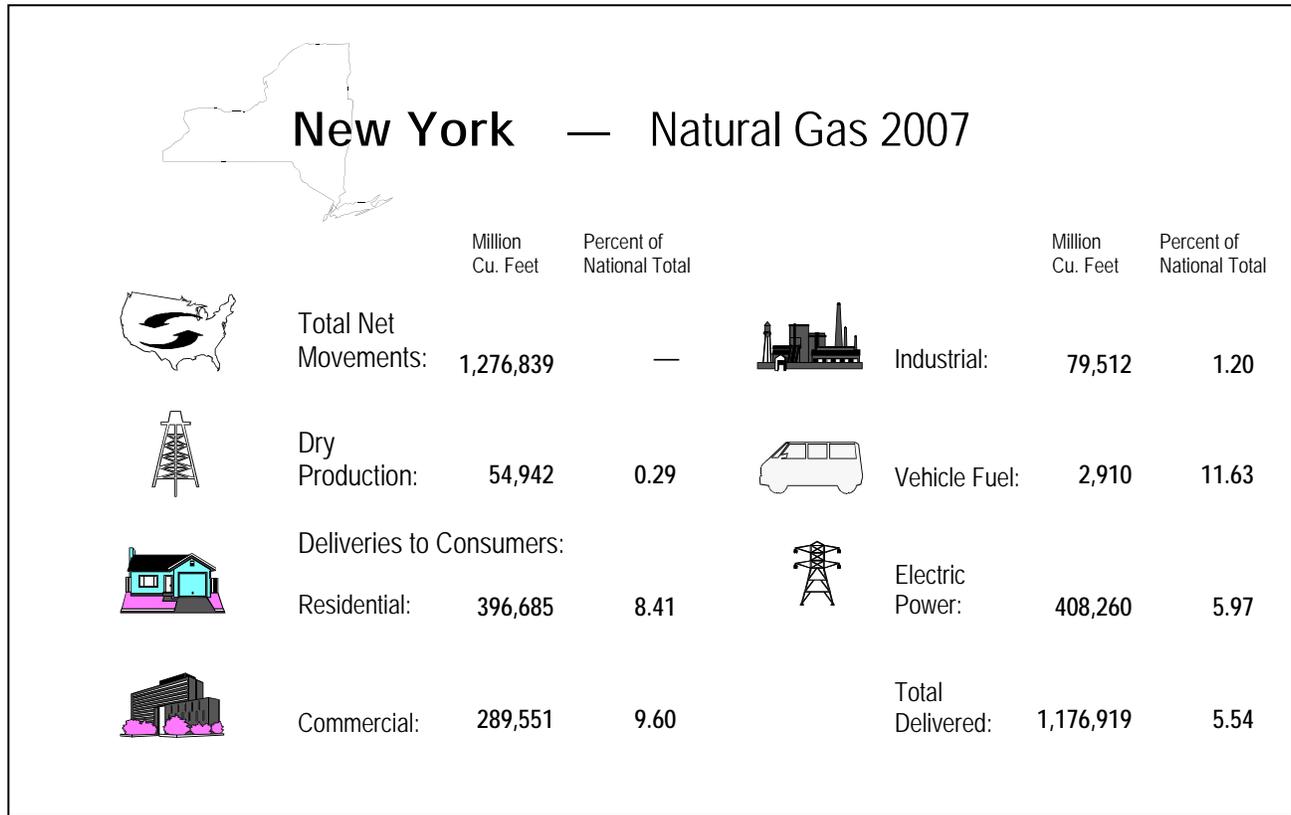


Table 59. Summary Statistics for Natural Gas – New York, 2003-2007

	2003	2004	2005	2006	2007
Number of Wells Producing at End of Year..	5,878	5,781	5,449	5,985	6,680
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	35,943	45,963	54,851	55,339	54,232
From Oil Wells.....	194	87	329	641	710
Total.....	36,137	46,050	55,180	55,980	54,942
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	36,137	46,050	55,180	55,980	54,942
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	36,137	46,050	55,180	55,980	54,942
Supply (million cubic feet)					
Dry Production.....	36,137	46,050	55,180	55,980	54,942
Receipts at U.S. Borders					
Imports.....	761,859	785,055	856,107	865,952	892,283
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts.....	1,056,266	949,081	995,730	1,077,163	1,142,965
Withdrawals from Storage					
Underground Storage.....	73,394	69,431	70,560	53,218	76,924
LNG Storage.....	1,988	913	635	597	669
Supplemental Gas Supplies.....	18	8	14	4	13
Balancing Item.....	-107,489	-49,095	-117,265	^R -57,852	-142,970
Total Supply.....	1,822,173	1,801,444	1,860,962	^R 1,995,063	2,024,826

See footnotes at end of table.

Table 59. Summary Statistics for Natural Gas – New York, 2003-2007 — Continued

	2003	2004	2005	2006	2007
Disposition (million cubic feet)					
Consumption	1,101,618	1,098,056	1,080,215	^R 1,097,160	1,190,341
Deliveries at U.S. Borders					
Exports	2,215	3	0	0	2
Intransit Deliveries	*	2,680	0	0	0
Interstate Deliveries	636,508	627,898	710,856	829,103	758,408
Additions to Storage					
Underground Storage	79,757	71,554	69,022	68,290	75,186
LNG Storage	2,073	1,253	869	510	889
Total Disposition	1,822,173	1,801,444	1,860,962	^R1,995,063	2,024,826
Consumption (million cubic feet)					
Lease Fuel	1,094	614	803	635	657
Pipeline and Distribution Use	7,206	7,418	10,350	11,471	12,765
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	409,649	392,738	406,175	356,453	396,685
Commercial	339,371	359,070	275,721	259,972	289,551
Industrial	82,429	78,289	80,682	77,827	79,512
Vehicle Fuel	1,137	1,276	2,425	^R 2,762	2,910
Electric Power	260,733	258,650	304,059	388,040	408,260
Total Delivered to Consumers	1,093,319	1,090,023	1,069,062	^R1,085,053	1,176,919
Total Consumption	1,101,618	1,098,056	1,080,215	^R1,097,160	1,190,341
Delivered for the Account of Others (million cubic feet)					
Residential	53,914	48,530	53,250	49,677	63,203
Commercial	164,009	182,026	132,708	131,580	154,185
Industrial	73,686	69,928	68,851	68,718	69,993
Number of Consumers					
Residential	4,218,180	4,199,456	4,232,374	4,315,203	4,379,936
Commercial	386,479	367,597	376,566	397,737	393,997
Industrial	2,984	2,963	3,752	3,642	3,612
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	878	977	732	654	735
Industrial	27,624	26,422	21,504	21,369	22,013
Average Price for Natural Gas (nominal dollars per thousand cubic feet)					
Wellhead (Marketed Production)	5.78	6.98	7.78	7.13	8.85
Imports	5.79	6.44	9.11	7.50	7.43
Exports	6.90	6.99	--	--	12.07
City Gate	5.73	6.36	8.22	9.22	8.61
Delivered to Consumers					
Residential	11.59	12.50	14.89	15.35	15.49
Commercial	8.60	10.11	11.80	11.91	11.72
Industrial	7.35	8.05	10.76	10.56	11.33
Vehicle Fuel	7.30	8.45	11.52	13.10	12.85
Electric Power	6.22	6.65	9.24	7.75	8.09

^R Revised data.

* Not applicable.

* Volume is less than 500,000 cubic feet.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids

Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

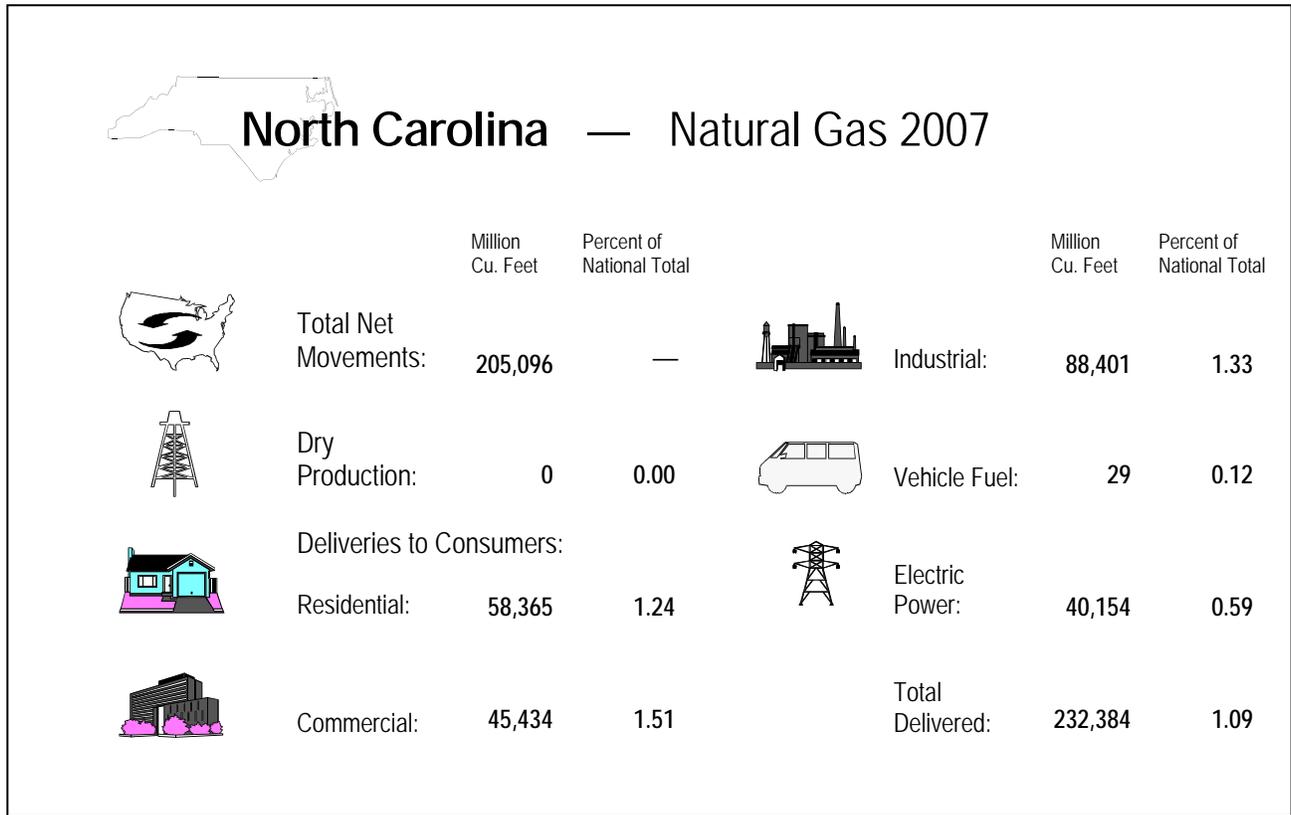


Table 60. Summary Statistics for Natural Gas – North Carolina, 2003-2007

	2003	2004	2005	2006	2007
Number of Wells Producing at End of Year..	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports.....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts.....	951,772	885,476	829,130	846,772	871,237
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	7,779	5,773	5,762	2,952	5,522
Supplemental Gas Supplies.....	*	0	0	0	0
Balancing Item.....	-21,386	-10,644	-11,018	^R 10,495	32,490
Total Supply.....	938,165	880,605	823,873	^R 860,219	909,249

See footnotes at end of table.

Table 60. Summary Statistics for Natural Gas – North Carolina, 2003-2007 — Continued

	2003	2004	2005	2006	2007
Disposition (million cubic feet)					
Consumption	218,642	224,796	229,715	^R 223,032	237,364
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	711,402	650,771	587,713	634,548	666,141
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	8,122	5,039	6,445	2,639	5,744
Total Disposition	938,165	880,605	823,873	^R860,219	909,249
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	6,108	4,982	4,292	4,653	4,980
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	65,410	62,800	63,865	56,506	58,365
Commercial	44,262	45,383	47,696	^R 46,321	45,434
Industrial	88,445	90,133	86,821	^R 87,150	88,401
Vehicle Fuel	66	74	31	^R 28	29
Electric Power	14,350	21,423	27,009	28,374	40,154
Total Delivered to Consumers	212,534	219,814	225,423	^R218,379	232,384
Total Consumption	218,642	224,796	229,715	^R223,032	237,364
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	3,461	5,002	5,920	^R 7,794	7,712
Industrial	55,805	63,897	63,866	^R 68,993	69,622
Number of Consumers					
Residential	953,732	948,283	992,906	1,022,430	1,063,871
Commercial	107,506	105,163	109,205	^R 111,127	112,092
Industrial	3,101	3,021	2,891	^R 2,701	2,991
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	412	432	437	^R 417	405
Industrial	28,522	29,835	30,032	^R 32,266	29,556
Average Price for Natural Gas (nominal dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	--	--	--	--	--
Exports	--	--	--	--	--
City Gate	6.79	7.45	10.11	9.42	8.55
Delivered to Consumers					
Residential	11.48	12.70	15.38	16.93	15.70
Commercial	9.79	10.45	12.93	14.06	12.77
Industrial	6.28	7.20	11.19	10.99	9.98
Vehicle Fuel	8.43	8.83	11.58	11.72	10.64
Electric Power	5.78	6.82	W	W	W

^R Revised data.^W Withheld.

-- Not applicable.

* Volume is less than 500,000 cubic feet.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816,

"Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

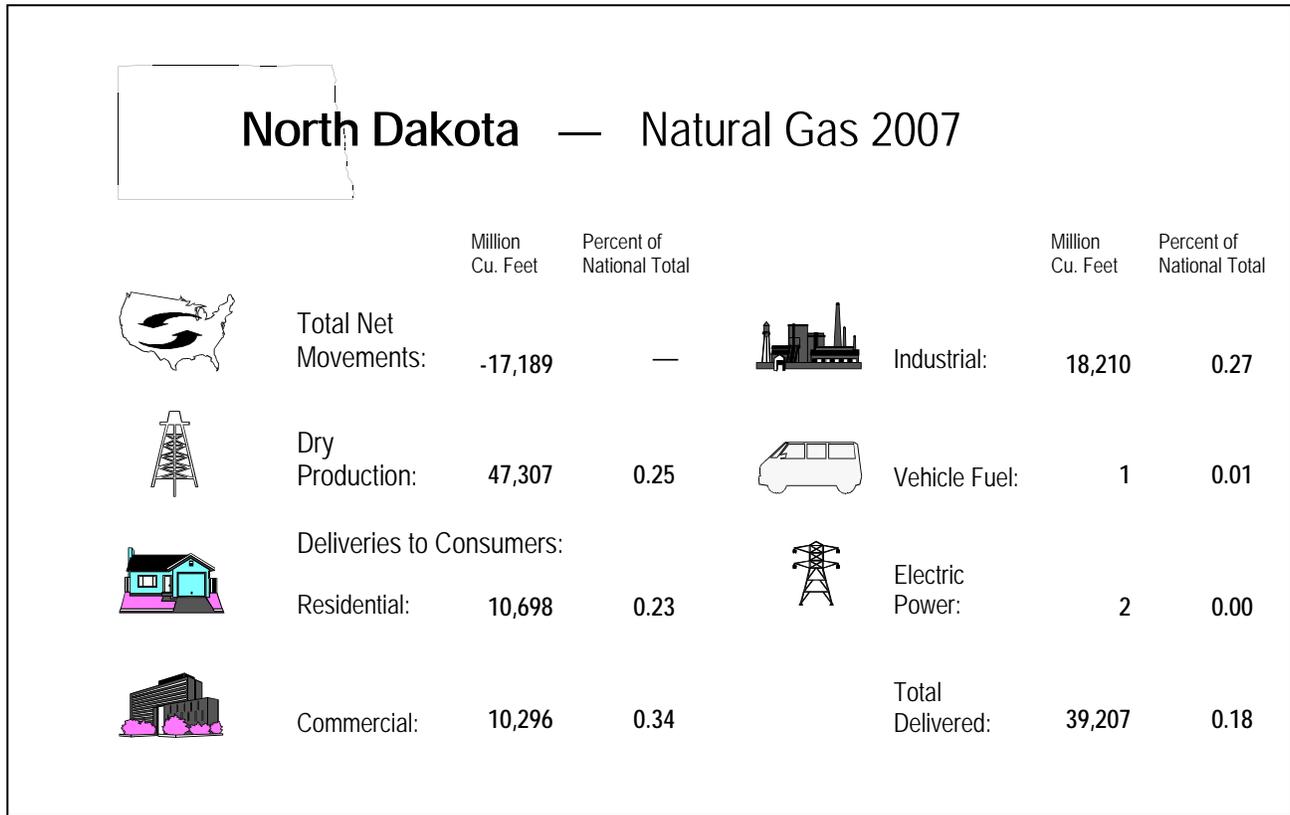


Table 61. Summary Statistics for Natural Gas – North Dakota, 2003-2007

	2003	2004	2005	2006	2007
Number of Wells Producing at End of Year..	117	117	148	200	200
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	14,524	15,565	14,554	16,435	16,416
From Oil Wells.....	43,362	41,768	41,350	46,351	54,381
Total.....	57,886	57,333	55,904	62,786	70,797
Repressuring.....	0	0	0	0	0
Vented and Flared.....	2,070	2,198	3,260	7,460	16,014
Nonhydrocarbon Gases Removed	123	126	87	53	38
Marketed Production	55,693	55,009	52,557	55,273	54,745
Extraction Loss.....	5,818	6,233	6,858	7,254	7,438
Total Dry Production	49,875	48,776	45,699	48,019	47,307
Supply (million cubic feet)					
Dry Production.....	49,875	48,776	45,699	48,019	47,307
Receipts at U.S. Borders					
Imports	435,453	460,237	491,867	514,052	465,973
Intransit Receipts.....	61,521	37,565	28,647	3,791	124,191
Interstate Receipts	829,785	829,444	794,602	765,054	797,404
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	53,192	47,362	51,329	54,361	51,103
Balancing Item.....	-5,214	-2,542	267	^R 1,632	-21,010
Total Supply.....	1,424,612	1,420,842	1,412,410	^R1,386,909	1,464,967

See footnotes at end of table.

Table 61. Summary Statistics for Natural Gas – North Dakota, 2003-2007 — Continued

	2003	2004	2005	2006	2007
Disposition (million cubic feet)					
Consumption	60,907	59,986	53,050	^R 53,336	60,211
Deliveries at U.S. Borders					
Exports	66	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,363,638	1,360,856	1,359,360	1,333,573	1,404,756
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	1,424,612	1,420,842	1,412,410	^R1,386,909	1,464,967
Consumption (million cubic feet)					
Lease Fuel	4,889	3,237	2,488	2,644	2,699
Pipeline and Distribution Use	14,109	14,035	13,306	13,023	13,982
Plant Fuel	4,548	4,602	4,816	4,364	4,323
Delivered to Consumers					
Residential	11,876	11,132	10,692	9,644	10,698
Commercial	10,952	10,473	9,903	9,355	10,296
Industrial	14,449	16,409	11,841	14,302	18,210
Vehicle Fuel	83	93	3	^R 1	1
Electric Power	*	3	*	2	2
Total Delivered to Consumers	37,361	38,112	32,441	^R33,305	39,207
Total Consumption	60,907	59,986	53,050	^R53,336	60,211
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	617	773	704	653	693
Industrial	7,823	8,017	8,585	8,256	9,491
Number of Consumers					
Residential	110,048	112,206	114,152	116,615	118,100
Commercial	16,202	16,443	16,518	16,848	17,013
Industrial	234	241	239	241	253
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	676	637	600	555	605
Industrial	61,750	68,088	49,546	59,344	71,976
Average Price for Natural Gas (nominal dollars per thousand cubic feet)					
Wellhead (Marketed Production)	3.53	5.73	8.40	6.52	6.67
Imports	5.31	5.82	8.23	^R 6.71	6.75
Exports	5.15	--	--	--	--
City Gate	5.79	6.93	8.54	7.82	7.04
Delivered to Consumers					
Residential	7.25	9.03	11.40	10.80	9.13
Commercial	6.89	8.21	10.33	9.68	8.37
Industrial	3.88	5.70	9.34	6.54	6.86
Vehicle Fuel	6.84	8.61	10.21	11.11	8.24
Electric Power	7.66	8.05	10.23	10.93	6.41

^R Revised data.

-- Not applicable.

* Volume is less than 500,000 cubic feet.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin

of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

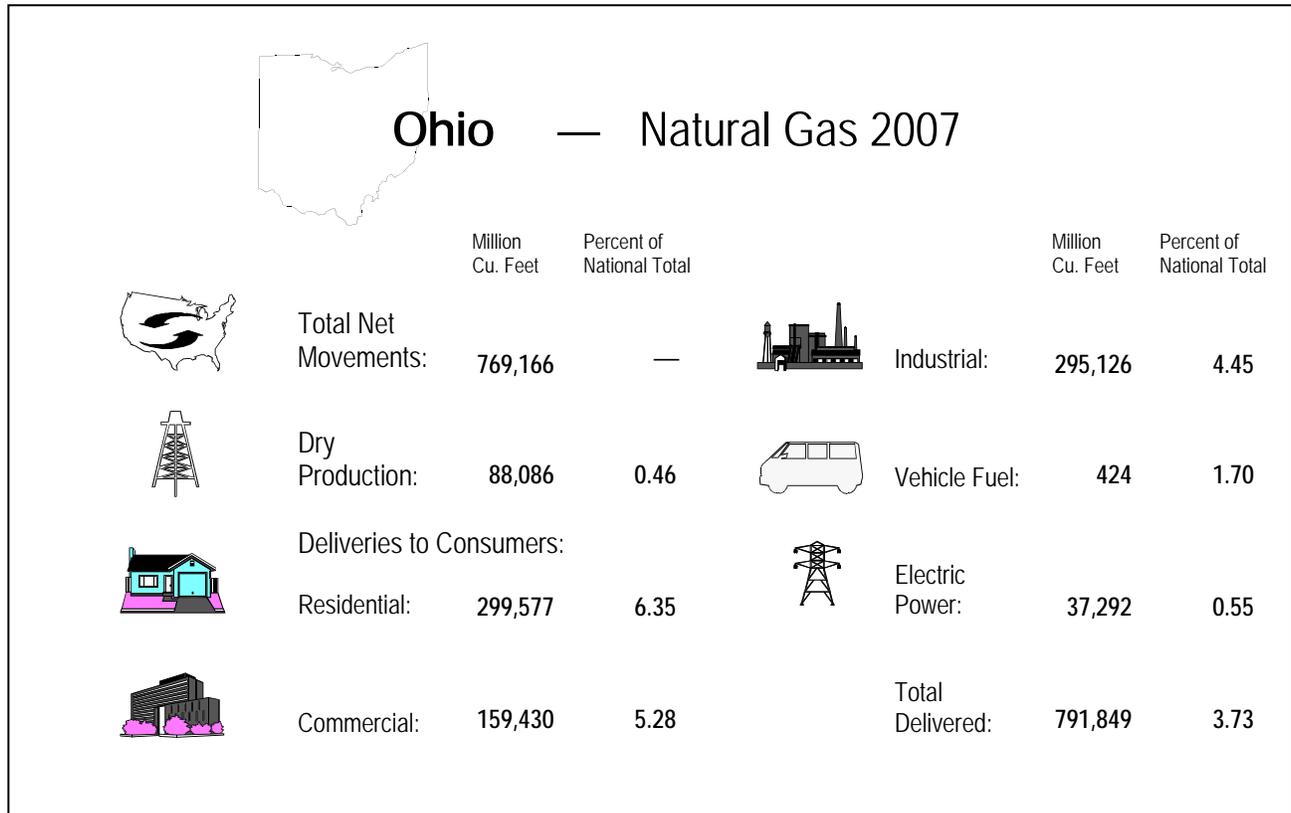


Table 62. Summary Statistics for Natural Gas – Ohio, 2003-2007

	2003	2004	2005	2006	2007
Number of Wells Producing at End of Year..	33,828	33,828	33,735	33,945	34,416
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	87,993	85,018	77,819	81,155	82,827
From Oil Wells.....	5,647	5,458	5,704	5,160	5,268
Total.....	93,641	90,476	83,523	86,315	88,095
Repressuring.....	NA	NA	NA	NA	NA
Vented and Flared.....	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	93,641	90,476	83,523	86,315	88,095
Extraction Loss.....	68	58	29	5	9
Total Dry Production	93,573	90,418	83,494	86,310	88,086
Supply (million cubic feet)					
Dry Production.....	93,573	90,418	83,494	86,310	88,086
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	2,327,677	2,218,745	2,050,884	1,880,787	2,177,237
Withdrawals from Storage					
Underground Storage.....	191,561	175,478	177,626	123,923	199,108
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	1,002	492	579	423	608
Balancing Item.....	-3,160	-67,071	-2,244	^R -23,831	-70,104
Total Supply.....	2,610,653	2,418,062	2,310,338	^R 2,067,611	2,394,934

See footnotes at end of table.

Table 62. Summary Statistics for Natural Gas – Ohio, 2003-2007 — Continued

	2003	2004	2005	2006	2007
Disposition (million cubic feet)					
Consumption	848,388	825,753	825,961	^R 742,359	806,466
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,569,071	1,405,996	1,307,853	1,174,644	1,408,071
Additions to Storage					
Underground Storage	193,194	186,313	176,524	150,608	180,397
LNG Storage	0	0	0	0	0
Total Disposition	2,610,653	2,418,062	2,310,338	^R2,067,611	2,394,934
Consumption (million cubic feet)					
Lease Fuel	936	894	833	855	872
Pipeline and Distribution Use	14,872	12,757	13,356	12,233	13,740
Plant Fuel	17	18	12	8	5
Delivered to Consumers					
Residential	343,037	320,823	322,697	272,261	299,577
Commercial	179,611	170,240	166,693	146,930	159,430
Industrial	290,483	302,023	293,985	286,487	295,126
Vehicle Fuel	659	740	444	^R 403	424
Electric Power	18,774	18,258	27,941	23,184	37,292
Total Delivered to Consumers	832,563	812,084	811,759	^R729,264	791,849
Total Consumption	848,388	825,753	825,961	^R742,359	806,466
Delivered for the Account of Others (million cubic feet)					
Residential	132,768	127,599	120,351	112,252	140,783
Commercial	109,479	108,693	104,551	95,316	107,793
Industrial	279,292	291,323	283,469	277,823	287,208
Number of Consumers					
Residential	3,225,908	3,250,068	3,272,307	3,263,062	3,273,791
Commercial	271,203	272,445	277,767	270,552	272,548
Industrial	8,098	7,899	8,328	6,929	6,865
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	662	625	600	543	585
Industrial	35,871	38,236	35,301	41,346	42,990
Average Price for Natural Gas (nominal dollars per thousand cubic feet)					
Wellhead (Marketed Production)	5.90	6.65	9.03	7.75	7.59
Imports	--	--	--	--	--
Exports	--	--	--	--	--
City Gate	6.54	7.49	10.66	9.87	8.64
Delivered to Consumers					
Residential	9.19	10.46	13.00	14.39	13.47
Commercial	8.14	9.20	11.66	12.83	11.74
Industrial	8.06	8.84	11.22	11.60	10.63
Vehicle Fuel	9.93	12.02	14.51	14.98	--
Electric Power	6.20	6.70	9.53	7.97	7.88

^R Revised data.

-- Not applicable.

NA Not available.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids

Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

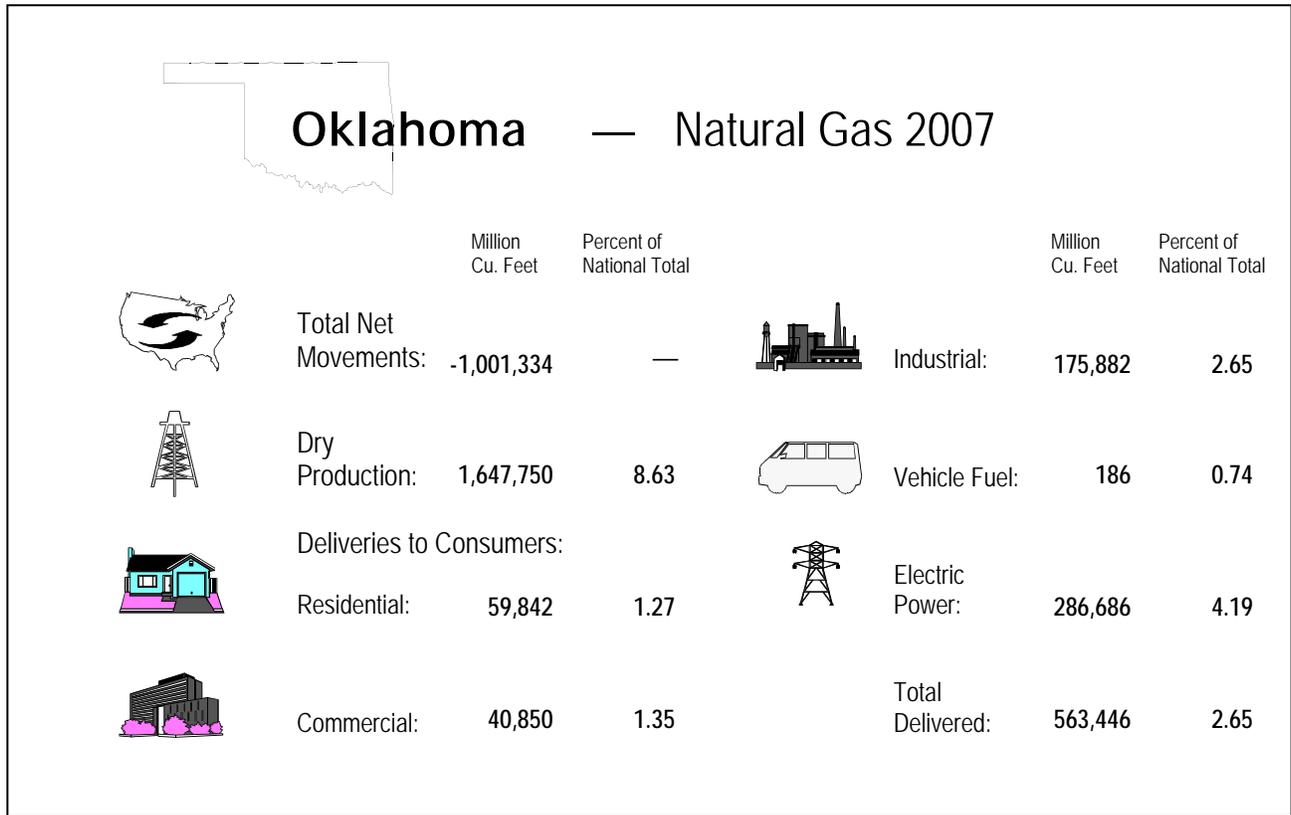


Table 63. Summary Statistics for Natural Gas – Oklahoma, 2003-2007

	2003	2004	2005	2006	2007
Number of Wells Producing at End of Year..	34,334	35,612	36,704	38,060	38,364
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	1,487,451	1,597,915	1,592,524	1,640,389	1,709,207
From Oil Wells.....	70,704	57,854	46,786	48,597	35,186
Total.....	1,558,155	1,655,769	1,639,310	1,688,985	1,744,393
Repressuring.....	NA	NA	NA	NA	NA
Vented and Flared.....	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	1,558,155	1,655,769	1,639,310	1,688,985	1,744,393
Extraction Loss.....	74,745	84,355	87,404	91,937	96,643
Total Dry Production	1,483,410	1,571,414	1,551,906	1,597,048	1,647,750
Supply (million cubic feet)					
Dry Production.....	1,483,410	1,571,414	1,551,906	1,597,048	1,647,750
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	908,776	959,983	1,001,779	^R 789,352	817,035
Withdrawals from Storage					
Underground Storage.....	135,049	125,739	140,078	115,820	153,149
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	77,069	72,374	33,749	^R 81,442	-10,287
Total Supply.....	2,604,304	2,729,510	2,727,512	^R 2,583,662	2,607,647

See footnotes at end of table.

Table 63. Summary Statistics for Natural Gas – Oklahoma, 2003-2007 — Continued

	2003	2004	2005	2006	2007
Disposition (million cubic feet)					
Consumption	540,103	538,576	582,536	^R 624,400	658,350
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,911,665	2,062,032	2,019,614	^R 1,818,367	1,818,369
Additions to Storage					
Underground Storage	152,536	128,902	125,362	140,895	130,927
LNG Storage	0	0	0	0	0
Total Disposition	2,604,304	2,729,510	2,727,512	^R2,583,662	2,607,647
Consumption (million cubic feet)					
Lease Fuel	40,292	35,875	35,989	36,396	^E 38,229
Pipeline and Distribution Use	30,396	30,370	31,444	31,333	28,463
Plant Fuel	26,276	27,818	27,380	28,435	28,213
Delivered to Consumers					
Residential	65,681	59,449	59,372	52,734	59,842
Commercial	37,472	37,103	39,359	^R 35,492	40,850
Industrial	142,315	146,977	146,593	^R 161,231	175,882
Vehicle Fuel	961	1,078	221	^R 177	186
Electric Power	196,710	199,907	242,178	278,602	286,686
Total Delivered to Consumers	443,139	444,514	487,723	^R528,236	563,446
Total Consumption	540,103	538,576	582,536	^R624,400	658,350
Delivered for the Account of Others (million cubic feet)					
Residential	25	0	0	0	0
Commercial	10,755	14,253	18,468	^R 17,798	21,216
Industrial	138,891	144,557	144,247	^R 159,498	174,227
Number of Consumers					
Residential	876,420	875,271	880,403	879,589	920,288
Commercial	79,733	79,512	78,726	78,745	93,982
Industrial	3,367	3,283	2,855	^R 2,811	2,822
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	470	467	500	^R 451	435
Industrial	42,268	44,769	51,346	^R 57,357	62,325
Average Price for Natural Gas (nominal dollars per thousand cubic feet)					
Wellhead (Marketed Production)	4.97	5.52	7.21	6.32	6.24
Imports	--	--	--	--	--
Exports	--	--	--	--	--
City Gate	5.87	6.56	7.90	9.13	8.14
Delivered to Consumers					
Residential	8.89	10.22	11.67	13.40	12.06
Commercial	8.38	9.63	11.01	12.17	10.93
Industrial	7.45	8.59	9.41	9.66	9.18
Vehicle Fuel	6.71	8.55	11.61	16.67	12.83
Electric Power	5.58	6.14	8.28	6.58	6.69

^R Revised data.

-- Not applicable.

^E Estimated data.^{NA} Not available.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas

Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

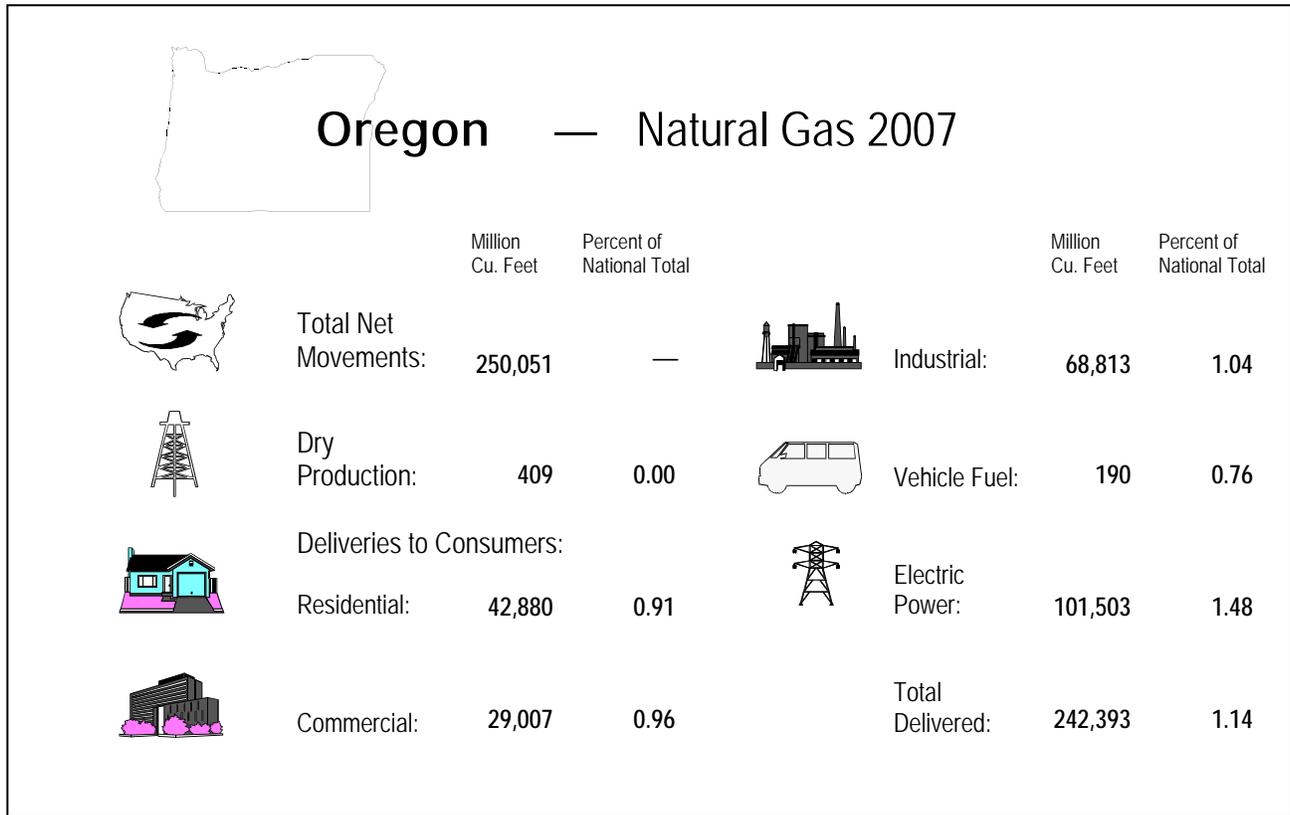


Table 64. Summary Statistics for Natural Gas – Oregon, 2003-2007

	2003	2004	2005	2006	2007
Number of Wells Producing at End of Year..	15	15	15	14	18
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	731	467	454	621	409
From Oil Wells.....	0	0	0	0	0
Total.....	731	467	454	621	409
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	731	467	454	621	409
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	731	467	454	621	409
Supply (million cubic feet)					
Dry Production.....	731	467	454	621	409
Receipts at U.S. Borders					
Imports.....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts.....	729,747	822,681	767,942	774,178	830,689
Withdrawals from Storage					
Underground Storage.....	10,980	8,394	14,664	11,699	11,069
LNG Storage.....	992	1,190	1,950	959	749
Supplemental Gas Supplies.....	5	2	0	0	0
Balancing Item.....	18,048	5,411	-5,709	^R -5,653	3,478
Total Supply.....	760,502	838,146	779,301	^R 781,804	846,394

See footnotes at end of table.

Table 64. Summary Statistics for Natural Gas – Oregon, 2003-2007 — Continued

	2003	2004	2005	2006	2007
Disposition (million cubic feet)					
Consumption	212,556	234,997	232,562	^R 222,608	251,949
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	536,776	592,855	531,868	545,670	580,638
Additions to Storage					
Underground Storage	10,194	9,101	13,138	12,449	13,195
LNG Storage	977	1,193	1,733	1,078	613
Total Disposition	760,502	838,146	779,301	^R781,804	846,394
Consumption (million cubic feet)					
Lease Fuel	43	27	21	24	23
Pipeline and Distribution Use	7,098	9,707	7,264	8,238	9,532
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	37,300	38,532	39,806	41,045	42,880
Commercial	26,110	26,214	27,631	27,844	29,007
Industrial	67,519	71,687	69,645	70,091	68,813
Vehicle Fuel	86	96	198	^R 180	190
Electric Power	74,400	88,734	87,998	75,186	101,503
Total Delivered to Consumers	205,415	225,263	225,277	^R214,346	242,393
Total Consumption	212,556	234,997	232,562	^R222,608	251,949
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	428	372	391	418	445
Industrial	55,670	53,860	46,535	51,474	53,825
Number of Consumers					
Residential	625,398	595,495	626,685	647,635	664,455
Commercial	74,515	71,762	73,520	74,683	80,998
Industrial	926	907	1,118	1,060	1,078
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	350	365	376	373	358
Industrial	72,915	79,037	62,294	66,123	63,834
Average Price for Natural Gas (nominal dollars per thousand cubic feet)					
Wellhead (Marketed Production)	4.48	3.89	4.25	NA	5.27
Imports	--	--	--	--	--
Exports	--	--	--	--	--
City Gate	5.19	5.86	7.12	8.10	8.14
Delivered to Consumers					
Residential	9.84	11.11	12.90	14.53	14.65
Commercial	7.91	9.37	10.42	12.94	12.36
Industrial	5.84	6.30	7.70	9.16	9.30
Vehicle Fuel	7.70	4.75	4.80	7.19	6.59
Electric Power	4.51	5.15	6.73	5.95	6.10

^R Revised data.

-- Not applicable.

NA Not available.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin

of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

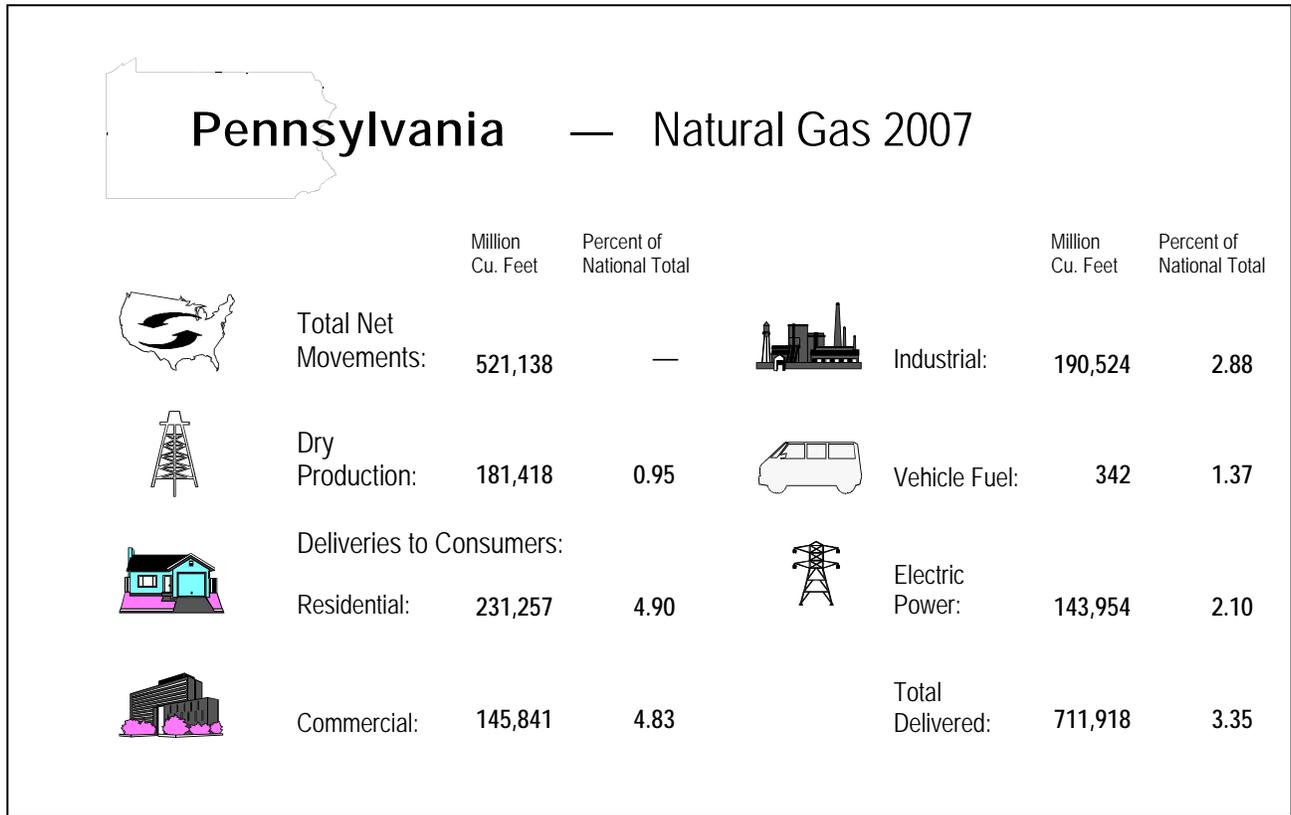


Table 65. Summary Statistics for Natural Gas – Pennsylvania, 2003-2007

	2003	2004	2005	2006	2007
Number of Wells Producing at End of Year..	42,437	44,227	46,654	49,750	52,700
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	159,827	197,217	168,501	^R 175,950	182,277
From Oil Wells.....	0	0	0	0	0
Total.....	159,827	197,217	168,501	^R175,950	182,277
Repressuring.....	NA	NA	NA	NA	NA
Vented and Flared.....	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	159,827	197,217	168,501	^R 175,950	182,277
Extraction Loss.....	647	634	700	794	859
Total Dry Production	159,180	196,583	167,801	^R175,156	181,418
Supply (million cubic feet)					
Dry Production.....	159,180	196,583	167,801	^R 175,156	181,418
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	2,246,447	2,127,138	2,092,323	2,053,609	2,273,024
Withdrawals from Storage					
Underground Storage.....	370,774	376,859	382,484	302,883	415,423
LNG Storage	3,688	3,627	3,694	1,571	2,685
Supplemental Gas Supplies	126	131	132	124	145
Balancing Item.....	-5,215	-45,014	6,564	^R -14,797	6,742
Total Supply.....	2,774,999	2,659,323	2,652,997	^R2,518,546	2,879,437

See footnotes at end of table.

Table 65. Summary Statistics for Natural Gas – Pennsylvania, 2003-2007 — Continued

	2003	2004	2005	2006	2007
Disposition (million cubic feet)					
Consumption	689,992	696,175	691,591	^R 659,754	752,321
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,667,432	1,591,315	1,572,804	1,519,251	1,751,886
Additions to Storage					
Underground Storage	413,078	368,897	385,186	337,341	372,938
LNG Storage	4,496	2,938	3,416	2,200	2,292
Total Disposition	2,774,999	2,659,323	2,652,997	^R2,518,546	2,879,437
Consumption (million cubic feet)					
Lease Fuel	4,156	4,277	4,341	5,855	^E 5,112
Pipeline and Distribution Use	33,556	28,989	30,669	27,406	34,796
Plant Fuel	343	395	483	549	495
Delivered to Consumers					
Residential	265,020	247,788	245,099	205,813	231,257
Commercial	149,458	142,608	144,971	130,328	145,841
Industrial	195,702	195,349	185,004	188,533	190,524
Vehicle Fuel	519	583	384	^R 324	342
Electric Power	41,238	76,186	80,640	100,946	143,954
Total Delivered to Consumers	651,938	662,513	656,097	^R625,944	711,918
Total Consumption	689,992	696,175	691,591	^R659,754	752,321
Delivered for the Account of Others (million cubic feet)					
Residential	25,040	22,717	19,663	16,858	18,489
Commercial	56,590	52,546	55,148	52,334	60,506
Industrial	182,703	182,929	172,031	178,108	180,154
Number of Consumers					
Residential	2,572,584	2,591,458	2,600,574	2,605,782	2,620,181
Commercial	227,708	231,051	233,132	231,540	234,542
Industrial	5,577	5,726	5,577	5,241	4,868
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	656	617	622	563	622
Industrial	35,091	34,116	33,173	35,973	39,138
Average Price for Natural Gas (nominal dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	NA	NA	NA	NA
Imports	--	--	--	--	--
Exports	--	--	--	--	--
City Gate	6.48	7.56	9.98	10.30	9.35
Delivered to Consumers					
Residential	10.87	12.27	14.21	16.45	14.66
Commercial	9.26	10.60	13.04	14.30	12.77
Industrial	8.12	8.97	11.25	12.30	10.64
Vehicle Fuel	7.10	9.30	9.95	13.53	10.83
Electric Power	6.58	7.49	10.30	7.76	8.01

^R Revised data.

-- Not applicable.

^E Estimated data.

^{NA} Not available.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids

Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

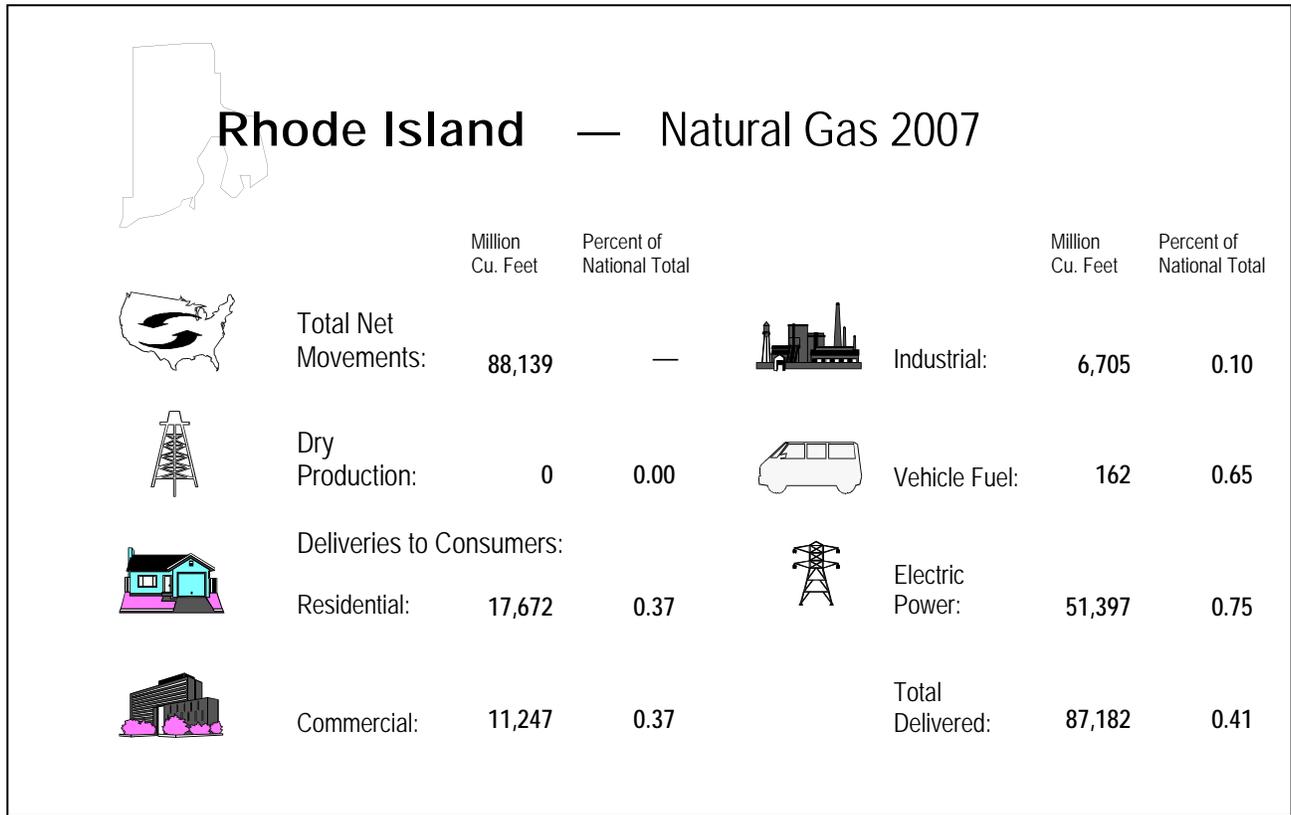


Table 66. Summary Statistics for Natural Gas – Rhode Island, 2003-2007

	2003	2004	2005	2006	2007
Number of Wells Producing at End of Year..	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports.....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts.....	185,062	149,987	163,487	178,370	207,075
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	1,205	1,058	786	411	1,089
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	-1,640	-1,716	-345	^R -529	-132
Total Supply.....	184,628	149,330	163,928	^R 178,252	208,033

See footnotes at end of table.

Table 66. Summary Statistics for Natural Gas – Rhode Island, 2003-2007 — Continued

	2003	2004	2005	2006	2007
Disposition (million cubic feet)					
Consumption	78,456	72,609	80,764	^R 77,204	88,003
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	104,882	75,750	82,314	100,658	118,936
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	1,290	971	850	390	1,093
Total Disposition	184,628	149,330	163,928	^R178,252	208,033
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	383	308	695	804	822
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	20,176	19,470	19,088	16,869	17,672
Commercial	11,391	11,289	11,043	9,950	11,247
Industrial	4,450	5,530	5,892	6,395	6,705
Vehicle Fuel	48	54	135	^R 153	162
Electric Power	42,010	35,958	43,912	43,033	51,397
Total Delivered to Consumers	78,074	72,301	80,070	^R76,401	87,182
Total Consumption	78,456	72,609	80,764	^R77,204	88,003
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	3,176	3,015	2,834	2,673	3,764
Industrial	3,609	4,662	4,992	5,528	5,927
Number of Consumers					
Residential	221,141	223,669	224,320	225,027	223,589
Commercial	23,270	22,994	23,082	23,150	23,007
Industrial	236	223	223	245	256
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	490	491	478	430	489
Industrial	18,856	24,800	26,422	26,104	26,190
Average Price for Natural Gas (nominal dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	--	--	--	--	--
Exports	--	--	--	--	--
City Gate	7.00	7.33	8.69	9.96	10.62
Delivered to Consumers					
Residential	11.85	13.24	14.79	17.58	16.66
Commercial	10.34	11.77	13.32	15.94	14.91
Industrial	8.19	9.63	11.23	13.32	12.58
Vehicle Fuel	7.32	8.24	8.84	9.98	10.96
Electric Power	6.72	7.04	9.68	7.58	8.06

^R Revised data.

-- Not applicable.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of

Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

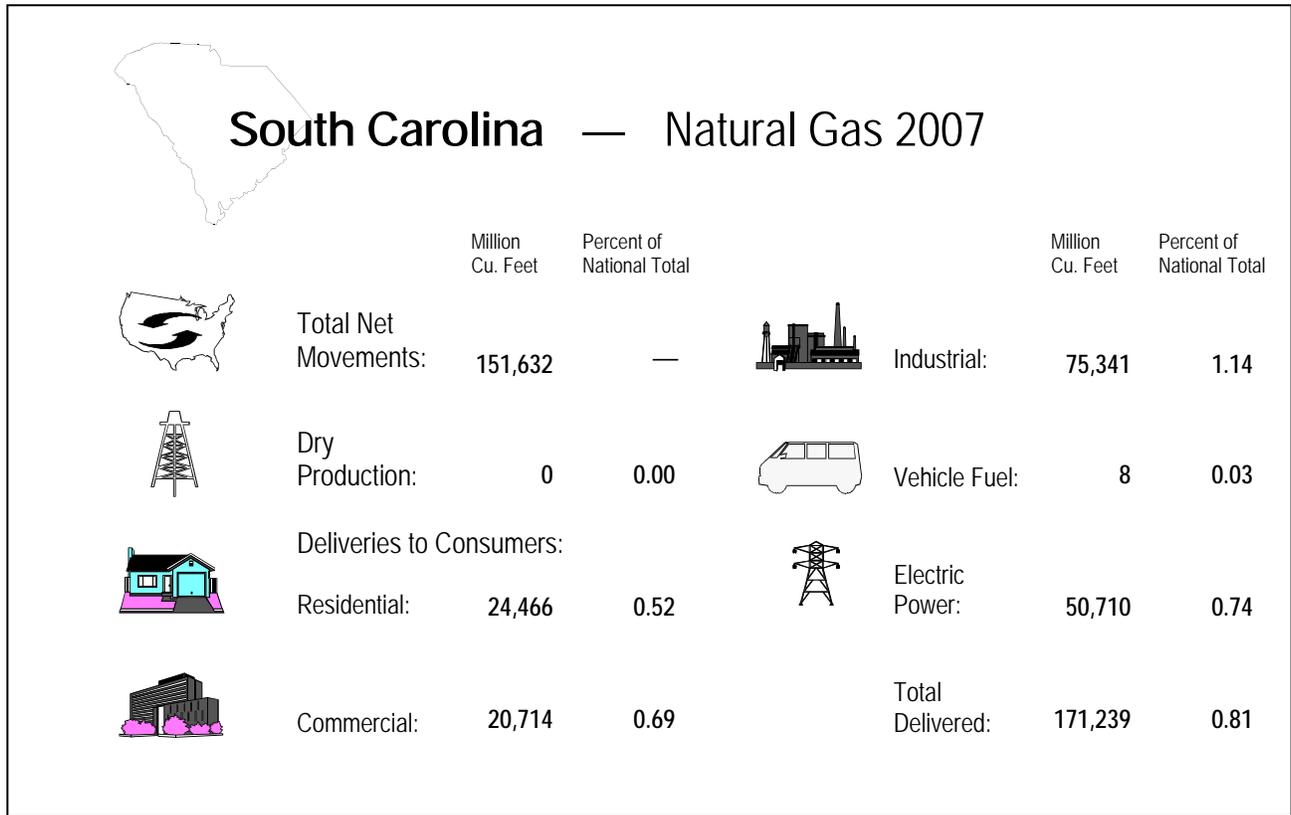


Table 67. Summary Statistics for Natural Gas – South Carolina, 2003-2007

	2003	2004	2005	2006	2007
Number of Wells Producing at End of Year..	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	1,069,638	1,036,040	979,459	1,006,904	1,021,515
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	718	622	757	892	5,491
Supplemental Gas Supplies	15	2	86	75	*
Balancing Item.....	23,923	10,353	10,665	^R 13,735	21,816
Total Supply.....	1,094,294	1,047,017	990,967	^R 1,021,607	1,048,822

See footnotes at end of table.

Table 67. Summary Statistics for Natural Gas – South Carolina, 2003-2007 — Continued

	2003	2004	2005	2006	2007
Disposition (million cubic feet)					
Consumption	146,641	163,787	172,032	^R 174,806	173,848
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	946,937	882,417	818,159	846,017	869,883
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	716	813	776	784	5,091
Total Disposition	1,094,294	1,047,017	990,967	^R1,021,607	1,048,822
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	2,807	2,503	2,427	2,292	2,609
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	29,154	29,314	28,537	24,928	24,466
Commercial	22,365	22,255	22,048	20,691	20,714
Industrial	78,807	78,421	74,002	77,171	75,341
Vehicle Fuel	24	27	6	^R 8	8
Electric Power	13,483	31,266	45,011	49,716	50,710
Total Delivered to Consumers	143,833	161,283	169,605	^R172,514	171,239
Total Consumption	146,641	163,787	172,032	^R174,806	173,848
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	762	799	843	1,027	1,067
Industrial	16,980	17,431	16,752	22,107	40,184
Number of Consumers					
Residential	516,362	527,008	541,523	554,953	553,179
Commercial	55,909	56,049	56,974	57,452	55,770
Industrial	1,574	1,528	1,535	1,528	1,452
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	400	397	387	360	371
Industrial	50,068	51,323	48,210	50,504	51,887
Average Price for Natural Gas (nominal dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	--	--	--	--	--
Exports	--	--	--	--	--
City Gate	6.71	7.66	10.00	9.51	9.10
Delivered to Consumers					
Residential	11.02	12.00	14.84	17.36	17.24
Commercial	9.62	10.81	13.74	14.09	13.55
Industrial	6.83	7.69	10.02	9.21	8.83
Vehicle Fuel	7.86	8.73	9.94	15.17	10.84
Electric Power	W	W	W	8.13	8.16

^R Revised data.

^W Withheld.

⁻ Not applicable.

^{*} Volume is less than 500,000 cubic feet.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816,

 "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

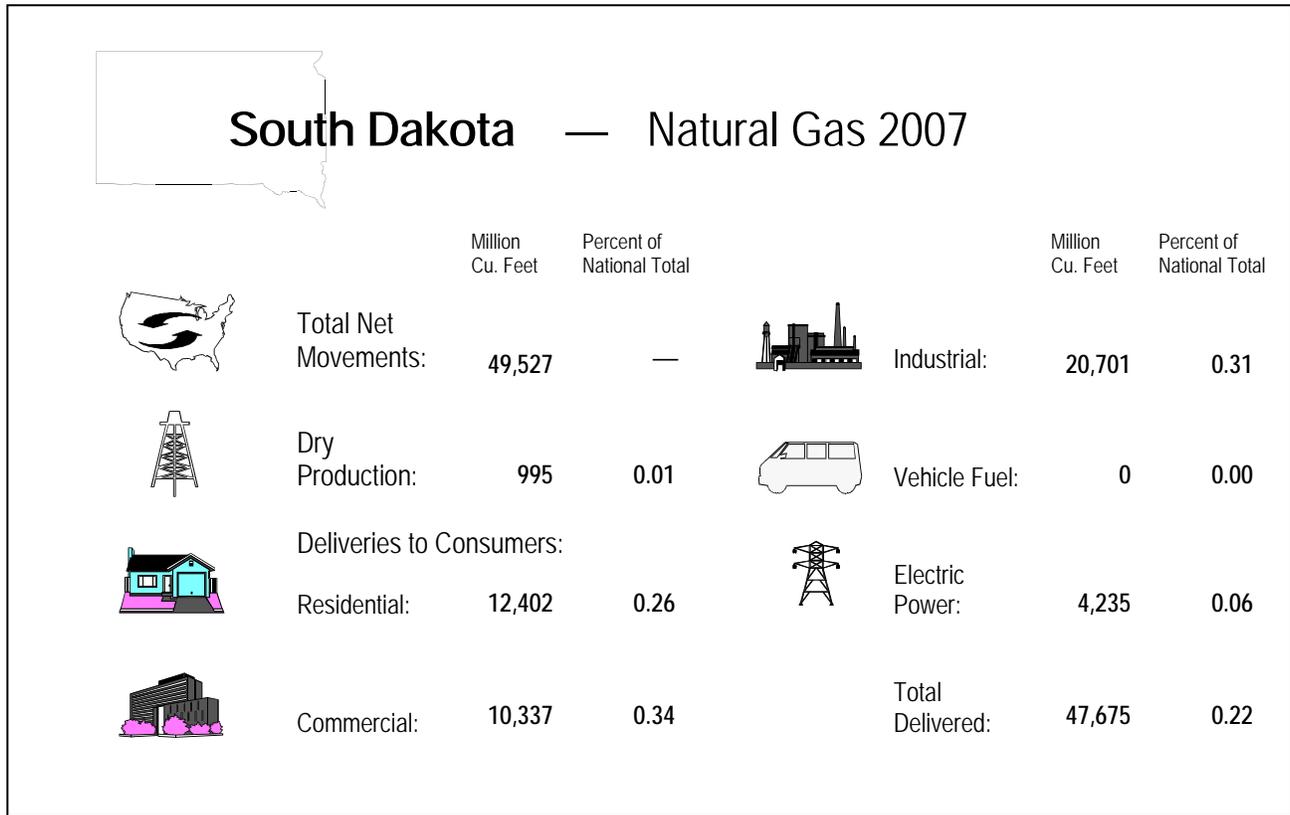


Table 68. Summary Statistics for Natural Gas – South Dakota, 2003-2007

	2003	2004	2005	2006	2007
Number of Wells Producing at End of Year..	61	61	69	69	71
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	550	531	446	455	422
From Oil Wells.....	11,055	11,238	10,902	10,162	11,458
Total.....	11,605	11,768	11,349	10,616	11,880
Repressuring.....	0	0	0	0	0
Vented and Flared.....	2,100	2,135	2,071	1,931	2,177
Nonhydrocarbon Gases Removed	8,401	8,541	8,286	7,723	8,708
Marketed Production	1,103	1,093	992	963	995
Extraction Loss.....	0	0	0	0	0
Total Dry Production	1,103	1,093	992	963	995
Supply (million cubic feet)					
Dry Production.....	1,103	1,093	992	963	995
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	890,141	877,036	842,345	828,605	829,166
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	57	5	4	0	*
Balancing Item.....	-3,186	-9,754	-10,661	-10,482	3,415
Total Supply.....	888,114	868,380	832,679	819,086	833,578

See footnotes at end of table.

Table 68. Summary Statistics for Natural Gas – South Dakota, 2003-2007 — Continued

	2003	2004	2005	2006	2007
Disposition (million cubic feet)					
Consumption	43,881	41,679	42,555	40,739	53,938
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	844,233	826,702	790,124	778,347	779,639
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	888,114	868,380	832,679	819,086	833,578
Consumption (million cubic feet)					
Lease Fuel	553	562	545	508	573
Pipeline and Distribution Use	6,318	6,217	5,751	5,421	5,690
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	13,175	12,281	12,212	11,514	12,402
Commercial	10,375	9,958	9,819	9,525	10,337
Industrial	11,181	10,967	10,661	10,426	20,701
Vehicle Fuel	16	18	0	*	*
Electric Power	2,264	1,676	3,567	3,345	4,235
Total Delivered to Consumers	37,011	34,900	36,259	34,809	47,675
Total Consumption	43,881	41,679	42,555	40,739	53,938
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	1,832	1,758	1,617	1,703	1,943
Industrial	8,332	7,880	7,441	6,920	17,010
Number of Consumers					
Residential	150,725	148,105	157,457	160,481	163,458
Commercial	20,070	20,457	20,771	21,149	21,502
Industrial	526	475	542	528	548
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	517	487	473	450	481
Industrial	21,257	23,089	19,669	19,746	37,776
Average Price for Natural Gas (nominal dollars per thousand cubic feet)					
Wellhead (Marketed Production)	4.98	5.49	7.44	6.40	7.22
Imports	--	--	--	--	--
Exports	--	--	--	--	--
City Gate	6.07	6.59	8.48	8.01	7.35
Delivered to Consumers					
Residential	8.49	9.52	11.68	11.11	10.49
Commercial	7.12	8.09	10.34	9.46	8.81
Industrial	5.78	6.26	8.03	9.32	8.32
Vehicle Fuel	--	--	--	--	--
Electric Power	--	--	--	--	--

-- Not applicable.

* Volume is less than 500,000 cubic feet.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of

Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

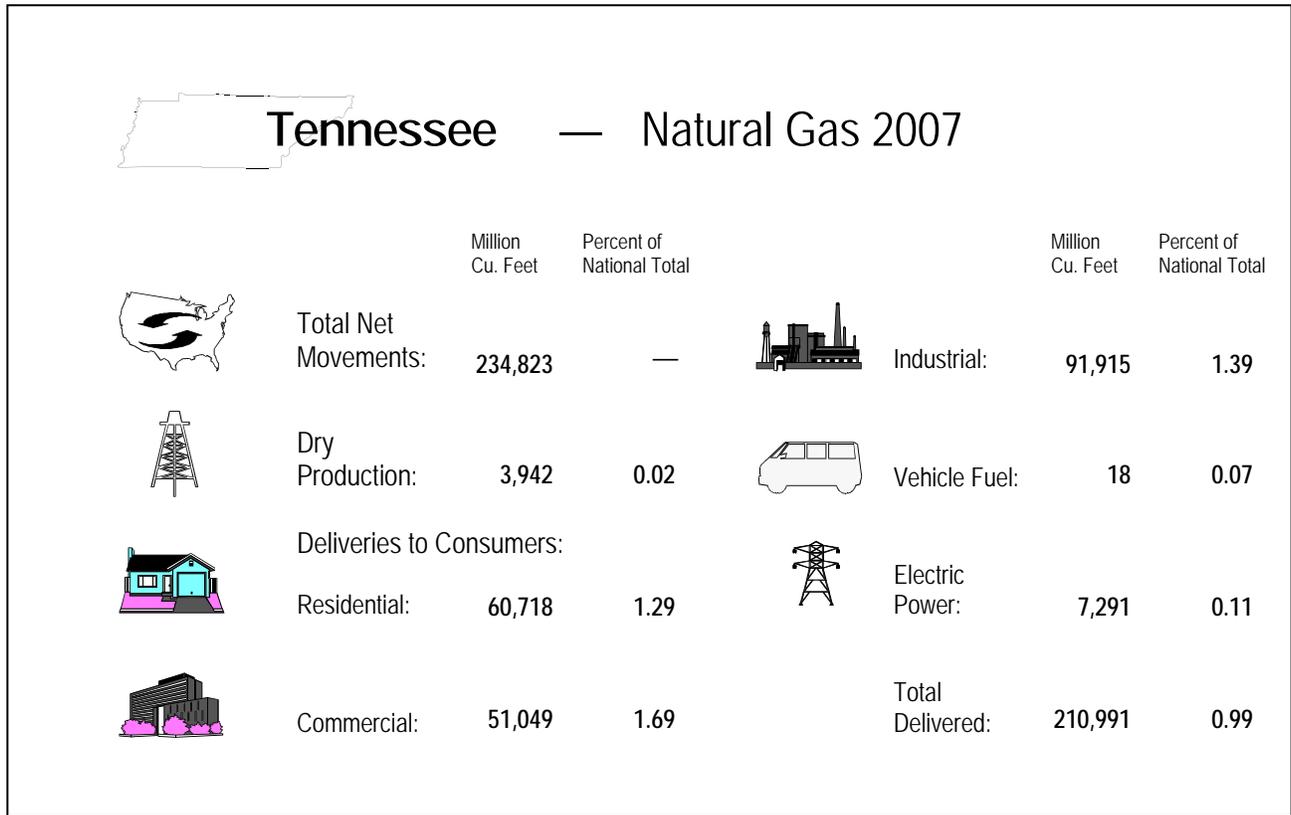


Table 69. Summary Statistics for Natural Gas – Tennessee, 2003-2007

	2003	2004	2005	2006	2007
Number of Wells Producing at End of Year..	430	280	400	330	305
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	1,803	2,100	2,200	R2,663	3,942
Total.....	1,803	2,100	2,200	R2,663	3,942
Repressuring.....	NA	NA	NA	NA	NA
Vented and Flared.....	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed.....	NA	NA	NA	NA	NA
Marketed Production.....	1,803	2,100	2,200	R2,663	3,942
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	1,803	2,100	2,200	R2,663	3,942
Supply (million cubic feet)					
Dry Production.....	1,803	2,100	2,200	R2,663	3,942
Receipts at U.S. Borders					
Imports.....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts.....	3,165,438	2,848,698	2,508,986	2,278,943	2,715,584
Withdrawals from Storage					
Underground Storage.....	344	220	426	16	0
LNG Storage.....	2,960	1,564	1,487	1,121	3,864
Supplemental Gas Supplies.....	*	*	0	0	0
Balancing Item.....	-22,608	-12,793	-5,783	R2,804	-19,227
Total Supply.....	3,147,938	2,839,789	2,507,316	R2,285,547	2,704,162

See footnotes at end of table.

Table 69. Summary Statistics for Natural Gas – Tennessee, 2003-2007 — Continued

	2003	2004	2005	2006	2007
Disposition (million cubic feet)					
Consumption	257,315	231,133	230,338	^R 221,626	221,089
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,888,398	2,607,481	2,275,912	2,062,531	2,480,761
Additions to Storage					
Underground Storage	336	262	0	0	0
LNG Storage	1,889	913	1,065	1,391	2,312
Total Disposition	3,147,938	2,839,789	2,507,316	^R2,285,547	2,704,162
Consumption (million cubic feet)					
Lease Fuel	47	46	68	66	^E 109
Pipeline and Distribution Use	12,785	10,486	9,182	8,696	9,988
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	69,746	65,331	66,277	61,018	60,718
Commercial	56,576	54,201	54,264	^R 51,537	51,049
Industrial	112,446	98,701	94,898	^R 93,600	91,915
Vehicle Fuel	95	107	21	^R 17	18
Electric Power	5,621	2,262	5,627	6,691	7,291
Total Delivered to Consumers	244,484	220,602	221,088	^R212,864	210,991
Total Consumption	257,315	231,133	230,338	^R221,626	221,089
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	5,347	4,232	4,237	4,139	4,115
Industrial	67,580	58,704	54,628	^R 57,182	56,798
Number of Consumers					
Residential	1,022,628	1,037,429	1,049,307	1,063,328	1,071,328
Commercial	131,916	125,042	124,755	^R 126,970	126,269
Industrial	2,755	2,738	2,498	2,545	2,643
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	429	433	435	406	404
Industrial	40,815	36,048	37,990	^R 36,778	34,777
Average Price for Natural Gas (nominal dollars per thousand cubic feet)					
Wellhead (Marketed Production)	5.22	6.90	9.55	6.78	6.63
Imports	--	--	--	--	--
Exports	--	--	--	--	--
City Gate	5.96	6.68	9.08	9.00	8.87
Delivered to Consumers					
Residential	9.66	10.60	13.50	14.74	13.42
Commercial	8.86	9.51	12.47	13.06	11.99
Industrial	6.33	7.44	10.06	10.00	9.32
Vehicle Fuel	8.27	10.76	13.19	14.70	13.91
Electric Power	W	W	W	W	W

^R Revised data.^W Withheld.

-- Not applicable.

^E Estimated data.^{NA} Not available.^{*} Volume is less than 500,000 cubic feet.**Note:** Totals may not add due to independent rounding.**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "MonthlyReport of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

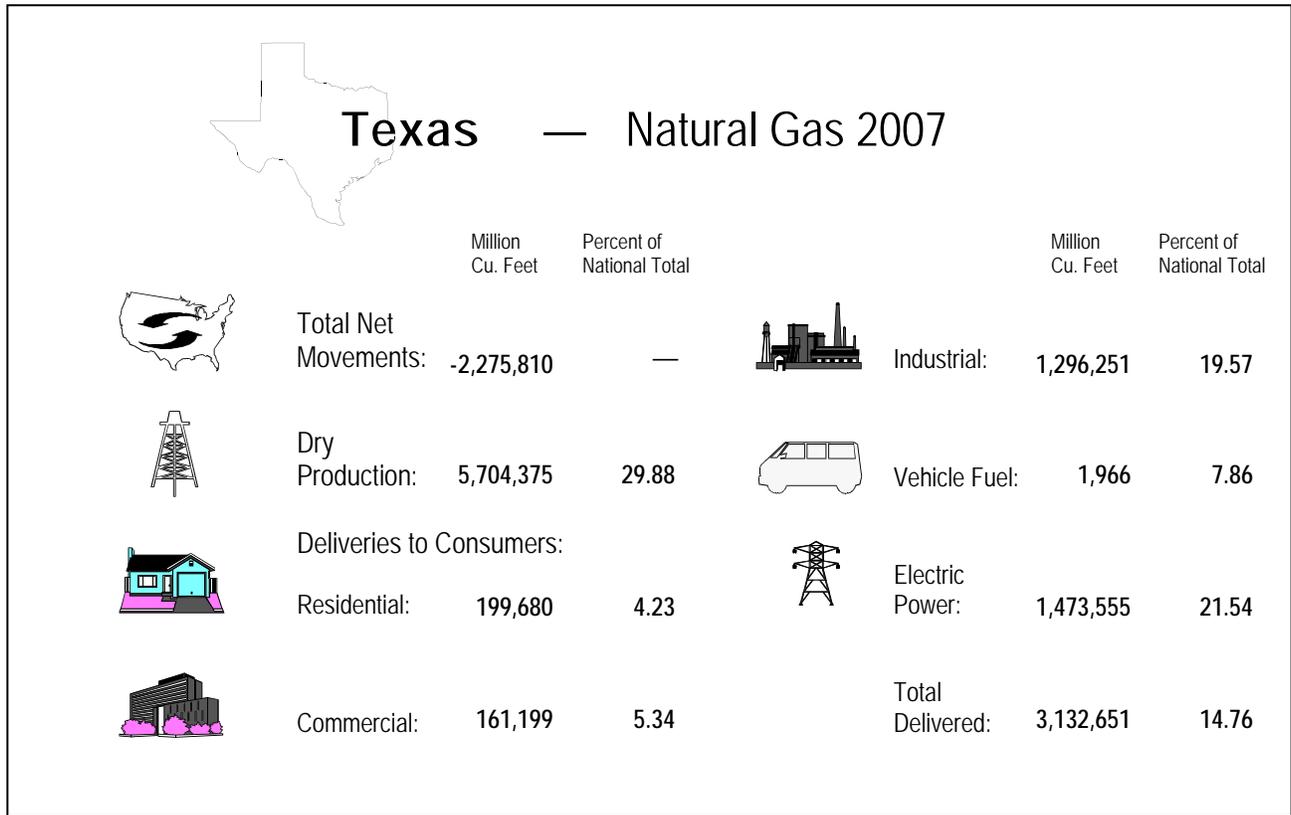


Table 70. Summary Statistics for Natural Gas – Texas, 2003-2007

	2003	2004	2005	2006	2007
Number of Wells Producing at End of Year..	68,572	72,237	74,827	^R 74,265	76,436
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	4,947,589	5,074,067	5,331,776	^R 5,649,784	6,198,065
From Oil Wells.....	843,735	659,851	675,061	^R 676,649	731,336
Total.....	5,791,324	5,733,918	6,006,837	^R6,326,433	6,929,402
Repressuring.....	237,723	284,491	303,477	325,967	546,659
Vented and Flared.....	23,781	26,947	38,654	43,169	36,682
Nonhydrocarbon Gases Removed	286,253	355,165	388,305	409,276	254,337
Marketed Production	5,243,567	5,067,315	5,276,401	^R 5,548,022	6,091,724
Extraction Loss.....	332,405	360,110	355,589	373,350	387,349
Total Dry Production	4,911,162	4,707,205	4,920,812	^R5,174,672	5,704,375
Supply (million cubic feet)					
Dry Production.....	4,911,162	4,707,205	4,920,812	^R 5,174,672	5,704,375
Receipts at U.S. Borders					
Imports	NA	0	9,320	12,749	54,062
Intransit Receipts.....	5,960	452	0	*	0
Interstate Receipts	2,018,089	1,962,214	1,716,017	^R 1,463,806	1,276,734
Withdrawals from Storage					
Underground Storage.....	385,039	387,479	329,883	280,315	367,511
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	*	0	0
Balancing Item.....	29,362	262,744	82,428	^R -62,969	82,418
Total Supply.....	7,349,612	7,320,094	7,058,461	^R6,868,572	7,485,099

See footnotes at end of table.

Table 70. Summary Statistics for Natural Gas – Texas, 2003-2007 — Continued

	2003	2004	2005	2006	2007
Disposition (million cubic feet)					
Consumption	4,050,632	3,908,243	3,503,636	^R 3,432,236	3,515,902
Deliveries at U.S. Borders					
Exports	278,676	309,891	207,833	205,307	178,897
Intransit Deliveries	0	0	0	*	0
Interstate Deliveries	2,604,763	2,706,846	3,001,047	^R 2,874,756	3,427,708
Additions to Storage					
Underground Storage	415,541	395,115	345,945	356,273	362,593
LNG Storage	0	0	0	0	0
Total Disposition	7,349,612	7,320,094	7,058,461	^R6,868,572	7,485,099
Consumption (million cubic feet)					
Lease Fuel	123,585	129,825	134,434	138,558	154,323
Pipeline and Distribution Use	56,197	55,587	81,263	^R 85,262	89,666
Plant Fuel	123,383	127,356	133,306	140,414	139,262
Delivered to Consumers					
Residential	206,694	191,507	185,124	166,225	199,680
Commercial	218,565	192,901	159,972	^R 147,366	161,199
Industrial	1,866,138	1,814,173	1,341,461	^R 1,288,887	1,296,251
Vehicle Fuel	2,213	2,485	1,811	^R 1,866	1,966
Electric Power	1,453,858	1,394,408	1,466,263	1,463,658	1,473,555
Total Delivered to Consumers	3,747,467	3,595,474	3,154,632	^R3,068,002	3,132,651
Total Consumption	4,050,632	3,908,243	3,503,636	^R3,432,236	3,515,902
Delivered for the Account of Others (million cubic feet)					
Residential	0	2	2	2	2
Commercial	57,523	49,000	32,812	^R 26,523	29,249
Industrial	1,047,422	929,349	608,511	^R 575,345	586,791
Number of Consumers					
Residential	3,859,647	3,939,101	3,984,481	4,067,508	4,155,204
Commercial	320,786	322,242	322,999	^R 329,918	326,762
Industrial	9,015	9,359	9,136	^R 8,664	11,043
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	681	599	495	^R 447	493
Industrial	207,004	193,843	146,832	^R 148,764	117,382
Average Price for Natural Gas (nominal dollars per thousand cubic feet)					
Wellhead (Marketed Production)	5.18	5.83	7.55	6.60	6.98
Imports	--	--	8.46	^R 5.65	6.55
Exports	5.36	5.93	7.69	6.54	6.61
City Gate	5.53	6.03	8.09	7.60	7.84
Delivered to Consumers					
Residential	9.22	10.37	12.48	13.11	12.00
Commercial	7.59	8.36	10.47	10.25	9.77
Industrial	5.36	5.91	7.62	6.69	6.76
Vehicle Fuel	8.09	8.58	10.52	10.07	9.76
Electric Power	5.47	5.90	8.12	6.55	6.77

^R Revised data.

-- Not applicable.

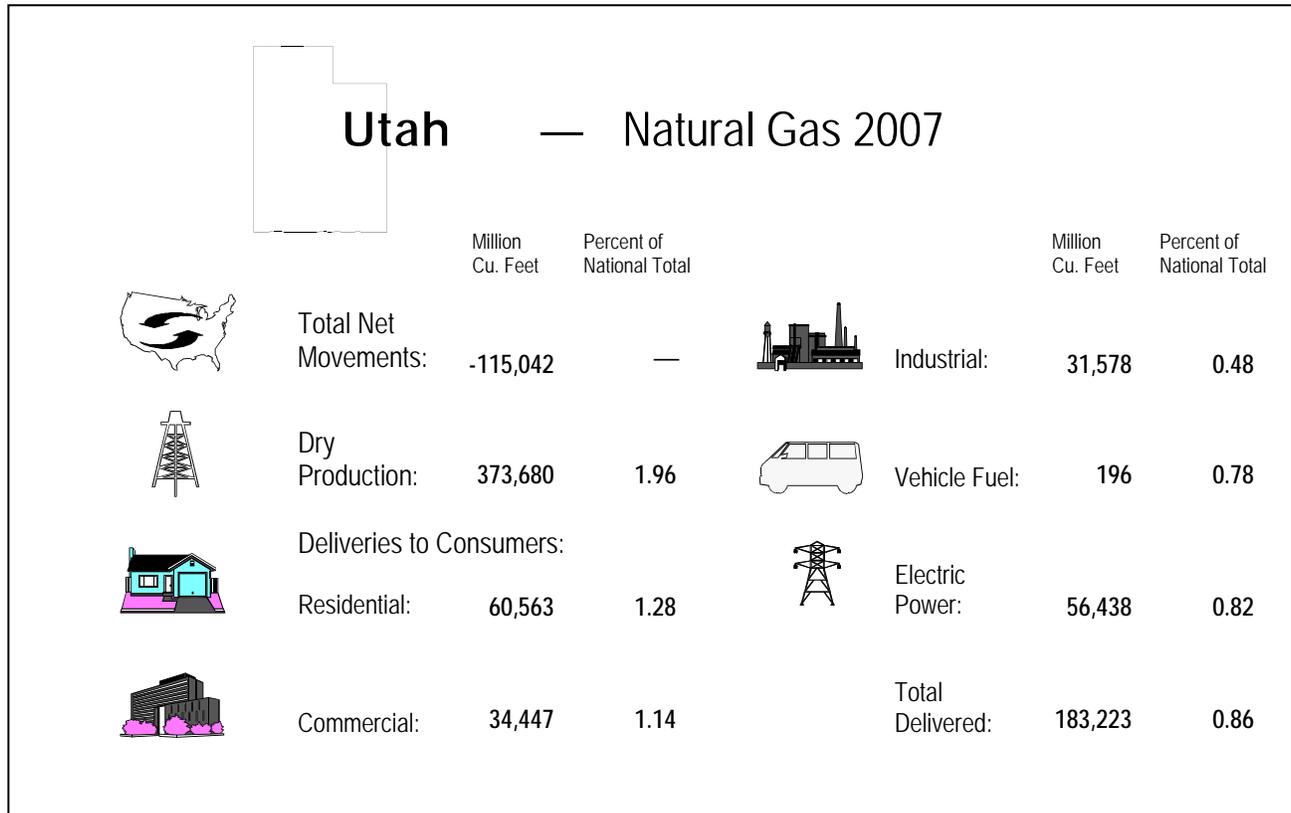
^{NA} Not available.

* Volume is less than 500,000 cubic feet.

Notes: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report on Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas

Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

**Table 71. Summary Statistics for Natural Gas – Utah, 2003-2007**

	2003	2004	2005	2006	2007
Number of Wells Producing at End of Year..	3,220	3,657	4,092	^R 4,858	5,197
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	254,488	259,432	279,412	^R 322,848	350,257
From Oil Wells.....	29,871	31,153	32,583	^R 33,472	35,104
Total.....	284,359	290,586	311,994	^R356,321	385,361
Repressuring.....	1,785	1,337	1,294	1,300	1,742
Vented and Flared.....	705	688	595	^R 585	1,005
Nonhydrocarbon Gases Removed	13,810	10,592	8,883	^R 6,116	6,205
Marketed Production	268,058	277,969	301,223	^R 348,320	376,409
Extraction Loss.....	3,404	3,381	2,815	2,911	2,729
Total Dry Production	264,654	274,588	298,408	^R345,409	373,680
Supply (million cubic feet)					
Dry Production.....	264,654	274,588	298,408	^R 345,409	373,680
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	691,823	848,851	902,767	971,875	1,031,818
Withdrawals from Storage					
Underground Storage.....	48,921	43,559	38,372	37,153	39,279
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	-5,223	10,825	3,587	^R 250	-36,945
Total Supply.....	1,000,174	1,177,824	1,243,134	^R1,354,687	1,407,832

See footnotes at end of table.

Table 71. Summary Statistics for Natural Gas – Utah, 2003-2007 — Continued

	2003	2004	2005	2006	2007
Disposition (million cubic feet)					
Consumption	154,125	155,891	160,275	^R 187,399	219,687
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	801,822	975,104	1,044,381	1,127,527	1,146,860
Additions to Storage					
Underground Storage	44,227	46,829	38,478	39,761	41,284
LNG Storage	0	0	0	0	0
Total Disposition	1,000,174	1,177,824	1,243,134	^R1,354,687	1,407,832
Consumption (million cubic feet)					
Lease Fuel	16,398	15,802	17,216	^R 20,221	21,715
Pipeline and Distribution Use	7,347	8,278	8,859	11,156	11,970
Plant Fuel	4,481	3,370	3,914	3,739	2,779
Delivered to Consumers					
Residential	54,632	60,527	58,044	60,017	60,563
Commercial	30,994	31,156	34,447	34,051	34,447
Industrial	25,200	26,674	25,370	29,076	31,578
Vehicle Fuel	589	661	187	^R 186	196
Electric Power	14,484	9,423	12,239	28,953	56,438
Total Delivered to Consumers	125,899	128,441	130,286	^R152,283	183,223
Total Consumption	154,125	155,891	160,275	^R187,399	219,687
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	4,837	4,850	4,533	4,510	4,516
Industrial	21,773	21,393	20,424	23,232	27,140
Number of Consumers					
Residential	678,833	701,255	743,761	754,554	778,644
Commercial	51,063	51,503	55,174	55,821	57,741
Industrial	924	312	191	274	278
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	607	605	624	610	597
Industrial	27,273	85,494	132,827	106,117	113,589
Average Price for Natural Gas (nominal dollars per thousand cubic feet)					
Wellhead (Marketed Production)	4.11	5.24	7.16	^R 5.49	NA
Imports	--	--	--	--	--
Exports	--	--	--	--	--
City Gate	4.74	5.68	7.58	8.42	7.29
Delivered to Consumers					
Residential	7.33	8.12	9.71	11.02	9.44
Commercial	5.95	6.75	8.23	9.61	8.03
Industrial	5.04	5.90	7.33	8.02	6.35
Vehicle Fuel	7.09	7.81	9.10	10.55	8.33
Electric Power	W	W	W	W	W

^R Revised data.^W Withheld.

-- Not applicable.

^{NA} Not available.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816,

"Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

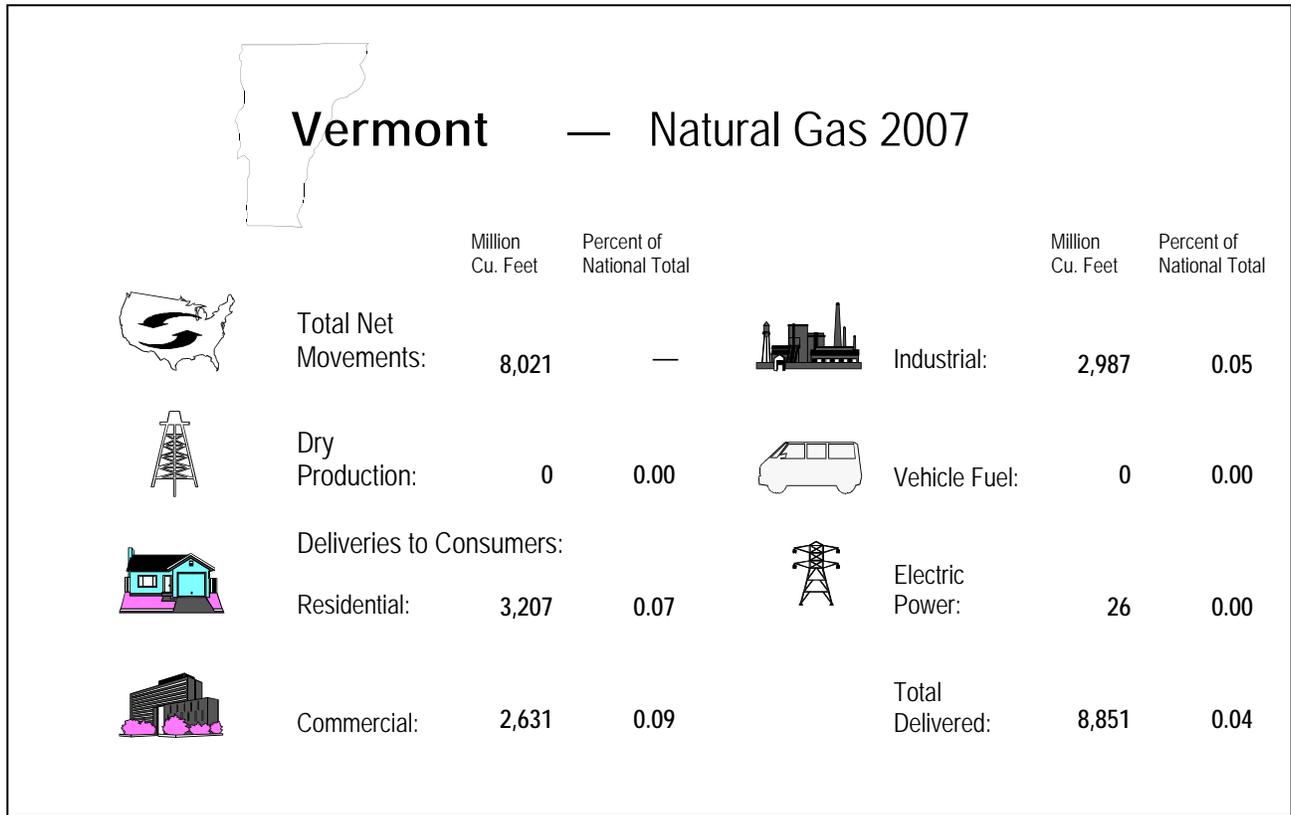


Table 72. Summary Statistics for Natural Gas – Vermont, 2003-2007

	2003	2004	2005	2006	2007
Number of Wells Producing at End of Year..	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports.....	8,272	8,761	8,392	8,404	8,021
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts.....	0	0	0	0	0
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	0	0	0	0	0
Supplemental Gas Supplies.....	10	12	9	2	2
Balancing Item.....	118	-88	-29	R-351	844
Total Supply.....	8,400	8,685	8,372	8,056	8,867

See footnotes at end of table.

Table 72. Summary Statistics for Natural Gas – Vermont, 2003-2007 — Continued

	2003	2004	2005	2006	2007
Disposition (million cubic feet)					
Consumption	8,400	8,685	8,372	8,056	8,867
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	8,400	8,685	8,372	8,056	8,867
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	14	14	14	15	16
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	3,118	3,112	3,088	2,874	3,207
Commercial	2,757	2,724	2,610	2,374	2,631
Industrial	2,479	2,784	2,628	2,762	2,987
Vehicle Fuel	1	1	*	*	*
Electric Power	30	51	32	31	26
Total Delivered to Consumers	8,386	8,672	8,358	8,041	8,851
Total Consumption	8,400	8,685	8,372	8,056	8,867
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	0	0	0	0	0
Industrial	525	605	480	596	658
Number of Consumers					
Residential	30,856	31,971	33,015	34,081	34,937
Commercial	4,602	4,684	4,781	4,861	4,925
Industrial	41	43	41	35	37
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	599	582	546	488	534
Industrial	60,468	64,734	64,086	78,921	80,721
Average Price for Natural Gas (nominal dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	5.79	6.39	8.25	8.25	8.51
Exports	--	--	--	--	--
City Gate	5.17	5.26	6.85	8.61	10.03
Delivered to Consumers					
Residential	10.05	11.03	12.20	14.18	15.99
Commercial	8.00	8.70	9.69	11.13	12.79
Industrial	4.97	6.04	7.65	9.25	9.08
Vehicle Fuel	--	--	--	--	--
Electric Power	--	--	8.93	7.82	7.72

^R Revised data.

-- Not applicable.

* Volume is less than 500,000 cubic feet.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin

of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

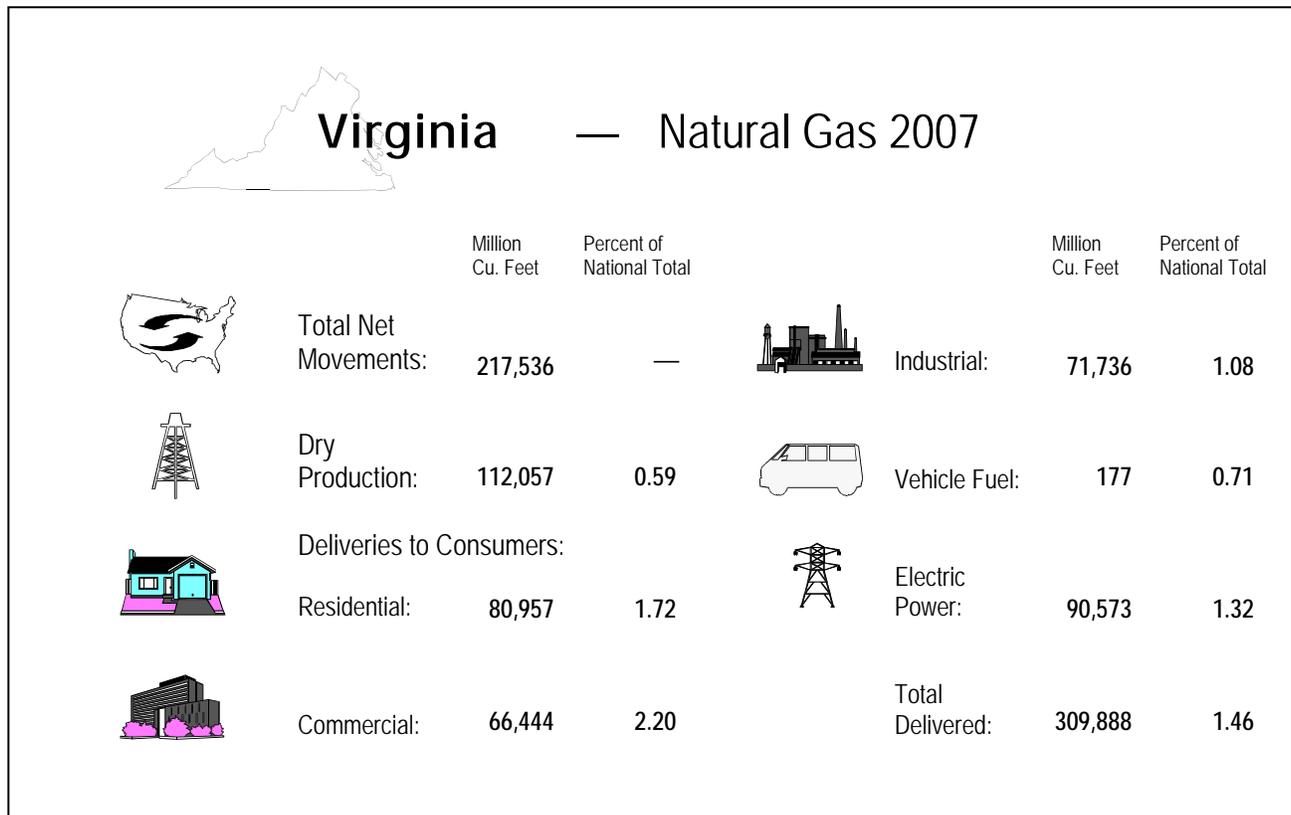


Table 73. Summary Statistics for Natural Gas – Virginia, 2003-2007

	2003	2004	2005	2006	2007
Number of Wells Producing at End of Year..	3,506	3,870	4,132	5,179	5,735
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	143,644	85,508	88,610	103,027	112,057
From Oil Wells.....	0	0	0	0	0
Total.....	143,644	85,508	88,610	103,027	112,057
Repressuring.....	NA	NA	NA	NA	NA
Vented and Flared.....	0	0	0	0	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	143,644	85,508	88,610	103,027	112,057
Extraction Loss.....	0	0	0	0	0
Total Dry Production	143,644	85,508	88,610	103,027	112,057
Supply (million cubic feet)					
Dry Production.....	143,644	85,508	88,610	103,027	112,057
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	1,126,447	1,127,479	1,114,460	1,083,979	1,182,280
Withdrawals from Storage					
Underground Storage.....	3,251	6,109	7,876	6,023	9,853
LNG Storage	1,292	973	1,342	511	978
Supplemental Gas Supplies	368	145	192	39	89
Balancing Item.....	-140,560	-61,300	-17,024	^R -75,652	-10,724
Total Supply.....	1,134,442	1,158,914	1,195,455	^R 1,117,928	1,294,533

See footnotes at end of table.

Table 73. Summary Statistics for Natural Gas – Virginia, 2003-2007 — Continued

	2003	2004	2005	2006	2007
Disposition (million cubic feet)					
Consumption	262,970	277,434	299,746	^R 274,175	319,935
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	865,773	873,434	884,503	836,268	964,744
Additions to Storage					
Underground Storage	4,008	7,073	9,696	6,997	8,796
LNG Storage	1,691	973	1,510	487	1,057
Total Disposition	1,134,442	1,158,914	1,195,455	^R1,117,928	1,294,533
Consumption (million cubic feet)					
Lease Fuel	2,108	3,307	2,749	3,809	^E 3,143
Pipeline and Distribution Use	6,854	5,452	4,954	5,412	6,905
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	85,330	82,755	85,355	71,693	80,957
Commercial	64,004	64,518	65,838	^R 62,352	66,444
Industrial	69,090	72,250	73,741	70,420	71,736
Vehicle Fuel	328	368	158	^R 168	177
Electric Power	35,256	48,784	66,951	60,321	90,573
Total Delivered to Consumers	254,008	268,674	292,043	^R264,954	309,888
Total Consumption	262,970	277,434	299,746	^R274,175	319,935
Delivered for the Account of Others (million cubic feet)					
Residential	10,167	9,739	8,956	6,910	7,863
Commercial	21,972	23,508	23,790	25,017	27,351
Industrial	57,149	60,726	61,106	60,628	61,617
Number of Consumers					
Residential	996,564	1,029,389	1,066,302	1,085,509	1,101,863
Commercial	87,202	87,919	90,577	91,481	93,015
Industrial	1,517	1,217	1,402	1,256	1,271
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	734	734	727	^R 682	714
Industrial	45,544	59,367	52,597	56,067	56,441
Average Price for Natural Gas (nominal dollars per thousand cubic feet)					
Wellhead (Marketed Production)	NA	NA	NA	NA	NA
Imports	--	--	--	--	--
Exports	--	--	--	--	--
City Gate	6.57	7.61	10.12	10.51	9.27
Delivered to Consumers					
Residential	11.84	13.04	15.15	16.20	15.42
Commercial	9.47	10.13	11.85	12.46	11.99
Industrial	5.97	7.91	10.83	9.98	9.33
Vehicle Fuel	5.97	6.33	10.12	7.14	7.45
Electric Power	6.35	6.83	9.62	7.73	8.42

^R Revised data.

-- Not applicable.

^E Estimated data.^{NA} Not available.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids

Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

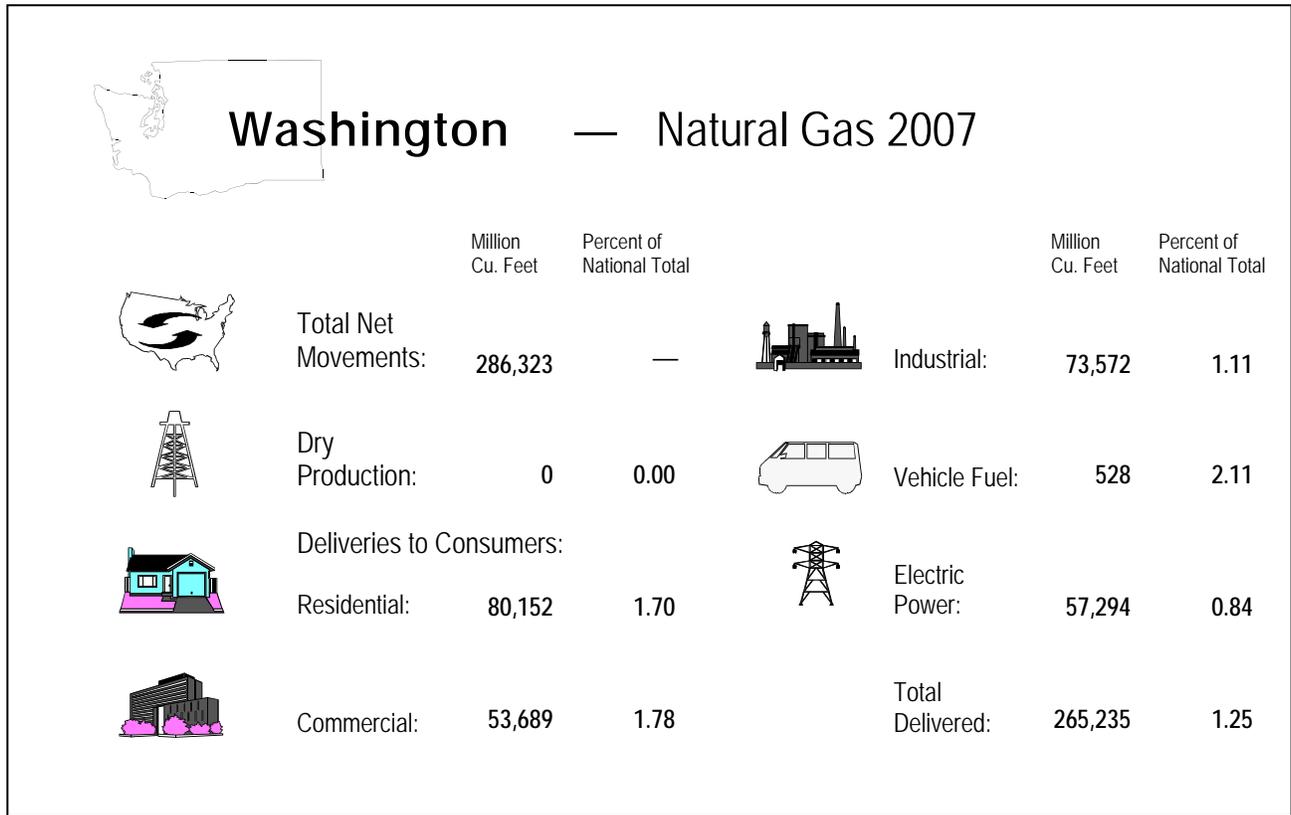


Table 74. Summary Statistics for Natural Gas – Washington, 2003-2007

	2003	2004	2005	2006	2007
Number of Wells Producing at End of Year..	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports.....	366,257	339,051	336,684	255,743	254,086
Intransit Receipts.....	0	0	0	*	0
Interstate Receipts.....	643,275	693,781	621,419	686,575	748,469
Withdrawals from Storage					
Underground Storage.....	24,621	19,837	22,076	23,124	25,123
LNG Storage.....	3,071	2,565	2,536	2,663	2,211
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	-82,237	-51,505	-18,129	^R -15,664	-12,430
Total Supply.....	954,987	1,003,728	964,586	^R 952,442	1,017,459

See footnotes at end of table.

Table 74. Summary Statistics for Natural Gas – Washington, 2003-2007 — Continued

	2003	2004	2005	2006	2007
Disposition (million cubic feet)					
Consumption	249,599	262,485	264,754	^R 263,395	272,637
Deliveries at U.S. Borders					
Exports	33	15	1,304	2,529	6,560
Intransit Deliveries	0	1,528	0	0	0
Interstate Deliveries	675,930	714,879	673,440	662,237	709,672
Additions to Storage					
Underground Storage	26,357	22,194	22,562	21,997	26,184
LNG Storage	3,067	2,628	2,526	2,283	2,406
Total Disposition	954,987	1,003,728	964,586	^R952,442	1,017,459
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	6,527	8,822	8,174	6,554	7,402
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	71,110	70,932	73,626	75,491	80,152
Commercial	47,845	48,455	49,745	51,292	53,689
Industrial	65,884	67,812	66,874	70,758	73,572
Vehicle Fuel	352	395	526	^R 501	528
Electric Power	57,880	66,068	65,809	58,800	57,294
Total Delivered to Consumers	243,072	253,663	256,580	^R256,842	265,235
Total Consumption	249,599	262,485	264,754	^R263,395	272,637
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	5,722	5,557	5,589	5,671	5,797
Industrial	52,618	56,107	56,309	56,491	60,740
Number of Consumers					
Residential	895,800	926,510	966,199	997,728	1,025,171
Commercial	87,082	93,559	92,417	93,628	95,615
Industrial	3,775	3,992	3,489	3,428	3,630
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	549	518	538	548	562
Industrial	17,453	16,987	19,167	20,641	20,268
Average Price for Natural Gas (nominal dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	4.76	5.31	7.11	6.21	6.61
Exports	4.35	4.16	8.01	6.58	6.14
City Gate	5.13	6.15	7.95	7.87	7.14
Delivered to Consumers					
Residential	8.43	9.91	11.80	13.36	13.86
Commercial	7.38	9.40	10.43	11.97	12.38
Industrial	6.05	7.83	10.26	9.87	9.79
Vehicle Fuel	3.70	3.85	4.38	6.21	6.66
Electric Power	4.17	4.63	6.64	5.81	6.15

^R Revised data.

-- Not applicable.

* Volume is less than 500,000 cubic feet.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of

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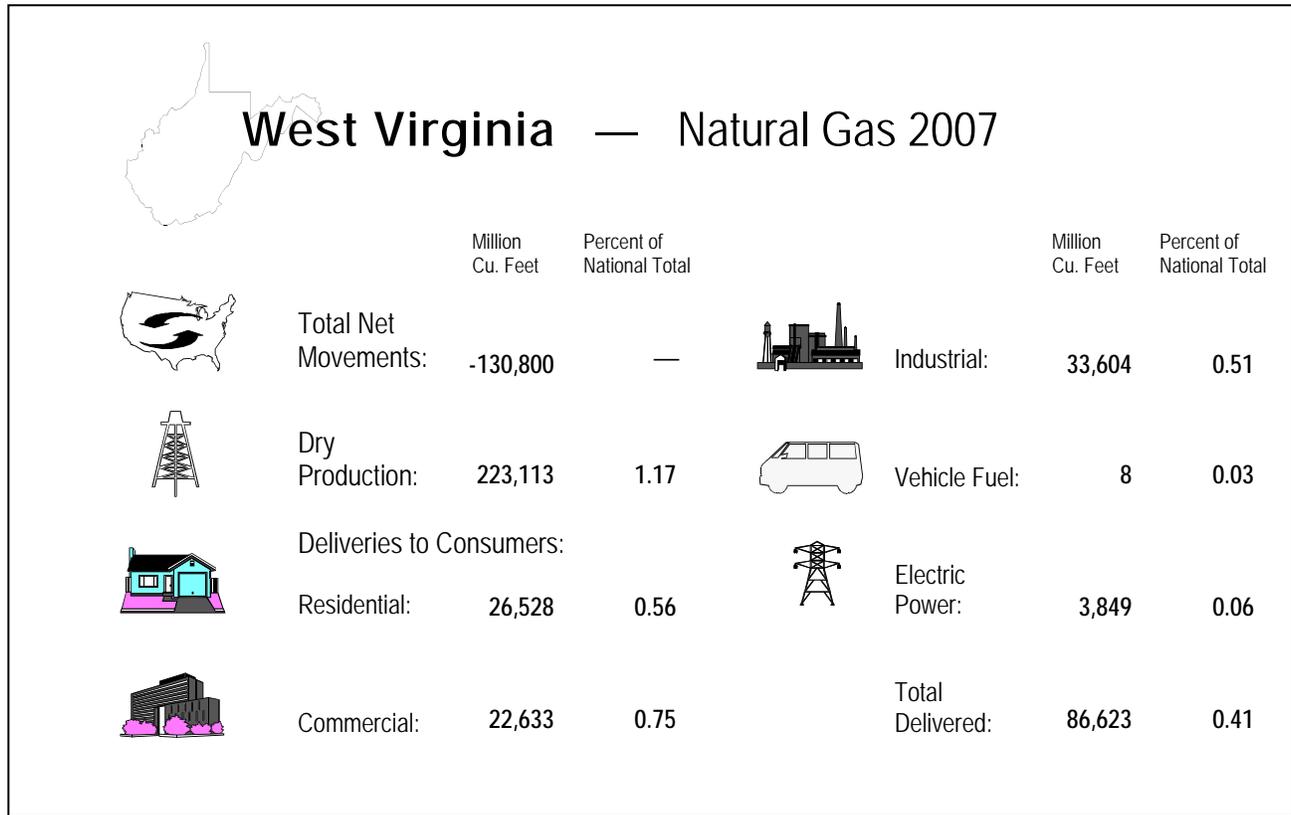


Table 75. Summary Statistics for Natural Gas – West Virginia, 2003-2007

	2003	2004	2005	2006	2007
Number of Wells Producing at End of Year..	46,203	47,117	49,335	53,003	48,215
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	187,723	197,217	219,411	223,800	230,483
From Oil Wells.....	0	0	1,696	1,730	701
Total.....	187,723	197,217	221,108	225,530	231,184
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	187,723	197,217	221,108	225,530	231,184
Extraction Loss.....	7,226	7,656	7,675	8,017	8,071
Total Dry Production	180,497	189,561	213,433	217,513	223,113
Supply (million cubic feet)					
Dry Production.....	180,497	189,561	213,433	217,513	223,113
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	1,479,565	1,265,071	1,206,846	1,124,638	1,330,107
Withdrawals from Storage					
Underground Storage.....	176,980	170,127	176,117	138,602	198,707
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	27,943	73,543	5,178	39,230	7,427
Total Supply.....	1,864,984	1,698,301	1,601,573	1,519,983	1,759,353

See footnotes at end of table.

Table 75. Summary Statistics for Natural Gas – West Virginia, 2003-2007 — Continued

	2003	2004	2005	2006	2007
Disposition (million cubic feet)					
Consumption	126,986	122,267	117,136	^R 113,084	114,280
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,540,204	1,399,548	1,313,238	1,243,873	1,460,906
Additions to Storage					
Underground Storage	197,794	176,486	171,199	163,026	184,167
LNG Storage	0	0	0	0	0
Total Disposition	1,864,984	1,698,301	1,601,573	1,519,983	1,759,353
Consumption (million cubic feet)					
Lease Fuel	4,881	4,277	6,729	8,339	^E 6,483
Pipeline and Distribution Use	18,177	18,742	19,690	18,923	20,864
Plant Fuel	1,361	723	281	315	309
Delivered to Consumers					
Residential	32,209	30,331	29,795	26,085	26,528
Commercial	26,681	25,177	25,084	23,477	22,633
Industrial	41,325	41,308	33,263	32,274	33,604
Vehicle Fuel	269	302	8	8	8
Electric Power	2,084	1,406	2,287	3,664	3,849
Total Delivered to Consumers	102,567	98,525	90,436	^R 85,507	86,623
Total Consumption	126,986	122,267	117,136	^R 113,084	114,280
Delivered for the Account of Others (million cubic feet)					
Residential	2	1	1	1	1
Commercial	10,621	10,804	10,491	10,329	9,360
Industrial	35,554	35,753	27,601	26,798	27,870
Number of Consumers					
Residential	359,919	358,027	374,301	353,292	347,433
Commercial	35,160	34,932	36,635	34,748	34,161
Industrial	142	137	145	155	114
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	759	721	685	676	663
Industrial	291,022	301,519	229,402	208,218	294,770
Average Price for Natural Gas (nominal dollars per thousand cubic feet)					
Wellhead (Marketed Production)	NA	NA	NA	NA	NA
Imports	--	--	--	--	--
Exports	--	--	--	--	--
City Gate	5.69	7.04	9.69	8.93	8.62
Delivered to Consumers					
Residential	9.50	10.91	13.00	15.74	14.59
Commercial	8.48	10.13	12.22	14.38	13.37
Industrial	6.71	7.59	10.50	8.98	8.51
Vehicle Fuel	--	--	--	--	--
Electric Power	6.92	7.36	10.08	8.03	W

^R Revised data.

^W Withheld.

-- Not applicable.

^E Estimated data.

^{NA} Not available.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910,

"Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

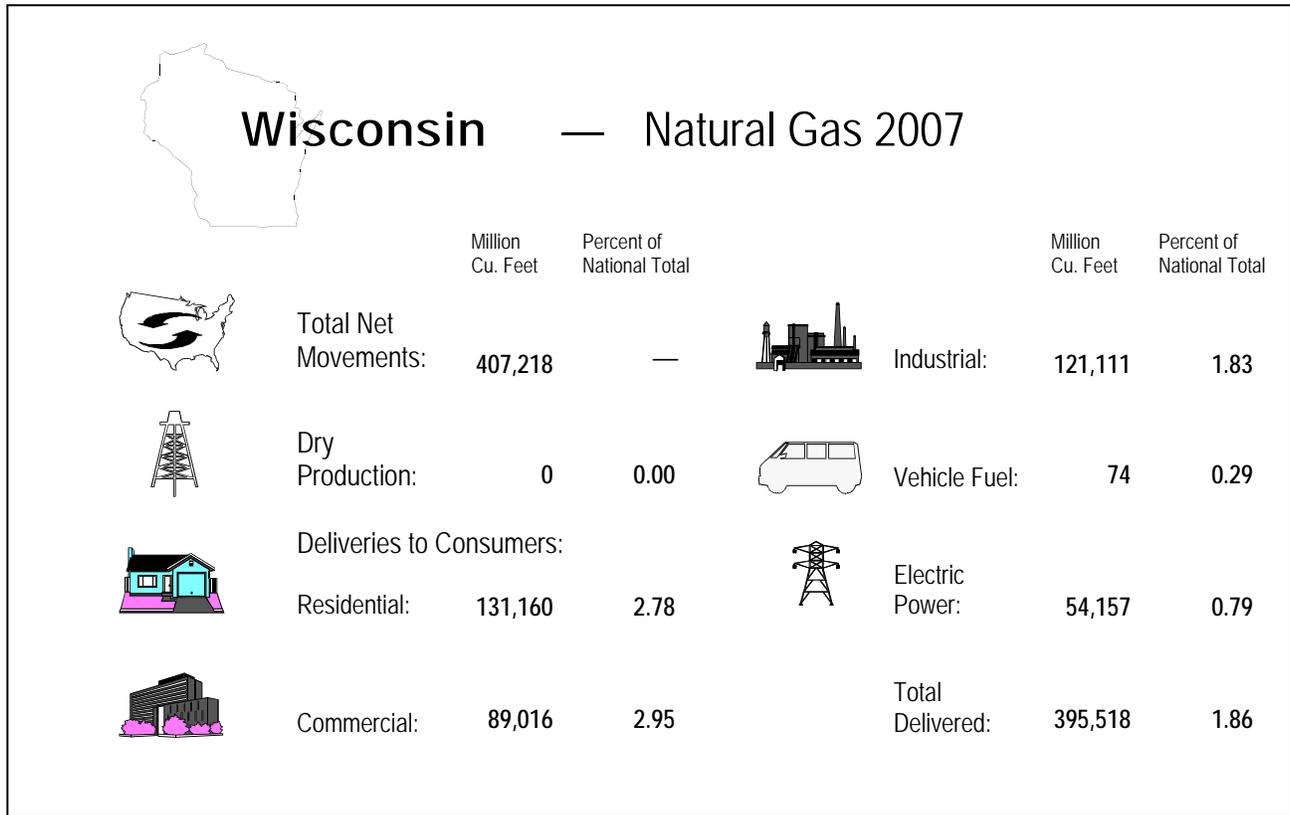


Table 76. Summary Statistics for Natural Gas – Wisconsin, 2003-2007

	2003	2004	2005	2006	2007
Number of Wells Producing at End of Year.....	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports.....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts.....	1,156,210	1,141,603	1,204,450	1,154,288	1,130,267
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	86	94	90	96	70
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	-12,391	2,158	2,253	^R -10,308	-8,771
Total Supply.....	1,143,904	1,143,855	1,206,793	^R1,144,076	1,121,566

See footnotes at end of table.

Table 76. Summary Statistics for Natural Gas – Wisconsin, 2003-2007 — Continued

	2003	2004	2005	2006	2007
Disposition (million cubic feet)					
Consumption	394,711	383,316	410,250	^R 372,462	398,369
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	749,098	760,490	796,430	771,554	723,049
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	95	49	114	60	148
Total Disposition	1,143,904	1,143,855	1,206,793	^R1,144,076	1,121,566
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	3,526	3,302	3,700	3,109	2,851
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	142,067	135,169	131,215	120,567	131,160
Commercial	87,131	82,187	86,086	86,342	89,016
Industrial	137,605	141,084	130,570	118,396	121,111
Vehicle Fuel	252	283	59	^R 70	74
Electric Power	24,130	21,291	58,618	43,977	54,157
Total Delivered to Consumers	391,185	380,014	406,550	^R369,353	395,518
Total Consumption	394,711	383,316	410,250	^R372,462	398,369
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	18,178	16,710	18,098	20,679	21,830
Industrial	109,761	114,567	106,893	96,757	98,671
Number of Consumers					
Residential	1,541,455	1,569,719	1,592,621	1,611,772	1,632,200
Commercial	150,128	151,907	155,109	159,074	160,614
Industrial	10,138	10,190	8,484	^R 5,707	5,999
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	580	541	555	543	554
Industrial	13,573	13,845	15,390	^R 20,746	20,189
Average Price for Natural Gas (nominal dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	--	--	--	--	--
Exports	--	--	--	--	--
City Gate	6.18	6.74	8.35	8.57	8.04
Delivered to Consumers					
Residential	9.27	10.16	11.93	12.17	12.02
Commercial	7.97	8.71	10.38	10.27	10.36
Industrial	7.23	7.92	9.91	9.46	9.62
Vehicle Fuel	6.26	6.55	9.35	9.67	9.21
Electric Power	5.79	6.41	8.77	7.35	7.56

^R Revised data.

-- Not applicable.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of

Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

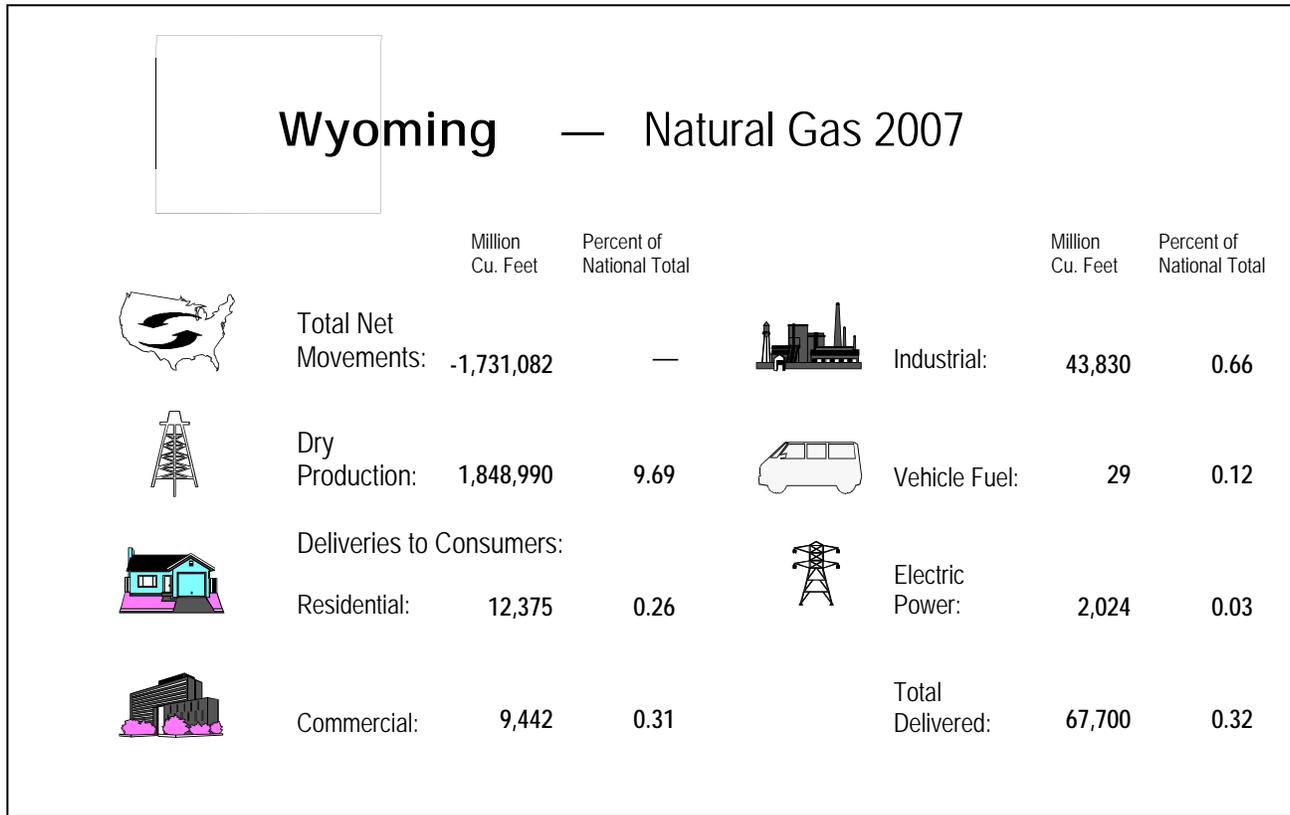


Table 77. Summary Statistics for Natural Gas – Wyoming, 2003-2007

	2003	2004	2005	2006	2007
Number of Wells Producing at End of Year..	18,154	20,244	23,734	25,052	26,900
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	1,652,504	1,736,136	1,803,443	1,900,589	2,102,362
From Oil Wells.....	183,612	192,904	200,383	211,177	156,066
Total.....	1,836,115	1,929,040	2,003,826	2,111,766	2,258,428
Repressuring.....	131,125	164,164	171,616	114,343	133,716
Vented and Flared.....	16,685	16,848	31,161	31,661	47,331
Nonhydrocarbon Gases Removed	148,987	155,825	161,732	149,561	154,157
Marketed Production	1,539,318	1,592,203	1,639,317	1,816,201	1,923,224
Extraction Loss.....	69,817	70,831	67,563	67,435	74,234
Total Dry Production	1,469,501	1,521,372	1,571,754	1,748,766	1,848,990
Supply (million cubic feet)					
Dry Production.....	1,469,501	1,521,372	1,571,754	1,748,766	1,848,990
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	428,115	487,082	570,634	^R 559,687	530,717
Withdrawals from Storage					
Underground Storage.....	24,459	18,445	21,755	14,113	20,914
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	-3,641	12,169	-1,680	^R -27,044	-3,342
Total Supply.....	1,918,435	2,039,067	2,162,463	^R 2,295,521	2,397,278

See footnotes at end of table.

Table 77. Summary Statistics for Natural Gas – Wyoming, 2003-2007 — Continued

	2003	2004	2005	2006	2007
Disposition (million cubic feet)					
Consumption	115,358	107,060	108,314	^R 108,481	113,266
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,784,773	1,905,318	2,035,484	^R 2,167,220	2,261,799
Additions to Storage					
Underground Storage	18,304	26,689	18,665	19,820	22,213
LNG Storage	0	0	0	0	0
Total Disposition	1,918,435	2,039,067	2,162,463	^R2,295,521	2,397,278
Consumption (million cubic feet)					
Lease Fuel	4,590	4,823	5,010	5,279	^E 5,657
Pipeline and Distribution Use	14,312	12,545	14,143	^R 13,847	14,633
Plant Fuel	28,829	24,053	24,408	23,868	25,276
Delivered to Consumers					
Residential	12,144	12,091	11,660	11,673	12,375
Commercial	9,986	9,916	9,184	9,500	9,442
Industrial	43,000	43,086	43,304	^R 43,460	43,830
Vehicle Fuel	12	14	28	^R 28	29
Electric Power	2,484	532	576	827	2,024
Total Delivered to Consumers	67,627	65,639	64,753	^R65,487	67,700
Total Consumption	115,358	107,060	108,314	^R108,481	113,266
Delivered for the Account of Others (million cubic feet)					
Residential	5,453	5,484	5,138	5,182	5,689
Commercial	4,824	4,816	4,657	4,963	4,788
Industrial	42,238	42,187	41,685	^R 41,948	42,531
Number of Consumers					
Residential	135,441	137,434	140,013	142,385	143,644
Commercial	17,164	17,490	17,904	18,016	18,062
Industrial	179	121	127	^R 133	133
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	582	567	513	527	523
Industrial	240,225	356,083	340,979	^R 326,766	329,548
Average Price for Natural Gas (nominal dollars per thousand cubic feet)					
Wellhead (Marketed Production)	4.13	4.96	6.86	5.85	4.65
Imports	--	--	--	--	--
Exports	--	--	--	--	--
City Gate	2.52	6.21	8.04	7.20	5.90
Delivered to Consumers					
Residential	7.14	8.65	10.53	11.60	8.84
Commercial	5.84	7.24	9.19	10.30	7.89
Industrial	5.34	6.77	8.26	8.90	6.61
Vehicle Fuel	7.83	8.75	9.48	10.81	5.79
Electric Power	3.57	3.62	5.79	W	W

^R Revised data.^W Withheld.

-- Not applicable.

^E Estimated data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas

Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

Appendix A

Summary of Data Collection and Report Methodology

Appendix A

Summary of Data Collection and Report Methodology

The 2007 data for the *Natural Gas Annual* are taken primarily from Form EIA-176, “Annual Report of Natural and Supplemental Gas Supply and Disposition,” and Form EIA-895, “Annual Quantity and Value of Natural Gas Report.” Each of these surveys and all other sources of data for this report are discussed separately in the following sections.

Cautionary Note: Number of Residential Consumers

There may be some double counting in the number of residential and commercial consumers reported for the years presented in this report, 2003 through 2007.

EIA collects data on the number of residential and commercial consumers through a survey of companies that deliver gas to consumers (Form EIA-176). The survey asks companies for the number of customers served as sales customers as well as customers to whom they deliver gas purchased from others. Traditionally, residential and commercial customers obtained the gas and all services associated with delivering it from their local distribution company (LDC). The LDC records these customers as sales customers. Customer choice programs allow consumers to select the provider from whom they purchase gas. When customers elect to purchase gas from a provider other than the LDC, the LDC continues to deliver the gas to the household even though it no longer sells the gas. When customers switch to another provider, they become transportation service customers for the LDC. A residential customer who enters a customer choice program during a year may be classified both as a traditional sales customer and, after entering the customer choice program, as a transportation service customer. In addition, some residential and commercial consumers may switch from transportation to sales service, for instance, when a choice pilot program ends. The potential double reporting affects the number of consumers shown in the *Natural Gas Annual*.

Tables 19-20 assist readers in evaluating the extent and possible effect of double reporting. Tables 19-20 list the number of sales and transportation customers, for residential and commercial consumers, respectively, reported on Form EIA-176 for 2006 and 2007. Appendix A provides a link to the survey Form EIA-176, “Annual Report of Natural and Supplemental Gas Supply and Disposition,” on the EIA web site. Numbers of residential

customers are reported on this form for both sales (in Part VI, lines 10.1) and transportation (in Part VI, line 11.1). Numbers of commercial customers are reported on this form for both sales (in Part VI, line 10.2) and transportation (in Part VI, line 11.2).

Customer choice programs, also known as retail unbundling programs, were implemented starting in the late 1990s. A description of these programs for States offering customer choice is on the EIA web site at:

http://www.eia.doe.gov/oil_gas/natural_gas/restructure/restructure.html

Form EIA-176

Survey Design

The original version of Form EIA-176 was approved in 1980 with a mandatory response requirement. Prior to 1980, published data were based on voluntary responses to Bureau of Mines, U.S. Department of the Interior predecessor Forms BOM-6-1340-A and BOM-6-1341-A of the same title.

The Form EIA-176 is a five-page form consisting of seven parts. Part I of the form contains identifying information including the company identification number, the company name and address, the State for which the report is filed, and address correction information. Part II contains information on reporting requirements, and asks for the type of operations the company conducts. The body of the form (Parts IV-VII) is a multi-line schedule for reporting all supplies of natural gas and supplemental gaseous fuels and their disposition within the State indicated. Respondents filed completed forms with the EIA in Washington, D.C. Data for the year 2007 were due March 1, 2008.

A copy of the Form EIA-176 and instructions is available at:

http://www.eia.doe.gov/oil_gas/natural_gas/survey_forms/nat_survey_forms.html

Data reported on this form are not considered proprietary.

In January 2008, forms for report year 2007 were mailed to all identified interstate natural gas pipeline companies; intrastate natural gas pipeline companies; investor and

municipally owned natural gas distributors; underground natural gas storage operators; synthetic natural gas plant operators; field, well, or processing plant operators that delivered natural gas directly to consumers (including their own industrial facilities) other than for lease or plant use or processing; and field, well, or processing-plant operators that transported gas to, across, or from a State border through field or gathering facilities. Detailed instructions for completing the form were included in each survey package.

Completed forms were returned to the Natural Gas Division, Office of Oil and Gas, where each was checked for errors, corrected as necessary, and processed into computer-generated State and National data summaries.

Response Statistics

Each company and its parent company or subsidiaries were required to file for each State in which their operations met the EIA-176 survey criteria. The original mailing totaled 1,989 questionnaire packages. To the original mailing list, 16 names were added and 26 were deleted as a result of the survey processing. Additions were identified from a special frames update process and by way of comparisons to additional natural gas industry survey mailing lists. Deletions resulted from post office returns and other research that identified companies that were out of business, sold, or out of the scope of the survey. After all updates, the 2007 survey universe consisted of 1,979 active respondents.

Following the original mailing, a second request mailing, and nonrespondent follow-up, there were 37 nonrespondents.

Summary of Form EIA-176 Data Reporting Requirements

Computer edit programs verify the report year, State code, and arithmetic totals. Further tests were made to ensure that all necessary data elements were present and that the data were reasonable and internally consistent. The computerized edit system produced error listings with messages for each failed edit test. To resolve problems, respondents were contacted and required to file amended forms with corrected data where necessary.

Comparison of the Form EIA-176 with Other Data Sources

Comparison of the EIA-176 data with data from similar series is another method of ensuring the validity of the data published in this report. When these comparisons on a company-by-company basis showed significant differences, respondents were required to reconcile the data.

Data on imports and exports of natural gas, as collected by the EIA-176 survey, were checked by comparing individual responses with quarterly data reports, "Natural Gas Imports and Exports," filed with the Office of Fossil Energy, U.S. Department of Energy. These quarterly reports are required as a condition of import/export authorizations. Where discrepancies were noted, respondents were required to file corrected reports.

Similarly, data on the underground storage of natural gas were compared with submissions of Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-191A, "Annual Underground Gas Storage Report." If significant differences were noted, companies were contacted to reconcile the discrepancies.

Data on deliveries to residential, commercial, and industrial consumers were compared with data submitted on Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers." Where discrepancies were noted, respondents were required to file corrected reports, sometimes for both surveys. Numerous contacts were made to clarify any misunderstandings concerning the correct filing of data. Typical errors included electric power volumes combined with industrial volumes, sales for resale volumes reported as industrial consumption, and misinterpretation of general instructions.

Pipeline flows were also compared to pipeline capacity information filed at the Federal Energy Regulatory Commission. Flow volumes in excess of pipeline capacity required research and, in some cases, respondents were required to file corrected reports.

Form EIA-895

Survey Design

Beginning with 1980 data, natural gas production data previously obtained on an informal basis from appropriate State agencies were collected on Form EIA-627. This form was designed by the EIA to collect annual natural gas production data from the appropriate State agencies under a standard data reporting system within the limits imposed by the diversity of data collection systems of the various producing States.

In 1996, the Form was redesigned and assigned a new number. The new Form EIA-895 included both a Monthly and an Annual Schedule for quantity and value of natural gas production. The Annual Schedule is to be filed with the December Monthly Schedule each year and should include any changes or updates in previously reported monthly data.

In April 2008, forms for report year 2007 were mailed to the appropriate agencies in 32 States. Completed forms were returned to the Natural Gas Division for review, processing, and compilation.

A copy of the Form EIA-895 and instructions is available at:

http://www.eia.doe.gov/pub/oil_gas/natural_gas/survey_for_ms/eia895af.pdf

Response Statistics

Of the 32 natural gas producing States, 31 participated in the EIA-895 voluntary survey by filing the completed form or by responding to telephone contacts. Data for Illinois, which did not respond, was estimated. Data on the quantities of nonhydrocarbon gases removed accounted for 43 percent of total 2007 gross withdrawals.

The commercial recovery of methane from coalbeds contributes a significant amount to the production totals in a number of States. Coalbed methane seams production quantities (in million cubic feet) are included in gross withdrawals totals for the following States: Alabama (114,981), Colorado (476,365), New Mexico (496,291) and Wyoming (429,577).

Summary of EIA-895 Data Reporting Requirements

The Form EIA-895 is a three-page form divided into seven sections. Section I requests identifying information including the name and location of the responding State agency and the name and telephone number of a contact person within the agency. Sections II and III collect monthly data on the production of natural gas including gross withdrawals from both gas and oil wells; volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; and marketed production. Sections IV and V of the form request annual data, including the number of producing gas wells, the production of natural gas including gross withdrawals from both gas and oil wells; volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; and quantities of fuel used on leases. Section VI and VII collect information on the marketed production value of marketed production and quantity of marketed production (value based).

Routine Form EIA-895 Edit Checks

Each filing of the Form EIA-895 is manually checked for reasonableness and mathematical accuracy. Volumes are converted, as necessary, to a standard 14.73 pounds per square inch absolute pressure base. Value data are compared to the previous year's data for reasonableness. When data on nonhydrocarbon gases removed, gas vented

and flared, and gas used for repressuring are not reported for a State that historically reported one or more of these items, a volume is imputed. The imputation is based on the average ratio of gas volumes in the missing category to total gross withdrawals in States with values reporting gas in that category. This average ratio is applied to the volume of total gross withdrawals reported by the State to calculate the volume for the missing items. State agencies are contacted by telephone in order to correct errors. Amended filings or resubmissions are not a requirement, since participation in the survey is voluntary.

Comparison of the Form EIA-895A with Other Data Sources

Annual production data, as reported on the Form EIA-895, are compared to the sum of monthly data previously reported on the Monthly Schedule. The comparison is made in order to assure the reasonableness of the data reported on the Form EIA-895, Annual Schedule. Any significant differences are resolved by contacting the reporting State.

Form EIA-910

Survey Design

The Form EIA-910, "Monthly Natural Gas Marketer Survey," collects information on natural gas sales from marketers in selected States (Florida, Georgia, Illinois, Maryland, Massachusetts, Michigan, New Jersey, New York, Ohio, Pennsylvania, West Virginia, Virginia, and the District of Columbia) that have active customer choice programs. These States were selected based on the percentage of natural gas sold by marketers in the residential and commercial end-use sectors. The survey collects monthly price and volume data on natural gas sold by all marketers in the selected States. A natural gas marketer is a company that competes with other companies to sell natural gas, but relies on regulated local distribution companies to deliver the gas. The data collected on the Form EIA-910 are integrated with residential and commercial price data from the Form EIA-176 and Form EIA-857 for the States and sectors where the EIA-910 data are published. Currently those States are Florida, Georgia, Maryland, Michigan (commercial sector only), New Jersey (residential sector only), New York, Ohio, Pennsylvania, Virginia and the District of Columbia (commercial sector only).

Response Statistics

Response to the Form EIA-910 is mandatory and data are considered proprietary. Approximately 200 natural gas marketers report to the survey. Final monthly survey response rates are approximately 95 percent. Responses are filed with EIA in Washington, DC, on or before the 30th day after the end of the report month.

Routine Form EIA-910 Edit Checks

Each filing of the Form EIA-910 is manually checked for reasonableness and mathematical accuracy. State-level price and volume data is compared to data collected on the Form EIA-857 on a monthly basis and the Form EIA-176 on an annual basis. Residential and commercial volume data collected from marketers on the Form EIA-910 is expected to match residential and commercial transportation volume data collected monthly on the Form EIA-857 and annually on the Form EIA-176. When discrepancies are noted, respondents on one or all of the surveys are required to submit corrected reports.

Other Data Sources

Offshore Production

The EIA developed estimates of the quantity of natural gas production and the number of producing wells for the Federal Offshore Gulf of Mexico region from well-level data files provided by the U.S. Minerals Management Service (MMS) for the years 2003 through 2007. The production data estimation methodology is described on the EIA-website.

Marketed Production

Marketed production of natural gas is taken from responses to Part IV of the Form EIA-895. It is the quantity of natural gas produced that is available for marketing and is reported in Tables 3 and 6. It refers to quantities of gas available after processes related to production are complete. These processes are repressuring, pressure maintenance, cycling, venting and flaring, removing nonhydrocarbon gases, using fuel on the lease.

Average wellhead prices are calculated from volumes and values reported in Part IV of the Form EIA-895. These data are shown as "Reported Wellhead Value" in Table 6. The volumes in this section refer to the actual amounts of natural gas reported to the States as sold.

In many States, the marketed production volumes used in revenue calculations are larger than the reported wellhead value volumes. Differences in these volumes generally result from differences in definition and reporting requirements for separate data systems in the State. For example, while production quantities of Federal, tribal, and State royalty gas are included in marketed production, some State reporting rules exclude these quantities from reported wellhead value volumes.

Natural Gas Processed and Extraction Loss

Extraction loss is the reduction in the volume of natural gas available for disposition resulting from the removal of natural gas liquid constituents at natural gas processing plants. It represents that portion of the "raw" gas stream

transferred from the natural gas supply chain to the petroleum and natural gas liquids supply chain. Extraction loss does not include the reduction in volume resulting from the removal of nonhydrocarbon constituents or gas used as fuel, vented, flared, or otherwise disposed of within natural gas processing plants. Extraction loss also results in a reduction in the total heat (Btu) content of the natural gas stream equal to the heat content of the liquids extracted.

The Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production," collects data on the volume of natural gas received for processing, the total quantity of natural gas liquids produced, and the resulting shrinkage (defined as extraction loss in this report) from all natural gas processing- and cycling-plant operators. The quantity of natural gas received and liquids produced are reported by State of origin of the natural gas. Shrinkage volumes are calculated and reported by plant operators based upon the chemical composition of the liquids extracted using standard conversion factors specified in the form instructions. A description of the Form EIA-64A survey is presented in the EIA publication, U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports.

The heat (Btu) content of liquids extracted is not reported on the Form EIA-64A. Therefore, in order to estimate the extraction loss heat content, data reported on the Form EIA-816, "Monthly Natural Gas Liquids Report," were used to determine the individual products contained in the total liquids reported on Form EIA-64A. A description of the Form EIA-816 survey is presented in the EIA publication, *Petroleum Supply Annual, Volume II*.

To estimate the quantities of individual products extracted in each State, data from the Form EIA-64A survey were used to determine the total liquids production, and data from the Form EIA-816 survey were used to estimate the quantities of the individual products contained in those total liquids.

The Form EIA-816 captures information on the quantity of individual components (i.e., ethane, propane, normal butane, isobutane, and pentanes plus) produced or contained in mixes of plant liquids as determined by chemical analysis. The volumetric ratios of the individual components to the total liquids, as calculated from the 12 monthly Form EIA-816 reports for each State, were applied to the annual total liquids production, as reported on the Form EIA-64A, to estimate the quantities of individual components removed at gas-processing plants.

The heat (Btu) content of extracted liquids was estimated by applying conversion factors to the estimated quantities of products extracted in each State. These conversion factors, in million Btu per barrel of liquid produced, were ethane, 3.082; propane, 3.836; normal butane, 4.326; isobutane, 3.974; and pentane plus, 4.620. It should be noted that, at the State level, extraction losses are not necessarily related to State production.

Imports and Exports

Volumes and prices of natural gas imports and exports were reported to the Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports. These data are nonproprietary and are filed annually by each individual or organization having authorization to import and export natural gas.

Lease and Plant Fuel

Lease and plant fuel represent those quantities of natural gas used in well, field, and/or lease operations (such as gas used in drilling operations, heaters, dehydrators, and field compressors) and as fuel in natural gas processing plants.

Lease fuel data were collected for report year 2007, on the Form EIA-895, "Monthly Quantity and Value of Natural Gas Report." Of the 32 States and the Federal Gulf of Mexico represented on the Form EIA-895, 19 States reported quantities of natural gas used as lease fuel. In the absence of reporting quantities on the Form EIA-895, the Form EIA-176 or an average of the state's historical ratio of lease fuel to gross withdrawals to were used to estimate lease fuel quantities.

Although EIA recognizes that lease data collected on the Form EIA-176 do not constitute a census or result from a statistically selected sample, the data collected in the survey provide the best information available to the EIA for estimating such usage. To estimate lease use during 2007 (Table 15), several simplifying assumptions were made:

- The quantity of gas used for lease fuel was assumed to be a function of gross withdrawals of natural gas from gas and oil wells.
- The average proportion of company-owned on-system production reported as used in lease operations by respondents to the Form EIA-176 was assumed to be typical of the average use by all operators as a proportion of gross withdrawals.

Form EIA-176 respondents reported volumes of company-owned onsystem production equivalent to 1.3 percent of 2007 total gross withdrawals reported on the EIA-895. The ratio of lease use to production in Alaska reported on the EIA-176 was exceptionally high and not used for determining the estimates. Submissions of Form EIA-895 from Alaska included a reported lease use volume. Lease use reported by respondents on the EIA-176 in the remaining States averaged 2.8 percent of their reported production. The fuel-use estimates shown in Table 15 were calculated by applying the EIA-176 ratios to the gross withdrawals from the states not reporting lease use on the EIA-895; with the exception of Arkansas, Florida, Oklahoma, and Wyoming which did not report lease fuel for the first time this year. Historically the percentage of gross withdrawals used as lease fuel has been fundamentally different in these four states than the

percentage reflected by the EIA-176 form. EIA felt these values would be better represented by taking a 5-year average of each state's percentage of gross withdrawals used as lease fuel. These percentages were then applied to each state's reported gross withdrawals to obtain an estimated lease fuel volume.

Electric Power Generation Data

The data reported for the electric power sector in the *Natural Gas Annual 2007* are derived entirely from data submitted on electricity data collection forms. These include Form EIA-860, "Annual Electric Generator Report," Form EIA-906, "Power Plant Report," Form EIA-920, "Combined Heat and Power Plant Report," FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," and Form EIA-423, "Monthly Report of Costs and Quality of Fuels for Electric Plants Report." From 2007 forward, all data previously derived from Form EIA-906, Form EIA-920, FERC Form 423, and Form EIA-423 are now derived from Form EIA-923, "Power Plant Operations Report."

The electric power sector includes electricity-only and combined heat and power plants whose primary business is to sell electricity, or electricity and heat, to the public. The change in reported volumes from "electric utilities" to "electric power sector" effected in the *Natural Gas Annual 2001*, was made in order to maintain consistency among EIA publications.

Natural Gas Consumed as a Vehicle Fuel

Volumes of natural gas consumed as vehicle fuel that are published in the *Natural Gas Annual 2007* for years 2003 to 2006 were estimated by EIA based on Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users." To estimate consumption for the year 2006, the 2005 volumes were multiplied by the following ratio: 2006 average daily consumption of vehicle fuel divided by the corresponding 2005 figure. The source of the average daily consumption figure in billions of cubic feet per day is the EIA *Short Term Energy Outlook* (STEO). Vehicle fuel prices continue to be calculated from data obtained from the Form EIA-176.

Coverage of Consumer Prices

Coverage for prices varies by consumer sector as discussed below. All average prices are computed by dividing the reported revenue by its associated sales volume. Prices for deliveries of natural gas to residential, commercial and industrial consumers are calculated from reports to Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," for most States and sectors.

Beginning with 2002 data in the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, the residential and commercial sector prices reported include data on prices of gas sold to customers in those sectors by

energy marketers. These latter data are collected on Form EIA-910, "Monthly Natural Gas Marketer Survey." Beginning in 2005, residential prices in Florida, New Jersey, Virginia and commercial prices in Florida, Michigan, Virginia and the District of Columbia also include sales by energy marketers that are collected on the Form EIA-910.

With the unbundling of services in the natural gas industry, pipeline and local distribution companies provide transportation service for end-user customers to whom they do not sell the gas. In this report, those volumes are described as deliveries of gas for the account of others.

When companies that deliver gas are the sellers of that gas, they are able to report the associated revenue to the Energy Information Administration. Those volumes are described as onsystem sales. When the firm that physically delivers gas to the end user acts as a transportation agent, it does not know the sales price of the gas. Respondents, therefore, do not report a revenue amount associated with deliveries for the account of others in their submissions of the Form EIA-176. Beginning in 2002 in the States of Georgia, Maryland, New York, Ohio and Pennsylvania, natural gas marketers who sell gas transported to residential and commercial customers by local distribution companies report the revenues from the sale of this gas to EIA on Form EIA-910, "Monthly Natural Gas Marketer Survey." Beginning in 2005, the same is true for Florida in the residential and commercial sector, Michigan in the commercial sector, New Jersey in the residential sector, Virginia in the residential and commercial sector and in the District of Columbia in the commercial sector. In these States, prices in the residential and commercial sectors are calculated by combining data from the Form EIA-176, Form EIA-857 and Form EIA-910.

City gate prices are calculated from reports to the Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers." Both the Forms EIA-176 and EIA-857 are completed by companies that deliver natural gas to end-use consumers while the Form EIA-910 is completed by marketers or companies that sell but do not deliver natural gas to end-use consumers.

City Gate: City gate prices represent the total cost paid by gas distribution companies for gas received at the point where the gas is physically transferred from a pipeline company or transmission system. This price is intended to reflect all charges for the acquisition, storage, and transportation of gas as well as other charges associated with the LDCs obtaining the gas for sale to consumers.

Prices for gas delivered to the city gate represent all of the volumes of gas purchased by LDC's for subsequent sale and delivery to consumers in their service area. Since these prices are reported on a monthly form, the annual average city gate price is calculated by summing the monthly revenues reported and dividing that figure by the sum of the monthly reported volumes.

Residential: Prices in this publication for the residential sector cover nearly all of the volumes of gas delivered.

Commercial and Industrial: Prices for the commercial and industrial sectors are often associated with relatively small volumes of the total gas delivered. This occurs because they are reported by those that deliver gas and not by either the gas resellers or by the consumers. The delivery agent provides transportation service only and does not know the commodity cost of the gas it transports.

Natural gas prices reported for commercial and industrial consumers represent only those purchases from local distribution companies except for the States of Florida, Georgia, Maryland, Michigan, New York, Ohio, Pennsylvania, Virginia, and the District of Columbia where commercial prices include data from natural gas marketers who sell gas transported to end-use commercial customers by local distribution companies. With the above exception, natural gas prices for commercial and industrial customers exclude volumes transported, but not sold, by the local distribution company or pipeline company.

Electric Utilities: Prior to 2007, prices for natural gas were also reported to the EIA on the FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants." Electric utility prices in this report are taken from this form. The respondents are regulated electric utilities that report receipts and prices of fuels and represent most of the volumes delivered to electric utilities. These prices are also published in several other EIA reports, i.e., *Electric Power Monthly*, *Electric Power Annual*, and *Cost and Quality of Fuels for Electric Plants*. From 2007 forward, these electric utility data are derived from Form EIA-923, "Power Plant Operations Report." Prices to electric utilities cover gas purchased by regulated electric generating plants whose total steam turbine electric generating capacity and/or combined-cycle (gas turbine with associated steam turbine) generating capacity is 50 or more megawatts. The *Natural Gas Annual* reports natural gas prices for electric utilities through 2001 and for the electric power sector thereafter.

Electric Power: From 2003 to 2006, prices for natural gas were supported by two separate surveys: FERC Form 423, which is completed by regulated utilities and Form EIA-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants Report," which is completed by nonregulated power producers. The Form EIA-423 survey began in January 2002 and collects information from the nonutility portion of the electric power sector. Data in this report for 2003 forward cover the regulated (steam-electric and combined-cycle units) and unregulated (regardless of unit type) generating plants whose total facility fossil-fueled nameplate generating capacity is 50 megawatts or greater. Beginning in 2007, data previously collected on Form EIA-423 and FERC Form 423 are now collected on Form EIA-923, "Power Plant Operations Report."

Vehicle Fuel: Volumes of natural gas consumed as vehicle fuel that are published in the *Natural Gas Annual 2007* for years 2003 to 2005 were estimated by EIA based on Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users." To estimate consumption for the year 2006, the 2005 volumes were multiplied by the following ratio: 2006 average daily consumption of vehicle fuel divided by the corresponding 2005 figure. The source of the average daily consumption figure in billions of cubic feet per day is the EIA *Short Term Energy Outlook* (STEO). Vehicle fuel prices continue to be calculated from data obtained from the Form EIA-176. Most of the natural gas delivered for vehicle fuel represents deliveries to refueling stations that are used primarily or exclusively by fleet vehicles. Thus, the prices are often those associated with the operation of fleet vehicles and may be based on internal transfer prices for companies primarily in the natural gas business. Because two different sources are used, with a different reporting population, coverage varies and leads to instances in which volumes, but no price data are available.

Natural Gas Balancing Item

The natural gas balancing item represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition.

It is calculated for each State as the result of a comparison between total reported supply and total reported disposition (Table 2). In the formula used, total reported supply is the sum of marketed production, net interstate movements, net movements across U.S. borders, and supplemental gaseous fuels supplies. Total reported disposition is the sum of extraction loss, net storage changes (net additions to storage), and consumption. When this calculation results in a negative quantity for the balancing item it represents an excess of reported supply in relation to reported disposition, and positive quantities indicate the opposite situation.

The differences between supply and demand represent quantities lost, the net result of gas company conversions of flow data metered at varying temperature and pressure conditions to a standard temperature and pressure base, metering inaccuracies, the effect of variations in company accounting and billing practices, differences between billing cycle and calendar-period time frames, and imbalances resulting from EIA's merger of data reporting systems, which vary in scope, format, definitions, and type of respondents. The balancing items in individual States may also reflect the underreporting on Form EIA-176 of gas transported across State borders for the account of others by some interstate pipelines.

Table A1. Natural Gas Unaccounted for by State, 2003-2007
(Million Cubic Feet)

	2003	2004	2005	2006	2007
Alabama	15,954	6,270	3,584	^R -4,288	2,611
Alaska	21,905	-4,123	-1,500	^R 4,842	-2,066
Arizona	-1,434	807	2,673	3,694	2,247
Arkansas	7,716	4,909	5,787	^R 1,800	4,756
California	33,968	13,348	1,442	38,304	29,846
Colorado	4,692	8,538	3,092	^R 16,070	1,158
Connecticut.....	3,973	4,652	3,756	6,299	7,989
Delaware	939	331	620	-596	662
District of Columbia.....	1,732	1,333	701	1,229	659
Florida.....	15,417	8,577	6,359	9,575	10,471
Georgia.....	-1,350	-3,732	-2,159	^R -1,866	-4,736
Hawaii.....	-131	-148	-187	-171	-167
Idaho.....	-1,713	811	-2,056	627	183
Illinois.....	40,504	46,201	34,655	^R 74,476	44,857
Indiana.....	6,553	-1,559	-2,081	^R -18,406	-1,652
Iowa.....	3,652	4,019	1,342	^R 735	3,930
Kansas.....	-11,987	-15,200	-4,708	^R -6,770	-1,266
Kentucky.....	3,417	2,544	4,667	1,135	-10,255
Louisiana.....	-38,504	-21,547	5,576	^R -25,916	7,196
Maine.....	10,125	828	646	411	-289
Maryland.....	9,079	9,248	3,803	4,005	4,001
Massachusetts.....	-10,088	4,472	-5,434	4,316	1,344
Michigan.....	-1,212	-15,970	21,965	-10,851	26,886
Minnesota.....	5,065	-1,540	-1,822	-5,193	4,946
Mississippi.....	29,189	1,540	5,149	^R 2,806	-7,249
Missouri.....	15,464	5,767	6,921	^R 4,549	22,465
Montana.....	-1,850	172	1,051	^R -246	433
Nebraska.....	870	30	1,678	^R -1,586	-640
Nevada.....	-1,406	-343	-2,601	-1,262	-1,183
New Hampshire.....	-2,032	4,896	811	1,000	-610
New Jersey.....	4,812	4,239	4,968	3,519	6,792
New Mexico.....	4,417	5,409	-1,366	^R 612	6,748
New York.....	44,856	19,461	11,793	-17,390	8,027
North Carolina.....	-667	10,163	11,815	1,735	2,224
North Dakota.....	2,610	751	-458	-460	-8,167
Ohio.....	6,689	11,912	14,968	-765	12,940
Oklahoma.....	11,759	11,245	13,798	^R 6,920	16,585
Oregon.....	-744	-98	-3,847	198	-697
Pennsylvania.....	32,537	31,235	28,814	20,503	24,241
Rhode Island.....	-6,135	-5,138	374	-6,118	-6,620
South Carolina.....	304	290	-88	-1,091	2,540
South Dakota.....	324	647	435	-124	308
Tennessee.....	1,433	4,102	2,715	^R -1,280	4,945
Texas.....	62,914	11,730	102,009	^R 49,029	12,429
Utah.....	-20,611	-16,091	-23,496	-31,912	15,682
Vermont.....	-566	-452	-464	9	-499
Virginia.....	6,763	4,906	4,106	3,670	7,540
Washington.....	6,800	-3,051	-5,056	343	1,210
West Virginia.....	3,924	4,147	4,590	5,213	-1,445
Wisconsin.....	2,123	-736	96	-1,823	924
Wyoming.....	11,683	24,749	39,537	38,252	51,369
Total.....	^R 333,732	184,550	298,974	^R 167,764	303,603

^R Revised data.

Note: Unaccounted for natural gas represents the difference between the sum of the components of natural gas supply and the sum of components of natural gas disposition, as reported by survey respondents. These differences may be due to quantities lost or to the effects of differences in company accounting systems in

terms of scope and definition. A positive "unaccounted for" volume means that supply exceeds disposition by that amount. A negative "unaccounted for" volume means that supply is less than disposition.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Appendix B

Metric and Thermal Conversion Tables

Appendix B

Metric and Thermal Conversion Tables

Metric Conversions

Table B1 presents Summary Statistics for Natural Gas in the United States for 2003 through 2007 in metric units of measure. Volumes are shown in cubic meters instead of cubic feet. Prices are shown in nominal dollars per thousand cubic meters instead of dollars per thousand cubic feet. The data in this table have been converted from the data that appear in Table 1 of this report.

Thermal Conversions

Table B2 presents the thermal (Btu) conversion factors and the converted data for natural gas supply and disposition from 2003 through 2007. A brief documentation for the thermal conversion factors follows:

- *Marketed Production.* The conversion factor is calculated by adding the total heat content of dry production to the total heat content of extraction loss and dividing the resulting sum by the total quantity of dry production and extraction loss (see below).
- *Extraction Loss.* The conversion factor is obtained from Appendix A of this publication.
- *Dry Production.* The conversion factor is assumed to be the same as the thermal conversion factors for consumption (see below).
- *Receipts at U.S. Borders.* The 2003 conversion factor has been applied to volumes reported through 2006. Intransit receipts are assumed to have the same average heat content as imports.
- *Withdrawals from Storage.* Both underground and LNG storage withdrawals are assumed to have the same heat content as consumption (see below).
- *Supplemental Gas Supplies.* This conversion factor is assumed to be the same as that for consumption (see below).
- *Balancing Item.* This conversion factor is calculated by subtracting the total heat content of all other items of supply from the heat content of total disposition (from Table B2) and dividing the difference by the balancing item quantity.
- *Consumption.* The thermal conversion factor for total consumption (lease fuel, plant fuel, pipeline fuel, and deliveries to consumers) is the average heat content for deliveries to end users as reported on the Energy Information Administration's (EIA) Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." Average heat content of consumption in the Electric Power Sector is obtained from Form EIA-906, "Power Plant Report," prior to 2007, and from Form EIA-923, "Power Plant Operations Report," thereafter.
- *Deliveries at U.S. Borders.* The 2003 conversion factor has been applied to volumes reported through 2007. Intransit deliveries are assumed to have the same average heat content as exports.
- *Additions to Storage.* Additions to both underground and LNG storage are assumed to have the same heat content as consumption (see above).

Table B1. Summary Statistics for Natural Gas in the United States, Metric Equivalents, 2003-2007

	2003	2004	2005	2006	2007
Number of Wells Producing at End of Year	393,327	406,147	425,887	^R 440,516	452,768
Production (million cubic meters)					
Gross Withdrawals					
From Gas Wells	506,356	506,454	494,748	^R 509,577	530,629
From Oil Wells	176,617	172,292	169,476	^R 156,860	165,699
Total	682,973	678,746	664,223	^R666,438	696,328
Repressuring	100,462	104,819	104,759	92,453	107,274
Vented and Flared	2,778	2,730	3,372	^R 3,666	4,269
Nonhydrocarbon Gases Removed	14,122	18,523	20,136	20,698	17,902
Marketed Production	565,611	552,674	535,956	^R 549,621	566,884
Extraction Loss	24,800	26,238	24,820	25,657	26,344
Total Dry Production	540,811	526,435	511,136	^R523,964	540,540
Supply (million cubic meters)					
Dry Production	540,811	526,435	511,136	^R 523,964	540,540
Receipts at U.S. Borders					
Imports	111,675	120,589	122,924	118,542	130,472
Intransit Receipts	20,682	16,693	15,776	14,568	15,085
Withdrawals from Storage					
Underground Storage	87,746	85,986	86,553	70,590	94,154
LNG Storage	1,754	1,448	1,417	956	1,548
Supplemental Gas Supplies	1,917	1,709	1,804	1,871	1,788
Balancing Item	-1,090	10,108	3,803	^R 1,739	-4,344
Total Supply	763,495	762,968	743,413	^R732,229	779,244
Disposition (million cubic meters)					
Consumption	630,800	633,985	623,271	^R 614,041	652,625
Deliveries at U.S. Borders					
Exports	19,253	24,186	20,632	20,500	23,289
Intransit Deliveries	18,357	14,127	13,002	13,786	13,081
Additions to Storage					
Underground Storage	93,211	89,198	84,995	82,806	88,714
LNG Storage	1,874	1,471	1,513	1,096	1,535
Total Disposition	763,495	762,968	743,413	^R732,229	779,244
Consumption (million cubic meters)					
Lease Fuel	21,475	20,716	21,417	^R 22,172	23,597
Pipeline and Distribution Use	16,749	16,033	16,538	^R 16,543	17,638
Plant Fuel	10,305	10,374	10,058	10,165	10,345
Delivered to Consumers					
Residential	143,831	137,869	136,679	^R 123,701	133,579
Commercial	90,033	88,603	84,920	^R 80,194	85,435
Industrial	202,477	205,094	186,816	^R 184,403	187,595
Vehicle Fuel	517	581	648	^R 672	708
Electric Power	145,413	154,717	166,196	176,190	193,727
Total Delivered to Consumers	582,272	586,863	575,258	^R565,160	601,045
Total Consumption	630,800	633,985	623,271	^R614,041	652,625
Delivered for the Account of Others (million cubic meters)					
Residential	13,374	12,333	11,925	10,731	12,360
Commercial	31,422	31,834	29,732	^R 29,117	32,118
Industrial	157,689	156,563	141,884	^R 141,213	145,828

See footnotes at end of table.

Table B1. Summary Statistics for Natural Gas in the United States, Metric Equivalents, 2003-2007 —
Continued

	2003	2004	2005	2006	2007
Number of Consumers					
Residential	61,871,450	62,496,134	63,616,827	^R 64,166,280	64,927,174
Commercial	5,152,177	5,139,949	5,198,028	^R 5,273,379	5,305,599
Industrial.....	205,514	209,058	206,223	^R 193,830	194,868
Average Annual Consumption per Consumer (thousand cubic meters)					
Commercial	17	17	16	15	16
Industrial.....	985	981	906	^R 951	963
Average Price for Natural Gas (nominal dollars per thousand cubic meters)					
Wellhead (Marketed Production)	172.48	192.74	258.88	^R 225.75	224.97
Imports	182.64	205.02	286.87	^R 242.93	242.62
Exports	195.62	215.13	268.15	^R 241.18	244.21
City Gate	206.67	234.76	306.12	303.93	286.84
Delivered to Consumers					
Residential.....	340.21	379.66	448.45	^R 485.01	461.27
Commercial.....	296.75	333.02	400.55	^R 423.70	399.92
Industrial.....	208.11	230.65	302.34	^R 278.06	271.09
Vehicle Fuel.....	218.45	252.78	322.80	^R 308.05	298.24
Electric Power	196.70	215.77	299.18	251.09	258.15

^R Revised data.

Notes: The United States equals the 50 States and District of Columbia. Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids

Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

Table B2. Thermal Conversion Factors and Data, 2003-2007

	2003	2004	2005	2006	2007
Conversion Factor (Btu per cubic foot)					
Production					
Marketed.....	1,106	1,105	1,105	1,103	1,104
Extraction Loss	2,747	2,666	2,660	2,639	2,648
Total Dry Production.....	1,031	1,027	1,029	1,028	1,029
Supply					
Dry Production	1,031	1,027	1,029	1,028	1,029
Receipts at U.S. Borders					
Imports.....	1,025	1,025	1,025	1,025	1,025
Intransit Receipts	1,025	1,025	1,025	1,025	1,025
Withdrawals from Storage					
Underground Storage.....	1,031	1,027	1,029	1,028	1,029
LNG Storage.....	1,031	1,027	1,029	1,028	1,029
Supplemental Gas Supplies.....	1,031	1,027	1,029	1,028	1,029
Balancing Item	1,062	986	998	^R 883	1,078
Total Supply	NA	NA	NA	NA	NA
Disposition					
Consumption.....	1,031	1,027	1,029	1,028	1,029
(Electric Power).....	1,025	1,027	1,028	1,028	1,028
(Other Sectors)	1,033	1,027	1,029	1,028	1,029
Deliveries at U.S. Borders					
Exports.....	1,009	1,009	1,009	1,009	1,009
Intransit Deliveries	1,009	1,009	1,009	1,009	1,009
Additions to Storage					
Underground Storage.....	1,031	1,027	1,029	1,028	1,029
LNG Storage.....	1,031	1,027	1,029	1,028	1,029
Total Disposition.....	NA	NA	NA	NA	NA
Summary Data (billion Btu)					
Production					
Marketed.....	22,096,437	21,563,252	20,905,283	^R 21,412,487	22,106,475
Extraction Loss	2,405,837	2,470,407	2,331,218	2,390,781	2,463,893
Total Dry Production.....	19,690,599	19,092,845	18,574,065	^R 19,021,706	19,642,582
Supply					
Dry Production	19,690,599	19,092,845	18,574,065	^R 19,021,706	19,642,582
Receipts at U.S. Borders					
Imports.....	4,042,343	4,365,022	4,449,560	4,290,938	4,722,771
Intransit Receipts	748,637	604,255	571,044	^R 527,315	546,039
Withdrawals from Storage					
Underground Storage.....	3,194,794	3,118,553	3,145,239	2,562,662	3,421,438
LNG Storage.....	63,870	52,503	51,490	^R 34,693	56,270
Supplemental Gas Supplies.....	69,805	61,995	65,538	67,907	64,963
Balancing Item	-40,864	351,936	134,025	^R 54,220	-162,973
Total Supply	27,769,185	27,647,108	26,990,961	^R 26,559,441	28,291,090
Disposition					
Consumption.....	22,967,073	22,993,478	22,648,904	^R 22,291,811	23,715,599
(Electric Power).....	5,263,596	5,611,284	6,035,829	^R 6,396,319	7,032,968
(Other Sectors)	17,703,478	17,382,193	16,613,075	^R 15,895,492	16,682,631
Deliveries at U.S. Borders					
Exports.....	686,042	861,825	735,158	730,474	829,856
Intransit Deliveries	654,099	503,394	463,278	^R 491,239	466,096
Additions to Storage					
Underground Storage.....	3,393,758	3,235,053	3,088,628	3,006,128	3,223,775
LNG Storage.....	68,213	53,359	54,993	39,790	55,764
Total Disposition.....	27,769,185	27,647,108	26,990,961	^R 26,559,441	28,291,090

^R Revised data.^{NA} Not available.

Notes: See accompanying text for conversion factor documentation. Items appearing in parentheses are subsets of other items for which data are shown in this table and are not involved in the summing of supply and disposition. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly

Natural Gas Production Report"; Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-191M, "Monthly Underground Gas Storage Report"; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

Glossary

Aquifer Storage Field: A sub-surface facility for storing natural gas consisting of water-bearing sands topped by an impermeable cap rock.

Balancing Item: Represents differences between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to quantities lost or to the effects of data-reporting problems. Reporting problems include differences due to the net result of conversions of flow data metered at varying temperature and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycle and calendar period time frames; and imbalances resulting from the merger of data-reporting systems that vary in scope, format, definitions, and type of respondents.

Biomass Gas: A medium Btu gas containing methane and carbon dioxide, resulting from the action of microorganisms on organic materials such as a landfill.

British Thermal Unit (Btu): The quantity of heat required to raise the temperature of 1 pound of water by 1 degree Fahrenheit.

City Gate: A point or measuring station at which a distributing gas utility receives gas from a natural gas pipeline company or transmission system.

Coke Oven Gas: The mixture of permanent gases produced by the carbonization of coal in a coke oven at temperatures in excess of 1,000 degrees Celsius.

Commercial Consumption: Gas used by nonmanufacturing establishments or agencies primarily engaged in the sale of goods or services. Included are such establishments as hotels, restaurants, wholesale and retail stores and other service enterprises; gas used by local, State, and Federal agencies engaged in nonmanufacturing activities.

Consumption: Natural gas used as lease fuel, plant fuel, for use by pipeline and distribution systems, and by end-users (including residential, commercial, industrial, electric power, and vehicle fuel).

Delivered: The physical transfer of natural, synthetic, and/or supplemental gas from facilities operated by the responding company to facilities operated by others or to consumers.

Depleted Storage Field: A sub-surface natural geological reservoir, usually a depleted oil or gas field, used for storing natural gas.

Dry Natural Gas: Natural gas which remains after: 1) the liquefiable hydrocarbon portion has been removed from the gas stream (i.e., gas after lease, field, and/or plant separation); and 2) any volumes of nonhydrocarbon gases have been removed where they occur in sufficient quantity to render the gas unmarketable. (Note: Dry natural gas is also known as consumer-grade natural gas. The parameters for measurement are cubic feet at 60 degrees Fahrenheit and 14.73 pounds per square inch absolute.)

Dry Natural Gas Production: The process of producing consumer-grade natural gas. Natural gas withdrawn from reservoirs is reduced by volumes used at the production (lease) site and by processing losses. Volumes used at the production site include (1) the volume returned to reservoirs in cycling, repressuring of oil reservoirs, and conservation operations; and (2) gas dioxide, helium, hydrogen sulfide, and nitrogen removed from the gas stream; and (2) gas converted to liquid form, such as lease condensate and plant liquids. Volumes of dry gas withdrawn from gas storage reservoirs are not considered part of production. Dry natural gas production equals marketed production less extraction loss.

Electric Power Consumption: Gas used as fuel in the electric power sector.

Electric Power Sector: An energy-consuming sector that consists of electricity only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public – i.e., North American Industry Classification System 22 plants.

Electric Utility: A corporation, person, agency, authority, or other legal entity or instrumentality aligned with distribution facilities for delivery of electric energy for use primarily by the public. Included are investor-owned electric utilities, municipal and State utilities, Federal electric utilities, and rural electric cooperatives. A few entities that are tariff based and corporately aligned with companies that own distribution facilities are also included. (Note: Due to the issuance of FERC Order 888 that required traditional electric utilities to functionally unbundled their generation, transmission, and distribution operations, “electric utility” currently has inconsistent interpretations from State to State.)

Exports: Natural gas deliveries out of the Continental United States (including Alaska) to foreign countries.

Extraction Loss: The reduction in volume of natural gas due to the removal of natural gas liquid constituents such as ethane, propane, and butane at natural gas processing plants.

Flared: Gas disposed of by burning in flares usually at the production sites or at gas processing plants.

Gas Condensate Well: A gas well that produces from a gas reservoir containing considerable quantities of liquid hydrocarbons in the pentane and heavier range generally described as "condensate."

Gas Well: A well completed for the production of natural gas from one or more gas zones or reservoirs. Such wells contain no completions for the production of crude oil.

Gross Withdrawals: Full well stream volume, including all natural gas plant liquids and all nonhydrocarbon gases, but excluding lease condensate. Also includes amounts delivered as royalty payments or consumed in field operations.

Heating Season: Typically begins in October and runs through the end of March.

Heating Value: The average number of British thermal units per cubic foot of natural gas as determined from tests of fuel samples.

Imports: Natural gas received in the Continental United States (including Alaska) from a foreign country.

Industrial Consumers: Establishments engaged in a process which creates or changes raw or unfinished materials into another form or product. Generation of electricity, other than by electric utilities, and agricultural uses are included.

Industrial Consumption: Natural gas used for heat, power, or chemical feedstock by manufacturing establishments or those engaged in mining or other mineral extraction as well as consumers in agriculture, forestry, and fisheries. Also included in industrial consumption are natural gas volumes used in the generation of electricity by other than regulated electric utilities.

Intransit Deliveries: Redeliveries to a foreign country of foreign gas received for transportation across U.S. Territory and deliveries of U.S. gas to a foreign country for transportation across its territory and redelivery to the United States.

Intransit Receipts: Receipts of foreign gas for transportation across U.S. territory and redelivery to a foreign country and redeliveries to the United States of U.S. gas transported across foreign territory.

Lease Fuel: Natural gas used in well, field, and lease operations, such as gas used in drilling operations, heaters, dehydrators, and field compressors.

Liquefied Natural Gas (LNG): Natural gas (primarily methane) that has been liquefied by reducing its temperature to -260 degrees Fahrenheit at atmospheric pressure.

Local distribution company (LDC): A legal entity engaged primarily in the retail sale and/or delivery of natural gas through a distribution system that includes mainlines (that is, pipelines designed to carry large volumes of gas, usually located under roads or other major right-of-ways) and laterals (that is, pipelines of smaller diameter that connect the end user to the mainline). Since the restructuring of the gas industry, the sale of gas and/or delivery arrangements may be handled by other agents, such as producers, brokers, and marketers that are referred to as "non-LDC."

Manufactured Gas: A gas obtained by destructive distillation of coal, or by the thermal decomposition of oil, or by the reaction of steam passing through a bed of heated coal or coke. Examples are coal gases, coke oven gases, producer gas, blast furnace gas, blue (water) gas, carbureted water gas. Btu content varies widely.

Marketed Production: Gross withdrawals less gas used for repressuring quantities vented and flared, and nonhydrocarbon gases removed in treating or processing operations. Includes all quantities of gas used in field and processing plant operations.

Natural Gas: A gaseous mixture of hydrocarbon compounds, the primary one being methane. Note: The Energy Information Administration measures wet natural gas and its two sources of production, associated/dissolved natural gas and nonassociated natural gas, and dry natural gas, which is produced from wet natural gas.

Natural Gas Marketer: A company that arranges purchases and sales of natural gas. The company generally does not own physical assets used in the supply of natural gas, so it operates without taking possession of the gas it owns. A marketer may be an affiliate of another company, such as a local distribution company, natural gas pipeline, or producer, but it operates independently of other segments of the company. Marketers serve as alternative suppliers to end-users of natural gas, which is delivered by a local distribution company.

Nominal Dollars: A measure used to express nominal price.

Nominal Price: The price paid for a product or service at the time of the transaction. Nominal prices are those that have not been adjusted to remove the effect of changes in the purchasing power of the dollar; they reflect buying power in the year in which the transaction occurred.

Nonhydrocarbon Gases: Typical nonhydrocarbon gases which may be present in reservoir natural gas, such as carbon dioxide, helium, hydrogen sulfide, and nitrogen.

Nonutility Power Producers: A corporation, person, agency, authority, or other legal entity or instrumentality that owns or operates facilities for electric generation and is not an electric utility. Nonutility power producers include qualifying cogenerators, qualifying small power producers,

and other nonutility generators (including independent power producers). Nonutility power producers are without a designated franchised service area and do not file forms listed in the Code of Federal Regulations, Title 18, Part 141.

Offshore Reserves and Production: Unless otherwise indicated, reserves and production that are in either State or Federal domains, located seaward of the coastline.

Oil Well (Casinghead) Gas: Associated and dissolved gas produced along with crude oil from oil completions.

Onsystem Sales: Sales to customers where the delivery point is a point on, or directly interconnected with, a transportation, storage and/or distribution system operated by the reporting company.

Outer Continental Shelf: Offshore Federal domain.

Pipeline: A continuous pipe conduit, complete with such equipment as valves, compressor stations, communications systems, and meters, for transporting natural and/or supplemental gas from one point to another, usually from a point in or beyond the producing field or processing plant to another pipeline or to points of utilization. Also refers to a company operating such facilities.

Pipeline Fuel: Gas consumed in the operation of pipelines, primarily in compressors.

Plant Fuel: Natural gas used as fuel in natural gas processing plants.

Propane-air: A mixture of propane and air resulting in a gaseous fuel suitable for pipeline distribution.

Receipts: Deliveries of fuel to an electric plant; purchases of fuel; all revenues received by an exporter for the reported quantity exported.

Refill Season: Typically begins in April and lasts through the end of September.

Refinery Gas: Noncondensate gas collected in petroleum refineries.

Repressuring: The injection of gas into oil or gas formations to effect greater ultimate recovery.

Residential Consumption: Gas used in private dwellings, including apartments, for heating, air-conditioning, cooking, water heating, and other household uses.

Salt Cavern Storage Field: A sub-surface storage facility that is a cavern hollowed out in either a salt "bed" or "dome" formation.

Storage Additions/Injections: Volumes of gas injected or otherwise added to underground natural gas reservoirs or liquefied natural gas storage.

Storage Withdrawals: Total volume of gas withdrawn from underground storage or from liquefied natural gas storage over a specified amount of time.

Supplemental Gaseous Fuels Supplies: Synthetic natural gas, propane-air, coke oven gas, refinery gas, biomass gas, air injected for Btu stabilization, and manufactured gas commingled and distributed with natural gas.

Synthetic Natural Gas (SNG): Also referred to as substitute natural gas) A manufactured product, chemically similar in most respects to natural gas, resulting from the conversion or reforming of hydrocarbons that may easily be substituted for or interchanged with pipeline-quality natural gas.

Therm: One hundred thousand (100,000) Btu.

Transmission (of natural gas): Gas physically transferred and delivered from a source or sources of supply to one or more delivery points.

Transported gas: Natural gas physically delivered to a building by a local utility, but not purchased from that utility. A separate transaction is made to purchase the volume of gas, and the utility is paid for the use of its pipeline to deliver the gas.

Unaccounted for (natural gas): Represents the difference between the sum of the components of natural gas supply and the sum of components of natural gas disposition, as reported by survey respondents. These differences may be due to quantities lost or to the effects of differences in company accounting systems in terms of scope and definition. A positive "unaccounted for" volume means that supply exceeds disposition by that amount. A negative "unaccounted for" volume means that supply is less than disposition.

Underground Gas Storage: The use of sub-surface facilities for storing gas that has been transferred from its original location. The facilities are usually hollowed-out salt domes, natural geological reservoirs (depleted oil or gas fields) or water-bearing sands topped by an impermeable cap rock (aquifer).

Unit Value, Consumption: Total price per specified unit, including all taxes, at the point of consumption.

Unit Value, Wellhead: The wellhead sales price, including charges for natural gas plant liquids subsequently removed from the gas, gathering and compression charges, and State production, severance, and/or similar charges.

Vehicle Fuel Consumption: Natural gas (compressed or liquefied) used as vehicle fuel.

Vented Gas: Gas released into the air on the base site or at processing plants.

Wellhead Price: Represents the wellhead sales price (the value at the mouth of the well), including charges for natural gas plant liquids subsequently removed from the gas, gathering and compression charges, and State production, severance, and/or similar charges.