

Natural Gas Annual 2003

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Contacts

The *Natural Gas Annual 2003* is prepared by the Energy Information Administration, Office of Oil and Gas, Natural Gas Division, under the direction of Elizabeth Campbell.

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Preface

The *Natural Gas Annual 2003 (NGA)* provides information on the supply and disposition of natural gas to a wide audience including Congress, Federal and State agencies, industry analysts, consumers, and education institutions. The 2003 data are presented in a sequence that follows natural gas (including supplemental supplies) from its production to its end use. Tables summarizing natural gas supply and disposition from 1999 to 2003 for each State follow these tables. Annual historical data are shown at the national level.

Data Sources: The data in the *Natural Gas Annual 2003* are primarily taken from surveys conducted by the Energy Information Administrations (EIA), U.S. Department of Energy (DOE). Two EIA surveys - the mandatory Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," and the voluntary Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"- provide most of the information presented in this report. Form EIA-176 was submitted by respondents out of an identified universe of operators of fields, wells, or natural gas processing plants who distribute gas to end users or transport gas across a State border; distribute natural gas; transport natural gas by pipeline; or operate underground natural gas storage facilities. Data collected on Form EIA-176 are not proprietary. Form EIA-895 was sent by the appropriate agencies of the 32 gas producing States.

Other EIA surveys that provided information for this report are:

- EIA-816, "Monthly Natural Gas Liquids Report," and EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production," for gas processed, plant fuel, and extraction loss data;
- Form EIA-191, "Monthly and Annual Underground Gas Storage Report," for underground storage injections, withdrawals, and capacities;
- Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," for city gate prices;
- EIA-860B, "Annual Electric Generator Report - Nonutility," Form EIA-906, "Power Plant Report," and FERC-423, "Monthly Cost and Quality of Fuels for Electric Plants Report," and EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report" for the quantity of gas consumed by the electric power sector and the price of natural gas consumed by electric utilities;

- EIA-910, "Monthly Natural Gas Marketer Survey," for natural gas prices paid by residential and commercial end-use customers in the States of Georgia, Maryland, New York, Ohio and Pennsylvania; and
- Office of Fossil Energy report, Natural Gas Imports and Exports, for the quantity and price of natural gas imports and exports.

More discussion of data sources and methodology is provided in Appendix A.

Changes to data sources for this *Natural Gas Annual* include:

- The data source and coverage for prices for natural gas used for generation of electricity are changed in the 2003 *Natural Gas Annual*. Previous years (through 2001), the price was derived from a survey of regulated electric utilities (Form FERC-423), and referred solely to the gas used by those utilities. In this publication, those data for 2002 and 2003 are supplemented by a corresponding survey of nonregulated utilities (Form EIA-423). Information from nonregulated power producers whose main line of business is the generation of power is combined with that from the regulated utilities to arrive at a price paid by the electric power sector.
- EIA collects monthly data on injections and withdrawals from underground natural gas storage fields from the field operators on Form EIA-191 "Monthly Underground Gas Storage Report." Beginning with 2003, EIA is using this data source instead of the annual data on injections and withdrawals reported on Form EIA-176. In the past EIA has compared the two data sources and used the EIA-176 when any small differences could not be resolved. Beginning with this issue of the *Natural Gas Annual*, EIA again compared the two data sources but used data from Form EIA-191 as the preferred source. Because respondents to the EIA-176 include lines of business that contract with storage operators as well as storage operators, the possibility of doublecounting of storage field net withdrawals is reduced with this change.
- EIA also conducted a review of storage field operations for the *Natural Gas Annual 2003* which has resulted in adding a few new fields and removing a number of fields from Table 14. Fields which were identified as plugged, abandoned, or producing the remaining base

or native gas were removed from the storage field list. It should be noted that some fields remaining in the list are not currently receiving or withdrawing gas.

EIA's ongoing data quality efforts have resulted in a number of revisions to the 2002 data series. Production

volumes have been revised for the Federal offshore and several States. Several data series based on the Form EIA-176, including deliveries to end-users in several States, were also revised. Additionally, revisions have been made to include updates to the electric power and vehicle fuel end-use sectors.

Natural Gas Publications and Databases Available Electronically

All of the natural gas publications are available electronically on the EIA website. Certain natural gas data are also provided in database formats on the web site. The table below is a guide to the major natural gas products.

Product	Format	Contents
<u>Publications</u>		
<i>Weekly Natural Gas Storage Report</i>	HTML	Weekly estimates of natural gas in underground storage for the U.S. and three regions of the U.S.
<i>Natural Gas Weekly Update</i>	PDF	Analysis of current price, supply and storage data
<i>Natural Gas Monthly</i>	PDF, HTML, XLS	Monthly supply, disposition, and price data
<i>Natural Gas Annual</i>	PDF, XLS	Annual supply, disposition, and price data
<i>U.S. Crude Oil, Natural Gas and Natural Gas Liquids Reserves</i>	PDF, HTML	Proved reserves in the United States
<i>Oil and Gas Field Code Master List</i>	PDF	Listing of U.S. oil and gas field names
<u>Databases</u>		
Monthly Data	TXT	Tables 1-6, and 9 from the <i>Natural Gas Monthly</i>
Historical Monthly Data	EXE	Consumption and price data, 1984-present
Annual Data	XLS, TXT	Data from the <i>Natural Gas Annual</i>
Historical Annual Data	XLS, TXT	Data from the <i>Historical Natural Gas Annual</i>
Field Codes	EXE	Oil & Gas Field Code Master List
<u>Applications</u>		
EIA-176 Query System	EXE	Company filings to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"

PDF files are image files that can be viewed through Adobe Acrobat

XLS (Excel) files are in spreadsheet format and are viewable and downloadable to the user's PC.

TXT files are ASCII text. They may be replications of published tables, including table titles, column and row identification, or they may be flat files with a minimum of content description suitable for input to spreadsheets or other programs.

EXE files are executables that can be downloaded then opened. Databases are distributed as self-executing Zipped archives which spawn numerous data files and documentation. Applications are distributed as self-executing Zipped archives which initially generate numerous files and then form an application which is installed on the user's PC.

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Table 1. Summary Statistics for Natural Gas in the United States, 1999-2003

	1999	2000	2001	2002	2003
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	302,421	341,678	373,304	^R 387,772	393,327
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	17,590,187	17,726,056	18,129,408	^R 17,794,858	17,819,244
From Oil Wells	6,232,524	6,447,820	6,371,371	^R 6,146,420	6,237,176
Total.....	23,822,711	24,173,875	24,500,779	^R23,941,279	24,056,420
Repressuring.....	3,292,564	3,379,661	3,370,832	3,455,145	3,547,781
Vented and Flared	110,285	91,232	96,913	^R 99,178	98,113
Wet After Lease Separation.....	20,419,863	20,702,983	21,033,033	^R 20,386,956	20,410,526
Nonhydrocarbon Gases Removed	615,014	505,472	462,738	502,176	498,724
Marketed Production.....	19,804,848	20,197,511	20,570,295	^R 19,884,780	19,911,802
Extraction Loss	972,614	1,015,542	953,984	956,992	875,816
Total Dry Production	18,832,234	19,181,969	19,616,311	^R18,927,788	19,035,986
Supply (million cubic feet)					
Dry Production	18,832,234	19,181,969	19,616,311	^R 18,927,788	19,035,986
Receipts at U.S. Borders					
Imports	3,585,505	3,781,603	3,976,939	^R 4,015,463	3,996,447
Intransit Receipts	486,468	451,374	539,156	^R 588,702	676,812
Withdrawals from Storage					
Underground Storage	2,771,535	3,498,205	2,308,687	3,137,666	3,098,734
LNG Storage	36,179	51,513	35,470	^R 42,797	67,543
Supplemental Gas Supplies	98,249	90,235	86,312	67,980	67,627
Balancing Item	^R -111,218	-240,342	134,346	^R -13,339	119,520
Total Supply	25,698,952	26,814,556	26,697,222	^R26,767,059	27,062,668
Disposition (million cubic feet)					
Consumption.....	22,405,151	23,333,121	22,238,624	^R 23,007,014	22,375,090
Deliveries at U.S. Borders					
Exports	163,415	243,716	373,278	^R 516,233	691,880
Intransit Deliveries	494,544	516,566	574,871	^R 530,463	635,637
Additions to Storage					
Underground Storage	2,597,509	2,684,285	3,465,239	2,669,844	3,291,714
LNG Storage	38,333	36,869	45,210	^R 43,504	68,346
Total Disposition.....	25,698,952	26,814,556	26,697,222	^R26,767,059	27,062,668
Consumption (million cubic feet)					
Lease Fuel	679,480	746,889	747,411	^R 730,579	758,767
Pipeline and Distribution Use.....	645,319	642,210	624,964	^R 666,920	664,973
Plant Fuel.....	399,509	404,059	371,141	382,503	363,903
Delivered to Consumers					
Residential	4,725,672	4,996,179	4,771,340	^R 4,888,816	5,078,197
Commercial.....	3,044,658	3,182,469	3,022,712	^R 3,144,169	3,216,660
Industrial.....	8,079,359	8,142,240	7,344,219	^R 7,507,180	7,139,029
Vehicle Fuel	11,622	12,752	14,536	14,950	18,346
Electric Power	4,819,531	5,206,324	5,342,301	5,671,897	5,135,215
Total Delivered to Consumers.....	20,680,843	21,539,964	20,495,108	^R21,227,012	20,587,447
Total Consumption	22,405,151	23,333,121	22,238,624	^R23,007,014	22,375,090
Delivered for the Account of Others (million cubic feet)					
Residential	225,198	371,972	361,903	^R 423,754	469,086
Commercial.....	1,031,794	1,147,565	1,026,557	^R 1,144,456	1,144,260
Industrial.....	6,564,492	6,529,240	5,813,726	^R 5,802,752	5,506,986

See footnotes at end of table.

Table 1. Summary Statistics for Natural Gas in the United States, 1999-2003 — Continued

	1999	2000	2001	2002	2003
Number of Consumers					
Residential.....	58,223,229	59,252,728	60,286,364	^R 61,107,254	61,857,913
Commercial.....	5,010,189	5,010,817	4,996,446	^R 5,064,384	5,150,925
Industrial.....	228,331	220,251	217,026	^R 205,915	205,457
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial.....	608	635	605	^R 621	624
Industrial.....	35,384	36,968	33,840	36,458	34,747
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	2.19	3.68	4.00	2.95	4.88
Imports.....	2.24	3.95	4.43	^R 3.14	5.17
Exports.....	2.61	4.10	4.19	^R 3.41	5.57
Pipeline and Distribution Use.....	1.88	2.97	3.55	--	--
City Gate.....	3.10	4.62	5.72	4.15	5.85
Delivered to Consumers					
Residential.....	6.69	7.76	9.63	^R 7.89	9.52
Commercial.....	5.33	6.59	8.43	^R 6.63	8.29
Industrial.....	3.12	4.45	5.24	^R 4.02	5.81
Vehicle Fuel.....	4.34	5.54	6.60	^R 5.10	6.19
Electric Power.....	2.62	4.38	4.61	^R 3.68	5.54

-- = Not applicable.

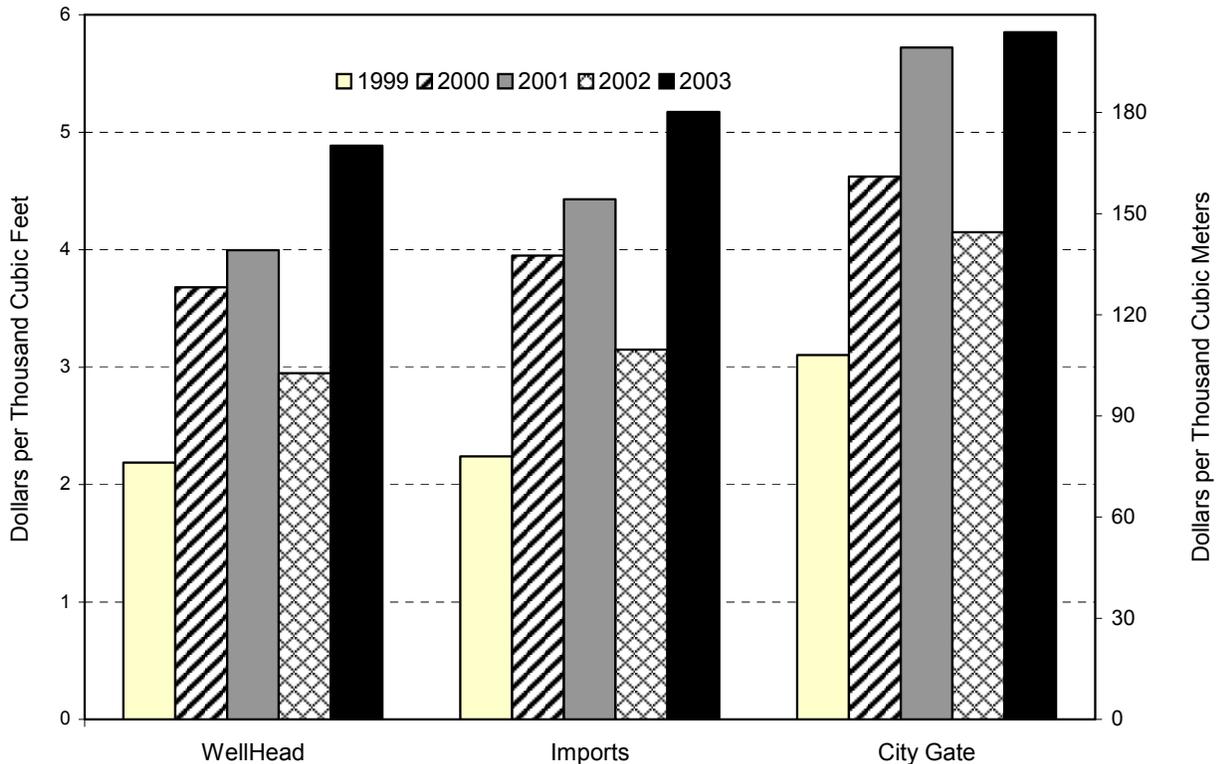
^R = Revised data.

Notes: The United States equals the 50 States and District of Columbia. Marketed Production volumes are equal to (total gross withdrawals minus repressuring, vented/flared, nonhydrocarbon gases removed, and extraction loss). Total Dry Production volumes are equal to (marketed production minus extraction loss). Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form

EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-644, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

Figure 1. Selected Average Prices of Natural Gas in the United States, 1999-2003



Sources: Energy Information Administration (EIA), Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; and Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report."

Table 2. Natural Gas Production, Transmission, and Consumption, by State, 2003
(Million Cubic Feet)

Year and State	Marketed Production	Extraction Loss	Balancing Item ^a	Net Interstate Movements ^b	Net Movements Across U.S. Borders ^b	Net Storage Changes ^c	Supplemental Gas Supplies	Consumption
Alabama	346,145	11,293	32,755	-12,963	0	4,212	22	350,454
Alaska	489,757	33,316	47,520	0	-64,389	0	0	439,572
Arizona	443	0	-8,561	307,249	-26,205	0	0	272,926
Arkansas	169,599	320	-1,527	79,114	0	-51	0	246,917
California	337,216	13,971	-3,834	1,959,883	-60,857	709	0	2,217,727
Colorado	1,011,285	33,650	-4,231	-541,798	0	759	5,409	436,257
Connecticut	0	0	-4,901	158,780	0	-140	57	154,076
District Of Columbia	0	0	-1,652	34,467	0	0	0	32,815
Delaware	0	0	1,860	44,338	0	28	7	46,177
Florida	3,087	771	-8,079	695,750	0	0	0	689,988
Georgia	0	0	-16,108	350,912	43,927	-1,022	14	379,768
Gulf of Mexico	4,406,450	0	-738	-4,307,340	0	0	0	98,372
Hawaii	0	0	131	0	0	0	2,602	2,732
Idaho	0	0	2,102	-588,056	655,731	-91	0	69,868
Illinois	174	48	36,201	972,565	0	9,448	52	999,497
Indiana	1,464	0	23,326	499,638	0	-234	2,376	527,039
Iowa	0	0	-5,379	238,243	0	2,851	143	230,156
Kansas	418,893	34,724	-55,688	-37,436	0	9,700	0	281,346
Kentucky	87,608	1,463	-5,537	144,956	0	2,547	98	223,115
Louisiana	1,350,399	124,955	155,050	-363,673	238,237	21,052	0	1,234,005
Maine	0	0	-4,999	-60,675	136,449	-51	6	70,832
Maryland	48	0	18,620	114,131	66,078	2,013	160	197,025
Massachusetts	0	0	4,157	286,062	158,277	-4,350	253	453,099
Michigan	236,987	3,838	-14,958	1,616,387	-864,897	46,488	0	923,193
Minnesota	0	0	-981	-542,149	914,353	5	42	371,261
Mississippi	133,901	11,430	4,608	139,720	0	702	0	266,096
Missouri	0	0	2,477	258,702	0	-295	1,056	262,530
Montana	86,027	615	2,712	-773,586	745,373	-8,564	0	68,474
Nebraska	1,454	0	-3,440	118,125	0	-2,770	13	118,922
Nevada	6	0	-3,418	189,240	0	-21	0	185,848
New Hampshire	0	0	308	7,927	46,201	-4	50	54,489
New Jersey	0	0	28,652	586,428	0	2,662	473	612,891
New Mexico	1,604,015	111,292	12,382	-1,275,906	0	-2,108	0	231,307
New York	36,137	0	-74,562	419,757	758,776	6,448	18	1,133,677
North Carolina	0	0	-21,385	240,370	0	343	1	218,642
North Dakota	55,693	5,818	-5,516	-533,853	496,908	0	53,192	60,605
Ohio	93,641	68	-3,157	758,606	0	1,633	1,002	848,391
Oklahoma	1,558,155	74,745	87,162	-1,013,420	0	17,486	0	539,666
Oregon	731	0	18,535	192,971	0	-801	5	213,043
Pennsylvania	159,827	647	-1,648	579,014	0	43,113	126	693,559
Rhode Island	0	0	-1,640	80,181	0	84	0	78,456
South Carolina	0	0	23,923	122,701	0	-2	15	146,641
South Dakota	1,103	0	-3,186	45,908	0	0	57	43,882
Tennessee	1,803	0	-21,187	277,040	0	-1,080	1	258,736
Texas	5,243,567	332,405	45,893	-576,143	-272,715	30,502	0	4,077,694
Utah	268,058	3,404	-5,220	-110,000	0	-4,694	0	154,128
Vermont	0	0	118	0	8,272	0	10	8,400
Virginia	81,086	0	-78,283	260,674	0	874	368	262,971
Washington	0	0	-82,236	-32,655	366,224	1,732	0	249,601
West Virginia	187,723	7,226	29,085	-60,639	0	20,815	0	128,129
Wisconsin	0	0	-12,366	407,112	0	9	0	394,736
Wyoming	1,539,318	69,817	-3,641	-1,356,658	0	-6,155	0	115,358
Total	19,911,802	875,816	119,520	0	3,345,742	193,784	67,627	22,375,090

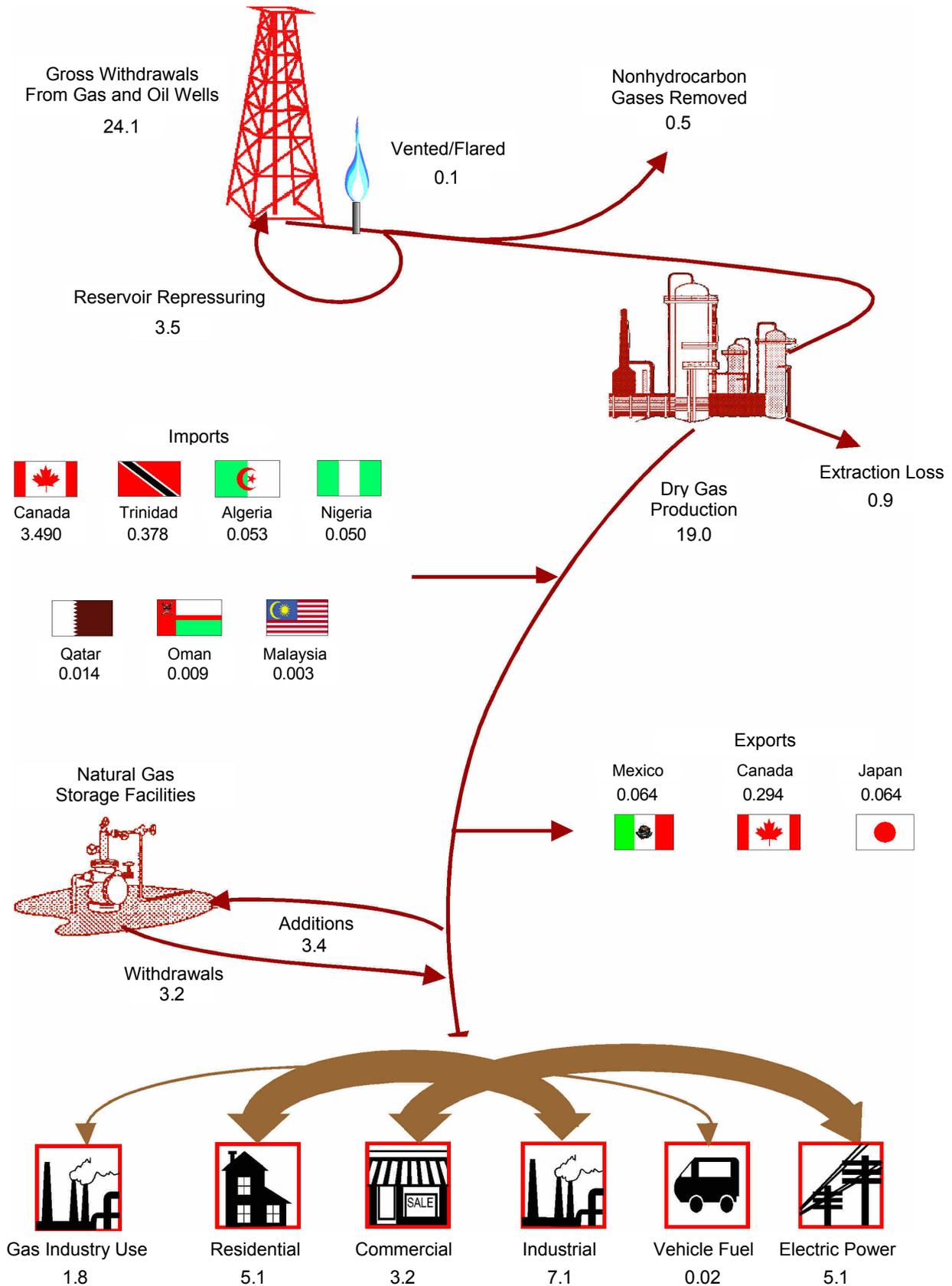
^a Balancing Item volumes are equal to Total Disposition (net storage changes plus extraction loss plus consumption) minus Total Supply (marketed production plus net interstate movements plus net movements across U.S. borders plus supplemental gas supplies).

^b Positive numbers denote net receipts; negative numbers denote net deliveries.

^c Negative numbers indicate withdrawals from storage in excess of additions to storage and are, therefore, additions to total supply.

Notes: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; and the U.S. Minerals Management Service.

Figure 2. Natural Gas Supply and Disposition in the United States, 2003
(Trillion Cubic Feet)



Natural Gas Supplies

Table 3. Gross Withdrawals and Marketed Production of Natural Gas by State and the Gulf of Mexico, 1999-2003
(Million Cubic Feet)

Year and State	Gross Withdrawals			Repressuring	Vented And Flared	Nonhydro-carbon Gases Removed	Marketed Production	Extraction Loss	Dry Production
	From Gas Wells	From Oil Wells	Total						
1999 Total	17,590,187	6,232,524	23,822,711	3,292,564	110,285	615,014	19,804,848	972,614	18,832,234
2000 Total	17,726,056	6,447,820	24,173,875	3,379,661	91,232	505,472	20,197,511	1,015,542	19,181,969
2001 Total	18,129,408	6,371,371	24,500,779	3,370,832	96,913	462,738	20,570,295	953,984	19,616,311
2002 Total	^R 17,794,858	^R 6,146,420	^R 23,941,279	3,455,145	^R 99,178	502,176	^R 19,884,780	956,992	^R 18,927,788
2003 Total	17,819,244	6,237,176	24,056,420	3,547,781	98,113	498,724	19,911,802	875,816	19,035,986
Alabama Total	365,330	5,580	370,910	4,062	1,611	19,092	346,145	11,293	334,852
Onshore.....	170,991	5,580	176,571	4,062	1,352	8,633	162,524	0	0
State Offshore.....	194,339	0	194,339	0	259	10,459	183,621	0	0
Alaska Total	196,989	3,381,317	3,578,305	3,082,204	6,345	0	489,757	33,316	456,441
Onshore.....	111,382	3,144,913	3,256,295	2,828,132	4,797	0	423,366	0	0
State Offshore.....	85,606	236,404	322,010	254,072	1,548	0	66,391	0	0
Federal Offshore.....	0	0	0	0	0	0	0	0	0
Arizona	443	0	443	0	0	0	443	0	443
Arkansas.....	157,039	12,915	169,953	0	354	0	169,599	320	169,279
California Total	90,368	278,072	368,440	23,806	3,940	3,478	337,216	13,971	323,245
Onshore.....	88,637	214,843	303,480	5,849	3,940	3,478	290,212	0	0
State Offshore.....	0	6,866	6,866	779	NA	NA	6,087	0	0
Federal Offshore.....	1,731	56,363	58,095	17,178	NA	NA	40,917	0	0
Colorado	970,229	51,065	1,021,294	8,885	1,123	NA	1,011,285	33,650	977,635
Florida.....	0	3,474	3,474	0	0	387	3,087	771	2,316
Gulf of Mexico.....	3,563,883	883,465	4,447,348	20,791	20,107	0	4,406,450	0	4,406,450
Illinois.....	169	5	174	0	0	0	174	48	126
Indiana.....	1,464	0	1,464	NA	NA	NA	1,464	0	1,464
Kansas.....	369,624	50,403	420,027	714	420	NA	418,893	34,724	384,169
Kentucky.....	87,608	0	87,608	0	0	0	87,608	1,463	86,145
Louisiana Total	1,283,513	94,615	1,378,128	18,446	9,283	NA	1,350,399	124,955	1,225,444
Onshore.....	1,159,574	85,098	1,244,672	16,660	8,385	NA	1,219,627	0	0
State Offshore.....	123,939	9,517	133,456	1,786	899	NA	130,772	0	0
Maryland.....	48	0	48	0	0	0	48	0	48
Michigan	194,121	48,530	242,651	2,340	3,324	NA	236,987	3,838	233,149
Mississippi	156,727	4,950	161,676	6,082	3,501	18,193	133,901	11,430	122,471
Montana.....	78,175	8,256	86,431	2	403	NA	86,027	615	85,412
Nebraska	1,187	279	1,466	0	12	0	1,454	0	1,454
Nevada	0	6	6	0	0	0	6	0	6
New Mexico	1,391,916	224,263	1,616,179	9,817	2,347	NA	1,604,015	111,292	1,492,723
New York	35,943	194	36,137	0	0	0	36,137	0	36,137
North Dakota.....	14,524	43,362	57,886	0	2,070	123	55,693	5,818	49,875
Ohio.....	87,993	5,647	93,641	NA	NA	NA	93,641	68	93,573
Oklahoma	1,487,451	70,704	1,558,155	NA	NA	NA	1,558,155	74,745	1,483,410
Oregon.....	731	0	731	0	0	0	731	0	731
Pennsylvania	159,827	0	159,827	NA	NA	NA	159,827	647	159,180
South Dakota.....	550	11,055	11,605	0	2,100	8,401	1,103	0	1,103
Tennessee.....	0	1,803	1,803	NA	NA	NA	1,803	0	1,803
Texas Total	4,947,589	843,735	5,791,324	237,723	23,781	286,253	5,243,567	332,405	4,911,162
Onshore.....	4,895,384	842,371	5,737,755	237,723	23,781	286,253	5,189,998	0	0
State Offshore.....	52,206	1,363	53,569	NA	NA	NA	53,569	0	0
Utah	254,488	29,871	284,359	1,785	705	13,810	268,058	3,404	264,654
Virginia.....	81,086	0	81,086	NA	0	NA	81,086	0	81,086
West Virginia.....	187,723	0	187,723	0	0	0	187,723	7,226	180,497
Wyoming.....	1,652,504	183,612	1,836,115	131,125	16,685	148,987	1,539,318	69,817	1,469,501

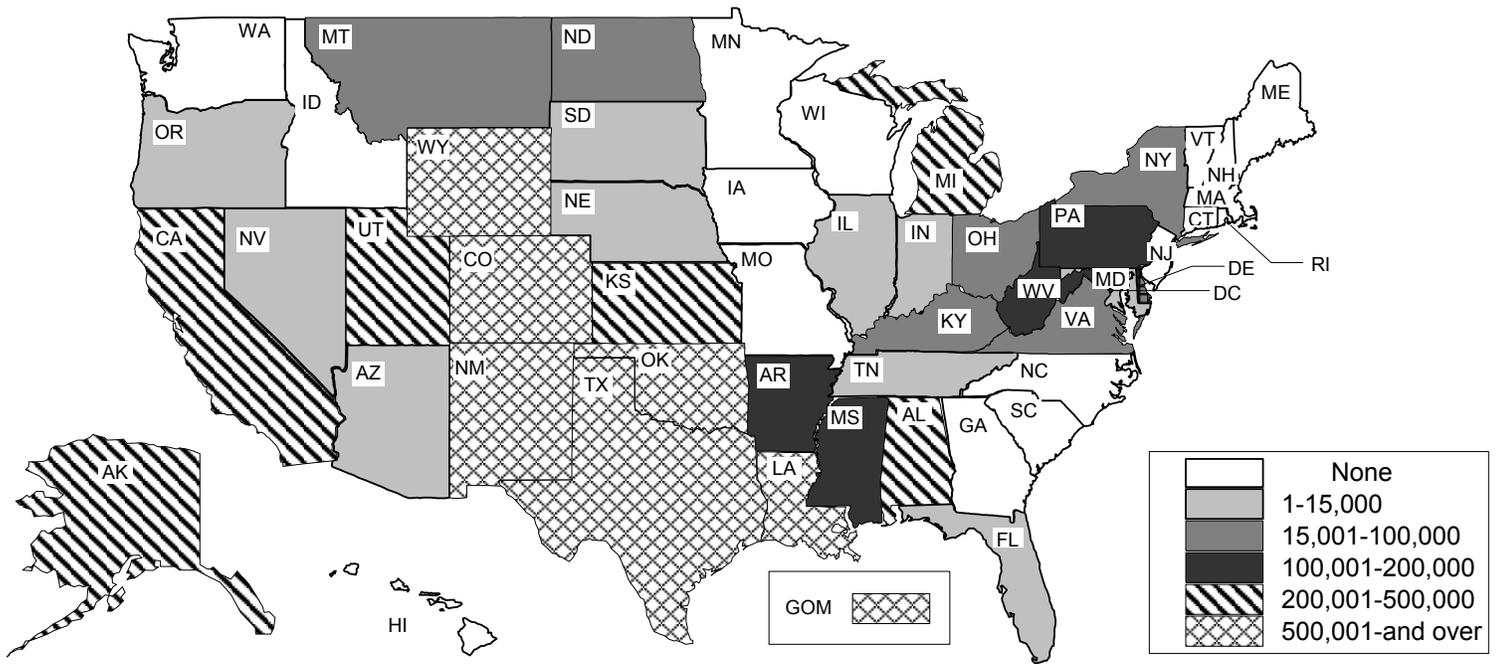
NA = Not available.

R = Revised data.

Notes: Totals may not equal sum of components due to independent rounding. See Appendix A for EIA methodology for federal offshore production.

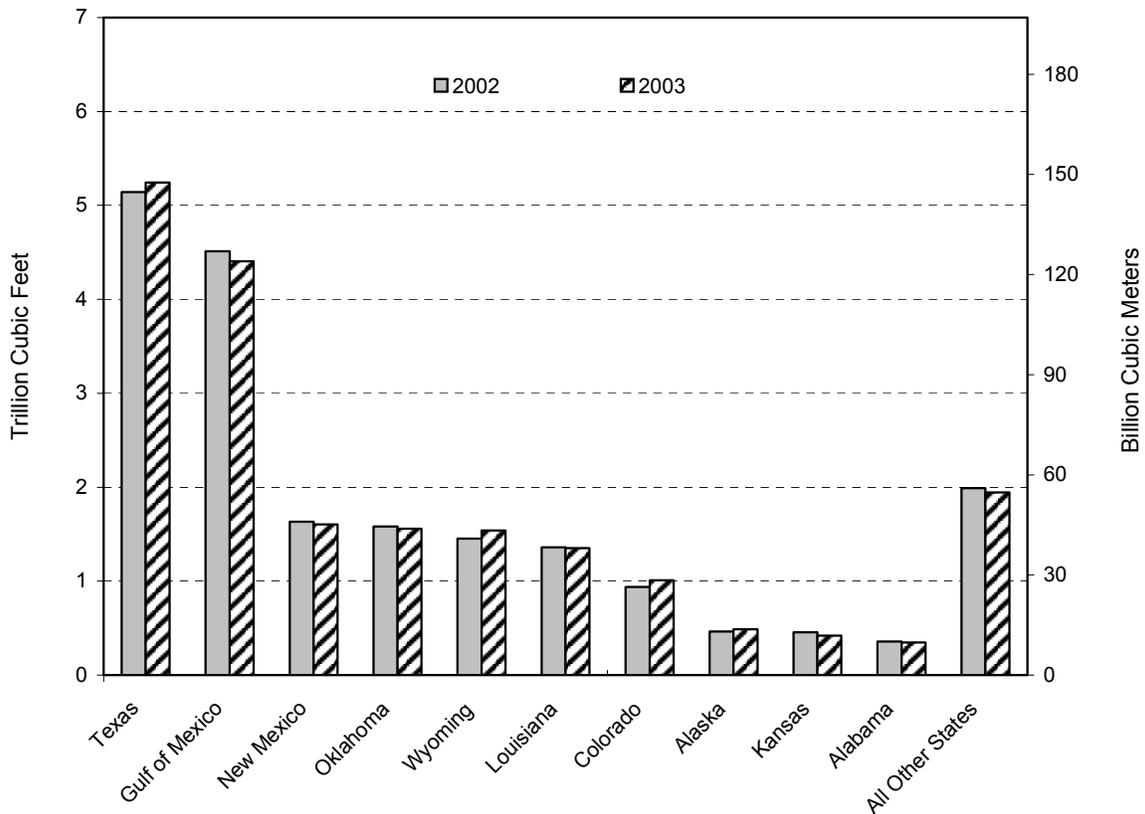
Sources: Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; the United States Minerals Management Service and EIA estimates for federal offshore production.

Figure 3. Marketed Production of Natural Gas in the United States and the Gulf of Mexico, 2003
(Million Cubic Feet)



Sources: Energy Information Administration (EIA), Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report," and the United States Mineral Management Service.

Figure 4. Marketed Production of Natural Gas in Selected States and the Gulf of Mexico, 2002-2003



Sources: Energy Information Administration (EIA), Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report," and the United States Mineral Management Service.

Table 4. Offshore Gross Withdrawals of Natural Gas by State and the Gulf of Mexico, 1999-2003
(Million Cubic Feet)

Year and State	State			Federal			Total Offshore
	From Gas Wells	From Oil Wells	Total	From Gas Wells	From Oil Wells	Total	
1999 Total	527,126	31,566	558,692	4,225,452	905,293	5,130,746	5,689,438
Alabama	212,673	0	212,673	163,763	0	163,763	376,435
Alaska	118,902	6,938	125,841	0	0	0	125,841
California	0	6,738	6,738	2,775	75,034	77,809	84,547
Louisiana	147,014	17,510	164,523	3,009,296	722,750	3,732,046	3,896,569
Texas	48,537	380	48,918	1,049,619	107,509	1,157,128	1,206,045
2000 Total	481,322	174,287	655,609	4,092,681	951,088	5,043,769	5,699,377
Alabama	201,081	0	201,081	160,208	0	160,208	361,289
Alaska	114,881	149,077	263,958	0	0	0	263,958
California	0	7,808	7,808	7,323	68,752	76,075	83,882
Louisiana	124,478	17,089	141,567	2,919,128	752,296	3,671,424	3,812,991
Texas	40,883	312	41,195	1,006,022	130,040	1,136,062	1,177,257
2001 Total	508,374	170,206	678,580	4,146,993	989,969	5,136,962	5,815,542
Alabama	200,862	0	200,862	NA	NA	NA	200,862
Alaska	113,870	149,067	262,937	0	0	0	262,937
California	0	7,262	7,262	3,913	67,034	70,947	78,209
Gulf of Mexico	0	0	0	4,143,080	922,935	5,066,015	5,066,015
Louisiana	140,358	13,513	153,871	NA	NA	NA	153,871
Texas	53,285	364	53,649	NA	NA	NA	53,649
2002 Total	485,126	211,778	696,905	^R 3,722,249	^R 893,193	^R 4,615,443	^R 5,312,348
Alabama	202,002	0	202,002	NA	NA	NA	202,002
Alaska	102,972	190,608	293,580	0	0	0	293,580
California	0	7,068	7,068	3,080	64,735	67,816	74,884
Gulf of Mexico	0	0	0	^R 3,719,169	^R 828,458	^R 4,547,627	^R 4,547,627
Louisiana	125,481	11,711	137,192	NA	NA	NA	137,192
Texas	54,672	2,391	57,063	NA	NA	NA	57,063
2003 Total	456,090	254,150	710,240	3,565,614	939,828	4,505,443	5,215,683
Alabama	194,339	0	194,339	NA	NA	NA	194,339
Alaska	85,606	236,404	322,010	0	0	0	322,010
California	0	6,866	6,866	1,731	56,363	58,095	64,961
Gulf of Mexico	0	0	0	3,563,883	883,465	4,447,348	4,447,348
Louisiana	123,939	9,517	133,456	NA	NA	NA	133,456
Texas	52,206	1,363	53,569	NA	NA	NA	53,569

^R = Revised data.

NA = Not available.

Notes: Totals may not equal sum of components due to independent rounding. For individual State and U.S. production, see Table 3. Federal Offshore Gulf of Mexico production volumes are presented as a separate data series for 2001 through 2003. Production data for the Gulf of Mexico for years prior to 2001 are

presented as part of the production volumes for the States of Alabama, Louisiana and Texas.

Sources: Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; and EIA estimates based on U.S. Minerals Management Service well-level data (for federal offshore production), State of Texas well-level data, and other sources.

Table 5. Number of Wells Producing Gas and Gas Condensate by State and the Gulf of Mexico as of December 31, 1999-2003

	1999	2000	2001	2002	2003
Alabama	4,204	4,359	4,597	4,803	5,157
Alaska	99	152	170	165	195
Arizona	8	9	8	7	9
Arkansas	3,650	4,000	4,825	6,755	7,606
California	1,152	1,169	1,244	1,232	1,249
Colorado	13,838	22,442	22,117	23,554	18,774
Gulf of Mexico.....	NA	NA	3,271	3,245	3,039
Illinois	300	280	300	225	240
Indiana	1,498	1,502	1,533	1,545	2,291
Kansas	17,568	15,206	15,357	16,957	17,387
Kentucky.....	14,750	13,487	14,370	14,367	12,900
Louisiana	16,717	15,700	16,350	17,100	16,939
Maryland	8	7	7	5	7
Michigan	6,750	7,068	7,425	7,700	8,600
Mississippi.....	560	997	1,143	979	427
Montana	3,634	3,321	4,331	4,544	4,539
Nebraska	96	98	96	106	109
Nevada	4	4	4	4	4
New Mexico	26,007	33,948	35,217	35,873	37,100
New York.....	6,422	5,775	5,913	6,496	5,878
North Dakota	96	94	95	100	117
Ohio	33,982	33,897	33,917	34,593	33,828
Oklahoma	21,790	21,507	32,672	33,279	34,334
Oregon	19	17	20	18	15
Pennsylvania	23,822	36,000	40,100	40,830	42,437
South Dakota.....	60	71	68	69	61
Tennessee.....	420	380	350	400	430
Texas.....	58,712	60,577	63,704	^R 65,779	68,572
Utah	1,978	4,178	4,601	3,005	3,220
Virginia	2,752	3,051	3,521	3,429	3,506
West Virginia	36,575	42,475	42,000	45,000	46,203
Wyoming.....	4,950	9,907	13,978	15,608	18,154
Total.....	302,421	341,678	373,304	^R 387,772	393,327

NA = Not available.

^R = Revised data.

Note: Beginning in 2001, the number of Federal offshore Gulf of Mexico producing gas and gas condensate wells is reported separately. For previous years the well counts for the Federal offshore Gulf of Mexico were included in the well counts for

the States of Alabama, Louisiana and Texas.

Sources: Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report." EIA estimates based on U.S. Minerals Management Service data, and *World Oil Magazine*.

Table 6. Wellhead Value and Marketed Production of Natural Gas by State, 1999-2003

Year and State	Reported Wellhead Value		Average Wellhead Price (dollars per thousand cubic feet)	Marketed Production (million cubic feet)	Imputed Wellhead Value of Marketed Production ^b (thousand dollars)
	Volume ^a (million cubic feet)	Value (thousand dollars)			
1999 Total	18,595,208	--	2.19	19,804,848	43,324,690
2000 Total	17,251,333	--	3.68	20,197,511	74,338,958
2001 Total	19,577,660	--	4.00	20,570,295	82,202,805
2002 Total	^R 14,467,289	--	2.95	^R 19,884,780	^R 58,596,868
2003 Total	14,589,545	--	4.88	19,911,802	97,249,837
Alabama	348,722	2,066,575	5.93	346,145	2,051,308
Alaska	199,616	480,693	2.41	489,757	1,179,378
Arizona	426	1,844	4.33	443	1,921
Arkansas	166,329	859,602	5.17	169,599	876,501
California	293,691	1,479,004	5.04	337,216	1,698,195
Colorado	989,678	4,493,030	4.54	1,011,285	4,591,123
Florida	NA	NA	--	3,087	0
Illinois	NA	NA	--	174	0
Indiana	1,464	7,922	5.41	1,464	7,922
Kansas	418,893	1,814,833	4.33	418,893	1,814,834
Kentucky	87,609	397,757	4.54	87,608	397,749
Louisiana	1,350,399	7,614,232	5.64	1,350,399	7,614,236
Maryland	48	218	4.50	48	218
Michigan	236,987	950,219	4.01	236,987	950,218
Mississippi	133,901	687,508	5.13	133,901	687,507
Montana	86,027	320,671	3.73	86,027	320,671
Nebraska	1,168	3,702	3.17	1,454	4,608
Nevada ^c	0	0	--	6	0
New Mexico	1,576,639	7,181,914	4.56	1,604,015	7,306,627
New York	35,044	202,552	5.78	36,137	208,874
North Dakota	57,808	203,978	3.53	55,693	196,514
Ohio	120,081	708,477	5.90	93,641	552,480
Oklahoma	1,531,657	7,605,280	4.97	1,558,155	7,736,847
Oregon	688	3,081	4.48	731	3,273
Pennsylvania	0	0	--	159,827	0
South Dakota	550	2,740	4.98	1,103	5,493
Tennessee	1,803	9,412	5.22	1,803	9,412
Texas	5,186,213	26,873,929	5.18	5,243,567	27,171,116
Utah	202,784	834,043	4.11	268,058	1,102,513
Virginia	0	0	--	81,086	0
West Virginia	NA	NA	--	187,723	0
Wyoming	1,561,322	6,452,607	4.13	1,539,318	6,361,665

^a Quantity of production associated with reported wellhead value. A number of States reported values associated with quantities other than marketed production.

^b Average wellhead price times marketed production does not equal imputed value of marketed production due to independent rounding.

^c All of Nevada's marketed production was consumed as lease fuel.

NA = Not available.

-- = Not applicable.

R = Revised data.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report," and EIA estimates.

Table 7. Natural Gas Processed, Liquids Extracted, and Estimated Extraction Loss by State, 2003

Plant Location	Natural Gas Processed (million cubic feet)	Total Liquids Extracted (thousand barrels)	Extraction Loss	
			Volume (million cubic feet)	Estimated Heat Content (billion Btu)
Alabama	237,377	7,994	11,293	30,428
Alaska	2,447,017	28,025	33,316	124,355
Arkansas	13,725	236	320	1,042
California	238,743	10,598	13,971	44,243
Colorado	555,544	23,982	33,650	89,392
Florida	5,771	796	771	3,008
Illinois	306	43	48	149
Kansas	530,938	24,311	34,724	94,056
Kentucky	42,758	1,304	1,463	5,294
Louisiana	3,391,870	88,732	124,955	336,804
Michigan	41,619	2,818	3,838	10,762
Mississippi	283,675	8,431	11,430	32,574
Montana	6,263	491	615	2,057
New Mexico	987,762	76,393	111,292	276,375
North Dakota	58,479	4,448	5,818	18,537
Ohio	3,609	53	68	228
Oklahoma	804,029	53,116	74,745	195,965
Pennsylvania	9,441	482	647	1,966
Texas	3,658,929	233,252	332,405	926,928
Utah	161,275	2,532	3,404	9,370
West Virginia	116,761	5,220	7,226	20,432
Wyoming	1,101,425	49,034	69,817	181,874
Total	14,697,316	622,291	875,816	2,405,837

Notes: Totals may not equal sum of components due to independent rounding. Extraction loss volumes for Gulf of Mexico federal production are included in the total extraction loss volumes for the States of Alabama, Louisiana, and Texas.

Sources: Natural gas processed, total liquids extracted, and extraction loss volume: Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." For a description of the estimation method and conversion factors used, see Appendix A.

Table 8. Supplemental Gas Supplies by State, 2003
(Million Cubic Feet)

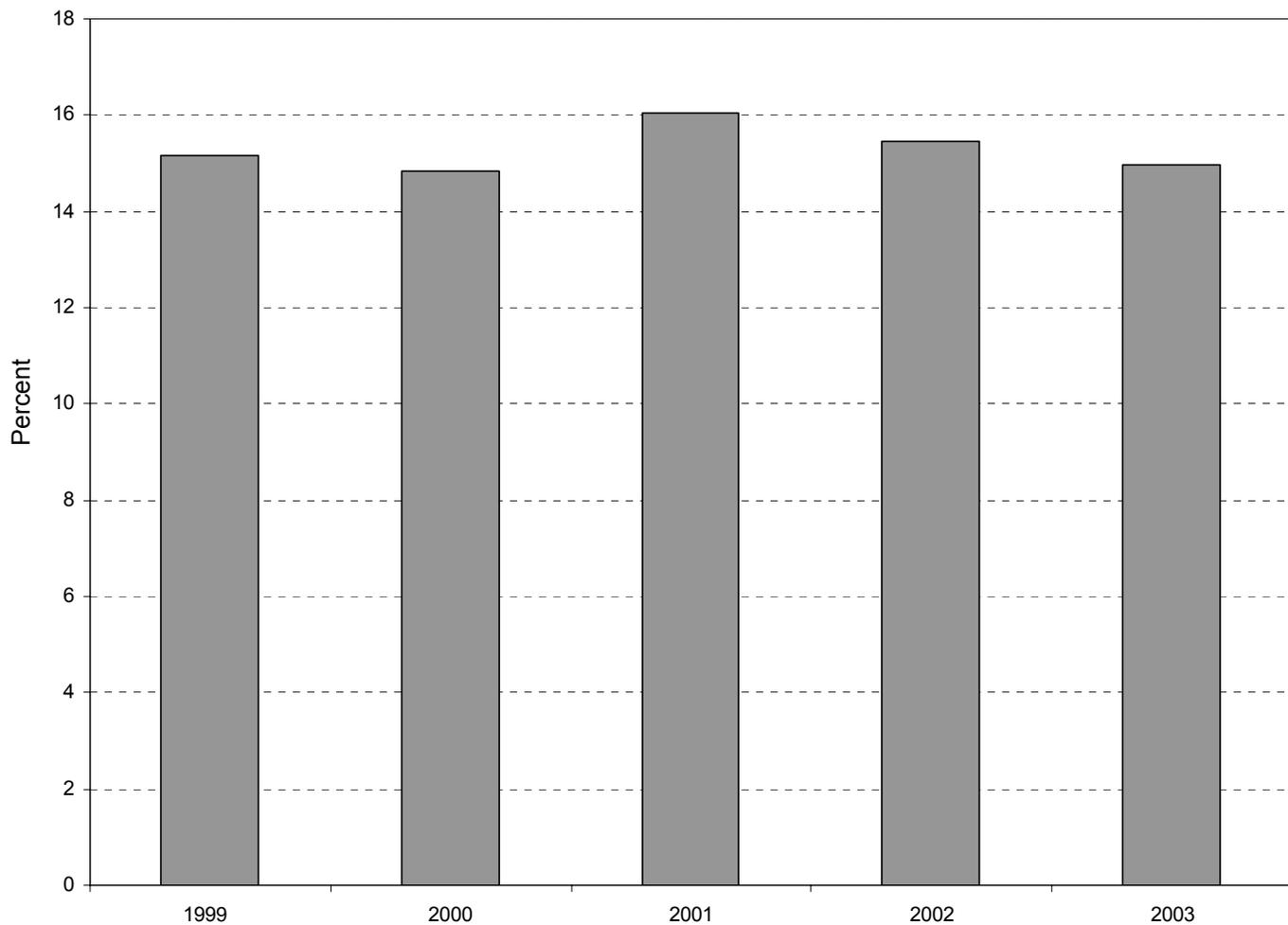
State	Synthetic Natural Gas	Propane- Air	Refinery Gas	Biomass Gas	Other	Total
Alabama	0	22	0	0	0	22
Colorado	0	23	0	0	5,385	5,409
Connecticut.....	0	57	0	0	0	57
Delaware	0	7	0	0	0	7
Georgia.....	0	14	0	0	0	14
Hawaii.....	2,602	0	0	0	0	2,602
Illinois	0	49	0	3	0	52
Indiana.....	0	102	0	0	2,274	2,376
Iowa.....	0	118	0	25	0	143
Kentucky.....	0	98	0	0	0	98
Maryland.....	0	160	0	0	0	160
Maine.....	0	6	0	0	0	6
Massachusetts.....	0	253	0	0	0	253
Minnesota.....	0	42	0	0	0	42
Missouri.....	0	1,056	0	0	0	1,056
Nebraska	0	13	0	0	0	13
New Jersey.....	0	0	0	0	473	473
North Carolina	0	1	0	0	0	1
North Dakota	53,192	0	0	0	0	53,192
Ohio.....	0	781	0	222	0	1,002
New Hampshire	0	50	0	0	0	50
Oregon	0	5	0	0	0	5
Pennsylvania	0	126	0	0	0	126
New York.....	0	18	0	0	0	18
South Carolina.....	0	15	0	0	0	15
South Dakota.....	0	53	0	3	0	57
Tennessee.....	0	1	0	0	0	1
Texas.....	0	0	0	0	0	0
Vermont.....	0	10	0	0	0	10
Virginia	0	368	0	0	0	368
Total.....	55,794	3,447	0	253	8,133	67,627

Notes: Totals may not equal sum of components due to independent rounding. Other includes coke oven gas, blast furnace gas, and air injection for Btu stabilization.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

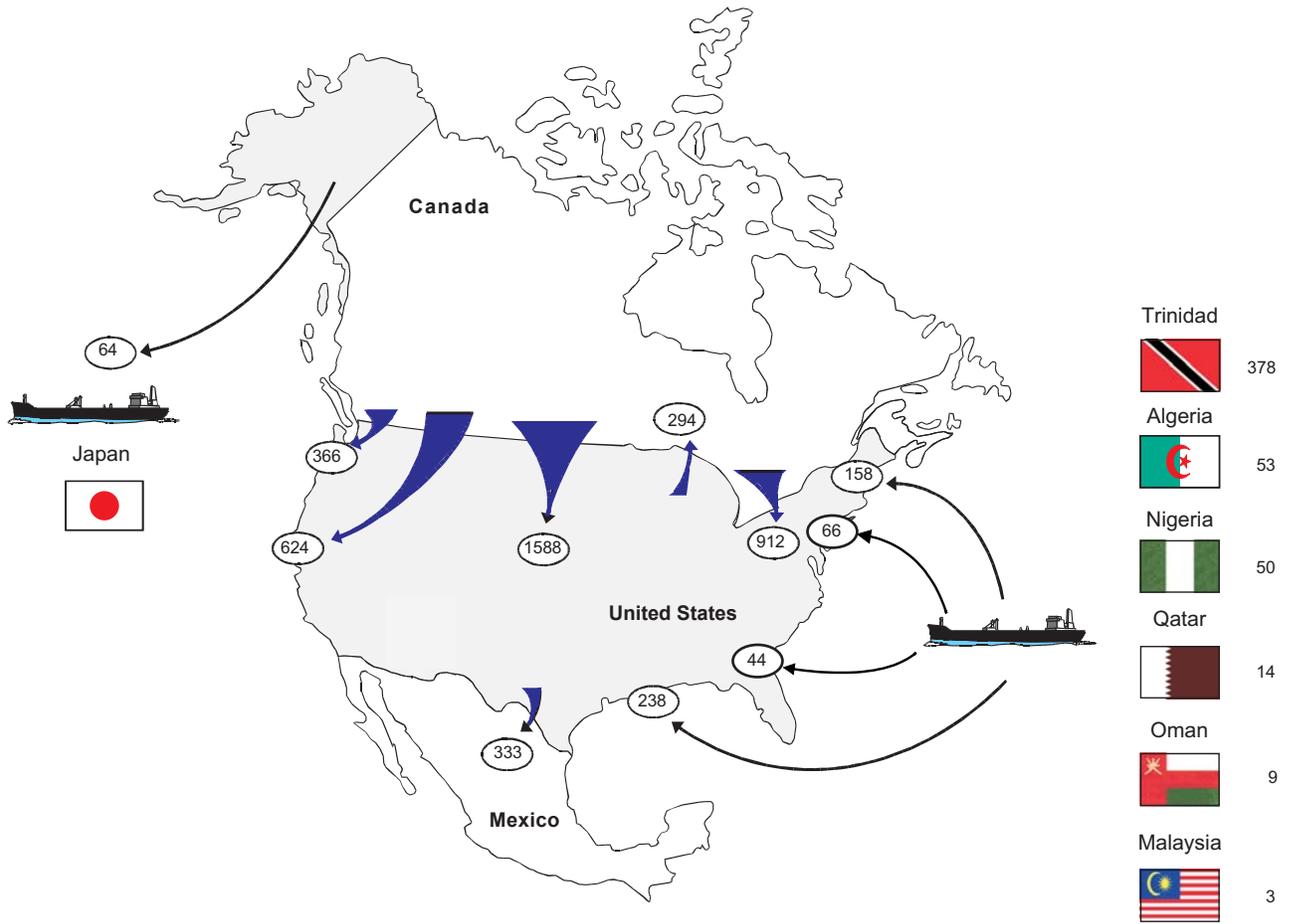
Natural Gas Imports and Exports

Figure 5. Net Imports as a Percentage of Total Consumption of Natural Gas, 1999-2003



Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-895, "Monthly Quantity and Value of Natural Gas Production Report," Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

Figure 6. Flow of Natural Gas Imports and Exports, 2003
(Billion Cubic Feet)



Source: Energy Information Administration, based on data from the Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*.

Table 9. Summary of U.S. Natural Gas Imports and Exports, 1999-2003

	1999	2000	2001	2002	2003
Imports					
Volume (million cubic feet)					
Pipeline					
Canada.....	3,367,545	3,543,966	3,728,537	3,784,978	3,489,928
Mexico.....	54,530	11,601	10,276	1,755	NA
Total Pipeline Imports	3,422,075	3,555,567	3,738,814	3,786,733	3,489,928
LNG					
Algeria.....	75,763	46,947	64,945	26,584	53,423
Australia.....	11,904	5,945	2,394	NA	NA
Brunei.....	NA	NA	NA	2,401	NA
Indonesia.....	NA	2,760	NA	NA	NA
Malaysia.....	2,576	NA	NA	2,423	2,704
Nigeria.....	NA	12,654	37,966	8,123	50,067
Oman.....	NA	9,998	12,055	3,013	8,632
Qatar.....	19,697	46,057	22,758	35,081	13,623
Trinidad.....	50,777	98,949	98,009	151,104	378,069
United Arab Emirates.....	2,713	2,725	NA	NA	NA
Total LNG Imports	163,430	226,036	238,126	228,730	506,519
Total Imports	3,585,505	3,781,603	3,976,939	4,015,463	3,996,447
Average Price (dollar per thousand cubic feet)					
Pipeline					
Canada.....	2.23	3.97	4.43	3.13	5.23
Mexico.....	2.14	5.43	5.00	2.36	NA
Total Pipeline Imports	2.23	3.98	4.44	3.13	5.23
LNG					
Algeria.....	2.41	3.48	3.73	3.61	5.32
Australia.....	2.70	3.25	3.86	NA	NA
Brunei.....	NA	NA	NA	3.25	NA
Indonesia.....	NA	3.99	NA	NA	NA
Malaysia.....	2.36	NA	NA	3.43	4.97
Nigeria.....	NA	4.37	5.56	3.21	4.66
Oman.....	NA	3.36	5.56	3.34	3.76
Qatar.....	2.71	3.44	4.37	3.39	4.99
Trinidad.....	2.39	3.43	4.14	3.40	4.74
United Arab Emirates.....	3.03	3.53	NA	NA	NA
Total LNG Imports	2.47	3.50	4.35	3.41	4.79
Total Imports	2.24	3.95	4.43	3.15	5.17
Exports					
Volume (million cubic feet)					
Pipeline					
Canada.....	38,508	72,586	166,690	189,313	294,285
Mexico.....	61,025	105,102	140,370	263,078	332,829
Total Pipeline Exports	99,533	177,688	307,060	452,391	627,115
LNG					
Japan.....	63,607	65,610	65,753	63,439	64,389
Mexico.....	275	418	465	403	376
Total LNG Exports	63,882	66,028	66,218	63,842	64,765
Total Exports	163,415	243,716	373,278	516,233	691,880
Average Price (dollar per thousand cubic feet)					
Pipeline					
Canada.....	2.35	3.66	3.97	3.35	6.05
Mexico.....	2.27	4.26	4.34	3.30	5.36
Total Pipeline Exports	2.30	^R 4.02	4.14	3.32	5.68
LNG					
Japan.....	3.08	4.31	4.39	4.07	4.47
Mexico.....	6.95	5.82	5.82	5.82	5.82
Total LNG Exports	3.10	^R 4.32	4.40	4.08	4.48
Total Exports	2.61	4.10	4.19	3.41	5.57

NA = Not available.

^R = Revised data.

Notes: Prices for LNG imports are reported as "landed," received at the terminal, or "tailgate," after regasification at the terminal. Generally the reporting of LNG import prices varies by point of entry, and the average prices are calculated from a combination of both types of prices. The price of LNG exports to Japan is the "landed" price, defined as received at the terminal in Japan. Estimates for Canadian pipeline

volumes for 2001 through 2003 are derived from the Office of Fossil Energy Natural Gas Imports and Exports and EIA estimates of dry natural gas imports. Totals may not equal sum of components due to independent rounding.

Sources: Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*, and EIA estimates of dry natural gas imports. LNG data: Industry reports.

Table 10. Summary of U.S. Natural Gas Imports By Point of Entry, 1999-2003
(Volumes in Million Cubic Feet, Prices in Dollars per Thousand Cubic Feet)

State	1999		2000		2001		2002		2003	
	Volume	Price								
Pipeline (Canada)										
Eastport, ID.....	800,345	2.04	830,351	3.79	802,182	4.71	759,647	2.83	623,635	4.72
Calais, ME.....	NA	NA	123,521	4.50	152,486	4.47	124,991	3.49	108,342	5.86
Detroit, MI.....	7,671	2.51	6,171	3.82	405	9.34	1,948	3.56	2,514	5.96
Marysville, MI.....	135	2.06	NA	NA	NA	NA	74	3.95	NA	NA
St. Clair, MI.....	33,388	2.62	17,198	4.45	21,747	4.54	28,441	3.19	5,202	5.84
International Falls, MN....	4,857	2.33	3,022	2.77	617	4.85	602	3.01	NA	NA
Noyes, MN.....	506,866	2.29	469,361	3.75	448,898	4.19	402,621	3.09	359,640	5.04
Warroad, MN.....	412	2.06	4,576	3.95	5,318	4.52	5,374	3.16	4,925	5.63
Babb, MT.....	3,841	2.00	295	5.83	2,571	2.74	6,326	2.24	4,645	4.70
Havre, MT.....	NA	NA	1,309	3.66	NA	NA	NA	NA	NA	NA
Port of del Bonita, MT.....	89	2.66	107	4.52	141	4.64	234	2.66	257	4.68
Port of Morgan, MT.....	790,427	2.03	784,583	3.73	648,400	4.01	768,533	3.02	699,288	5.22
Sweetgrass, MT.....	NA	NA	NA	NA	121	1.94	NA	NA	NA	NA
Whitlash, MT.....	12,767	2.05	13,733	3.09	11,428	2.71	12,558	2.42	14,475	4.86
Pittsburg, NH.....	22,820	2.61	38,289	4.07	45,808	4.01	29,014	3.37	34,866	6.07
Champlain, NY.....	17,171	3.68	17,436	3.86	17,329	4.03	16,904	4.17	12,579	4.34
Grand Island, NY.....	33,140	3.07	49,012	4.24	95,639	4.08	110,417	3.57	76,421	6.26
Massena, NY.....	7,258	2.81	7,309	4.25	6,931	4.96	7,662	4.08	6,817	6.08
Niagara Falls, NY.....	372,515	2.58	421,016	4.10	308,102	4.94	367,448	3.55	368,715	5.71
Waddington, NY.....	324,400	2.54	337,989	4.24	290,981	4.81	285,188	3.60	296,459	5.81
Portal, ND.....	3,416	1.88	469	1.80	772	3.07	553	2.55	255	3.17
Sherwood, ND ^a	NA	NA	60,249	6.14	494,795	4.10	453,093	3.08	496,364	5.31
Sumas, WA.....	415,636	2.17	347,992	4.28	366,050	4.76	394,929	3.01	366,257	4.76
Highgate Springs, VT.....	8,141	2.91	9,980	4.28	7,815	5.69	8,421	4.33	8,272	5.80
North Troy, VT.....	2,250	2.27	NA	NA	NA	NA	NA	NA	NA	NA
Total.....	3,367,545	2.23	3,543,966	3.97	3,728,537	4.43	3,784,978	3.13	3,489,928	5.23
Pipeline (Mexico)										
Alamo, TX.....	12,651	2.33	8,390	4.82	2,984	5.94	571	2.30	NA	NA
El Paso, TX.....	NA	NA								
Hidalgo, TX.....	41,879	2.09	2,093	5.85	7,292	4.61	782	2.26	NA	NA
McAllen, TX.....	NA	NA	1,118	9.22	NA	NA	402	2.62	NA	NA
Penitas, TX.....	NA	NA								
Total.....	54,530	2.14	11,601	5.43	10,276	5.00	1,755	2.36	NA	NA
Total Pipeline.....	3,422,075	2.23	3,555,567	3.98	3,738,814	4.44	3,786,733	3.13	3,489,928	5.23

See footnotes at end of table.

Table 10. Summary of U.S. Natural Gas Imports By Point of Entry, 1999-2003
(Volumes in Million Cubic Feet, Prices in Dollars per Thousand Cubic Feet) — Continued

State	1999		2000		2001		2002		2003	
	Volume	Price								
LNG (Algeria)										
Cove Point, MD.....	NA	NA	NA	NA	NA	NA	NA	NA	2,659	4.79
Lake Charles, LA.....	33,029	2.21	28,111	3.49	48,569	3.37	23,858	3.60	50,764	5.34
Everett, MA.....	42,734	2.56	18,835	3.48	16,376	4.82	2,726	3.77	NA	NA
Total.....	75,763	2.41	46,947	3.48	64,945	3.73	26,584	3.61	53,423	5.32
LNG (Australia)										
Lake Charles, LA.....	9,347	2.47	5,945	3.25	2,394	3.86	NA	NA	NA	NA
Everett, MA.....	2,557	3.55	NA	NA	NA	NA	NA	NA	NA	NA
Total.....	11,904	2.70	5,945	3.25	2,394	3.86	NA	NA	NA	NA
LNG (Brunei)										
Lake Charles, LA.....	NA	NA	NA	NA	NA	NA	2,401	3.25	NA	NA
Total.....	NA	NA	NA	NA	NA	NA	2,401	3.25	NA	NA
LNG (Indonesia)										
Lake Charles, LA.....	NA	NA	2,760	3.99	NA	NA	NA	NA	NA	NA
Total.....	NA	NA	2,760	3.99	NA	NA	NA	NA	NA	NA
LNG (Malaysia)										
Lake Charles, LA.....	2,576	2.36	NA	NA	NA	NA	2,423	3.43	2,704	4.97
Total.....	2,576	2.36	NA	NA	NA	NA	2,423	3.43	2,704	4.97
LNG (Nigeria)										
Lake Charles, LA.....	NA	NA	12,654	4.37	37,966	5.56	8,123	3.21	50,067	4.66
Total.....	NA	NA	12,654	4.37	37,966	5.56	8,123	3.21	50,067	4.66
LNG (Oman)										
Lake Charles, LA.....	NA	NA	9,998	3.36	12,055	5.56	3,013	3.34	8,632	3.76
Total.....	NA	NA	9,998	3.36	12,055	5.56	3,013	3.34	8,632	3.76
LNG (Qatar)										
Lake Charles, LA.....	19,697	2.71	46,057	3.44	22,758	4.37	35,081	3.39	13,623	4.99
Total.....	19,697	2.71	46,057	3.44	22,758	4.37	35,081	3.39	13,623	4.99
LNG (Trinidad)										
Cove Point, MD.....	NA	NA	NA	NA	NA	NA	NA	NA	63,419	4.68
Elba Island, GA.....	NA	NA	NA	NA	2,563	1.92	16,837	3.51	43,927	5.12
Everett, MA.....	50,777	2.39	80,003	3.31	74,030	4.18	107,037	3.38	158,277	4.41
Lake Charles, LA.....	NA	NA	18,946	3.93	21,416	4.25	27,230	3.40	112,446	5.10
Total.....	50,777	2.39	98,949	3.43	98,009	4.14	151,104	3.40	378,069	4.74
LNG (U. A. E.)										
Lake Charles, LA.....	2,713	3.03	2,725	3.53	NA	NA	NA	NA	NA	NA
Total.....	2,713	3.03	2,725	3.53	NA	NA	NA	NA	NA	NA
Total LNG.....	163,430	2.47	226,036	3.50	238,126	4.35	228,730	3.41	506,519	4.79
Total Imports.....	3,585,505	2.24	3,781,603	3.95	3,976,939	4.43	4,015,463	3.15	3,996,447	5.17

^a Alliance Pipeline moves saturated natural gas from the Canadian border at Sherwood, ND, to the Aux Sable processing plant in Illinois. EIA adjusted the Alliance import volumes to remove volumes of natural gas liquids reported by Alliance. The import volumes of dry natural gas are then comparable with other volumes of pipeline imports.

NA = Not available.

Notes: Totals may not equal sum of components due to independent rounding. Geographic coverage is the continental United States including Alaska. Prices for

LNG imports are reported as "landed," defined as received at the terminal or "tailgate," defined as after regasification at the terminal. Generally, all prices for shipments received at Everett, MA, are reported as landed and at Lake Charles, LA, as tailgate. Estimates for Canadian pipeline volumes for 2001 through 2003 are derived from the Office of Fossil Energy. *Natural Gas Imports and Exports*, and EIA estimates of dry natural gas imports.

Sources: Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*.

Table 11. Summary of U.S. Natural Gas Exports By Point of Exit, 1999-2003
(Volumes in Million Cubic Feet, Prices in Dollars per Thousand Cubic Feet)

State	1999		2000		2001		2002		2003	
	Volume	Price								
Pipeline (Canada)										
Eastport, ID.....	NA	NA	NA	NA	NA	NA	176	4.40	15	4.34
Detroit, MI.....	25,049	2.30	36,007	3.74	35,644	4.57	7,431	3.03	19,737	5.47
Marysville, MI.....	691	2.47	5,320	2.91	3,651	3.92	NA	NA	811	5.06
Sault Ste. Marie, MI ..	NA	NA	NA	NA	NA	NA	NA	NA	605	4.94
St. Clair, MI.....	11,258	2.51	29,654	3.73	122,293	3.82	164,084	3.42	261,101	6.13
Noyes, MN.....	NA	NA	NA	NA	NA	NA	71	1.99	172	5.43
Warroad, MN.....	NA	NA	NA	NA	NA	NA	NA	NA	640	7.88
Babb, MT.....	NA	NA	NA	NA	549	3.55	143	2.28	38	6.48
Havre, MT.....	1,510	2.05	1,606	3.25	2,428	3.40	15,892	2.74	8,851	4.80
Port of Morgan, MT...	NA	NA	NA	NA	NA	NA	1	3.47	NA	NA
Sherwood, ND.....	NA	NA	NA	NA	NA	NA	NA	NA	66	5.05
Niagara Falls, NY.....	NA	NA	NA	NA	594	2.49	39	5.04	2,215	6.77
Sumas, WA.....	NA	NA	NA	NA	1,529	4.44	1,477	2.59	33	4.27
Total.....	38,508	2.35	72,586	3.66	166,690	3.97	189,313	3.35	294,285	6.05
Pipeline (Mexico)										
Douglas, AZ.....	4,041	2.37	8,829	4.23	8,050	3.50	10,938	3.11	10,551	5.69
Calexico, CA.....	3,724	2.69	3,921	4.67	2,124	7.34	3,580	3.44	2,836	5.36
Ogilby Mesa, CA.....	NA	NA	NA	NA	NA	NA	11,450	3.63	40,767	5.25
Otay Mesa, CA.....	NA	NA	9,083	6.53	21,133	6.80	20,191	2.93	NA	NA
Alamo, TX.....	NA	NA	11,254	4.49	16,980	4.12	51,391	3.35	59,408	5.36
Clint, TX.....	42,367	2.22	45,512	3.95	36,470	4.28	59,218	3.16	58,851	5.50
Eagle Pass, TX.....	1,990	2.35	2,114	3.91	1,896	4.45	1,914	3.44	1,969	5.34
El Paso, TX.....	6,146	2.43	7,458	4.35	6,843	4.35	7,632	3.28	11,453	5.20
Hidalgo, TX.....	2,757	2.04	12,639	3.26	1,398	2.46	15,318	3.39	21,497	5.61
McAllen, TX.....	NA	NA	4,291	4.81	45,477	3.37	76,345	3.42	50,884	5.36
Penitas, TX.....	NA	NA	NA	NA	NA	NA	5,100	3.27	3,036	6.53
Rio Bravo, TX.....	NA	NA	NA	NA	NA	NA	NA	NA	8,986	4.99
Romas, TX.....	NA	NA	NA	NA	NA	NA	NA	NA	62,591	5.18
Total.....	61,025	2.27	105,102	4.26	140,370	4.34	263,078	3.30	332,829	5.36
Total Pipeline.....	99,533	2.30	177,688	4.02	307,060	4.14	452,391	3.32	627,115	5.68
LNG (Japan)										
Kenai, AK.....	63,607	3.08	65,610	4.31	65,753	4.39	63,439	4.07	64,389	4.47
Port Nikiski, AK.....	NA	NA								
Total.....	63,607	3.08	65,610	4.31	65,753	4.39	63,439	4.07	64,389	4.47
LNG (Mexico)										
Nogales, AZ.....	238	7.01	271	5.82	402	5.82	319	5.82	289	5.82
Otay Mesa, CA.....	NA	NA	26	5.82	63	5.82	84	5.82	88	5.82
San Diego, CA.....	37	6.50	121	5.82	NA	NA	NA	NA	NA	NA
Total.....	275	6.95	418	5.82	465	5.82	403	5.82	376	5.82
Total LNG.....	63,882	3.10	66,028	4.32	66,218	4.40	63,842	4.08	64,765	4.48
Total Exports.....	163,415	2.61	243,716	4.10	373,278	4.19	516,233	3.41	691,880	5.57

NA = Not available.

Notes: Totals may not equal sum of components due to independent rounding. Geographic coverage is the continental United States including Alaska. The price of

LNG exports to Japan is the "landed" price, defined as received at the terminal in Japan. Sources: Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*.

Natural Gas Movements and Storage

Figure 7. Principal Interstate Natural Gas Flow Summary, 2003



Source: Energy Information Administration, Office of Oil and Gas, Natural Gas Division.

Table 12. Interstate Movements and Movements Across U.S. Borders of Natural Gas by State, 2003
(Million Cubic Feet)

State	State or Country From/To	Volume		
		Receipts/ Imports From	Deliveries/ Exports To	Net ^a
Alabama	Florida	0	682,935	-682,935
	Georgia	0	1,441,380	-1,441,380
	Gulf of Mexico	131,698	0	131,698
	Mississippi	2,929,279	0	2,929,279
	Tennessee	1,602	951,228	-949,625
	Total	3,062,579	3,075,542	-12,963
Alaska	Japan	0	64,389	-64,389
	Total	0	64,389	-64,389
Arizona	California	0	1,020,742	-1,020,742
	Mexico	0	26,205	-26,205
	Nevada	0	32,753	-32,753
	New Mexico	1,360,744	0	1,360,744
	Total	1,360,744	1,079,700	281,044
Arkansas	Louisiana	1,576,407	109,150	1,467,257
	Mississippi	0	1,548,407	-1,548,407
	Missouri	1,351	359,239	-357,888
	Oklahoma	293,696	0	293,696
	Texas	227,061	2,605	224,456
	Total	2,098,515	2,019,401	79,114
California	Arizona	1,020,742	0	1,020,742
	Mexico	0	60,857	-60,857
	Nevada	423,897	21,532	402,365
	Oregon	536,776	0	536,776
	Total	1,981,415	82,390	1,899,025
Colorado	Kansas	2,848	122,838	-119,991
	Nebraska	307,263	337,339	-30,076
	New Mexico	0	598,602	-598,602
	Oklahoma	0	132,118	-132,118
	Utah	60,845	10,191	50,654
	Wyoming	642,707	354,373	288,334
	Total	1,013,663	1,555,461	-541,798
Connecticut	Massachusetts	2,060	0	2,060
	New York	388,700	87,696	301,004
	Rhode Island	0	144,284	-144,284
	Total	390,760	231,981	158,780
Delaware	Maryland	0	3,393	-3,393
	Pennsylvania	47,731	0	47,731
	Total	47,731	3,393	44,338
District of Columbia	Maryland	2,446	0	2,446
	Virginia	32,020	0	32,020
	Total	34,467	0	34,467
Florida	Alabama	682,935	0	682,935
	Georgia	12,815	0	12,815
	Total	695,750	0	695,750

See footnotes at end of table.

Table 12. Interstate Movements and Movements Across U.S. Borders of Natural Gas by State, 2003
(Million Cubic Feet) — Continued

State	State or Country From/To	Volume		
		Receipts/ Imports From	Deliveries/ Exports To	Net ^a
Georgia				
	Alabama.....	1,441,380	0	1,441,380
	Florida.....	0	12,815	-12,815
	North Carolina.....	0	65	-65
	South Carolina.....	0	1,069,638	-1,069,638
	Tennessee.....	5,785	13,734	-7,949
	Trinidad.....	43,927	0	43,927
	Total.....	1,491,092	1,096,252	394,839
Gulf of Mexico				
	Alabama.....	0	131,698	-131,698
	Louisiana.....	0	2,925,448	-2,925,448
	Mississippi.....	0	285,419	-285,419
	Texas.....	0	964,775	-964,775
	Total.....	0	4,307,340	-4,307,340
Idaho				
	Canada.....	655,746	15	655,731
	Nevada.....	0	36,848	-36,848
	Oregon.....	0	63,133	-63,133
	Utah.....	145,885	0	145,885
	Washington.....	9,316	643,275	-633,960
	Total.....	810,947	743,271	67,675
Illinois				
	Indiana.....	8,418	1,605,583	-1,597,166
	Iowa.....	1,788,611	19,603	1,769,009
	Kentucky.....	306,980	0	306,980
	Missouri.....	657,181	0	657,181
	Wisconsin.....	35,803	199,242	-163,439
	Total.....	2,796,993	1,824,428	972,565
Indiana				
	Illinois.....	1,605,583	8,418	1,597,166
	Kentucky.....	658,285	0	658,285
	Michigan.....	110,504	881,758	-771,254
	Ohio.....	0	984,559	-984,559
	Total.....	2,374,373	1,874,734	499,638
Iowa				
	Illinois.....	19,603	1,788,611	-1,769,009
	Minnesota.....	1,255,032	243,418	1,011,614
	Missouri.....	212,812	0	212,812
	Nebraska.....	782,544	0	782,544
	South Dakota.....	281	0	281
	Total.....	2,270,272	2,032,029	238,243
Kansas				
	Colorado.....	122,838	2,848	119,991
	Missouri.....	0	540,568	-540,568
	Nebraska.....	77,837	762,749	-684,912
	Oklahoma.....	1,079,621	11,567	1,068,054
	Total.....	1,280,296	1,317,732	-37,436
Kentucky				
	Illinois.....	0	306,980	-306,980
	Indiana.....	0	658,285	-658,285
	Ohio.....	39,402	1,082,942	-1,043,540
	Tennessee.....	2,881,011	1,702	2,879,309
	West Virginia.....	0	725,548	-725,548
	Total.....	2,920,413	2,775,457	144,956

See footnotes at end of table.

Table 12. Interstate Movements and Movements Across U.S. Borders of Natural Gas by State, 2003
(Million Cubic Feet) — Continued

State	State or Country From/To	Volume		
		Receipts/ Imports From	Deliveries/ Exports To	Net ^a
Louisiana				
	Algeria.....	50,764	0	50,764
	Arkansas.....	109,150	1,576,407	-1,467,257
	Gulf of Mexico.....	2,925,448	0	2,925,448
	Malaysia.....	2,704	0	2,704
	Mississippi.....	3,385	3,425,512	-3,422,127
	Nigeria.....	50,067	0	50,067
	Oman.....	8,632	0	8,632
	Qatar.....	13,623	0	13,623
	Texas.....	1,608,776	8,513	1,600,263
	Trinidad.....	112,446	0	112,446
	Total.....	4,884,996	5,010,432	-125,436
Maine				
	Canada.....	136,449	0	136,449
	New Hampshire.....	39,423	100,099	-60,675
	Total.....	175,873	100,099	75,774
Maryland				
	Algeria.....	2,659	0	2,659
	Delaware.....	3,393	0	3,393
	District Of Columbia.....	0	2,446	-2,446
	Pennsylvania.....	63,681	675,517	-611,836
	Trinidad.....	63,419	0	63,419
	Virginia.....	817,163	92,143	725,020
	Total.....	950,315	770,106	180,209
Massachusetts				
	Connecticut.....	0	2,060	-2,060
	New Hampshire.....	85,417	32,669	52,749
	New York.....	171,269	0	171,269
	Rhode Island.....	104,882	40,778	64,104
	Trinidad.....	158,277	0	158,277
	Total.....	519,846	75,507	444,339
Michigan				
	Canada.....	7,716	872,613	-864,897
	Indiana.....	881,758	110,504	771,254
	Ohio.....	250,847	11,437	239,410
	Wisconsin.....	713,295	107,572	605,723
	Total.....	1,853,616	1,102,126	751,490
Minnesota				
	Canada.....	915,165	812	914,353
	Iowa.....	243,418	1,255,032	-1,011,614
	North Dakota.....	492,099	7,901	484,198
	South Dakota.....	834,664	0	834,664
	Wisconsin.....	0	849,396	-849,396
	Total.....	2,485,345	2,113,140	372,205
Mississippi				
	Alabama.....	0	2,929,279	-2,929,279
	Arkansas.....	1,548,407	0	1,548,407
	Gulf of Mexico.....	285,419	0	285,419
	Louisiana.....	3,425,512	3,385	3,422,127
	Tennessee.....	0	2,186,955	-2,186,955
	Total.....	5,259,338	5,119,618	139,720
Missouri				
	Arkansas.....	359,239	1,351	357,888
	Illinois.....	0	657,181	-657,181
	Iowa.....	0	212,812	-212,812
	Kansas.....	540,568	0	540,568
	Nebraska.....	216,487	0	216,487
	Oklahoma.....	13,752	0	13,752
	Total.....	1,130,046	871,344	258,702

See footnotes at end of table.

Table 12. Interstate Movements and Movements Across U.S. Borders of Natural Gas by State, 2003
(Million Cubic Feet) — Continued

State	State or Country From/To	Volume		
		Receipts/ Imports From	Deliveries/ Exports To	Net ^a
Montana				
	Canada	767,008	21,635	745,373
	North Dakota	12,474	812,741	-800,267
	South Dakota	0	17,188	-17,188
	Wyoming	44,377	507	43,869
	Total	823,859	852,072	-28,213
Nebraska				
	Colorado	337,339	307,263	30,076
	Iowa	0	782,544	-782,544
	Kansas	762,749	77,837	684,912
	Missouri	0	216,487	-216,487
	South Dakota	0	13,888	-13,888
	Wyoming	416,057	0	416,057
	Total	1,516,145	1,398,020	118,125
Nevada				
	Arizona	32,753	0	32,753
	California	21,532	423,897	-402,365
	Idaho	36,848	0	36,848
	Utah	522,004	0	522,004
	Total	613,136	423,897	189,240
New Hampshire				
	Canada	46,201	0	46,201
	Maine	100,099	39,423	60,675
	Massachusetts	32,669	85,417	-52,749
	Total	178,968	124,841	54,128
New Jersey				
	New York	0	714,138	-714,138
	Pennsylvania	1,300,566	0	1,300,566
	Total	1,300,566	714,138	586,428
New Mexico				
	Arizona	0	1,360,744	-1,360,744
	Colorado	598,602	0	598,602
	Texas	3,835	517,599	-513,764
	Total	602,437	1,878,344	-1,275,906
New York				
	Canada	760,991	2,215	758,776
	Connecticut	87,696	388,700	-301,004
	Massachusetts	0	171,269	-171,269
	New Jersey	714,138	0	714,138
	Pennsylvania	254,432	76,539	177,893
	Total	1,817,257	638,724	1,178,533
North Carolina				
	Georgia	65	0	65
	South Carolina	946,937	0	946,937
	Virginia	4,769	711,402	-706,633
	Total	951,772	711,402	240,370
North Dakota				
	Canada	496,974	66	496,908
	Minnesota	7,901	492,099	-484,198
	Montana	812,741	12,474	800,267
	South Dakota	9,143	859,065	-849,922
	Total	1,326,759	1,363,704	-36,945

See footnotes at end of table.

Table 12. Interstate Movements and Movements Across U.S. Borders of Natural Gas by State, 2003
(Million Cubic Feet) — Continued

State	State or Country From/To	Volume		
		Receipts/ Imports From	Deliveries/ Exports To	Net ^a
Ohio				
	Indiana	984,559	0	984,559
	Kentucky	1,082,942	39,402	1,043,540
	Michigan	11,437	250,847	-239,410
	Pennsylvania	0	525,828	-525,828
	West Virginia	248,739	752,994	-504,256
	Total	2,327,677	1,569,071	758,606
Oklahoma				
	Arkansas	0	293,696	-293,696
	Colorado	132,118	0	132,118
	Kansas	11,567	1,079,621	-1,068,054
	Missouri	0	13,752	-13,752
	Texas	754,560	524,596	229,964
	Total	898,245	1,911,665	-1,013,420
Oregon				
	California	0	536,776	-536,776
	Idaho	63,133	0	63,133
	Washington	666,614	0	666,614
	Total	729,747	536,776	192,971
Pennsylvania				
	Delaware	0	47,731	-47,731
	Maryland	675,517	63,681	611,836
	New Jersey	0	1,300,566	-1,300,566
	New York	76,539	254,432	-177,893
	Ohio	525,828	0	525,828
	West Virginia	968,563	1,023	967,540
	Total	2,246,447	1,667,432	579,014
Rhode Island				
	Connecticut	144,284	0	144,284
	Massachusetts	40,778	104,882	-64,104
	Total	185,062	104,882	80,181
South Carolina				
	Georgia	1,069,638	0	1,069,638
	North Carolina	0	946,937	-946,937
	Total	1,069,638	946,937	122,701
South Dakota				
	Iowa	0	281	-281
	Minnesota	0	834,664	-834,664
	Montana	17,188	0	17,188
	Nebraska	13,888	0	13,888
	North Dakota	859,065	9,143	849,922
	Wyoming	0	145	-145
	Total	890,141	844,233	45,908
Tennessee				
	Alabama	951,228	1,602	949,625
	Georgia	13,734	5,785	7,949
	Kentucky	1,702	2,881,011	-2,879,309
	Mississippi	2,186,955	0	2,186,955
	Virginia	11,820	0	11,820
	Total	3,165,438	2,888,398	277,040
Texas				
	Arkansas	2,605	227,061	-224,456
	Gulf of Mexico	964,775	0	964,775
	Louisiana	8,513	1,608,776	-1,600,263
	Mexico	5,960	278,676	-272,715
	New Mexico	517,599	3,835	513,764
	Oklahoma	524,596	754,560	-229,964
	Total	2,024,050	2,872,908	-848,858

See footnotes at end of table.

Table 12. Interstate Movements and Movements Across U.S. Borders of Natural Gas by State, 2003
(Million Cubic Feet) — Continued

State	State or Country From/To	Volume		
		Receipts/ Imports From	Deliveries/ Exports To	Net ^a
Utah	Colorado	10,191	60,845	-50,654
	Idaho	0	145,885	-145,885
	Nevada	0	522,004	-522,004
	Wyoming	681,632	73,090	608,543
	Total	691,823	801,822	-110,000
Vermont	Canada	8,272	0	8,272
	Total	8,272	0	8,272
Virginia	District Of Columbia	0	32,020	-32,020
	Maryland	92,143	817,163	-725,020
	North Carolina	711,402	4,769	706,633
	Tennessee	0	11,820	-11,820
	West Virginia	322,902	0	322,902
	Total	1,126,447	865,773	260,674
Washington	Canada	366,257	33	366,224
	Idaho	643,275	9,316	633,960
	Oregon	0	666,614	-666,614
	Total	1,009,532	675,963	333,569
West Virginia	Kentucky	725,548	0	725,548
	Ohio	752,994	248,739	504,256
	Pennsylvania	1,023	968,563	-967,540
	Virginia	0	322,902	-322,902
	Total	1,479,565	1,540,204	-60,639
Wisconsin	Illinois	199,242	35,803	163,439
	Michigan	107,572	713,295	-605,723
	Minnesota	849,396	0	849,396
	Total	1,156,210	749,098	407,112
Wyoming	Colorado	354,373	642,707	-288,334
	Montana	507	44,377	-43,869
	Nebraska	0	416,057	-416,057
	South Dakota	145	0	145
	Utah	73,090	681,632	-608,543
	Total	428,115	1,784,773	-1,356,658
Total Natural Gas Movements		70,456,689	67,110,948	3,345,742
Movements Across U.S. Borders		4,673,259	1,327,517	3,345,742
U.S. Interstate Movements		65,783,431	65,783,431	0

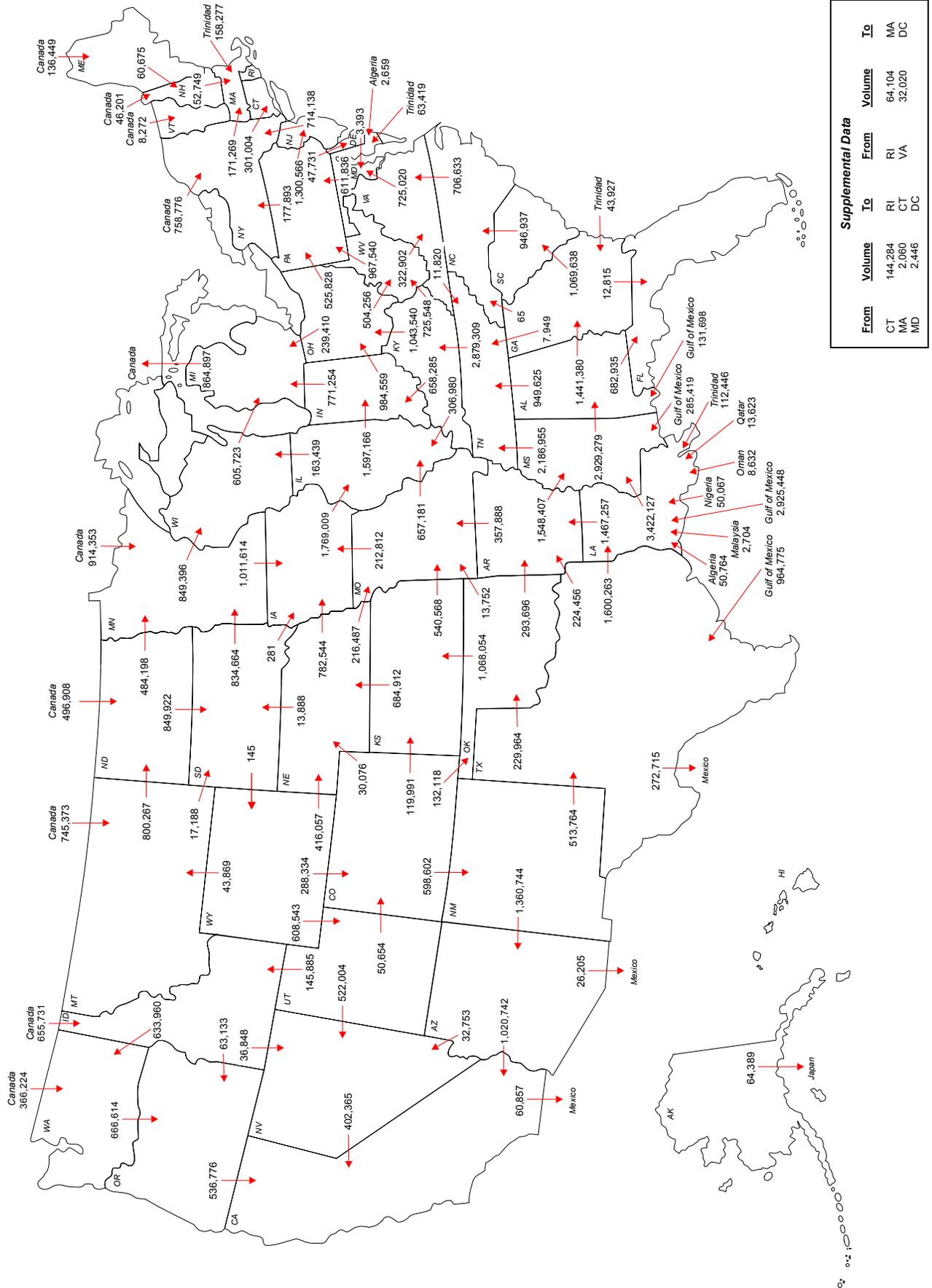
^a Positive numbers denote net receipts; negative numbers denote net deliveries.

Note: Totals may not equal sum of components due to independent rounding. Alliance Pipeline moves saturated natural gas from the Canadian border at Sherwood, ND, to the Aux Sable processing plant in Illinois. EIA adjusted the Alliance import volumes to remove volumes of natural gas liquids reported by

Alliance. The import volumes of dry natural gas are comparable with other volumes of pipeline imports.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; and the United States Minerals Management Service.

Figure 8. Interstate Movements of Natural Gas in the United States, 2003
(Million Cubic Feet)



Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 13. Additions to and Withdrawals from Gas Storage by State, 2003
(Million Cubic Feet)

State	Underground Storage			LNG Storage			Net Change In Storage
	Injections	Withdrawals	Net	Additions	Withdrawals	Net	
Alabama	10,190	6,025	4,165	655	607	47	4,212
Alaska	0	0	0	467	467	0	0
Arkansas	5,757	5,756	1	36	88	-52	-51
California	166,879	166,167	712	39	42	-3	709
Colorado	40,146	39,387	759	0	0	0	759
Connecticut	0	0	0	468	608	-140	-140
Delaware	0	0	0	219	191	28	28
Georgia	0	0	0	2,261	3,283	-1,022	-1,022
Idaho	0	0	0	210	301	-91	-91
Illinois	249,228	240,329	8,899	875	326	548	9,448
Indiana	23,563	23,825	-261	2,197	2,169	28	-234
Iowa	67,017	65,244	1,774	3,153	2,075	1,077	2,851
Kansas	112,643	102,943	9,700	0	0	0	9,700
Kentucky	70,497	67,949	2,547	0	0	0	2,547
Louisiana	314,609	293,557	21,052	0	0	0	21,052
Maine	0	0	0	0	51	-51	-51
Maryland	19,166	18,942	224	4,437	2,648	1,789	2,013
Massachusetts	0	0	0	9,700	14,050	-4,350	-4,350
Michigan	519,235	472,748	46,488	0	0	0	46,488
Minnesota	1,521	1,435	86	3,474	3,555	-81	5
Mississippi	79,014	78,312	702	0	0	0	702
Missouri	2,963	3,258	-295	0	0	0	-295
Montana	35,082	43,646	-8,564	0	0	0	-8,564
Nebraska	5,334	8,187	-2,853	601	518	83	-2,770
Nevada	0	0	0	193	214	-21	-21
New Hampshire	0	0	0	76	80	-4	-4
New Jersey	0	0	0	8,924	6,262	2,662	2,662
New Mexico	13,544	15,652	-2,108	0	0	0	-2,108
New York	79,757	73,394	6,363	2,073	1,988	85	6,448
North Carolina	0	0	0	8,122	7,779	343	343
Ohio	193,194	191,561	1,633	0	0	0	1,633
Oklahoma	152,536	135,049	17,486	0	0	0	17,486
Oregon	10,194	10,980	-786	977	992	-15	-801
Pennsylvania	413,078	370,774	42,304	3,613	2,804	809	43,113
Rhode Island	0	0	0	1,290	1,205	84	84
South Carolina	0	0	0	716	718	-2	-2
Tennessee	336	344	-9	1,889	2,960	-1,071	-1,080
Texas	415,541	385,039	30,502	0	0	0	30,502
Utah	44,227	48,921	-4,694	0	0	0	-4,694
Virginia	4,008	3,251	757	8,522	8,405	117	874
Washington	26,357	24,621	1,736	3,067	3,071	-4	1,732
West Virginia	197,794	176,980	20,815	0	0	0	20,815
Wisconsin	0	0	0	95	86	9	9
Wyoming	18,304	24,459	-6,155	0	0	0	-6,155
Total	3,291,714	3,098,734	192,981	68,346	67,543	803	193,784

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA), Form EIA-191, "Monthly and Annual Underground Gas Storage Report."

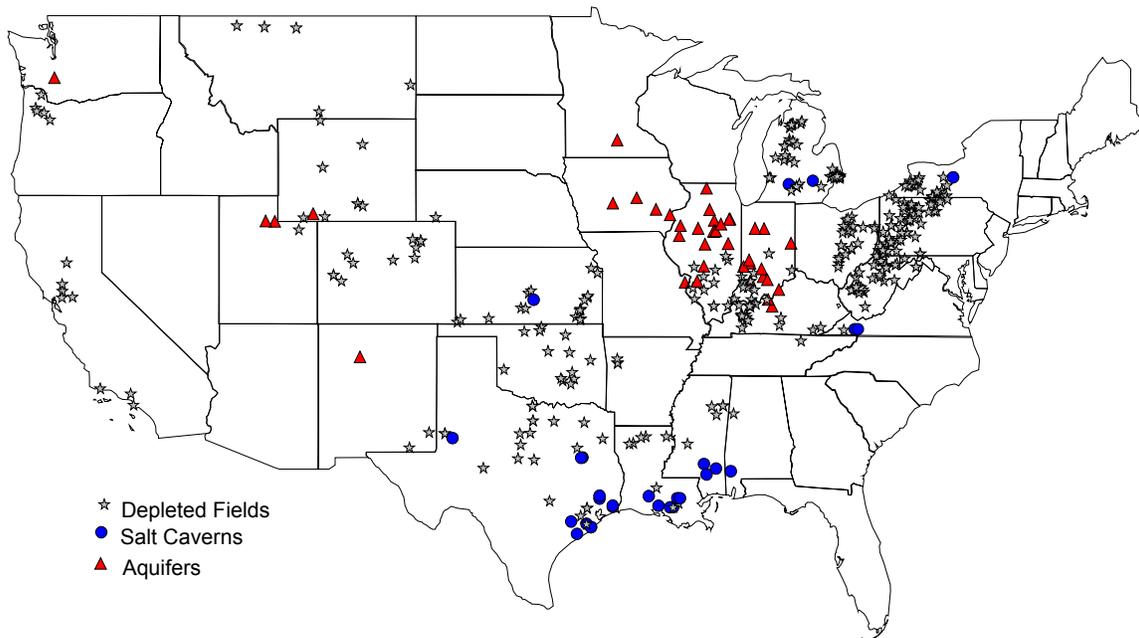
Table 14. Underground Natural Gas Storage Capacity by State, as of December 31, 2003
(Capacity in Billion Cubic Feet)

State	Salt Caverns		Aquifers		Depleted Fields		Total		
	Number of Active Fields	Capacity	Number of Active Fields	Capacity	Number of Active Fields	Capacity	Number of Active Fields	Capacity	Percent of U.S. Capacity
Alabama.....	1	8	0	0	1	3	2	11	0.13
Arkansas.....	0	0	0	0	2	22	2	22	0.27
California.....	0	0	0	0	8	446	8	446	5.44
Colorado.....	0	0	0	0	9	101	9	101	1.23
Illinois.....	0	0	17	767	12	206	29	972	11.85
Indiana.....	0	0	12	81	11	32	23	114	1.38
Iowa.....	0	0	4	273	0	0	4	273	3.33
Kansas.....	1	1	0	0	17	287	18	288	3.51
Kentucky.....	0	0	3	10	20	211	23	221	2.69
Louisiana.....	6	61	0	0	8	530	14	592	7.21
Maryland.....	0	0	0	0	1	62	1	62	0.76
Michigan.....	2	4	0	0	42	1,025	44	1,028	12.53
Minnesota.....	0	0	1	7	0	0	1	7	0.09
Mississippi.....	3	41	0	0	4	103	7	144	1.75
Missouri.....	0	0	1	32	0	0	1	32	0.39
Montana.....	0	0	0	0	5	374	5	374	4.56
Nebraska.....	0	0	0	0	1	39	1	39	0.48
New Mexico.....	0	0	1	5	2	79	3	84	1.02
New York.....	1	2	0	0	22	198	23	201	2.44
Ohio.....	0	0	0	0	24	572	24	572	6.98
Oklahoma.....	0	0	0	0	13	385	13	385	4.69
Oregon.....	0	0	0	0	5	24	5	24	0.29
Pennsylvania.....	0	0	0	0	50	748	50	748	9.12
Tennessee.....	0	0	0	0	1	1	1	1	0.01
Texas.....	14	114	0	0	20	548	34	663	8.07
Utah.....	0	0	2	12	1	118	3	129	1.58
Virginia.....	2	3	0	0	1	4	3	7	0.08
Washington.....	0	0	1	40	0	0	1	40	0.49
West Virginia.....	0	0	0	0	31	511	31	511	6.23
Wyoming.....	0	0	1	10	7	104	8	114	1.39
Total.....	30	235	43	1,237	318	6,734	391	8,206	100.00

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA), Form EIA-191, "Monthly and Annual Underground Gas Storage Report."

Figure 9. Locations of Existing Natural Gas Underground Storage Fields in the United States, 2003



Natural Gas Consumption

Cautionary Note: Number of Residential and Commercial Consumers

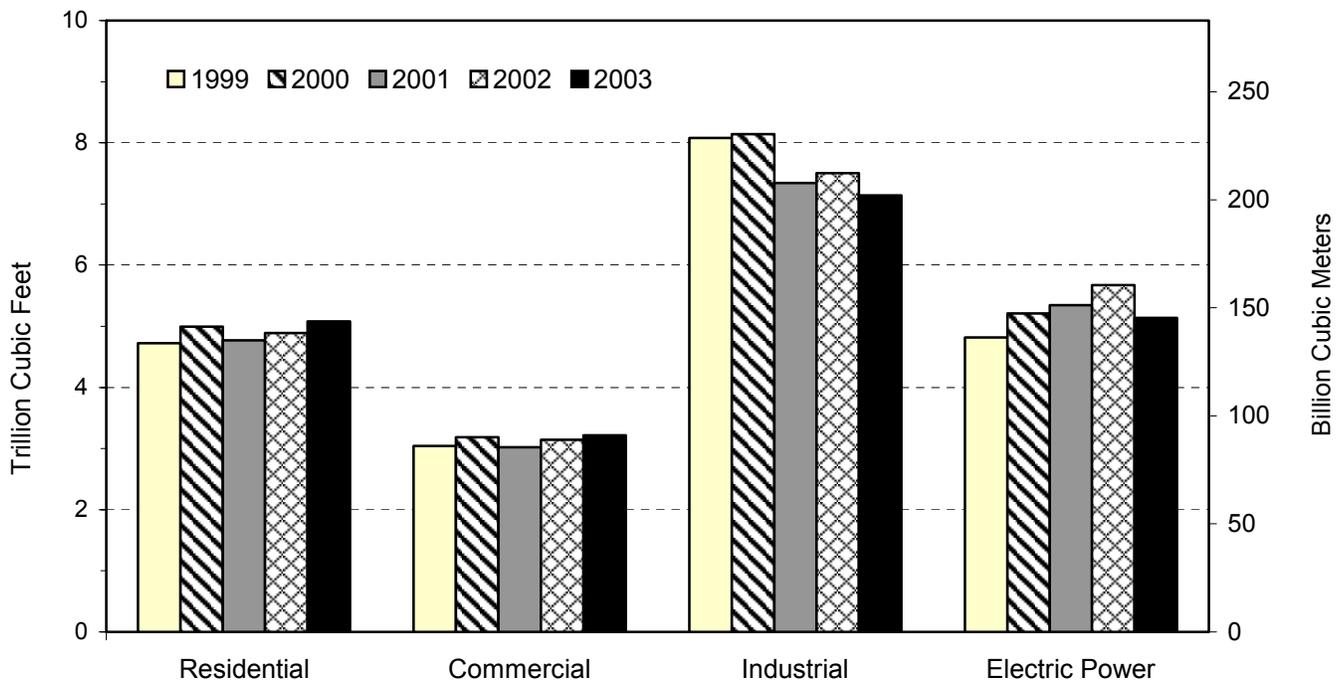
The Energy Information Administration (EIA) expects that there may be some double counting in the number of residential and commercial customers reported for 1999 through 2003.

EIA collects information on the number of residential and commercial consumers through a survey of companies that deliver gas to consumers (Form EIA-176). The survey asks companies for the number of residential and commercial customers served as sales customers as well as customers to whom they deliver gas purchased from others. Traditionally, residential and commercial customers obtained the gas and all services associated with delivering it from their local distribution company (LDC). The LDC records these customers as sales customers. Customer choice programs allow consumers to select the provider from whom they purchase gas. When customers elect to purchase gas from a provider other than the LDC, the LDC continues to deliver the gas to the customer even though it no longer sells the gas. When customers switch to another provider, they become transportation service customers for the LDC. A residential or commercial customer who enters a customer choice program may be classified both as a traditional sales customer and, after entering the program, as a transportation service customer. In addition, double counting may occur if customers switch back from transportation service to sales service or if customers use both sales and transportation services throughout the year. This double reporting affects the number of residential and commercial consumers shown in the *Natural Gas Annual*.

Tables 19 and 20 assist readers in evaluating the extent and possible effect of double reporting. The number of residential and commercial sales and transportation service customers is reported on Form EIA-176 for 2002 and 2003.

Customer choice programs, also known as retail unbundling programs vary by state in terms of characteristics, date of implementation and number of participants. A description of these programs for States offering customer choice is on the EIA web site at: www.eia.doe.gov/oil_gas/natural_gas/restructure/restructure.html.

Figure 10. Natural Gas Delivered to Consumers in the United States, 1999-2003



Source: Energy Information Administration (EIA), Form EIA -176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," and Form EIA-906, "Power Plant Report."

Table 15. Consumption of Natural Gas by State, 1999-2003
(Million Cubic Feet)

Year and State	Delivered to Consumers	Lease Fuel ^a	Plant Fuel	Pipeline and Distribution Use	Total Consumption
1999 Total	20,680,843	679,480	399,509	645,319	22,405,151
2000 Total	21,539,964	746,889	404,059	642,210	23,333,121
2001 Total	20,495,108	747,411	371,141	624,964	22,238,624
2002 Total	^R 21,227,012	^R 730,579	382,503	^R 666,920	^R 23,007,014
2003 Total	20,587,447	758,767	363,903	664,973	22,375,090
Alabama.....	316,773	11,470	3,293	18,917	350,454
Alaska.....	135,044	255,701	44,762	4,064	439,572
Arizona.....	254,725	18	0	18,183	272,926
Arkansas.....	237,429	615	504	8,369	246,917
California.....	2,167,037	39,452	2,568	8,670	2,217,727
Colorado.....	377,797	32,886	15,927	9,647	436,257
Connecticut.....	150,693	0	0	3,382	154,076
District Of Columbia.....	32,345	0	0	470	32,815
Delaware.....	46,143	0	0	34	46,177
Florida.....	679,182	1,133	112	9,562	689,988
Georgia.....	372,499	0	0	7,268	379,768
Gulf of Mexico.....	0	98,372	0	0	98,372
Hawaii.....	2,732	0	0	0	2,732
Idaho.....	65,330	0	0	4,538	69,868
Illinois.....	988,136	4	58	11,300	999,497
Indiana.....	520,353	38	0	6,647	527,039
Iowa.....	220,259	0	0	9,898	230,156
Kansas.....	227,436	10,861	9,706	33,343	281,346
Kentucky.....	206,023	2,278	536	14,279	223,115
Louisiana.....	1,079,714	51,254	56,018	47,019	1,234,005
Maine.....	69,973	0	0	859	70,832
Maryland.....	194,281	0	0	2,743	197,025
Massachusetts.....	451,111	0	0	1,988	453,099
Michigan.....	888,585	6,309	2,798	25,502	923,193
Minnesota.....	351,009	0	0	20,252	371,261
Mississippi.....	235,599	4,243	251	26,003	266,096
Missouri.....	259,527	0	0	3,003	262,530
Montana.....	56,074	3,543	512	8,344	68,474
Nebraska.....	113,320	286	0	5,316	118,922
Nevada.....	184,153	6	0	1,689	185,848
New Hampshire.....	54,465	0	0	24	54,489
New Jersey.....	611,358	0	0	1,533	612,891
New Mexico.....	115,280	36,339	37,620	42,068	231,307
New York.....	1,093,323	1,094	0	39,260	1,133,677
North Carolina.....	212,534	0	0	6,108	218,642
North Dakota.....	37,059	4,889	4,548	14,109	60,605
Ohio.....	832,566	936	17	14,872	848,391
Oklahoma.....	442,704	40,292	26,276	30,393	539,666
Oregon.....	205,515	430	0	7,098	213,043
Pennsylvania.....	652,089	4,156	343	36,972	693,559
Rhode Island.....	78,074	0	0	383	78,456
South Carolina.....	143,833	0	0	2,807	146,641
South Dakota.....	37,011	553	0	6,318	43,882
Tennessee.....	245,904	47	0	12,785	258,736
Texas.....	3,748,549	123,585	123,383	82,177	4,077,694
Utah.....	125,902	16,398	4,481	7,347	154,128
Vermont.....	8,386	0	0	14	8,400
Virginia.....	254,009	2,108	0	6,854	262,971
Washington.....	243,074	0	0	6,527	249,601
West Virginia.....	103,712	4,881	1,361	18,175	128,129
Wisconsin.....	391,186	0	0	3,550	394,736
Wyoming.....	67,627	4,590	28,829	14,312	115,358

^a Lease fuel quantities were estimated by assuming that the proportions of onsystem production used as lease fuel by respondents to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," were the same as the proportions of gross withdrawals as reported on Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," used as lease by all operators. See Appendix A for further discussion.

^R = Revised data.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-895, "Monthly Quantity and Value of Natural Gas Production Report"; Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; and Form EIA-906, "Power Plant Report."

Table 16. Natural Gas Delivered to Consumers by State and Sector, 1999-2003

Year and State	Residential		Commercial		Industrial	
	Volume (million cubic feet)	Consumers	Volume (million cubic feet)	Consumers	Volume (million cubic feet)	Consumers
1999 Total	4,725,672	58,223,229	3,044,658	5,010,189	8,079,359	228,331
2000 Total	4,996,179	59,252,728	3,182,469	5,010,817	8,142,240	220,251
2001 Total	4,771,340	60,286,364	3,022,712	4,996,446	7,344,219	217,026
2002 Total	^F 4,888,816	^F 61,107,254	^F 3,144,169	^F 5,064,384	^F 7,507,180	^F 205,915
2003 Total	5,078,197	61,857,913	3,216,660	5,150,925	7,139,029	205,457
Alabama	46,566	809,002	25,447	65,313	158,536	2,744
Alaska	16,853	100,404	17,270	14,502	66,503	10
Arizona	35,810	957,442	32,292	56,082	15,277	450
Arkansas	37,994	553,211	31,746	71,016	111,165	1,269
California	491,547	9,803,306	262,809	431,182	703,903	34,458
Colorado	124,214	1,453,974	62,616	138,621	112,339	4,054
Connecticut	45,627	466,913	38,760	50,691	23,553	3,625
District Of Columbia	15,156	136,258	17,098	10,565	0	0
Delaware	10,766	129,870	8,437	11,682	15,172	184
Florida	15,866	617,373	54,283	55,121	73,335	421
Georgia	129,907	1,747,017	50,277	129,867	159,406	3,326
Hawaii	537	30,473	1,751	2,804	444	29
Idaho	18,940	274,481	12,019	32,274	24,689	191
Illinois	473,451	3,702,308	211,881	281,877	270,270	26,698
Indiana	157,356	1,644,715	87,225	151,586	248,666	8,913
Iowa	74,024	832,230	48,077	96,701	93,855	1,791
Kansas	70,369	850,464	37,741	88,030	104,830	9,295
Kentucky	61,791	762,130	38,184	84,014	102,283	1,695
Louisiana	47,772	958,794	25,511	63,403	769,904	1,280
Maine	1,211	18,385	4,781	7,517	3,315	65
Maryland	90,669	987,863	70,557	72,076	21,829	1,361
Massachusetts	126,121	1,315,103	71,352	124,019	84,232	10,962
Michigan	385,568	3,140,021	186,129	246,123	213,252	10,378
Minnesota	137,953	1,308,143	101,446	123,123	94,772	2,074
Mississippi	26,592	438,861	22,930	50,928	89,973	1,166
Missouri	114,547	1,343,614	62,959	140,133	60,101	3,039
Montana	20,436	232,839	15,119	30,814	20,194	412
Nebraska	42,190	492,451	28,368	55,999	38,115	9,022
Nevada	32,848	610,756	24,099	34,590	10,671	97
New Hampshire	7,949	88,170	9,820	15,000	8,068	461
New Jersey	243,760	2,562,856	159,647	223,564	77,451	9,027
New Mexico	31,619	498,852	23,759	45,492	21,853	1,269
New York	412,795	4,218,180	336,225	386,479	82,429	2,984
North Carolina	65,410	953,732	44,262	107,506	88,445	3,101
North Dakota	11,876	110,048	10,952	16,202	14,148	233
Ohio	343,037	3,225,908	179,611	271,203	290,483	8,098
Oklahoma	65,422	872,612	37,362	79,273	142,246	3,353
Oregon	37,300	625,398	26,110	74,515	67,619	928
Pennsylvania	265,053	2,572,746	149,574	227,708	195,702	5,577
Rhode Island	20,176	221,141	11,391	23,270	4,450	236
South Carolina	29,154	516,362	22,365	55,909	78,807	1,574
South Dakota	13,175	150,725	10,375	20,070	11,181	526
Tennessee	70,851	1,024,164	57,238	131,629	112,099	2,653
Texas	206,694	3,859,647	218,838	320,787	1,866,937	9,007
Utah	54,632	678,833	30,994	51,063	25,200	924
Vermont	3,118	30,856	2,757	4,602	2,479	41
Virginia	85,330	996,564	64,004	87,202	69,090	1,517
Washington	71,110	895,800	47,845	87,083	65,884	3,775
West Virginia	32,843	360,022	25,617	35,113	42,899	157
Wisconsin	142,067	1,541,455	87,131	150,128	137,605	10,138
Wyoming	12,144	135,441	9,618	16,474	43,368	869

See footnotes at end of table.

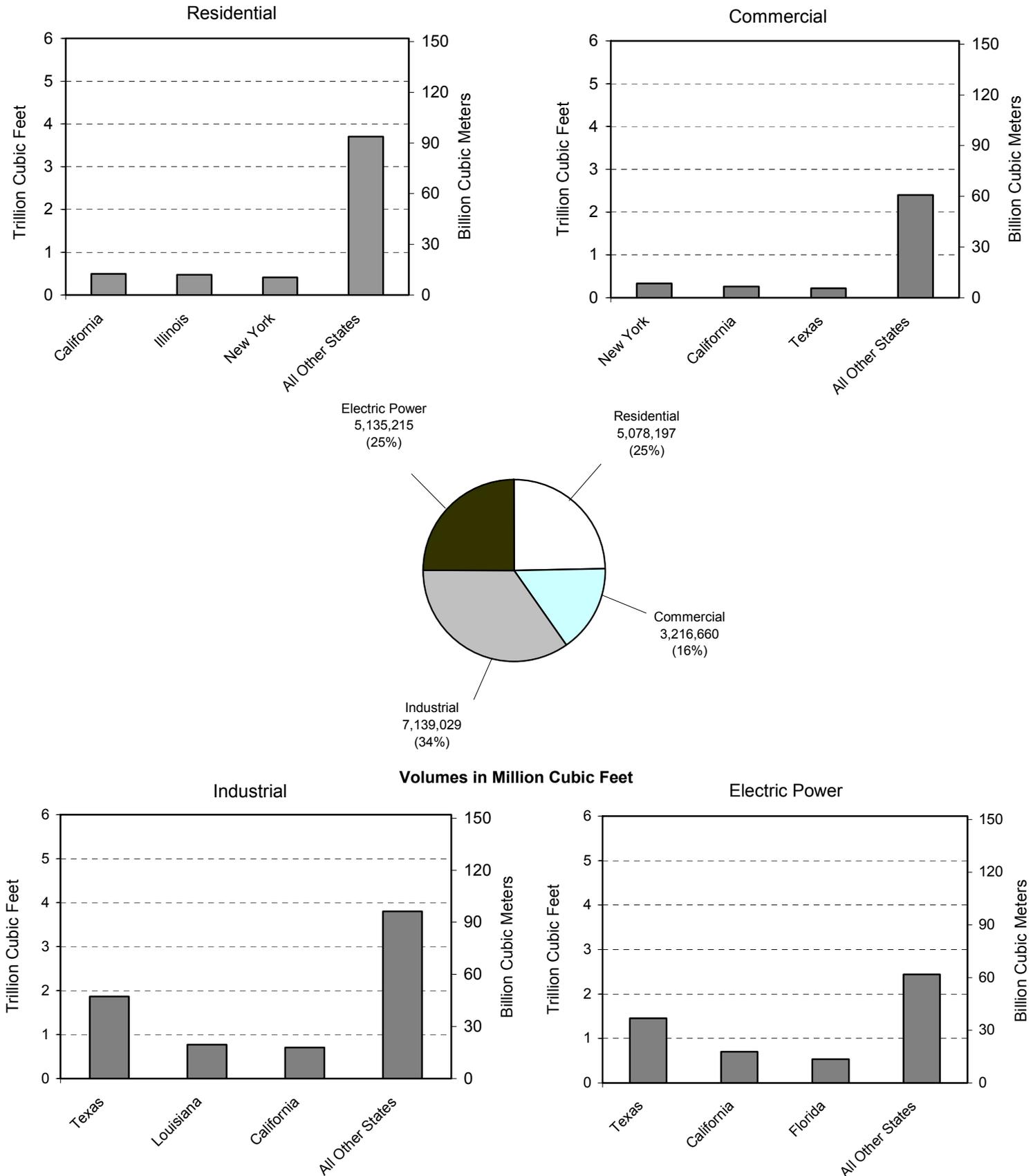
Table 16. Natural Gas Delivered to Consumers by State and Sector, 1999-2003 — Continued

Year and State	Vehicle Fuel	Electric Power	Delivered to Consumers	Heating Value (Btu per Cubic Foot)
	Volume (million cubic feet)	Volume (million cubic feet)	Volume (million cubic feet)	
1999 Total	11,622	4,819,531	20,680,843	1,027
2000 Total	12,752	5,206,324	21,539,964	1,025
2001 Total	14,536	5,342,301	20,495,108	1,028
2002 Total	14,950	5,671,897	^R 21,227,012	^R 1,027
2003 Total	18,346	5,135,215	20,587,447	1,031
Alabama	96	86,129	316,773	1,000
Alaska	16	34,403	135,044	1,014
Arizona	1,205	170,140	254,725	1,006
Arkansas	155	56,369	237,429	1,047
California	3,434	705,343	2,167,037	1,022
Colorado.....	734	77,895	377,797	1,005
Connecticut	185	42,569	150,693	1,006
District Of Columbia.....	91	0	32,345	1,027
Delaware	56	11,712	46,143	1,043
Florida	599	535,099	679,182	1,044
Georgia	650	32,258	372,499	1,043
Hawaii	0	0	2,732	1,047
Idaho	86	9,596	65,330	1,022
Illinois	366	32,168	988,136	1,000
Indiana	435	26,672	520,353	1,028
Iowa.....	50	4,252	220,259	1,009
Kansas	8	14,488	227,436	1,040
Kentucky	98	3,667	206,023	1,032
Louisiana.....	120	236,408	1,079,714	1,040
Maine	0	60,666	69,973	1,060
Maryland	232	10,995	194,281	1,030
Massachusetts	155	169,252	451,111	1,040
Michigan.....	317	103,319	888,585	1,000
Minnesota.....	87	16,752	351,009	1,010
Mississippi.....	23	96,081	235,599	1,000
Missouri.....	142	21,778	259,527	1,017
Montana	66	259	56,074	989
Nebraska.....	54	4,593	113,320	1,000
Nevada.....	576	115,960	184,153	1,022
New Hampshire.....	1	28,627	54,465	1,000
New Jersey.....	369	130,131	611,358	1,043
New Mexico.....	200	37,849	115,280	1,010
New York.....	1,141	260,733	1,093,323	1,040
North Carolina	66	14,350	212,534	1,042
North Dakota	83	0	37,059	970
Ohio.....	662	18,774	832,566	1,028
Oklahoma	965	196,710	442,704	1,034
Oregon	86	74,400	205,515	1,031
Pennsylvania.....	521	41,238	652,089	1,052
Rhode Island	47	42,010	78,074	1,026
South Carolina.....	24	13,483	143,833	1,000
South Dakota.....	16	2,264	37,011	1,020
Tennessee.....	96	5,621	245,904	1,035
Texas	2,223	1,453,858	3,748,549	1,110
Utah.....	592	14,484	125,902	1,058
Vermont.....	1	30	8,386	1,006
Virginia	328	35,256	254,009	1,035
Washington	354	57,880	243,074	1,022
West Virginia	269	2,084	103,712	1,049
Wisconsin.....	253	24,130	391,186	1,007
Wyoming	12	2,484	67,627	1,048

^R = Revised data.**Note:** Totals may not equal sum of components due to independent rounding.**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual

Report of Natural and Supplemental Gas Supply and Disposition"; EIA-906, "Power Plant Report"; EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

Figure 11. Natural Gas Delivered to Consumers in the United States, 2003



Note: Vehicle fuel volume for 2003 was 18,346 million cubic feet.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Service Vehicle Suppliers and Users"; and EIA estimates.

Table 17. Natural Gas Delivered to Commercial Consumers for the Account of Others by State, 1999-2003
(Million Cubic Feet)

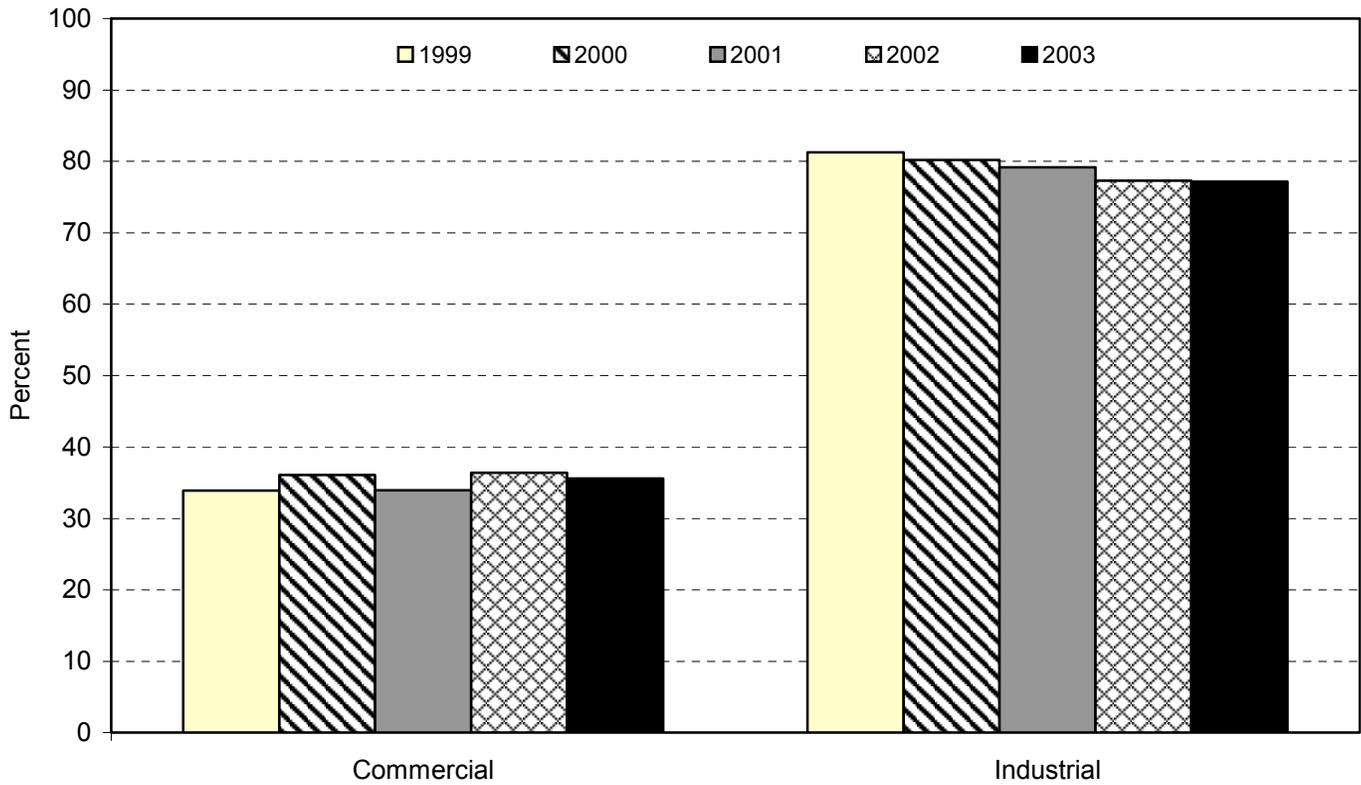
State	1999		2000		2001		2002		2003	
	Delivered for the Account of Others	Percent of Total Commercial Deliveries	Delivered for the Account of Others	Percent of Total Commercial Deliveries	Delivered for the Account of Others	Percent of Total Commercial Deliveries	Delivered for the Account of Others	Percent of Total Commercial Deliveries	Delivered for the Account of Others	Percent of Total Commercial Deliveries
Alabama.....	8,141	29.52	4,753	18.58	4,608	17.46	^R 4,882	^R 19.52	4,604	18.09
Alaska.....	12,345	44.62	10,773	40.67	6,259	39.49	6,271	39.96	7,066	40.91
Arizona.....	5,485	17.52	5,254	16.35	2,297	7.38	2,295	^R 7.24	3,003	9.30
Arkansas.....	2,983	10.69	3,354	10.11	4,164	13.00	6,336	19.24	5,751	18.12
California.....	105,079	42.94	105,650	42.87	92,011	37.43	^R 74,767	^R 31.37	98,969	37.66
Colorado.....	1,508	2.54	1,584	2.60	2,889	4.44	3,139	4.69	2,918	4.66
Connecticut.....	17,692	37.20	10,509	21.68	9,953	22.43	11,188	27.60	12,350	31.86
District Of	9,644	54.07	11,420	64.42	12,848	77.65	14,028	76.52	11,879	69.48
Delaware.....	75	1.23	103	2.00	97	1.70	1,285	17.19	1,450	17.18
Florida.....	1,998	5.51	15,603	32.57	21,386	43.39	32,213	57.73	31,333	57.72
Georgia.....	16,996	39.00	48,726	82.88	40,531	80.03	38,395	78.95	39,611	78.79
Idaho.....	1,773	14.05	1,838	13.70	1,866	13.70	1,912	14.06	1,775	14.77
Illinois.....	107,830	57.20	117,228	58.10	111,421	58.90	120,931	^R 59.11	120,455	56.85
Indiana.....	15,967	21.68	19,921	22.04	17,990	22.92	17,844	21.65	17,615	20.19
Iowa.....	7,460	16.62	8,629	18.92	8,268	18.02	8,642	^R 18.62	10,596	22.04
Kansas.....	12,985	33.34	17,198	42.68	13,871	36.93	15,933	^R 41.06	15,462	40.97
Kentucky.....	4,315	12.05	5,584	14.44	6,424	18.22	7,590	^R 21.12	7,942	20.80
Louisiana.....	1,528	6.22	948	3.69	861	^R 3.50	251	^R 0.98	299	1.17
Maine.....	0	--	0	--	0	--	1,983	38.38	1,425	29.80
Maryland.....	38,722	66.64	33,880	60.86	40,313	67.41	44,577	69.65	48,105	68.18
Massachusetts.....	26,186	40.20	23,577	36.96	23,386	37.92	27,605	42.62	26,872	37.66
Michigan.....	77,782	43.37	76,988	41.21	63,501	36.55	^R 65,295	^R 37.10	66,689	35.83
Minnesota.....	2,454	2.79	2,529	2.65	1,634	1.74	9,684	9.28	7,353	7.25
Mississippi.....	807	3.99	954	4.40	935	4.33	707	^R 3.33	937	4.09
Missouri.....	13,494	21.39	12,512	19.96	12,447	19.17	12,349	19.95	13,444	21.35
Montana.....	2,436	20.15	3,582	26.47	3,166	23.90	3,657	24.87	4,714	31.18
Nebraska.....	9,227	33.45	11,235	38.86	10,083	36.28	10,230	36.30	9,820	34.62
Nevada.....	8,888	39.14	11,621	45.42	5,988	26.13	4,885	21.54	7,914	32.84
New Hampshire.....	490	6.79	1,130	13.58	984	13.40	1,700	19.39	2,205	22.45
New Jersey.....	72,015	43.98	68,383	43.13	55,889	42.53	74,340	50.86	78,718	49.31
New Mexico.....	10,033	37.02	10,212	37.81	8,878	32.72	^R 6,993	^R 27.45	7,069	29.75
New York.....	154,004	42.76	219,003	59.86	188,430	54.26	195,812	54.05	160,863	47.84
North Carolina.....	2,374	6.24	1,511	3.50	2,327	6.03	3,685	9.17	3,461	7.82
North Dakota.....	1,178	11.76	1,157	10.46	1,031	9.86	977	8.37	617	5.63
Ohio.....	89,746	53.56	97,516	54.81	100,462	58.22	^R 101,500	^R 62.17	109,479	60.95
Oklahoma.....	11,218	28.35	11,920	27.64	10,549	26.01	11,682	^R 29.04	10,755	28.79
Oregon.....	337	1.18	336	1.17	201	0.72	366	1.32	428	1.64
Pennsylvania.....	61,752	43.11	57,397	39.50	50,476	36.99	53,048	38.95	56,590	37.83
Rhode Island.....	5,524	46.80	6,070	46.79	5,380	42.00	3,912	34.11	3,176	27.88
South Carolina.....	589	2.87	280	1.27	517	2.49	310	1.48	762	3.41
South Dakota.....	1,802	18.85	1,711	16.91	1,535	15.81	1,739	16.95	1,832	17.65
Tennessee.....	5,885	11.19	3,987	7.47	3,403	6.42	4,893	^R 9.11	5,347	9.34
Texas.....	39,041	22.74	39,939	20.97	19,885	11.57	^R 63,710	^R 28.16	57,523	26.29
Utah.....	5,204	17.14	5,052	16.15	4,813	15.57	5,469	16.33	4,837	15.61
Virginia.....	20,043	32.58	22,239	33.65	20,479	34.24	24,189	38.58	21,972	34.33
Washington.....	5,405	10.65	3,691	7.31	3,439	6.02	4,739	10.20	5,722	11.96
West Virginia.....	13,157	48.19	11,362	43.42	10,006	36.07	10,524	^R 42.56	9,549	37.28
Wisconsin.....	17,123	20.96	17,742	21.87	17,388	22.85	20,653	24.07	18,178	20.86
Wyoming.....	1,070	10.88	974	9.98	1,291	13.54	^R 5,338	^R 51.26	4,824	50.16
Total.....	1,031,794	33.89	1,147,565	36.06	1,026,557	33.96	^R1,144,456	^R36.40	1,144,260	35.57

-- = Not applicable.
R = Revised data.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Figure 12. Percent of Natural Gas Deliveries in the United States Representing Deliveries for the Account of Others by Consumer Sector, 1999-2003



Note: These deliveries included quantities covered by long-term contracts and gas involved in short-term or spot market sales.
Source: Energy Information Administration (EIA), Form EIA -176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 18. Natural Gas Delivered to Industrial Consumers for the Account of Others by State, 1999-2003

State	1999		2000		2001		2002		2003	
	Delivered for the Account of Others	Percent of Total Industrial Deliveries	Delivered for the Account of Others	Percent of Total Industrial Deliveries	Delivered for the Account of Others	Percent of Total Industrial Deliveries	Delivered for the Account of Others	Percent of Total Industrial Deliveries	Delivered for the Account of Others	Percent of Total Industrial Deliveries
Alabama	159,663	78.17	155,042	77.56	120,717	77.85	^R 125,467	^R 78.45	124,857	78.76
Alaska	661	0.89	150	0.21	2,539	3.78	6,411	9.76	11,433	17.19
Arizona	17,238	63.77	15,534	73.20	11,380	53.61	10,089	58.81	9,174	60.05
Arkansas	123,436	89.89	119,594	91.69	114,976	94.00	112,544	95.03	105,215	94.65
California	632,097	87.07	708,289	91.25	606,097	90.94	^R 682,886	^R 92.26	665,407	94.53
Colorado	70,344	92.87	79,356	98.18	136,704	99.27	^R 128,709	^R 98.75	111,291	99.07
Connecticut	14,156	44.18	16,956	52.72	11,781	45.98	14,844	51.10	12,877	54.67
Delaware	17,567	83.36	22,638	89.39	16,831	83.91	15,272	86.61	12,810	84.43
Florida	127,544	95.04	99,211	94.77	91,146	96.24	^R 80,364	^R 96.17	70,510	96.15
Georgia	117,115	76.11	132,620	79.83	110,451	80.10	115,662	80.80	133,984	84.05
Idaho	32,936	97.31	31,600	97.34	29,779	97.84	^R 28,146	^R 97.97	24,166	97.88
Illinois	277,275	90.87	273,963	91.01	249,873	90.11	263,557	90.73	243,544	90.11
Indiana	293,613	94.20	267,819	89.71	231,382	92.27	236,898	91.45	226,164	90.95
Iowa	93,837	92.60	93,072	93.01	85,686	92.54	85,199	92.38	86,427	92.09
Kansas	87,430	89.90	97,354	89.62	84,718	90.75	^R 96,678	^R 89.20	96,508	92.06
Kentucky	81,483	82.51	82,032	81.02	77,187	81.34	^R 84,889	^R 82.33	83,091	81.24
Louisiana	801,464	91.54	808,519	89.24	690,760	91.72	^R 688,645	^R 86.64	666,732	86.60
Maine	555	21.76	11,278	86.86	10,050	91.95	3,276	89.33	2,966	89.46
Maryland	34,794	93.50	37,623	93.90	25,078	91.48	25,019	92.04	19,641	89.98
Massachusetts	49,269	63.11	54,442	72.72	59,822	73.69	68,719	79.95	32,180	38.20
Michigan	212,914	88.94	212,768	89.76	198,675	88.75	212,051	89.80	190,071	89.13
Minnesota	62,747	60.22	63,051	59.55	53,745	58.13	^R 56,256	^R 58.80	52,067	54.94
Mississippi	88,589	73.74	85,282	73.11	70,698	71.17	74,771	^R 74.06	59,693	66.35
Missouri	52,499	81.52	56,959	83.16	56,676	83.54	^R 56,247	^R 83.99	50,998	84.85
Montana	22,645	98.30	23,378	98.06	20,470	97.83	21,407	97.90	19,834	98.22
Nebraska	39,267	85.83	39,628	84.65	32,906	81.97	34,085	^R 84.32	31,832	83.52
Nevada	9,383	77.50	9,286	81.93	7,654	66.71	7,246	65.74	6,633	80.90
New Jersey	4,475	75.70	6,989	81.87	7,559	87.04	7,066	87.73	7,095	87.94
New Mexico	102,791	52.12	67,630	76.53	67,512	78.41	^R 63,735	^R 79.19	62,353	80.51
New York	21,598	83.58	24,945	83.47	29,799	89.88	^R 19,715	^R 84.37	18,860	86.30
North Carolina	87,086	85.74	85,604	88.70	75,335	89.25	82,130	89.03	73,686	89.39
North Dakota	56,039	52.23	50,946	47.82	61,746	69.50	59,782	60.81	55,805	63.10
Ohio	14,938	85.06	12,420	86.12	16,017	90.20	17,351	90.84	12,394	87.61
Oklahoma	312,688	95.95	321,067	94.69	276,490	93.55	^R 293,758	^R 96.04	279,292	96.15
Oregon	170,824	96.08	157,368	95.82	115,831	95.81	^R 122,015	^R 96.68	138,891	97.64
Pennsylvania	93,293	86.39	62,767	82.29	54,858	78.52	60,323	85.55	55,770	82.48
Rhode Island	204,506	88.22	202,845	88.19	178,044	90.07	^R 191,047	^R 92.73	182,703	93.36
South Carolina	32,266	93.47	5,307	66.02	4,453	72.68	3,238	72.67	3,609	81.10
South Dakota	14,235	13.87	13,130	13.50	14,238	17.87	^R 11,871	^R 12.33	16,980	21.55
Tennessee	3,178	63.02	2,510	58.06	2,439	57.91	^R 8,526	^R 80.55	8,332	74.52
Texas	94,434	65.33	79,794	61.51	75,689	63.84	75,623	^R 63.96	67,601	60.30
Utah	1,422,248	76.27	1,486,823	70.45	1,318,504	64.96	^R 1,126,676	^R 56.96	1,050,477	56.27
Vermont	36,959	90.46	35,453	90.03	30,090	89.59	23,217	86.38	21,773	86.40
Virginia	680	23.44	640	16.20	639	24.60	779	25.25	525	21.19
Washington	83,668	87.94	62,839	82.40	53,955	82.71	62,654	84.70	57,149	82.72
West Virginia	94,481	75.97	54,819	65.46	46,392	61.84	49,129	72.55	52,618	79.86
Wisconsin	40,005	89.18	41,038	86.22	33,034	83.42	39,699	87.27	36,967	86.17
Wyoming	116,236	79.78	118,274	77.85	107,120	80.55	108,206	78.58	109,761	79.77
.....	37,346	97.06	38,589	97.44	36,200	97.48	40,874	^R 97.05	42,238	97.39
Total.....	6,564,492	81.25	6,529,240	80.19	5,813,726	79.16	^R5,802,752	^R77.30	5,506,986	77.14

^R = Revised data.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 19. Number of Natural Gas Residential Consumers by Type of Service and State, 2002-2003

State	2002			2003		
	Sales	Transportation	Total	Sales	Transportation	Total
Alabama.....	R806,257	R132	R806,389	808,871	131	809,002
Alaska.....	97,077	0	97,077	100,404	0	100,404
Arizona.....	R925,927	0	R925,927	957,429	13	957,442
Arkansas.....	553,192	0	553,192	553,211	0	553,211
California.....	9,701,323	25,319	9,726,642	9,765,276	38,030	9,803,306
Colorado.....	1,412,920	3	1,412,923	1,453,971	3	1,453,974
Connecticut.....	462,248	326	462,574	466,526	387	466,913
District Of Columbia ...	117,444	26,430	143,874	113,486	22,772	136,258
Delaware.....	126,418	0	126,418	129,870	0	129,870
Florida.....	603,689	1	603,690	607,184	10,189	617,373
Georgia.....	315,932	1,419,131	1,735,063	319,356	1,427,661	1,747,017
Hawaii.....	30,731	0	30,731	30,473	0	30,473
Idaho.....	261,219	0	261,219	274,481	0	274,481
Illinois.....	R3,566,995	121,286	R3,688,281	3,548,262	154,046	3,702,308
Indiana.....	1,605,909	51,731	1,657,640	1,587,739	56,976	1,644,715
Iowa.....	824,218	0	824,218	832,230	0	832,230
Kansas.....	R843,353	0	R843,353	850,464	0	850,464
Kentucky.....	R714,244	41,990	R756,234	720,145	41,985	762,130
Louisiana.....	R957,048	0	R957,048	958,794	0	958,794
Maine.....	17,921	0	17,921	18,385	0	18,385
Maryland.....	812,088	166,231	978,319	830,774	157,089	987,863
Massachusetts.....	1,295,891	61	1,295,952	1,315,023	80	1,315,103
Michigan.....	3,000,027	R110,716	R3,110,743	3,011,079	128,942	3,140,021
Minnesota.....	1,282,751	0	1,282,751	1,308,143	0	1,308,143
Mississippi.....	R435,146	0	R435,146	438,861	0	438,861
Missouri.....	1,340,726	0	1,340,726	1,343,614	0	1,343,614
Montana.....	229,015	0	229,015	232,839	0	232,839
Nebraska.....	413,386	73,946	487,332	417,918	74,533	492,451
Nevada.....	580,319	0	580,319	610,756	0	610,756
New Hampshire.....	87,147	0	87,147	88,170	0	88,170
New Jersey.....	2,322,841	111,692	2,434,533	2,436,542	126,314	2,562,856
New Mexico.....	R496,576	1	R496,577	498,850	2	498,852
New York.....	R3,983,342	274,863	R4,258,205	3,930,196	287,984	4,218,180
North Carolina.....	905,816	0	905,816	953,732	0	953,732
North Dakota.....	108,716	0	108,716	110,048	0	110,048
Ohio.....	R2,169,459	1,039,007	R3,208,466	2,055,740	1,170,168	3,225,908
Oklahoma.....	874,932	406	875,338	872,206	406	872,612
Oregon.....	563,744	0	563,744	625,398	0	625,398
Pennsylvania.....	R2,320,717	R238,307	R2,559,024	2,348,851	223,895	2,572,746
Rhode Island.....	219,769	0	219,769	221,141	0	221,141
South Carolina.....	508,686	0	508,686	516,362	0	516,362
South Dakota.....	147,356	0	147,356	150,725	0	150,725
Tennessee.....	1,009,225	0	1,009,225	1,024,164	0	1,024,164
Texas.....	R3,809,370	0	R3,809,370	3,859,647	0	3,859,647
Utah.....	660,677	0	660,677	678,833	0	678,833
Vermont.....	30,108	0	30,108	30,856	0	30,856
Virginia.....	905,299	77,222	982,521	924,200	72,364	996,564
Washington.....	861,943	0	861,943	895,800	0	895,800
West Virginia.....	R361,161	10	R361,171	360,012	10	360,022
Wisconsin.....	1,514,700	0	1,514,700	1,541,455	0	1,541,455
Wyoming.....	R72,447	60,998	R133,445	73,483	61,958	135,441
Total.....	R57,267,445	R3,839,809	R61,107,254	57,801,975	4,055,938	61,857,913

R = Revised data.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Please see the cautionary note regarding the number of residential and commercial customers located on the first page of the Consumption section of this report.

Table 20. Number of Natural Gas Commercial Consumers by Type of Service and State, 2002-2003

State	2002			2003		
	Sales	Transportation	Total	Sales	Transportation	Total
Alabama.....	R65,676	R112	R65,788	65,202	111	65,313
Alaska.....	13,107	1,235	14,342	13,249	1,253	14,502
Arizona.....	R56,092	168	R56,260	55,912	170	56,082
Arkansas.....	71,494	36	71,530	70,928	88	71,016
California.....	414,851	R5,839	R420,690	424,689	6,493	431,182
Colorado.....	136,333	156	136,489	138,452	169	138,621
Connecticut.....	44,137	5,246	49,383	45,530	5,161	50,691
District Of Columbia ..	7,247	3,623	10,870	7,350	3,215	10,565
Delaware.....	11,437	26	11,463	11,654	28	11,682
Florida.....	43,006	10,788	53,794	41,700	13,421	55,121
Georgia.....	30,102	98,131	128,233	32,084	97,783	129,867
Hawaii.....	2,781	0	2,781	2,804	0	2,804
Idaho.....	31,508	39	31,547	32,236	38	32,274
Illinois.....	R218,490	R61,348	R279,838	223,223	58,654	281,877
Indiana.....	144,860	R5,232	R150,092	144,878	6,708	151,586
Iowa.....	R95,829	667	R96,496	95,444	1,257	96,701
Kansas.....	R80,297	7,100	R87,397	80,941	7,089	88,030
Kentucky.....	R77,728	5,029	R82,757	78,678	5,336	84,014
Louisiana.....	R62,245	2	R62,247	63,401	2	63,403
Maine.....	7,246	129	7,375	7,334	183	7,517
Maryland.....	53,932	17,892	71,824	54,214	17,862	72,076
Massachusetts.....	R113,603	8,844	R122,447	115,455	8,564	124,019
Michigan.....	234,332	R13,486	R247,818	230,557	15,566	246,123
Minnesota.....	121,605	146	121,751	122,975	148	123,123
Mississippi.....	R50,462	R6	R50,468	50,923	5	50,928
Missouri.....	137,639	285	137,924	139,435	698	140,133
Montana.....	R29,834	416	R30,250	30,382	432	30,814
Nebraska.....	35,792	20,768	56,560	38,378	17,621	55,999
Nevada.....	33,765	112	33,877	34,481	109	34,590
New Hampshire.....	14,917	213	15,130	14,747	253	15,000
New Jersey.....	R192,994	21,532	R214,526	201,583	21,981	223,564
New Mexico.....	R44,449	R1,020	R45,469	44,322	1,170	45,492
New York.....	R319,130	48,310	R367,440	336,414	50,065	386,479
North Carolina.....	102,443	62	102,505	107,445	61	107,506
North Dakota.....	16,019	74	16,093	16,106	96	16,202
Ohio.....	R176,466	R94,694	R271,160	164,218	106,985	271,203
Oklahoma.....	R79,696	333	R80,029	78,372	901	79,273
Oregon.....	69,145	5	69,150	74,508	7	74,515
Pennsylvania.....	R202,706	24,251	R226,957	205,395	22,313	227,708
Rhode Island.....	22,147	1,217	23,364	22,348	922	23,270
South Carolina.....	55,603	5	55,608	55,872	37	55,909
South Dakota.....	19,643	151	19,794	19,926	144	20,070
Tennessee.....	120,048	82	120,130	131,541	88	131,629
Texas.....	R316,514	R932	R317,446	319,736	1,051	320,787
Utah.....	R50,168	34	R50,202	51,026	37	51,063
Vermont.....	4,516	0	4,516	4,602	0	4,602
Virginia.....	80,182	6,146	86,328	81,080	6,122	87,202
Washington.....	85,245	41	85,286	87,031	52	87,083
West Virginia.....	R34,591	425	R35,016	34,795	318	35,113
Wisconsin.....	148,840	934	149,774	149,145	983	150,128
Wyoming.....	R8,072	8,098	R16,170	8,280	8,194	16,474
Total.....	R4,588,964	R475,420	R5,064,384	4,660,981	489,944	5,150,925

R = Revised data.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Please see the cautionary note regarding the number of residential and commercial customers located on the first page of the Consumption section of this report.

Table 21. Number of Natural Gas Industrial Consumers by Type of Service and State, 2002-2003

State	2002			2003		
	Sales	Transportation	Total	Sales	Transportation	Total
Alabama.....	R ^{2,407}	R ³²³	R ^{2,730}	2,431	313	2,744
Alaska.....	7	2	9	7	3	10
Arizona.....	381	107	488	365	85	450
Arkansas.....	910	R ⁴⁹⁷	R ^{1,407}	822	447	1,269
California.....	31,867	R ^{1,858}	R ^{33,725}	32,636	1,822	34,458
Colorado.....	591	R ^{3,746}	R ^{4,337}	489	3,565	4,054
Connecticut.....	2,620	1,096	3,716	2,612	1,013	3,625
Delaware.....	132	50	182	133	51	184
Florida.....	193	258	451	169	252	421
Georgia.....	943	2,276	3,219	1,078	2,248	3,326
Hawaii.....	29	0	29	29	0	29
Idaho.....	114	80	194	113	78	191
Illinois.....	15,113	R ^{12,364}	R ^{27,477}	15,597	11,101	26,698
Indiana.....	R ^{5,114}	R ^{5,025}	R ^{10,139}	4,307	4,606	8,913
Iowa.....	1,464	391	1,855	1,439	352	1,791
Kansas.....	R ^{4,534}	R ^{5,357}	R ^{9,891}	4,069	5,226	9,295
Kentucky.....	1,308	R ⁴⁷⁷	R ^{1,785}	1,223	472	1,695
Louisiana.....	R ^{1,032}	R ³²⁵	R ^{1,357}	958	322	1,280
Maine.....	26	40	66	24	41	65
Maryland.....	1,014	420	1,434	1,060	301	1,361
Massachusetts.....	6,627	2,463	9,090	7,518	3,444	10,962
Michigan.....	9,062	1,406	10,468	8,936	1,442	10,378
Minnesota.....	1,850	R ¹⁷⁹	R ^{2,029}	1,901	173	2,074
Mississippi.....	1,027	56	1,083	1,111	55	1,166
Missouri.....	R ^{2,420}	R ⁵¹⁵	R ^{2,935}	2,581	458	3,039
Montana.....	R ³⁸⁷	52	R ⁴³⁹	370	42	412
Nebraska.....	592	8,564	9,156	590	8,432	9,022
Nevada.....	71	25	96	71	26	97
New Hampshire.....	260	177	437	283	178	461
New Jersey.....	R ^{7,545}	928	R ^{8,473}	8,042	985	9,027
New Mexico.....	R ^{1,279}	R ⁷⁷	R ^{1,356}	1,215	54	1,269
New York.....	R ^{1,772}	1,296	R ^{3,068}	1,712	1,272	2,984
North Carolina.....	2,448	752	3,200	2,322	779	3,101
North Dakota.....	165	58	223	176	57	233
Ohio.....	4,761	R ^{3,350}	R ^{8,111}	4,561	3,537	8,098
Oklahoma.....	2,297	R ^{1,141}	R ^{3,438}	2,120	1,233	3,353
Oregon.....	441	401	842	539	389	928
Pennsylvania.....	3,709	2,171	5,880	3,484	2,093	5,577
Rhode Island.....	53	1	54	104	132	236
South Carolina.....	1,389	R ¹⁷⁴	R ^{1,563}	1,382	192	1,574
South Dakota.....	343	R ¹⁹⁰	R ⁵³³	336	190	526
Tennessee.....	R ^{2,401}	256	R ^{2,657}	2,369	284	2,653
Texas.....	R ^{7,618}	R ^{1,525}	R ^{9,143}	6,737	2,270	9,007
Utah.....	R ⁸⁶³	86	R ⁹⁴⁹	842	82	924
Vermont.....	36	2	38	40	1	41
Virginia.....	1,279	247	1,526	1,269	248	1,517
Washington.....	3,681	247	3,928	3,523	252	3,775
West Virginia.....	95	89	184	68	89	157
Wisconsin.....	8,105	1,543	9,648	8,712	1,426	10,138
Wyoming.....	R ⁸⁰²	75	R ⁸⁷⁷	799	70	869
Total.....	R^{143,177}	R^{62,738}	R^{205,915}	143,274	62,183	205,457

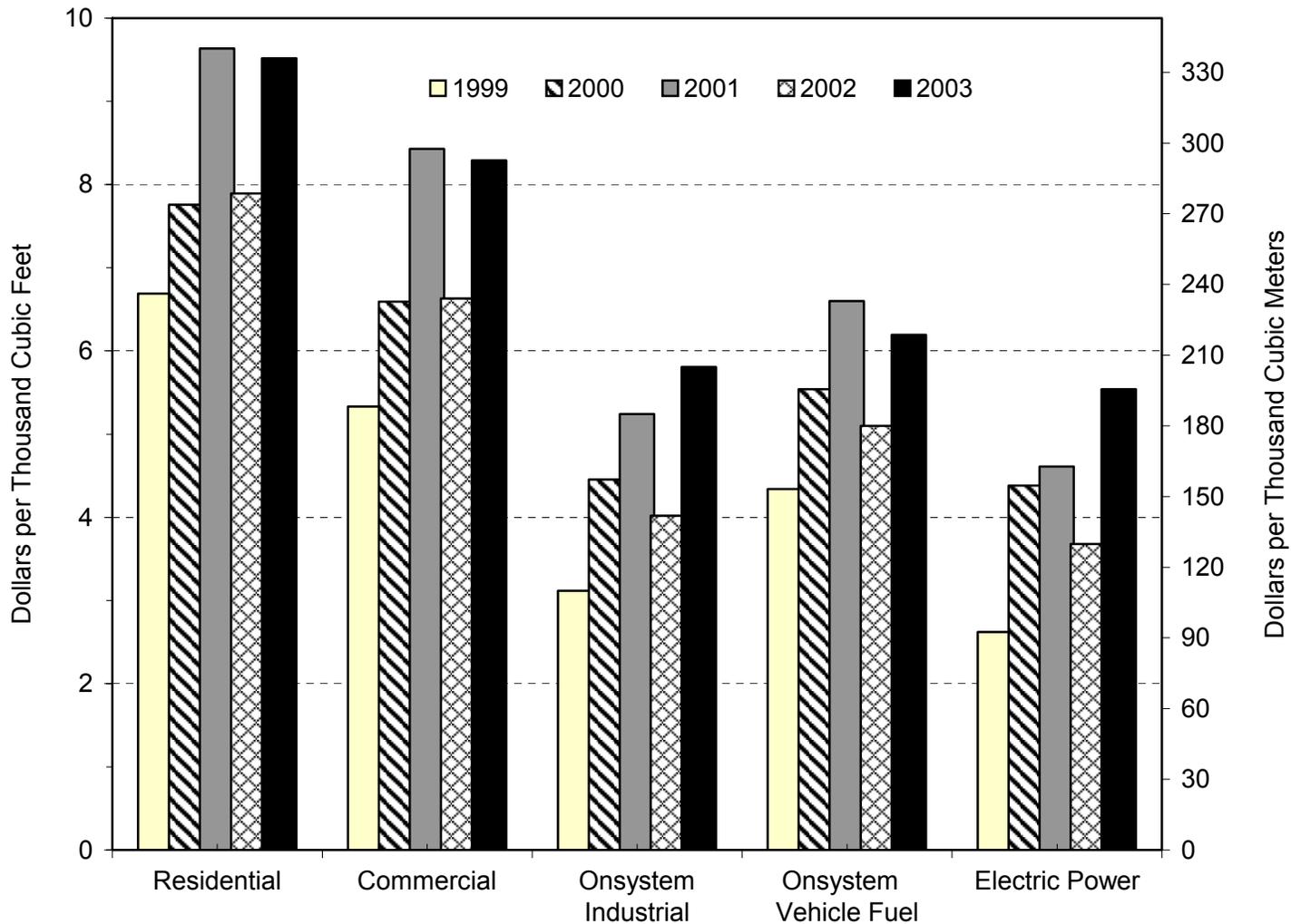
R = Revised data.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Natural Gas Consumer Prices

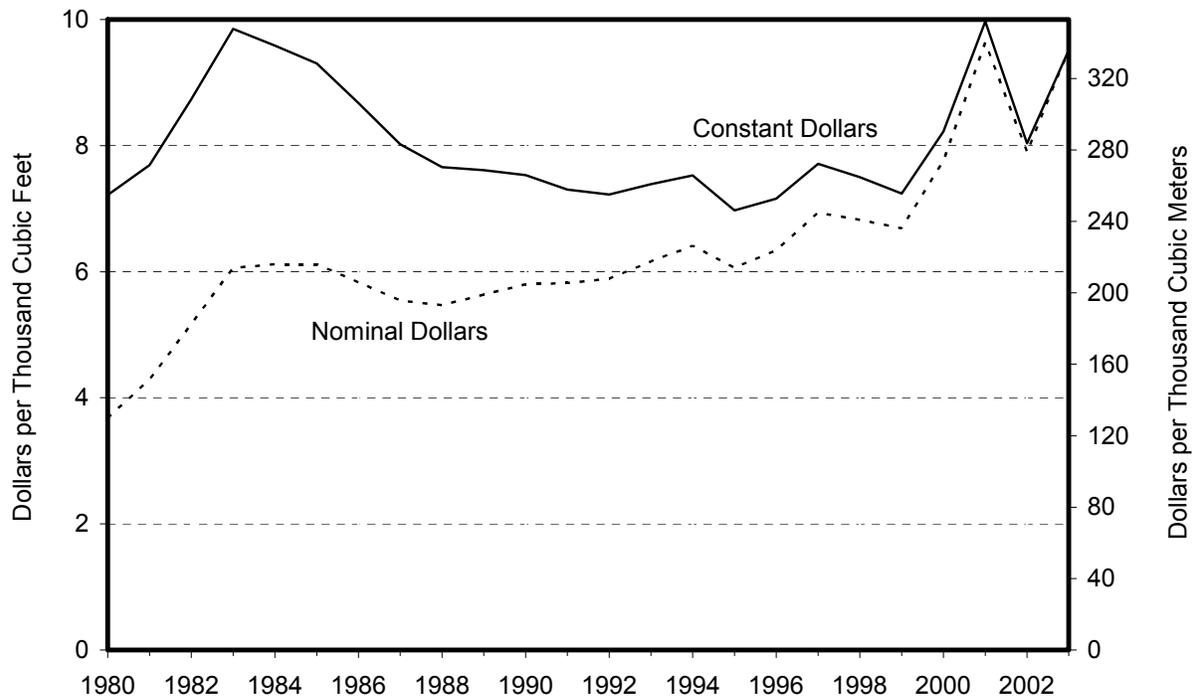
Figure 13. Average Price of Natural Gas Delivered to Consumers in the United States, 1999-2003



Note: Prices are calculated from onsystem sales in all States and sectors except in Georgia, Maryland, New York, Ohio, and Pennsylvania, where prices reflect all deliveries in the residential and commercial sectors.

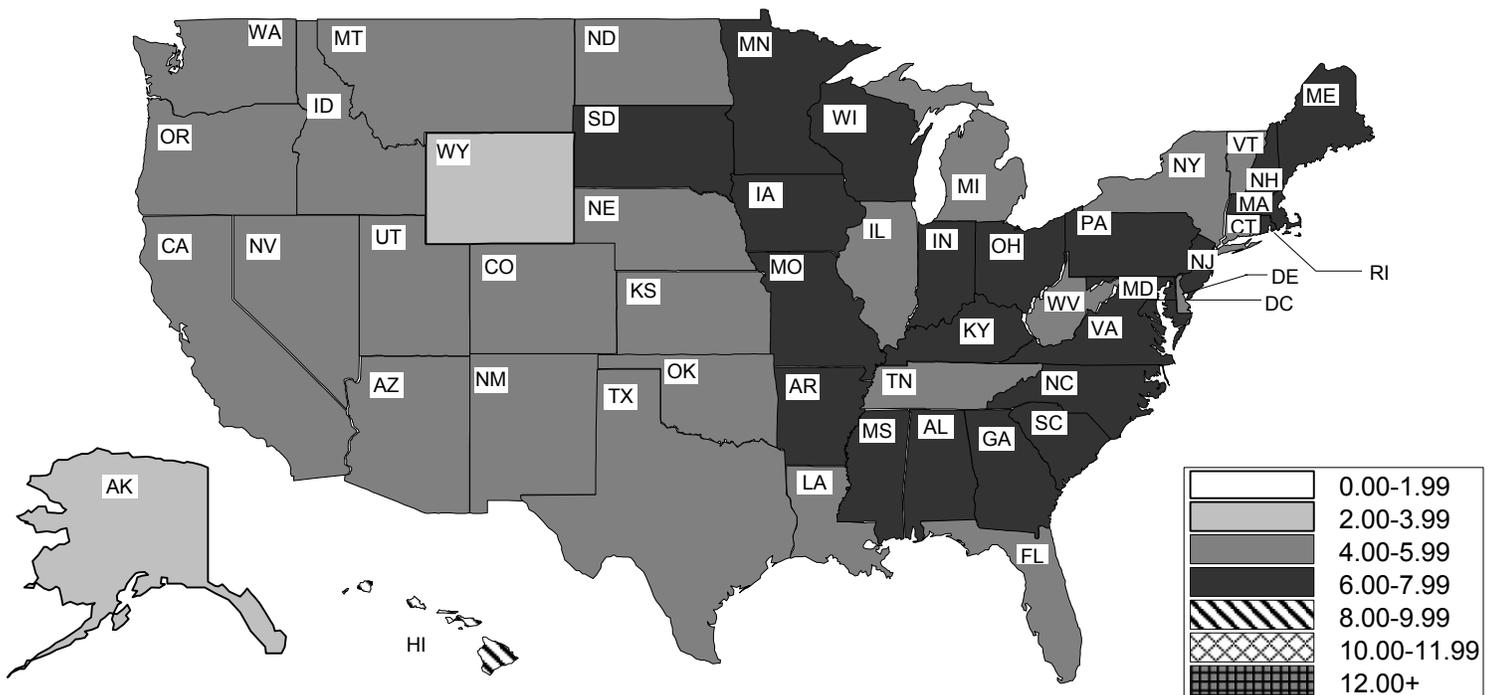
Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Federal Energy Regulatory Commission (FERC), Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Figure 14. Average Price of Natural Gas Delivered to Residential Consumers, 1980-2003



Sources: Nominal dollars: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," and Form EIA-910, "Monthly Natural Gas Marketer Survey." Constant dollars: Prices were converted to 2003 dollars using the chain-type price indexes for Gross Domestic Product (2000 = 1.0) as published by the U.S. Department of Commerce, Bureau of Economic Analysis.

Figure 15. Average City Gate Price of Natural Gas in the United States, 2003
(Dollars per Thousand Cubic Feet)



Source: Energy Information Administration (EIA), Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 22. Average City Gate Price of Natural Gas in the United States, 1999-2003
(Dollars per Thousand Cubic Feet)

State	Average Price				
	1999	2000	2001	2002	2003
Alabama.....	3.21	4.50	6.63	4.74	6.06
Alaska.....	1.32	1.60	2.32	2.36	2.33
Arizona.....	2.72	4.82	5.02	3.77	4.87
Arkansas.....	2.81	4.16	6.11	5.17	6.07
California.....	2.61	4.32	6.64	3.20	5.16
Colorado.....	2.31	3.53	4.25	2.72	4.11
Connecticut.....	4.91	6.73	8.12	6.42	5.59
Delaware.....	3.45	3.41	5.16	5.37	5.88
Florida.....	3.49	5.10	5.28	3.90	5.87
Georgia.....	2.95	4.64	6.02	4.55	6.25
Hawaii.....	5.62	8.41	7.86	7.17	8.63
Idaho.....	2.23	4.02	4.85	3.66	4.27
Illinois.....	3.00	5.01	5.54	3.68	5.97
Indiana.....	2.46	4.03	4.50	3.58	6.19
Iowa.....	3.30	5.06	5.92	4.16	6.19
Kansas.....	2.96	4.52	6.06	4.12	5.97
Kentucky.....	3.27	4.93	6.32	4.45	6.11
Louisiana.....	2.70	4.61	5.55	4.07	5.78
Maine.....	4.61	5.30	6.82	4.03	7.45
Maryland.....	3.45	5.36	6.78	4.94	6.87
Massachusetts.....	3.74	5.43	6.64	4.96	7.37
Michigan.....	2.83	3.23	4.08	4.10	5.32
Minnesota.....	3.06	4.73	5.84	4.03	6.04
Mississippi.....	2.88	4.66	6.00	4.22	6.19
Missouri.....	3.34	4.96	6.33	4.56	6.12
Montana.....	2.57	3.55	3.93	2.98	5.04
Nebraska.....	3.12	4.52	6.23	4.09	5.70
Nevada.....	2.59	4.79	5.06	4.39	5.67
New Hampshire.....	4.07	5.34	4.30	4.24	6.91
New Jersey.....	4.48	5.34	6.41	5.33	7.16
New Mexico.....	2.24	3.79	3.99	2.91	4.78
New York.....	2.92	4.67	4.71	3.90	5.73
North Carolina.....	3.33	5.09	6.74	4.52	6.75
North Dakota.....	3.07	4.60	4.82	3.68	5.79
Ohio.....	4.83	6.10	8.25	4.68	6.54
Oklahoma.....	2.84	3.91	6.48	4.24	5.87
Oregon.....	2.93	3.87	5.04	5.25	5.19
Pennsylvania.....	3.65	5.09	6.68	5.20	6.48
Rhode Island.....	4.19	4.36	6.40	5.01	7.00
South Carolina.....	3.46	5.09	6.16	4.91	6.71
South Dakota.....	3.52	4.81	6.21	4.21	6.07
Tennessee.....	3.15	4.72	6.11	4.13	5.96
Texas.....	2.84	4.39	5.13	3.86	5.53
Utah.....	2.98	3.68	5.61	4.07	4.74
Vermont.....	2.85	4.26	4.83	4.85	5.17
Virginia.....	3.81	5.34	6.76	6.75	6.57
Washington.....	2.63	4.16	5.31	3.83	5.13
West Virginia.....	3.40	3.75	4.88	4.28	5.69
Wisconsin.....	3.08	4.42	5.90	4.36	6.18
Wyoming.....	3.59	5.07	6.39	2.87	2.52
Total.....	3.10	4.62	5.72	4.15	5.85

Source: Energy Information Administration (EIA), Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 23. Average Price of Natural Gas Delivered to Consumers by State and Sector, 2003
(Dollars per Thousand Cubic Feet)

State	Residential		Commercial		Industrial		Vehicle Fuel	Electric Power
	Average Price	Percent of Total Volume Delivered	Average Price	Percent of Total Volume Delivered	Average Price	Percent of Total Volume Delivered	Average Price	Average Price
Alabama	11.81	99.98	10.07	81.91	6.64	21.24	--	5.80
Alaska	4.39	100.00	3.58	59.09	1.75	82.81	--	2.33
Arizona	11.31	98.89	7.84	90.70	6.54	39.95	5.65	5.14
Arkansas	10.33	100.00	7.67	81.88	6.94	5.35	5.28	4.37
California	9.13	99.56	8.15	62.34	7.19	5.47	5.76	5.49
Colorado	6.61	99.99	5.93	95.34	4.46	0.93	4.16	4.38
Connecticut	12.77	98.73	10.47	68.14	7.52	45.33	10.72	W
District Of Columbia	13.29	70.74	12.73	30.52	--	--	5.95	--
Delaware	10.53	100.00	9.05	82.82	6.37	15.57	12.66	W
Florida	16.17	98.40	10.39	42.28	6.82	3.85	9.41	5.87
Georgia	11.86	100.00	9.92	100.00	6.77	15.95	--	5.87
Hawaii	27.27	100.00	19.51	100.00	11.82	100.00	--	--
Idaho	7.59	100.00	6.93	85.23	5.90	2.12	--	W
Illinois	8.65	89.58	8.26	43.15	7.23	9.89	5.11	6.06
Indiana	9.40	96.94	8.42	79.81	8.34	9.05	8.62	5.85
Iowa	9.14	100.00	7.71	77.96	6.50	7.91	--	5.91
Kansas	8.95	100.00	8.50	59.03	4.96	7.94	7.31	5.32
Kentucky	9.18	93.92	8.62	79.20	6.54	18.76	11.15	W
Louisiana	10.20	100.00	8.70	98.83	5.53	13.40	7.64	5.96
Maine	12.77	100.00	11.39	70.20	9.74	10.54	--	6.22
Maryland	11.01	100.00	8.12	100.00	9.57	10.02	6.53	6.71
Massachusetts	12.46	99.99	10.48	62.34	7.20	61.80	7.76	5.51
Michigan	7.31	94.22	6.93	64.17	5.52	10.87	--	3.91
Minnesota	8.58	100.00	7.60	92.75	5.88	45.06	4.46	W
Mississippi	9.74	100.00	7.74	95.91	6.35	33.65	--	5.81
Missouri	9.49	100.00	8.59	78.65	7.93	15.15	5.54	W
Montana	7.08	100.00	7.08	68.82	4.41	1.78	7.63	5.89
Nebraska	7.83	85.50	6.90	65.38	5.86	16.48	--	5.13
Nevada	8.96	100.00	7.29	67.16	8.68	19.10	4.30	5.31
New Hampshire	11.42	100.00	10.30	77.55	9.52	12.06	--	W
New Jersey	8.51	95.02	8.74	50.69	7.29	19.49	10.10	6.43
New Mexico	8.41	100.00	6.89	70.25	5.48	13.70	3.38	W
New York	11.58	100.00	8.59	100.00	7.35	10.61	7.30	6.21
North Carolina	11.48	100.00	9.79	92.18	6.28	36.90	8.43	5.81
North Dakota	7.25	100.00	6.89	94.37	6.22	12.39	6.84	--
Ohio	9.16	100.00	8.12	100.00	8.06	3.85	9.93	6.19
Oklahoma	8.89	99.96	8.38	71.21	7.46	2.36	6.71	5.55
Oregon	9.84	100.00	7.91	98.36	5.84	17.52	7.70	4.53
Pennsylvania	10.87	100.00	9.32	100.00	8.12	6.64	7.10	6.58
Rhode Island	11.85	100.00	10.34	72.12	8.19	18.90	7.32	6.72
South Carolina	11.02	100.00	9.60	96.59	6.83	78.45	7.86	W
South Dakota	8.49	100.00	7.12	82.35	5.78	25.48	--	--
Tennessee	9.64	100.00	8.88	90.66	6.32	39.70	8.27	--
Texas	9.22	100.00	7.59	73.71	5.36	43.73	8.09	5.47
Utah	7.33	100.00	5.95	84.39	5.04	13.60	7.09	3.89
Vermont	10.05	100.00	8.00	100.00	4.97	78.81	--	--
Virginia	11.84	88.08	9.47	65.67	5.97	17.28	5.97	6.23
Washington	8.43	100.00	7.38	88.04	6.05	20.14	3.70	4.17
West Virginia	8.92	100.00	8.05	62.72	6.76	13.83	--	6.84
Wisconsin	9.27	100.00	7.97	79.14	7.23	20.23	6.26	5.77
Wyoming	7.14	55.09	5.69	49.84	6.12	2.61	7.83	3.57
Total	9.52	97.60	8.29	77.32	5.81	22.86	6.19	5.54

-- = Not applicable.

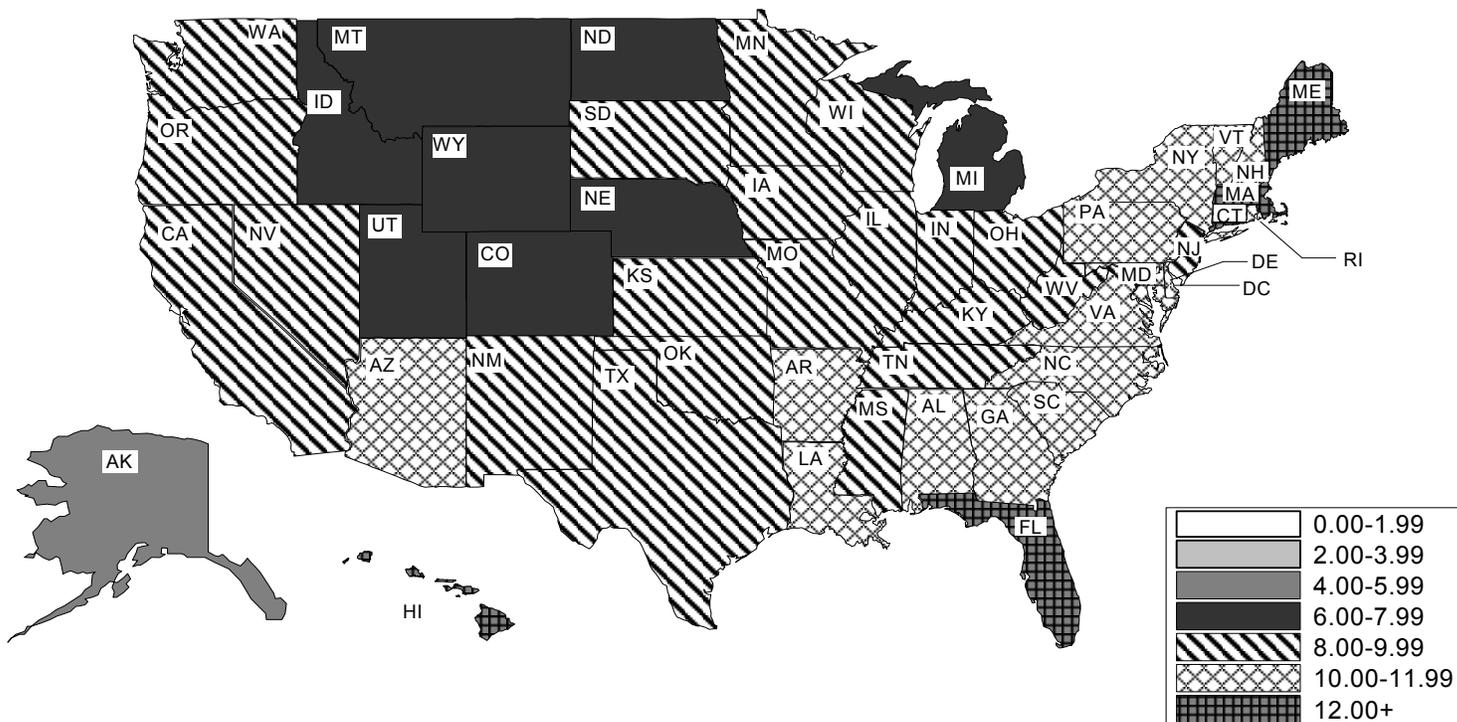
W = Withheld.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," Federal Energy

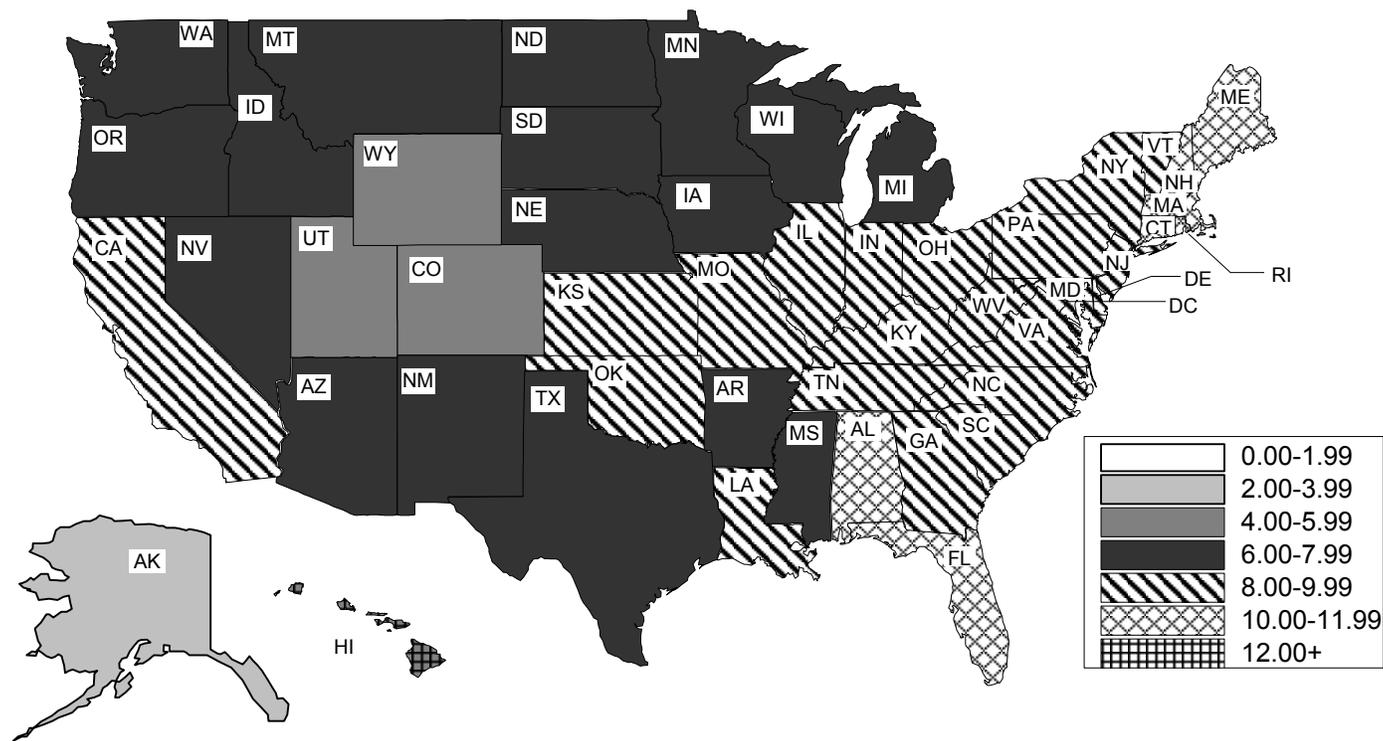
Regulatory Commission (FERC), Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; and Form EIA-910, "Monthly Natural Gas Marketer Survey".

Figure 16. Average Price of Natural Gas Delivered to U.S. Residential Consumers, 2003
(Dollars per Thousand Cubic Feet)



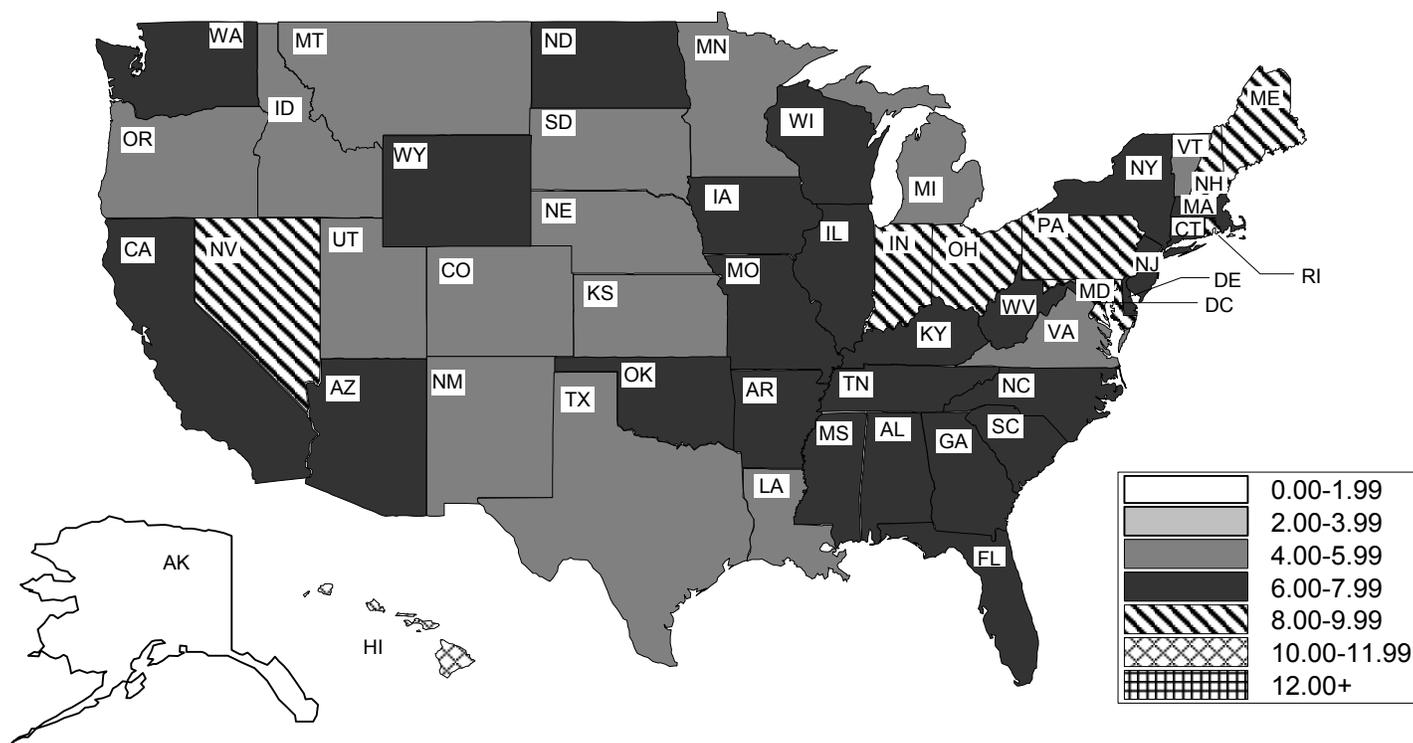
Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Figure 17. Average Price of Natural Gas Delivered to U.S. Commercial Consumers, 2003
(Dollars per Thousand Cubic Feet)



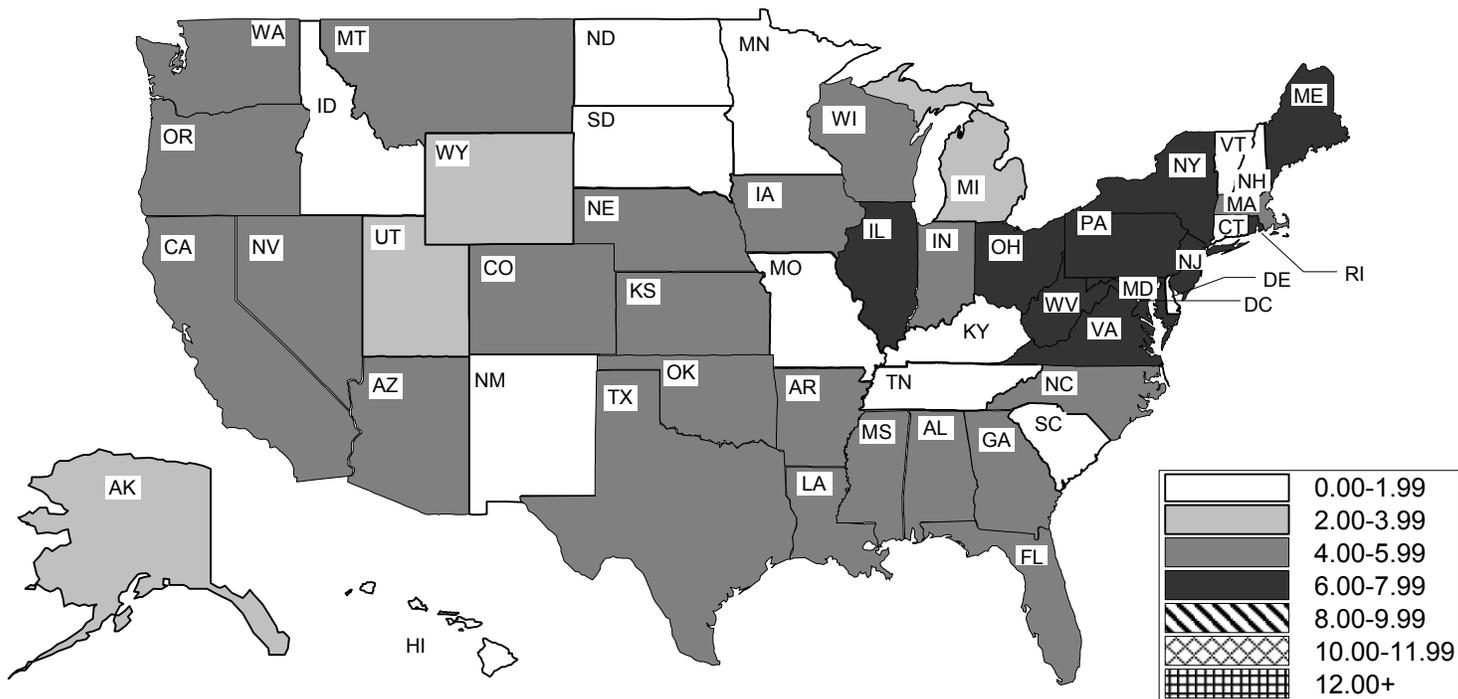
Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Figure 18. Average Price of Natural Gas Delivered to U.S. Onsystem Industrial Consumers, 2003
(Dollars per Thousand Cubic Feet)



Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Figure 19. Average Price of Natural Gas Delivered to U.S. Electric Power Consumers, 2003
(Dollars per Thousand Cubic Feet)



Note: States where the electric power price has been withheld (see Table 23) are included in the \$0.00-\$1.99 price category.

Source: Federal Energy Regulatory Commission (FERC), Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

State Summaries

Table 24. Percent Distribution of Natural Gas Supply and Disposition by State, 2003

State	Dry Production	Total Consumption
Alabama	1.76	1.57
Alaska	2.40	1.97
Arizona	0	1.22
Arkansas	0.89	1.11
California	1.70	9.94
Colorado.....	5.15	1.95
Connecticut	0	0.69
District Of Columbia	0	0.15
Delaware	0	0.21
Florida	0.01	2.99
Georgia	0	1.70
Gulf of Mexico	23.20	0.44
Hawaii	0	0.01
Idaho	0	0.31
Illinois	0	4.48
Indiana	0.01	2.36
Iowa	0	1.03
Kansas	2.02	1.26
Kentucky	0.45	1.00
Louisiana.....	6.45	5.53
Maine	0	0.32
Maryland	0	0.88
Massachusetts	0	1.92
Michigan.....	1.23	4.14
Minnesota.....	0	1.66
Mississippi.....	0.64	1.19
Missouri.....	0	1.18
Montana	0.45	0.31
Nebraska.....	0.01	0.53
Nevada.....	0	0.83
New Hampshire.....	0	0.18
New Jersey	0	2.75
New Mexico.....	7.86	1.04
New York.....	0.19	5.08
North Carolina	0	0.98
North Dakota	0.26	0.27
Ohio	0.49	3.79
Oklahoma.....	7.81	2.42
Oregon	0	0.95
Pennsylvania.....	0.84	3.11
Rhode Island	0	0.35
South Carolina	0	0.66
South Dakota	0.01	0.20
Tennessee	0.01	1.16
Texas	25.80	18.29
Utah	1.39	0.69
Vermont.....	0	0.04
Virginia	0.43	1.18
Washington	0	1.12
West Virginia	0.95	0.57
Wisconsin.....	0	1.77
Wyoming	7.74	0.52
Total	100.00	100.00

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

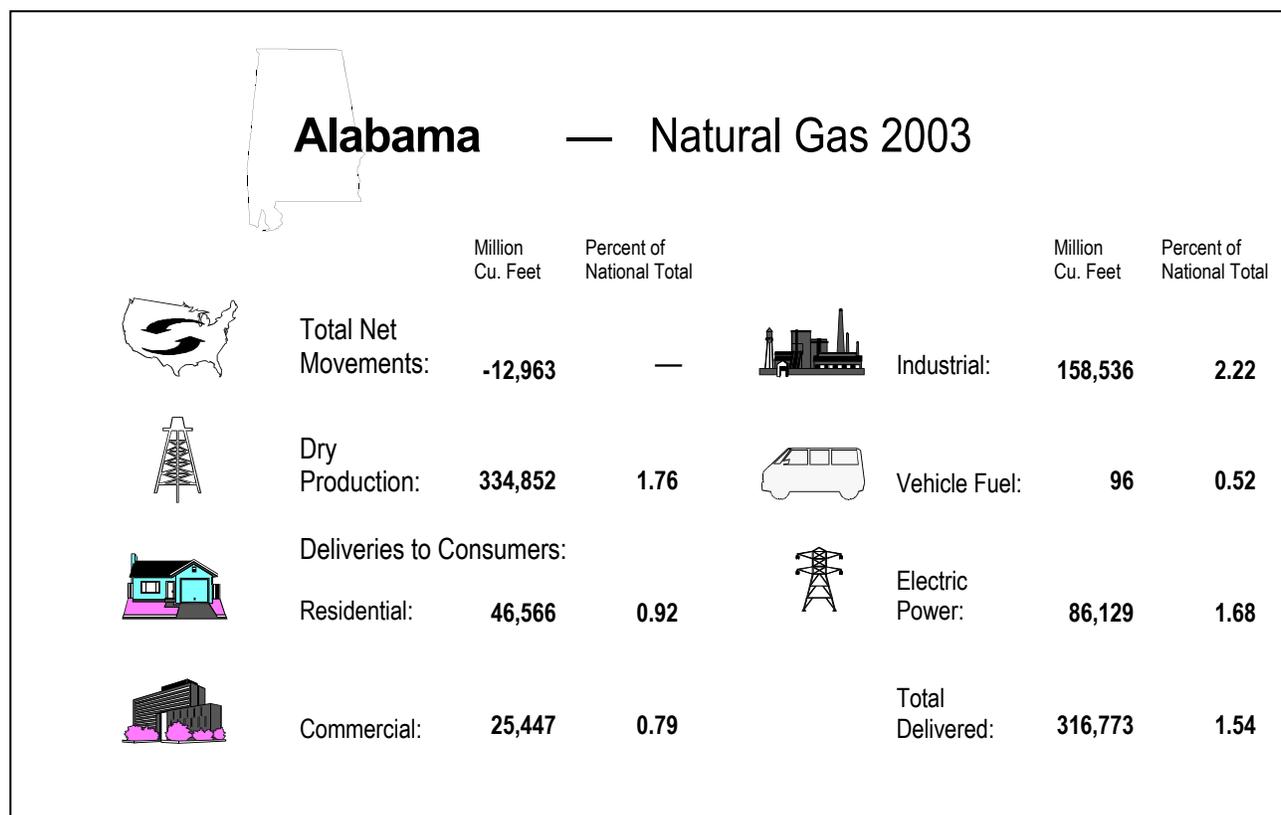
Table 25. Percent Distribution of Natural Gas Delivered to Consumers by State, 2003

State	Residential	Commercial	Industrial	Vehicle Fuel	Electric Power
Alabama.....	0.92	0.79	2.22	0.52	1.68
Alaska.....	0.33	0.54	0.93	0.08	0.67
Arizona.....	0.71	1.00	0.21	6.57	3.31
Arkansas.....	0.75	0.99	1.56	0.84	1.10
California.....	9.68	8.17	9.86	18.72	13.74
Colorado.....	2.45	1.95	1.57	4.00	1.52
Connecticut.....	0.90	1.20	0.33	1.01	0.83
District Of Columbia.....	0.30	0.53	--	0.50	--
Delaware.....	0.21	0.26	0.21	0.30	0.23
Florida.....	0.31	1.69	1.03	3.26	10.42
Georgia.....	2.56	1.56	2.23	3.54	0.63
Hawaii.....	0.01	0.05	0.01	--	--
Idaho.....	0.37	0.37	0.35	0.47	0.19
Illinois.....	9.32	6.59	3.79	2.00	0.63
Indiana.....	3.10	2.71	3.48	2.37	0.52
Iowa.....	1.46	1.49	1.31	0.27	0.08
Kansas.....	1.39	1.17	1.47	0.04	0.28
Kentucky.....	1.22	1.19	1.43	0.53	0.07
Louisiana.....	0.94	0.79	10.78	0.65	4.60
Maine.....	0.02	0.15	0.05	--	1.18
Maryland.....	1.79	2.19	0.31	1.26	0.21
Massachusetts.....	2.48	2.22	1.18	0.84	3.30
Michigan.....	7.59	5.79	2.99	1.73	2.01
Minnesota.....	2.72	3.15	1.33	0.47	0.33
Mississippi.....	0.52	0.71	1.26	0.13	1.87
Missouri.....	2.26	1.96	0.84	0.77	0.42
Montana.....	0.40	0.47	0.28	0.36	0.01
Nebraska.....	0.83	0.88	0.53	0.29	0.09
Nevada.....	0.65	0.75	0.15	3.14	2.26
New Hampshire.....	0.16	0.31	0.11	0.01	0.56
New Jersey.....	4.80	4.96	1.08	2.01	2.53
New Mexico.....	0.62	0.74	0.31	1.09	0.74
New York.....	8.13	10.45	1.15	6.22	5.08
North Carolina.....	1.29	1.38	1.24	0.36	0.28
North Dakota.....	0.23	0.34	0.20	0.45	--
Ohio.....	6.76	5.58	4.07	3.61	0.37
Oklahoma.....	1.29	1.16	1.99	5.26	3.83
Oregon.....	0.73	0.81	0.95	0.47	1.45
Pennsylvania.....	5.22	4.65	2.74	2.84	0.80
Rhode Island.....	0.40	0.35	0.06	0.26	0.82
South Carolina.....	0.57	0.70	1.10	0.13	0.26
South Dakota.....	0.26	0.32	0.16	0.09	0.04
Tennessee.....	1.40	1.78	1.57	0.52	0.11
Texas.....	4.07	6.80	26.15	12.12	28.31
Utah.....	1.08	0.96	0.35	3.23	0.28
Vermont.....	0.06	0.09	0.03	--	--
Virginia.....	1.68	1.99	0.97	1.79	0.69
Washington.....	1.40	1.49	0.92	1.93	1.13
West Virginia.....	0.65	0.80	0.60	1.47	0.04
Wisconsin.....	2.80	2.71	1.93	1.38	0.47
Wyoming.....	0.24	0.30	0.61	0.07	0.05
Total.....	100.00	100.00	100.00	100.00	100.00

-- = Not applicable.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; EIA-906,

"Power Plant Report"; EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

**Table 26. Summary Statistics for Natural Gas – Alabama, 1999-2003**

	1999	2000	2001	2002	2003
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	4,204	4,359	4,597	4,803	5,157
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	577,250	555,043	385,915	380,700	365,330
From Oil Wells.....	7,048	6,501	6,066	5,802	5,580
Total.....	584,298	561,544	391,981	386,502	370,910
Repressuring.....	13,793	13,988	12,758	10,050	4,062
Vented and Flared.....	1,085	1,262	1,039	1,331	1,611
Wet After Lease Separation.....	569,420	546,293	378,183	375,121	365,237
Nonhydrocarbon Gases Removed.....	23,956	22,618	21,374	19,060	19,092
Marketed Production.....	545,464	523,675	356,810	356,061	346,145
Extraction Loss.....	18,079	24,086	13,754	14,826	11,293
Total Dry Production.....	527,385	499,589	343,056	341,235	334,852
Supply (million cubic feet)					
Dry Production.....	527,385	499,589	343,056	341,235	334,852
Receipts at U.S. Borders					
Imports.....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts.....	2,865,624	2,914,620	3,136,845	3,055,832	3,062,579
Withdrawals from Storage					
Underground Storage.....	2,482	2,452	2,414	3,631	6,025
LNG Storage.....	783	1,014	641	573	607
Supplemental Gas Supplies.....	4	0	0	0	22
Balancing Item.....	62,874	50,719	23,279	^R 34,223	32,755
Total Supply.....	3,459,152	3,468,394	3,506,234	^R 3,435,494	3,436,840

See footnotes at end of table.

Table 26. Summary Statistics for Natural Gas – Alabama, 1999-2003 — Continued

	1999	2000	2001	2002	2003
Disposition (million cubic feet)					
Consumption	337,270	353,614	332,693	^R 379,343	350,454
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	3,118,673	3,112,028	3,168,147	3,051,496	3,075,542
Additions to Storage					
Underground Storage	2,646	2,022	4,890	3,785	10,190
LNG Storage	564	729	504	871	655
Total Disposition	3,459,152	3,468,394	3,506,234	^R3,435,494	3,436,840
Consumption (million cubic feet)					
Lease Fuel	9,954	10,410	9,593	9,521	11,470
Pipeline and Distribution Use	22,109	22,626	19,978	^R 21,760	18,917
Plant Fuel	5,336	5,377	3,491	4,148	3,293
Delivered to Consumers					
Residential	42,647	47,441	49,242	^R 46,482	46,566
Commercial	27,581	25,580	26,391	^R 25,011	25,447
Industrial	204,261	199,904	155,054	^R 159,938	158,536
Vehicle Fuel	56	62	76	78	96
Electric Power	25,326	42,215	68,868	^R 112,403	86,129
Total Delivered to Consumers	299,872	315,202	299,631	^R343,914	316,773
Total Consumption	337,270	353,614	332,693	^R379,343	350,454
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	^R 6	7
Commercial	8,141	4,753	4,608	^R 4,882	4,604
Industrial	159,663	155,042	120,717	^R 125,467	124,857
Number of Consumers					
Residential	775,311	805,689	807,770	^R 806,389	809,002
Commercial	64,185	66,193	65,794	^R 65,788	65,313
Industrial	2,620	2,792	2,781	^R 2,730	2,744
Average Annual Consumption per (thousand cubic feet)					
Commercial	430	386	401	^R 380	390
Industrial	77,962	71,599	55,755	58,585	57,775
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.32	3.99	4.23	3.48	5.93
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	2.21	3.13	4.90	--	--
City Gate	3.21	4.50	6.63	4.74	6.06
Delivered to Consumers					
Residential	8.34	9.19	12.06	^R 10.53	11.81
Commercial	6.68	7.69	10.40	^R 8.96	10.07
Industrial	3.42	4.47	6.33	^R 5.24	6.64
Vehicle Fuel	7.62	7.85	8.90	--	--
Electric Power	2.98	4.52	5.20	^R 3.57	5.80

-- = Not applicable.

^R = Revised data.

Notes: Totals may not add due to independent rounding. Natural gas production volumes for the Federal Offshore Gulf of Mexico are included in Alabama, Louisiana and Texas State production volumes for 2000 and prior years. For impact on gross withdrawals for those years, see Table 4. Federal Offshore Gulf of Mexico production is presented separately from State production for 2001 and subsequent years.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly

and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

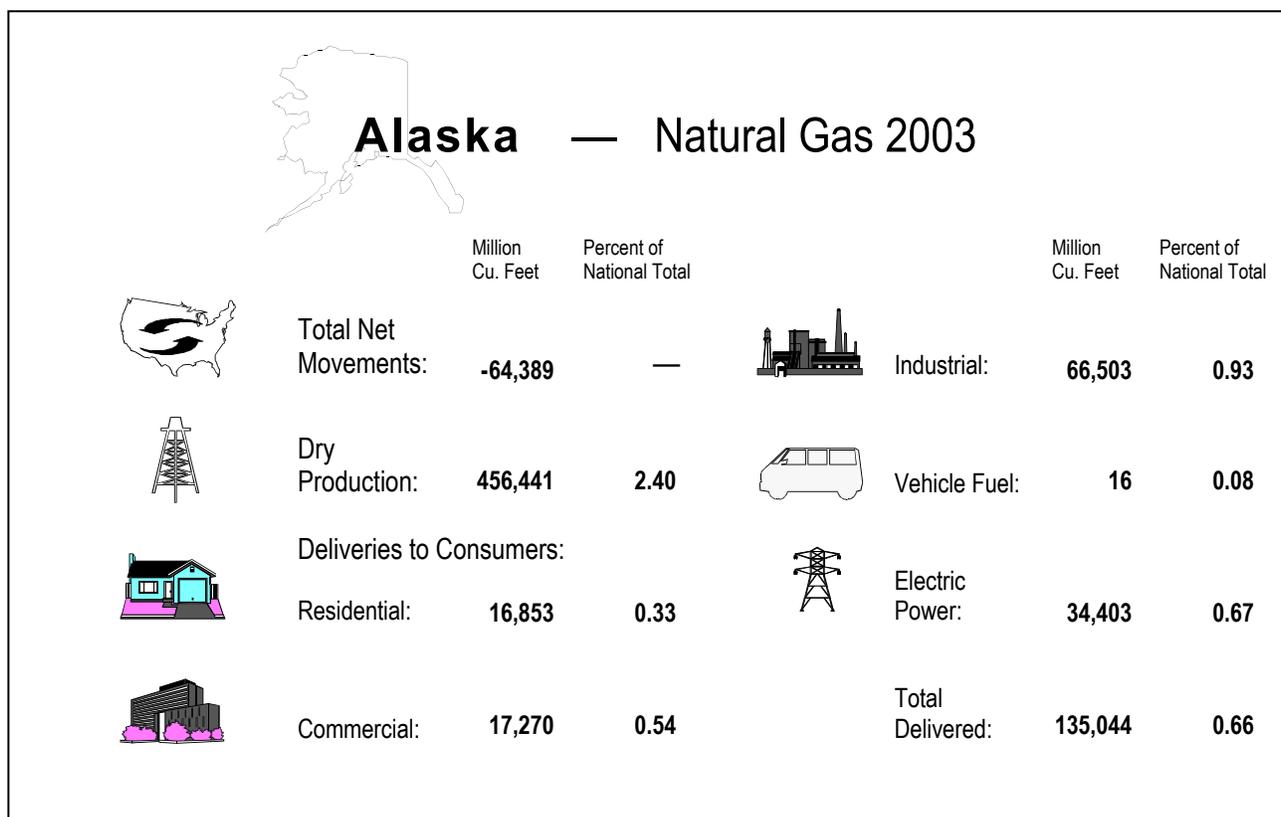


Table 27. Summary Statistics for Natural Gas – Alaska, 1999-2003

	1999	2000	2001	2002	2003
Number of Gas and Gas Condensate Wells					
Producing at End of Year	99	152	170	165	195
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	177,640	176,818	193,924	194,198	196,989
From Oil Wells.....	3,184,441	3,352,577	3,233,855	3,283,239	3,381,317
Total.....	3,362,082	3,529,394	3,427,779	3,477,438	3,578,305
Repressuring.....	2,892,017	3,062,853	2,948,652	3,006,824	3,082,204
Vented and Flared.....	7,098	7,546	7,686	7,312	6,345
Wet After Lease Separation.....	462,967	458,995	471,441	463,301	489,757
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	462,967	458,995	471,441	463,301	489,757
Extraction Loss.....	38,412	39,324	36,149	34,706	33,316
Total Dry Production	424,555	419,671	435,291	428,595	456,441
Supply (million cubic feet)					
Dry Production.....	424,555	419,671	435,291	428,595	456,441
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	0	0	0	0	0
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	1	158	319	467
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	61,869	73,225	39,422	53,974	47,520
Total Supply.....	486,423	492,898	474,872	482,889	504,427

See footnotes at end of table.

Table 27. Summary Statistics for Natural Gas – Alaska, 1999-2003 — Continued

	1999	2000	2001	2002	2003
Disposition (million cubic feet)					
Consumption	422,816	427,288	408,960	419,131	439,572
Deliveries at U.S. Borders					
Exports	63,607	65,610	65,753	^R 63,439	64,389
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	159	319	467
Total Disposition	486,423	492,898	474,872	^R482,889	504,427
Consumption (million cubic feet)					
Lease Fuel	224,355	226,659	229,206	241,469	255,701
Pipeline and Distribution Use	7,250	7,365	5,070	4,363	4,064
Plant Fuel	41,149	42,519	42,243	44,008	44,762
Delivered to Consumers					
Residential	17,634	15,987	16,818	16,191	16,853
Commercial	27,667	26,485	15,849	15,691	17,270
Industrial	74,224	72,694	67,174	65,693	66,503
Vehicle Fuel	9	10	13	13	16
Electric Power	30,528	35,570	32,588	31,704	34,403
Total Delivered to Consumers	150,062	150,745	132,441	129,292	135,044
Total Consumption	422,816	427,288	408,960	419,131	439,572
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	12,345	10,773	6,259	6,271	7,066
Industrial	661	150	2,539	6,411	11,433
Number of Consumers					
Residential	88,924	91,297	93,896	97,077	100,404
Commercial	13,409	13,711	14,002	14,342	14,502
Industrial	9	9	8	9	10
Average Annual Consumption per (thousand cubic feet)					
Commercial	2,063	1,932	1,132	1,094	1,191
Industrial	8,247,117	8,077,081	8,396,690	7,299,239	6,650,347
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.37	1.76	1.99	2.13	2.41
Imports	--	--	--	--	--
Exports	3.08	4.31	4.39	^R 4.07	4.47
Pipeline and Distribution Use	0.82	1.34	1.84	--	--
City Gate	1.32	1.60	2.32	2.36	2.33
Delivered to Consumers					
Residential	3.64	3.58	4.23	4.41	4.39
Commercial	2.18	2.06	3.16	3.41	3.58
Industrial	1.25	1.51	1.66	1.63	1.75
Vehicle Fuel	--	--	--	--	--
Electric Power	1.59	1.77	2.36	^R 2.27	2.33

-- = Not applicable.

^R = Revised data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

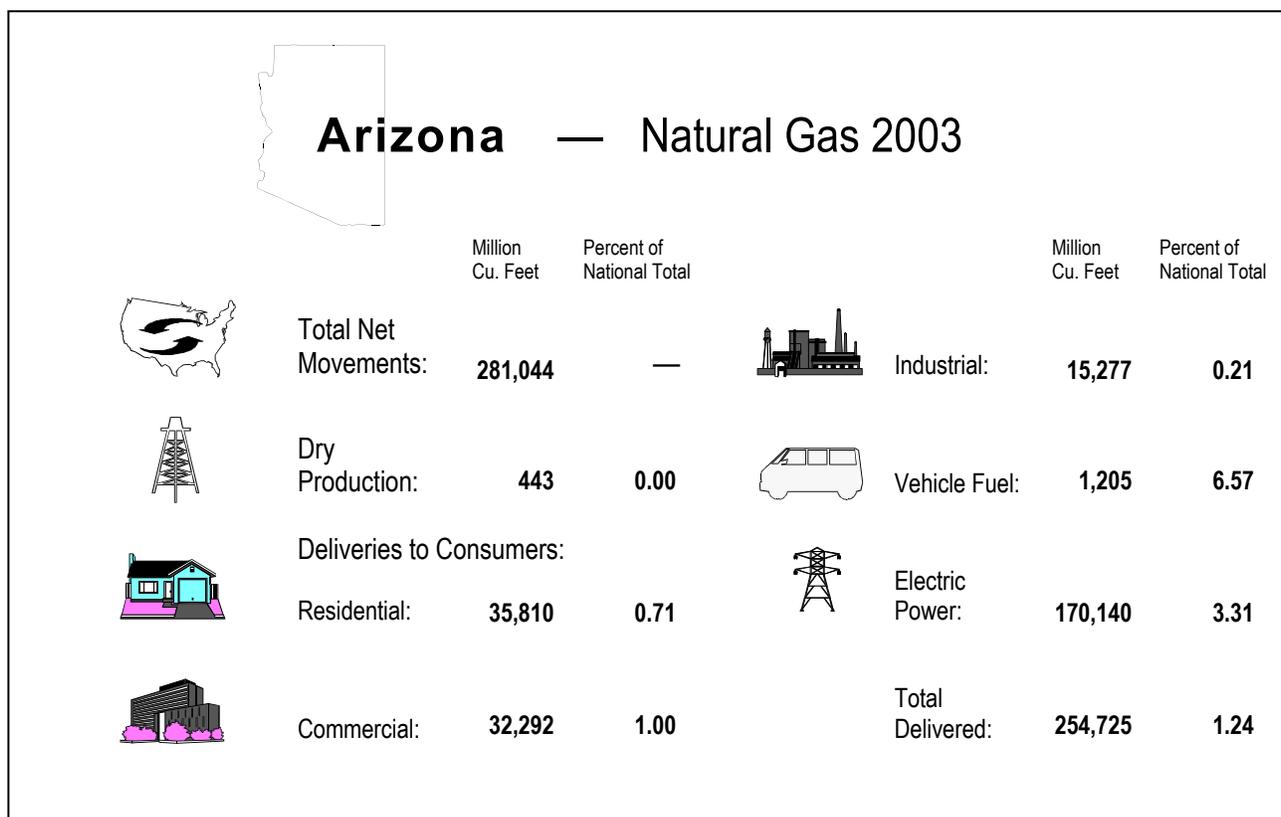


Table 28. Summary Statistics for Natural Gas – Arizona, 1999-2003

	1999	2000	2001	2002	2003
Number of Gas and Gas Condensate Wells					
Producing at End of Year	8	9	8	7	9
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	471	368	305	300	443
From Oil Wells.....	3	1	1	0	0
Total.....	474	368	307	301	443
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	474	368	307	301	443
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	474	368	307	301	443
Extraction Loss.....	0	0	0	0	0
Total Dry Production	474	368	307	301	443
Supply (million cubic feet)					
Dry Production.....	474	368	307	301	443
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	1,076,545	1,262,272	1,539,775	1,335,254	1,360,744
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	69,377	35,889	3,394	^R 1,505	-8,561
Total Supply.....	1,146,396	1,298,529	1,543,476	^R1,337,059	1,352,626

See footnotes at end of table.

Table 28. Summary Statistics for Natural Gas – Arizona, 1999-2003 — Continued

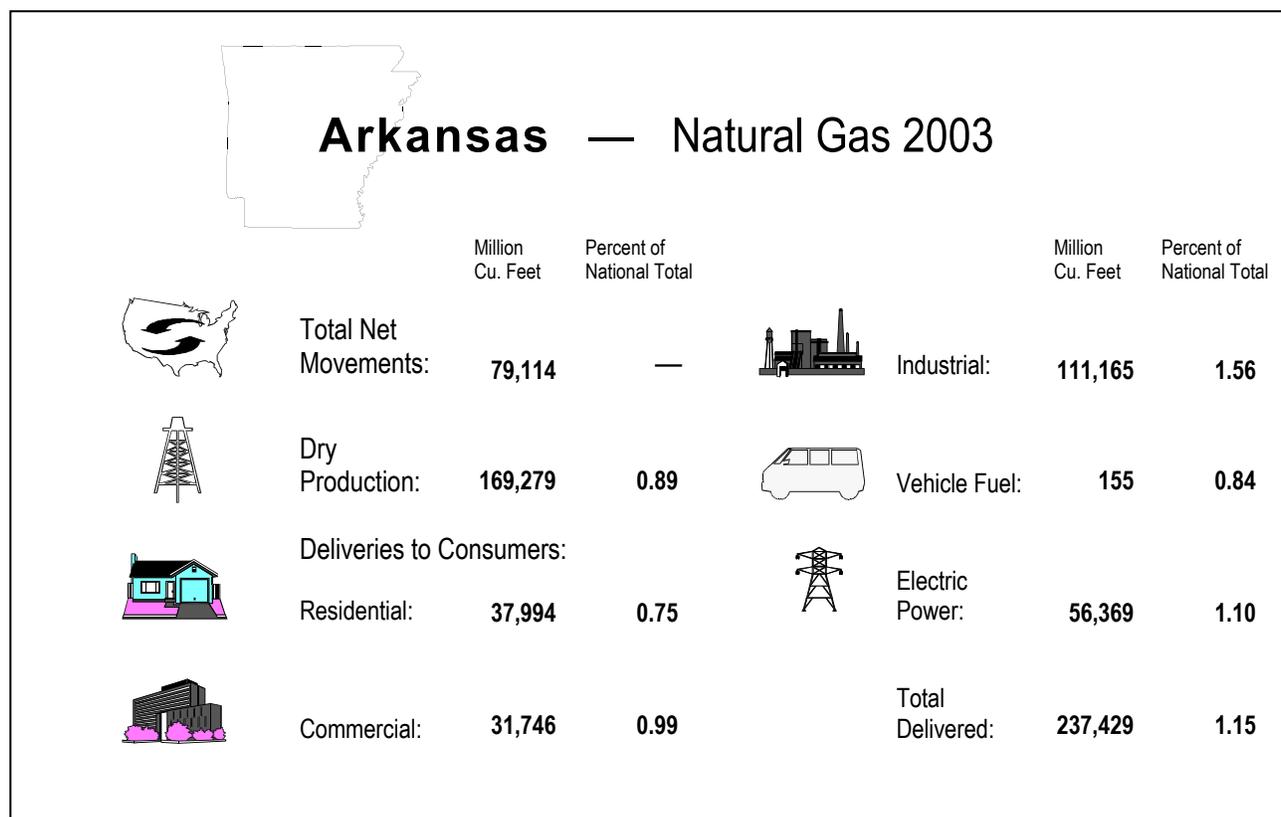
	1999	2000	2001	2002	2003
Disposition (million cubic feet)					
Consumption	165,076	205,235	240,812	^R 250,734	272,926
Deliveries at U.S. Borders					
Exports	4,279	9,099	8,452	11,257	10,840
Intransit Deliveries	0	0	0	0	15,366
Interstate Deliveries	977,041	1,084,195	1,294,212	^R 1,075,068	1,053,495
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	1,146,396	1,298,529	1,543,476	^R1,337,059	1,352,626
Consumption (million cubic feet)					
Lease Fuel	35	36	40	58	18
Pipeline and Distribution Use	18,570	20,657	22,158	^R 20,183	18,183
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	32,940	34,740	36,249	^R 35,305	35,810
Commercial	31,301	32,138	31,121	^R 31,705	32,292
Industrial	27,032	21,220	21,228	17,155	15,277
Vehicle Fuel	513	563	930	982	1,205
Electric Power	54,685	95,881	129,086	145,346	170,140
Total Delivered to Consumers	146,471	184,542	218,613	^R230,493	254,725
Total Consumption	165,076	205,235	240,812	^R250,734	272,926
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	397
Commercial	5,485	5,254	2,297	2,295	3,003
Industrial	17,238	15,534	11,380	10,089	9,174
Number of Consumers					
Residential	802,469	846,016	884,789	^R 925,927	957,442
Commercial	53,022	54,056	54,724	^R 56,260	56,082
Industrial	555	526	504	488	450
Average Annual Consumption per (thousand cubic feet)					
Commercial	590	595	569	^R 564	576
Industrial	48,706	40,343	42,119	35,153	33,949
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.08	3.50	4.12	2.60	4.33
Imports	--	--	--	--	--
Exports	2.63	4.28	3.61	3.19	5.69
Pipeline and Distribution Use	2.08	3.61	3.96	--	--
City Gate	2.72	4.82	5.02	3.77	4.87
Delivered to Consumers					
Residential	9.13	9.43	10.51	^R 12.09	11.31
Commercial	6.17	6.69	7.86	8.42	7.84
Industrial	3.42	4.79	6.23	6.49	6.54
Vehicle Fuel	5.28	5.83	6.76	7.04	5.65
Electric Power	2.67	4.86	4.70	^R 3.26	5.14

-- = Not applicable.

^R = Revised data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

**Table 29. Summary Statistics for Natural Gas – Arkansas, 1999-2003**

	1999	2000	2001	2002	2003
Number of Gas and Gas Condensate Wells					
Producing at End of Year	3,650	4,000	4,825	6,755	7,606
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	156,798	156,333	150,972	147,734	157,039
From Oil Wells.....	20,362	15,524	16,263	14,388	12,915
Total.....	177,160	171,857	167,235	162,122	169,953
Repressuring.....	1,150	8	0	0	0
Vented and Flared.....	6,005	206	431	251	354
Wet After Lease Separation.....	170,006	171,642	166,804	161,871	169,599
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	170,006	171,642	166,804	161,871	169,599
Extraction Loss.....	431	377	408	395	320
Total Dry Production	169,575	171,265	166,396	161,476	169,279
Supply (million cubic feet)					
Dry Production.....	169,575	171,265	166,396	161,476	169,279
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	2,529,375	2,361,147	2,309,728	2,020,820	2,098,515
Withdrawals from Storage					
Underground Storage.....	6,017	6,975	2,932	3,608	5,756
LNG Storage	53	52	52	81	88
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	3,051	-32,149	4,270	^R 18,786	-1,527
Total Supply.....	2,708,072	2,507,291	2,483,378	^R2,204,771	2,272,112

See footnotes at end of table.

Table 29. Summary Statistics for Natural Gas – Arkansas, 1999-2003 — Continued

	1999	2000	2001	2002	2003
Disposition (million cubic feet)					
Consumption	252,853	251,329	227,943	^R 242,325	246,917
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,449,383	2,251,967	2,249,579	1,959,151	2,019,401
Additions to Storage					
Underground Storage	5,784	3,943	5,806	3,210	5,757
LNG Storage	52	52	50	85	36
Total Disposition	2,708,072	2,507,291	2,483,378	^R2,204,771	2,272,112
Consumption (million cubic feet)					
Lease Fuel	1,822	1,468	849	536	615
Pipeline and Distribution Use	8,979	8,749	8,676	^R 7,854	8,369
Plant Fuel	405	441	653	890	504
Delivered to Consumers					
Residential	36,245	42,361	37,202	39,130	37,994
Commercial	27,898	33,180	32,031	32,928	31,746
Industrial	137,326	130,429	122,311	118,432	111,165
Vehicle Fuel	90	99	125	126	155
Electric Power	40,089	34,602	26,096	42,430	56,369
Total Delivered to Consumers	241,648	240,672	217,765	233,046	237,429
Total Consumption	252,853	251,329	227,943	^R242,325	246,917
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	2,983	3,354	4,164	6,336	5,751
Industrial	123,436	119,594	114,976	112,544	105,215
Number of Consumers					
Residential	554,121	560,055	552,716	553,192	553,211
Commercial	71,389	72,933	71,875	71,530	71,016
Industrial	1,393	1,414	1,122	^R 1,407	1,269
Average Annual Consumption per (thousand cubic feet)					
Commercial	391	455	446	460	447
Industrial	98,583	92,241	109,012	84,173	87,600
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	4.10	5.23	4.99	4.43	5.17
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	1.38	2.41	4.09	--	--
City Gate	2.81	4.16	6.11	5.17	6.07
Delivered to Consumers					
Residential	7.22	7.43	10.03	8.95	10.33
Commercial	5.38	5.41	7.80	7.05	7.67
Industrial	3.45	5.23	6.38	5.64	6.94
Vehicle Fuel	5.03	6.12	7.75	4.43	5.28
Electric Power	2.59	4.46	4.44	^R 3.59	4.37

-- = Not applicable.

^R = Revised data.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

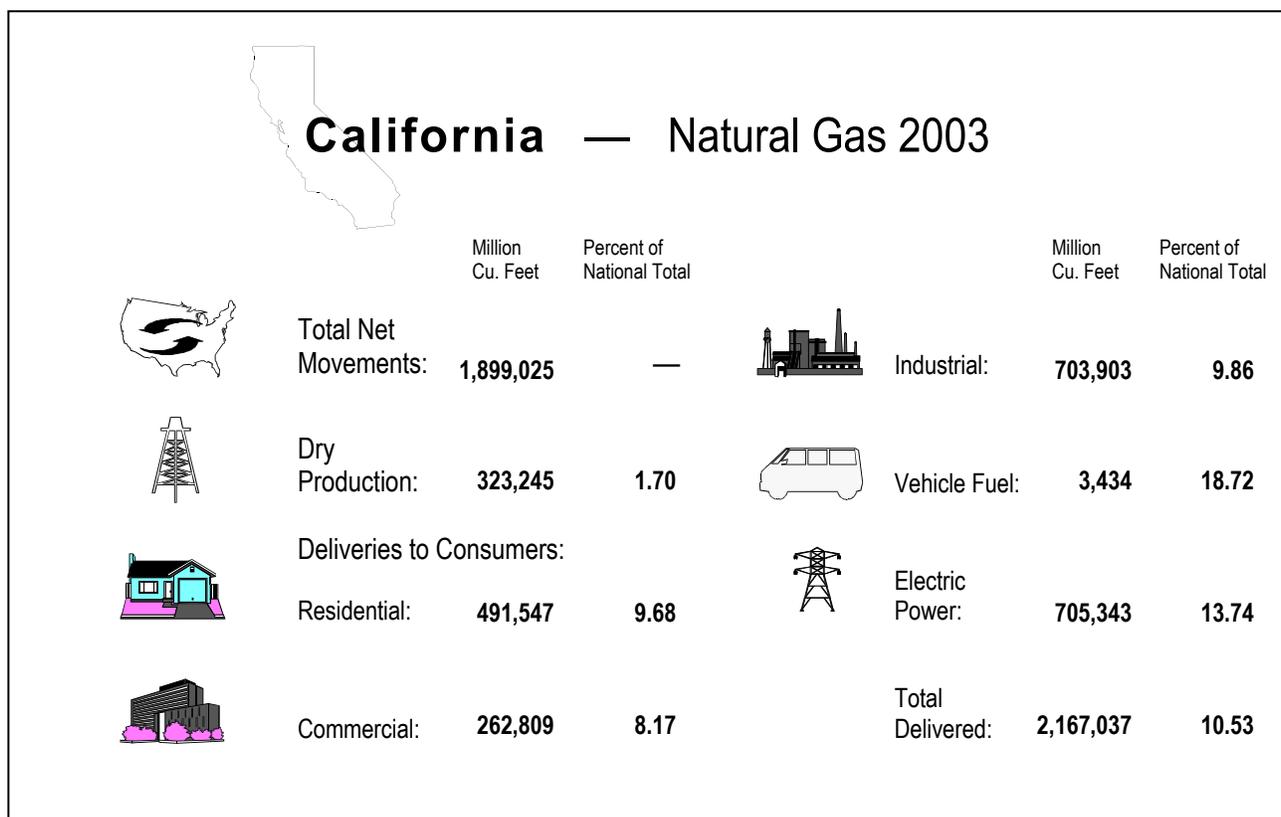


Table 30. Summary Statistics for Natural Gas – California, 1999-2003

	1999	2000	2001	2002	2003
Number of Gas and Gas Condensate Wells					
Producing at End of Year	1,152	1,169	1,244	1,232	1,249
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	89,842	94,465	94,790	92,050	90,368
From Oil Wells.....	342,372	324,400	320,048	304,972	278,072
Total.....	432,214	418,865	414,838	397,021	368,440
Repressuring.....	47,924	39,812	35,052	30,991	23,806
Vented and Flared.....	1,367	2,210	1,717	2,690	3,940
Wet After Lease Separation.....	382,923	376,843	378,069	363,340	340,695
Nonhydrocarbon Gases Removed	208	263	246	3,136	3,478
Marketed Production	382,715	376,580	377,824	360,205	337,216
Extraction Loss.....	10,762	11,063	11,060	12,982	13,971
Total Dry Production	371,953	365,517	366,764	347,223	323,245
Supply (million cubic feet)					
Dry Production.....	371,953	365,517	366,764	347,223	323,245
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	1,795,215	1,928,462	2,165,838	1,955,339	1,981,415
Withdrawals from Storage					
Underground Storage.....	136,614	158,132	124,966	141,664	166,167
LNG Storage	117	36	60	37	42
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	167,861	205,054	42,464	^R 8,107	-3,834
Total Supply.....	2,471,760	2,657,201	2,700,092	^R2,452,369	2,467,034

See footnotes at end of table.

Table 30. Summary Statistics for Natural Gas – California, 1999-2003 — Continued

	1999	2000	2001	2002	2003
Disposition (million cubic feet)					
Consumption	2,339,521	2,508,797	2,464,565	^R 2,273,193	2,217,727
Deliveries at U.S. Borders					
Exports	3,761	13,152	23,320	^R 35,305	43,690
Intransit Deliveries	0	0	0	0	17,167
Interstate Deliveries	0	24,809	22,507	19,189	21,532
Additions to Storage					
Underground Storage	128,420	110,172	189,640	124,641	166,879
LNG Storage	58	270	60	40	39
Total Disposition	2,471,760	2,657,201	2,700,092	^R2,452,369	2,467,034
Consumption (million cubic feet)					
Lease Fuel	61,810	60,757	49,766	41,878	39,452
Pipeline and Distribution Use	9,341	9,698	10,913	^R 9,610	8,670
Plant Fuel	4,212	3,572	2,893	2,781	2,568
Delivered to Consumers					
Residential	568,496	516,730	512,695	510,995	491,547
Commercial	244,701	246,439	245,795	^R 238,308	262,809
Industrial	725,948	776,202	666,462	^R 740,195	703,903
Vehicle Fuel	1,841	2,022	2,714	2,798	3,434
Electric Power	723,171	893,377	973,327	726,627	705,343
Total Delivered to Consumers	2,264,158	2,434,770	2,400,993	2,218,924	2,167,037
Total Consumption	2,339,521	2,508,797	2,464,565	^R2,273,193	2,217,727
Delivered for the Account of Others (million cubic feet)					
Residential	3,921	4,783	3,298	3,271	2,157
Commercial	105,079	105,650	92,011	^R 74,767	98,969
Industrial	632,097	708,289	606,097	^R 682,886	665,407
Number of Consumers					
Residential	9,331,206	9,370,797	9,603,122	9,726,642	9,803,306
Commercial	416,791	413,003	416,036	^R 420,690	431,182
Industrial	36,435	35,391	34,893	^R 33,725	34,458
Average Annual Consumption per (thousand cubic feet)					
Commercial	587	597	591	^R 566	610
Industrial	19,924	21,932	19,100	21,948	20,428
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.36	4.81	6.93	2.92	5.04
Imports	--	--	--	--	--
Exports	2.73	5.97	6.85	3.21	5.26
Pipeline and Distribution Use	2.08	3.62	4.70	--	--
City Gate	2.61	4.32	6.64	3.20	5.16
Delivered to Consumers					
Residential	6.62	8.21	10.43	7.11	9.13
Commercial	6.17	7.54	9.33	6.07	8.15
Industrial	3.33	5.29	6.60	4.93	7.19
Vehicle Fuel	4.43	5.92	6.51	4.35	5.76
Electric Power	2.76	5.88	9.38	^R 3.82	5.49

-- = Not applicable.

^R = Revised data.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

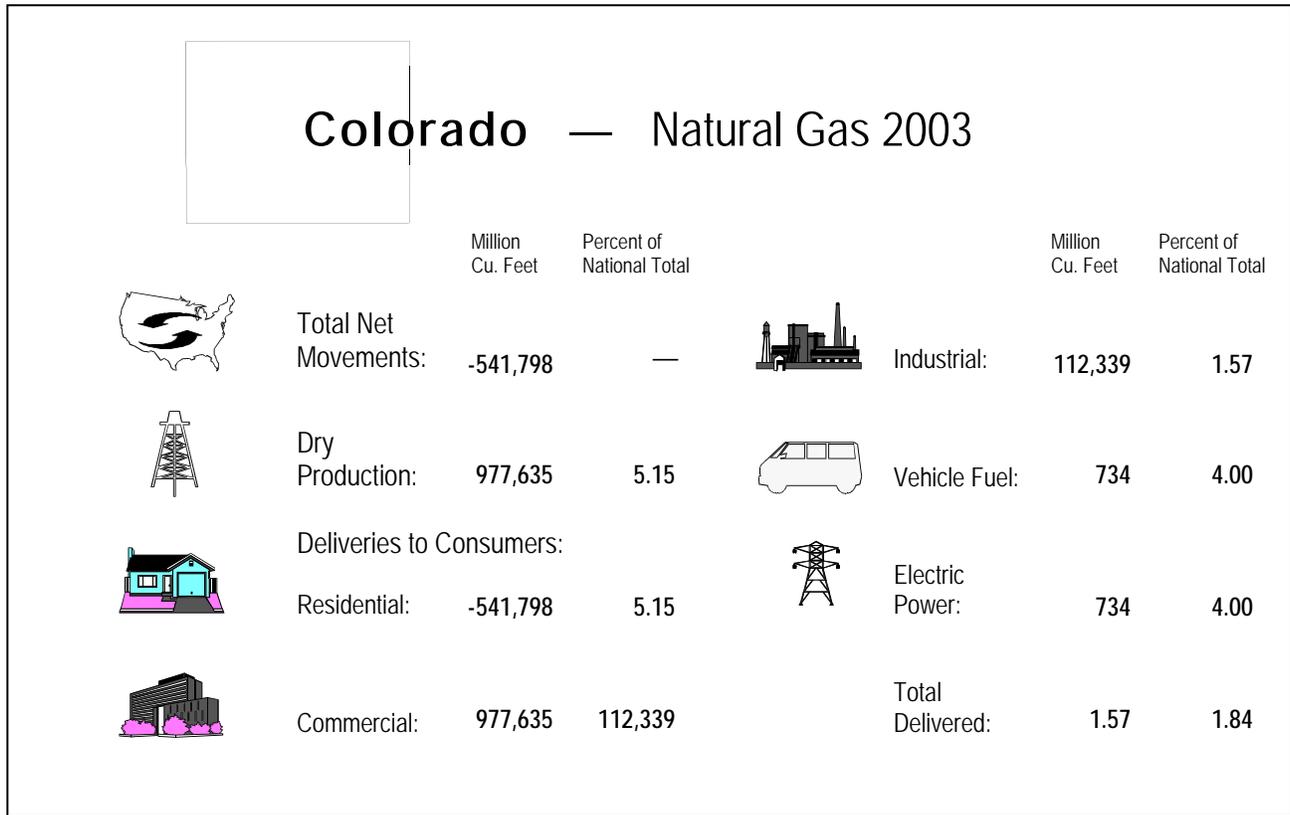


Table 31. Summary Statistics for Natural Gas – Colorado, 1999-2003

	1999	2000	2001	2002	2003
Number of Gas and Gas Condensate Wells					
Producing at End of Year	13,838	22,442	22,117	23,554	18,774
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	627,746	653,783	709,825	^R 898,376	970,229
From Oil Wells.....	102,191	106,430	115,553	^R 47,283	51,065
Total.....	729,937	760,213	825,378	^R945,659	1,021,294
Repressuring.....	6,397	6,423	7,263	7,479	8,885
Vented and Flared.....	802	805	908	935	1,123
Wet After Lease Separation.....	722,738	752,985	817,206	^R 937,245	1,011,285
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	722,738	752,985	817,206	^R 937,245	1,011,285
Extraction Loss.....	26,423	29,105	29,195	31,952	33,650
Total Dry Production	696,315	723,880	788,011	^R905,293	977,635
Supply (million cubic feet)					
Dry Production.....	696,315	723,880	788,011	^R 905,293	977,635
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	722,120	811,997	948,372	1,058,671	1,013,663
Withdrawals from Storage					
Underground Storage.....	36,325	40,215	29,871	39,121	39,387
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	4,526	4,772	5,625	5,771	5,409
Balancing Item.....	-166,772	-88,371	-22,108	^R -31,744	-4,231
Total Supply.....	1,292,514	1,492,493	1,749,772	^R1,977,111	2,031,863

See footnotes at end of table.

Table 31. Summary Statistics for Natural Gas – Colorado, 1999-2003 — Continued

	1999	2000	2001	2002	2003
Disposition (million cubic feet)					
Consumption	333,085	367,920	463,738	^R 459,397	436,257
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	921,601	1,092,972	1,249,083	^R 1,479,734	1,555,461
Additions to Storage					
Underground Storage	37,828	31,601	36,951	37,980	40,146
LNG Storage	0	0	0	0	0
Total Disposition	1,292,514	1,492,493	1,749,772	^R1,977,111	2,031,863
Consumption (million cubic feet)					
Lease Fuel	23,695	23,790	26,907	27,708	32,886
Pipeline and Distribution Use	8,380	9,282	10,187	^R 10,912	9,647
Plant Fuel	12,863	13,064	13,871	15,904	15,927
Delivered to Consumers					
Residential	111,748	116,363	123,514	128,828	124,214
Commercial	59,346	60,874	65,011	66,939	62,616
Industrial	75,745	80,824	137,709	^R 130,336	112,339
Vehicle Fuel	428	471	586	598	734
Electric Power	40,879	63,253	85,954	^R 78,171	77,895
Total Delivered to Consumers	288,147	321,784	412,773	^R404,873	377,797
Total Consumption	333,085	367,920	463,738	^R459,397	436,257
Delivered for the Account of Others (million cubic feet)					
Residential	0	7	4	5	16
Commercial	1,508	1,584	2,889	3,139	2,918
Industrial	70,344	79,356	136,704	^R 128,709	111,291
Number of Consumers					
Residential	1,265,032	1,315,619	1,365,413	1,412,923	1,453,974
Commercial	129,041	131,613	134,393	136,489	138,621
Industrial	4,727	4,994	4,729	^R 4,337	4,054
Average Annual Consumption per (thousand cubic feet)					
Commercial	460	463	484	490	452
Industrial	16,024	16,184	29,120	30,052	27,711
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.18	3.67	3.84	2.41	4.54
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	1.66	3.89	3.86	--	--
City Gate	2.31	3.53	4.25	2.72	4.11
Delivered to Consumers					
Residential	5.38	6.14	8.37	5.62	6.61
Commercial	4.55	5.37	7.71	4.82	5.93
Industrial	3.08	4.68	6.59	4.79	4.46
Vehicle Fuel	2.09	3.95	4.26	3.57	4.16
Electric Power	2.65	4.12	3.81	^R 2.53	4.38

NA = Not available.

-- = Not applicable.

^R = Revised data.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-

816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

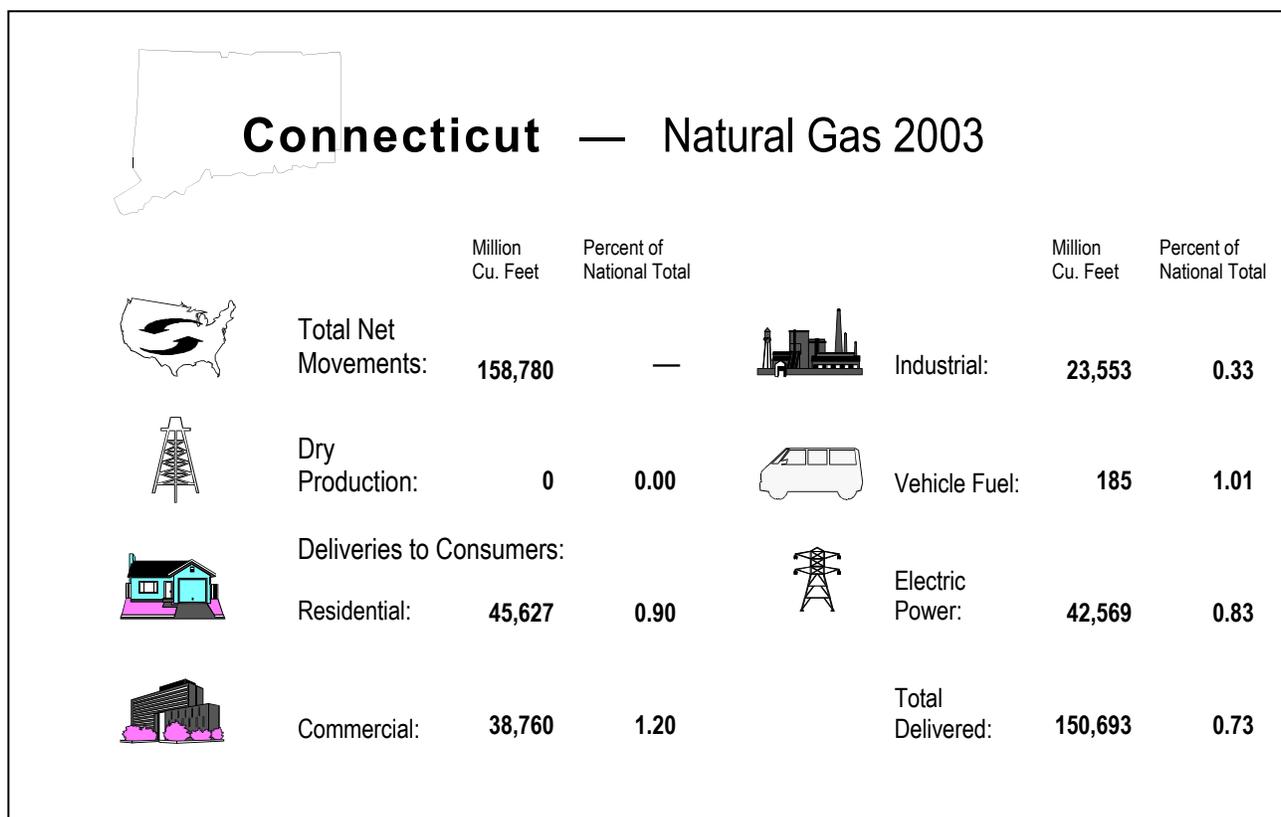


Table 32. Summary Statistics for Natural Gas – Connecticut, 1999-2003

	1999	2000	2001	2002	2003
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	383,598	427,221	369,145	401,453	390,760
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	400	1,178	414	256	608
Supplemental Gas Supplies	31	20	6	6	57
Balancing Item.....	-8,865	-58,546	-5,648	^R -140	-4,901
Total Supply.....	375,164	369,873	363,918	^R401,575	386,524

See footnotes at end of table.

Table 32. Summary Statistics for Natural Gas – Connecticut, 1999-2003 — Continued

	1999	2000	2001	2002	2003
Disposition (million cubic feet)					
Consumption	152,237	159,712	146,278	^R 177,587	154,076
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	222,593	209,454	217,394	223,550	231,981
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	334	707	245	438	468
Total Disposition	375,164	369,873	363,918	^R401,575	386,524
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	2,943	3,020	2,948	^R 2,515	3,382
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	38,364	41,534	41,022	40,276	45,627
Commercial	47,553	48,476	44,378	40,535	38,760
Industrial	32,039	32,162	25,622	29,051	23,553
Vehicle Fuel	109	118	147	150	185
Electric Power	31,229	34,401	32,161	65,060	42,569
Total Delivered to Consumers	149,294	156,692	143,330	175,072	150,693
Total Consumption	152,237	159,712	146,278	^R177,587	154,076
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	423	422	579
Commercial	17,692	10,509	9,953	11,188	12,350
Industrial	14,156	16,956	11,781	14,844	12,877
Number of Consumers					
Residential	442,457	458,388	458,404	462,574	466,913
Commercial	49,930	52,384	49,815	49,383	50,691
Industrial	3,465	3,683	3,881	3,716	3,625
Average Annual Consumption per (thousand cubic feet)					
Commercial	952	925	891	821	765
Industrial	9,246	8,733	6,602	7,818	6,497
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	0.59	4.82	4.93	--	--
City Gate	4.91	6.73	8.12	6.42	5.59
Delivered to Consumers					
Residential	10.54	11.43	12.20	11.15	12.77
Commercial	6.54	6.62	7.68	7.18	10.47
Industrial	4.15	5.95	6.77	4.97	7.52
Vehicle Fuel	5.11	7.51	8.84	8.84	10.72
Electric Power	2.74	--	8.18	^R 3.98	W

-- = Not applicable.

^R = Revised data.

W = Withheld.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-

816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

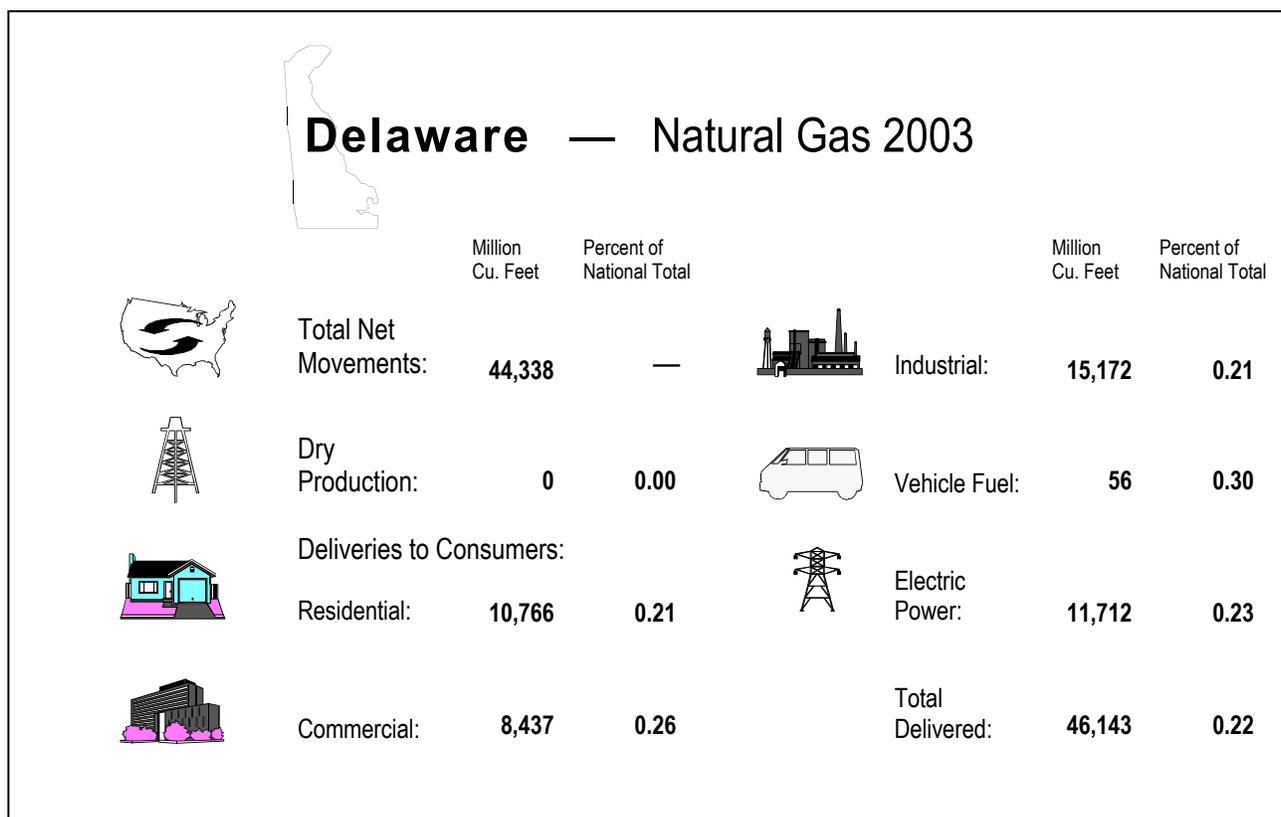


Table 33. Summary Statistics for Natural Gas – Delaware, 1999-2003

	1999	2000	2001	2002	2003
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	45,009	47,052	57,771	^R 55,660	47,731
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	52	99	78	170	191
Supplemental Gas Supplies	0	6	0	0	7
Balancing Item.....	14,701	5,358	796	^R -430	1,860
Total Supply.....	59,762	52,514	58,645	55,400	49,789

See footnotes at end of table.

Table 33. Summary Statistics for Natural Gas – Delaware, 1999-2003 — Continued

	1999	2000	2001	2002	2003
Disposition (million cubic feet)					
Consumption	56,013	48,387	50,113	52,216	46,177
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	3,666	3,945	8,444	3,058	3,393
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	83	182	88	127	219
Total Disposition	59,762	52,514	58,645	55,400	49,789
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	45	62	23	49	34
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	8,862	9,467	9,175	9,550	10,766
Commercial	6,119	5,125	5,680	7,477	8,437
Industrial	21,075	25,325	20,059	17,634	15,172
Vehicle Fuel	33	37	46	46	56
Electric Power	19,879	8,371	15,129	17,460	11,712
Total Delivered to Consumers	55,968	48,325	50,090	52,167	46,143
Total Consumption	56,013	48,387	50,113	52,216	46,177
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	75	103	97	1,285	1,450
Industrial	17,567	22,638	16,831	15,272	12,810
Number of Consumers					
Residential	115,961	117,845	122,829	126,418	129,870
Commercial	10,441	9,639	11,075	11,463	11,682
Industrial	264	297	316	182	184
Average Annual Consumption per (thousand cubic feet)					
Commercial	586	532	513	652	722
Industrial	79,828	85,270	63,479	96,890	82,455
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	2.22	4.29	3.58	--	--
City Gate	3.45	3.41	5.16	5.37	5.88
Delivered to Consumers					
Residential	8.63	8.33	9.06	10.53	10.53
Commercial	7.00	6.99	10.27	9.41	9.05
Industrial	4.07	5.03	6.85	6.16	6.37
Vehicle Fuel	2.91	3.21	4.12	5.48	12.66
Electric Power	2.98	4.92	4.41	^R 3.89	W

-- = Not applicable.

^R = Revised data.

W = Withheld.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-

816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

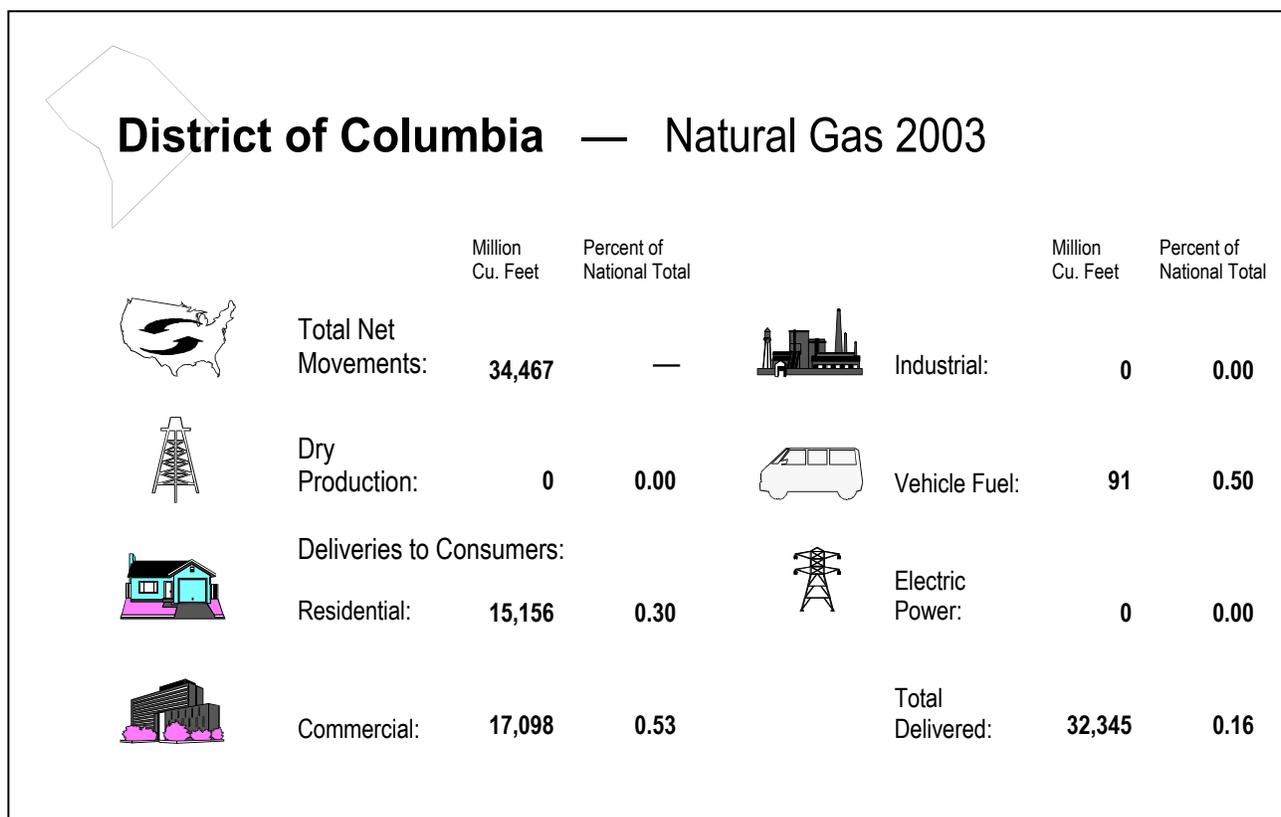


Table 34. Summary Statistics for Natural Gas – District of Columbia, 1999-2003

	1999	2000	2001	2002	2003
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	33,635	34,120	31,068	33,647	34,467
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	-1,354	-652	-1,266	-749	-1,652
Total Supply.....	32,281	33,468	29,802	32,898	32,815

See footnotes at end of table.

Table 34. Summary Statistics for Natural Gas – District of Columbia, 1999-2003 — Continued

	1999	2000	2001	2002	2003
Disposition (million cubic feet)					
Consumption	32,281	33,468	29,802	32,898	32,815
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	32,281	33,468	29,802	32,898	32,815
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	244	243	236	242	470
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	14,147	15,437	12,947	14,249	15,156
Commercial	17,837	17,728	16,546	18,332	17,098
Industrial	0	0	0	0	0
Vehicle Fuel	53	59	74	74	91
Electric Power	0	0	0	0	0
Total Delivered to Consumers	32,037	33,225	29,567	32,656	32,345
Total Consumption	32,281	33,468	29,802	32,898	32,815
Delivered for the Account of Others (million cubic feet)					
Residential	964	2,653	3,187	3,637	4,435
Commercial	9,644	11,420	12,848	14,028	11,879
Industrial	0	0	0	0	0
Number of Consumers					
Residential	137,206	138,252	138,412	143,874	136,258
Commercial	12,108	11,106	10,816	10,870	10,565
Industrial	0	0	0	0	0
Average Annual Consumption per (thousand cubic feet)					
Commercial	1,473	1,596	1,530	1,686	1,618
Industrial	0	0	0	0	0
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	2.39	4.63	5.36	--	--
City Gate	--	--	--	--	--
Delivered to Consumers					
Residential	8.70	10.81	12.65	11.01	13.29
Commercial	7.38	9.63	12.02	10.30	12.73
Industrial	--	--	--	--	--
Vehicle Fuel	2.80	3.99	5.14	4.37	5.95
Electric Power	--	--	--	--	--

-- = Not applicable.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

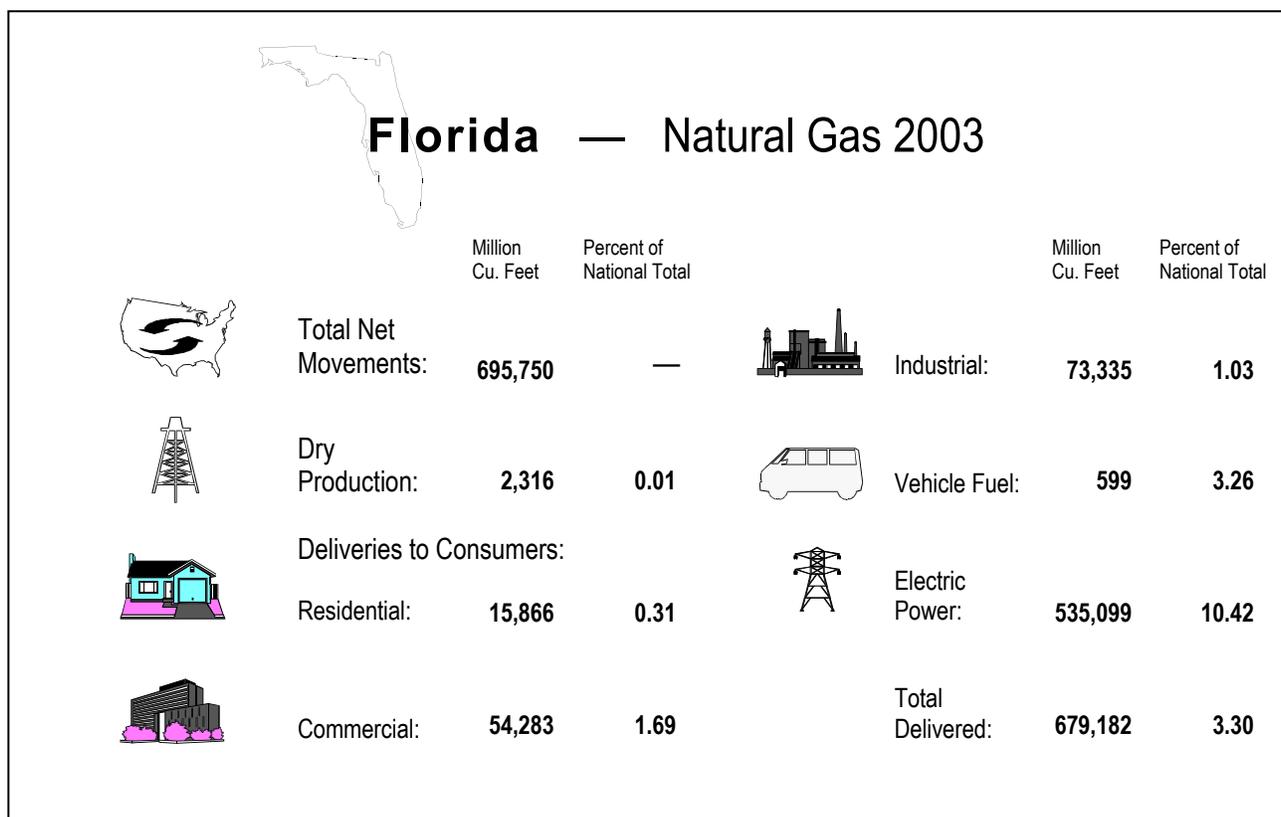


Table 35. Summary Statistics for Natural Gas – Florida, 1999-2003

	1999	2000	2001	2002	2003
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	6,702	7,279	6,446	3,785	3,474
Total.....	6,702	7,279	6,446	3,785	3,474
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	6,702	7,279	6,446	3,785	3,474
Nonhydrocarbon Gases Removed	769	788	736	431	387
Marketed Production	5,933	6,491	5,710	3,353	3,087
Extraction Loss.....	1,557	1,354	1,159	855	771
Total Dry Production	4,376	5,137	4,551	2,498	2,316
Supply (million cubic feet)					
Dry Production.....	4,376	5,137	4,551	2,498	2,316
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	508,613	523,997	528,462	699,152	695,750
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	46,377	12,714	10,130	^R -12,313	-8,079
Total Supply.....	559,366	541,847	543,143	^R 689,337	689,988

See footnotes at end of table.

Table 35. Summary Statistics for Natural Gas – Florida, 1999-2003 — Continued

	1999	2000	2001	2002	2003
Disposition (million cubic feet)					
Consumption	559,366	541,847	543,143	^R 689,337	689,988
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	559,366	541,847	543,143	^R689,337	689,988
Consumption (million cubic feet)					
Lease Fuel	2,240	2,307	2,154	1,262	1,133
Pipeline and Distribution Use	6,822	7,087	6,531	^R 11,096	9,562
Plant Fuel	147	157	127	124	112
Delivered to Consumers					
Residential	13,797	15,133	15,547	15,127	15,866
Commercial	36,269	47,904	49,286	55,803	54,283
Industrial	134,207	104,687	94,711	^R 83,569	73,335
Vehicle Fuel	298	328	476	488	599
Electric Power	365,587	364,245	374,311	521,868	535,099
Total Delivered to Consumers	550,157	532,297	534,331	^R676,854	679,182
Total Consumption	559,366	541,847	543,143	^R689,337	689,988
Delivered for the Account of Others (million cubic feet)					
Residential	109	114	119	128	253
Commercial	1,998	15,603	21,386	32,213	31,333
Industrial	127,544	99,211	91,146	^R 80,364	70,510
Number of Consumers					
Residential	556,628	571,972	590,221	603,690	617,373
Commercial	50,052	50,888	53,118	53,794	55,121
Industrial	573	520	518	451	421
Average Annual Consumption per (thousand cubic feet)					
Commercial	725	941	928	1,037	985
Industrial	234,217	201,321	182,839	185,296	174,193
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	2.33	3.81	3.45	--	--
City Gate	3.49	5.10	5.28	3.90	5.87
Delivered to Consumers					
Residential	11.59	12.93	15.73	^R 13.66	16.17
Commercial	6.51	7.71	10.50	^R 8.21	10.39
Industrial	4.12	5.93	6.98	5.35	6.82
Vehicle Fuel	4.56	6.32	8.65	6.41	9.41
Electric Power	3.10	4.50	4.73	^R 4.14	5.87

-- = Not applicable.

^R = Revised data.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

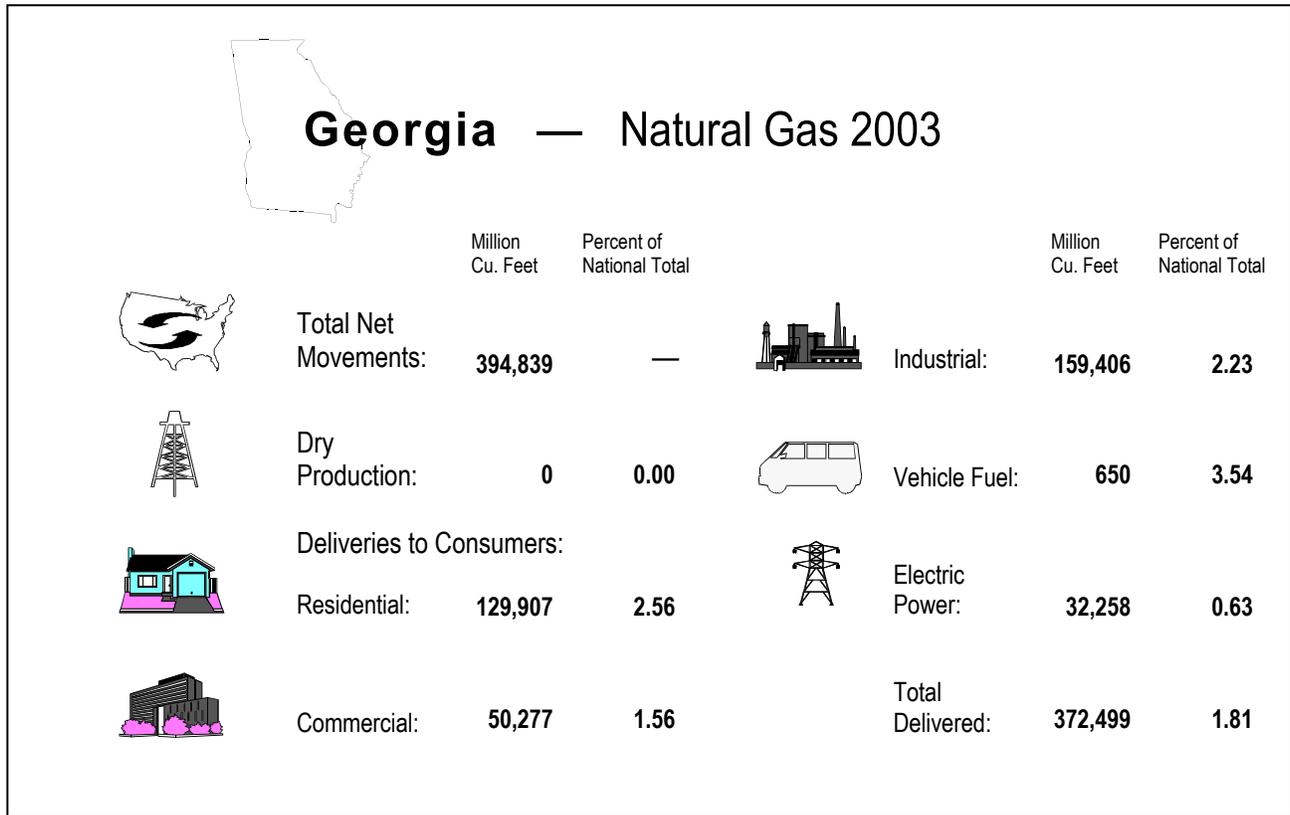


Table 36. Summary Statistics for Natural Gas – Georgia, 1999-2003

	1999	2000	2001	2002	2003
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	2,563	16,837	43,927
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	1,631,329	1,640,769	1,523,898	1,532,177	1,447,164
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	2,010	4,367	562	1,029	3,283
Supplemental Gas Supplies	12	73	51	7	14
Balancing Item.....	-61,705	-29,740	-7,603	^R -18,775	-16,108
Total Supply.....	1,571,646	1,615,469	1,519,471	^R1,531,275	1,478,281

See footnotes at end of table.

Table 36. Summary Statistics for Natural Gas – Georgia, 1999-2003 — Continued

	1999	2000	2001	2002	2003
Disposition (million cubic feet)					
Consumption	337,576	413,845	351,109	^R 383,546	379,768
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,233,464	1,198,383	1,161,590	1,144,303	1,096,252
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	607	3,241	6,772	3,426	2,261
Total Disposition	1,571,646	1,615,469	1,519,471	^R1,531,275	1,478,281
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	8,846	5,636	7,411	^R 7,979	7,268
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	98,777	140,838	119,969	126,667	129,907
Commercial	43,581	58,793	50,645	48,631	50,277
Industrial	153,867	166,126	137,899	143,152	159,406
Vehicle Fuel	0	417	519	530	650
Electric Power	32,505	42,034	34,666	56,588	32,258
Total Delivered to Consumers	328,730	408,209	343,698	375,567	372,499
Total Consumption	337,576	413,845	351,109	^R383,546	379,768
Delivered for the Account of Others (million cubic feet)					
Residential	39,351	121,371	100,978	108,676	111,498
Commercial	16,996	48,726	40,531	38,395	39,611
Industrial	117,115	132,620	110,451	115,662	133,984
Number of Consumers					
Residential	1,732,865	1,680,749	1,737,850	1,735,063	1,747,017
Commercial	225,020	128,275	130,373	128,233	129,867
Industrial	5,580	3,294	3,330	3,219	3,326
Average Annual Consumption per (thousand cubic feet)					
Commercial	194	458	388	379	387
Industrial	27,575	50,433	41,411	44,471	47,927
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	--	--	1.92	3.51	5.12
Exports	--	--	--	--	--
Pipeline and Distribution Use	2.18	3.30	4.57	--	--
City Gate	2.95	4.64	6.02	4.55	6.25
Delivered to Consumers					
Residential	4.37	8.38	10.58	9.86	11.86
Commercial	3.87	7.03	9.19	8.14	9.92
Industrial	3.41	4.83	5.89	4.85	6.77
Vehicle Fuel	--	5.10	6.54	6.50	--
Electric Power	2.57	4.31	3.36	^R 3.73	5.87

-- = Not applicable.

^R = Revised data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas

Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

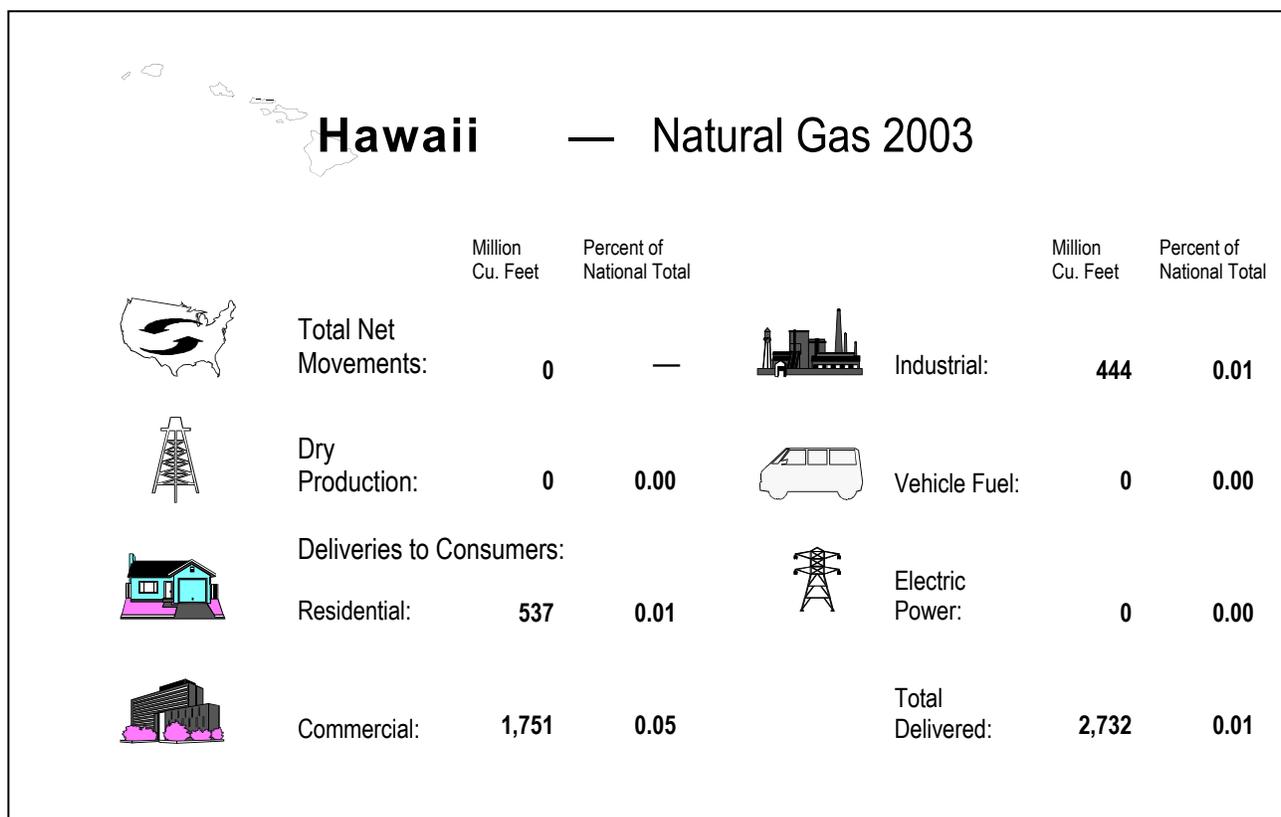


Table 37. Summary Statistics for Natural Gas – Hawaii, 1999-2003

	1999	2000	2001	2002	2003
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	0	0	0	0	0
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	2,752	2,769	2,689	2,602	2,602
Balancing Item.....	363	73	129	132	131
Total Supply.....	3,115	2,841	2,818	2,734	2,732

See footnotes at end of table.

Table 37. Summary Statistics for Natural Gas – Hawaii, 1999-2003 — Continued

	1999	2000	2001	2002	2003
Disposition (million cubic feet)					
Consumption	3,115	2,841	2,818	2,734	2,732
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	3,115	2,841	2,818	2,734	2,732
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	0	0	0	0	0
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	524	535	537	539	537
Commercial	1,749	1,771	1,749	1,720	1,751
Industrial	463	536	532	475	444
Vehicle Fuel	380	0	0	0	0
Electric Power	0	0	0	0	0
Total Delivered to Consumers	3,115	2,841	2,818	2,734	2,732
Total Consumption	3,115	2,841	2,818	2,734	2,732
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	0	0	0	0	0
Industrial	0	0	0	0	0
Number of Consumers					
Residential	30,708	30,751	30,794	30,731	30,473
Commercial	2,763	2,768	2,777	2,781	2,804
Industrial	29	28	28	29	29
Average Annual Consumption per (thousand cubic feet)					
Commercial	633	640	630	618	625
Industrial	15,952	19,136	19,004	16,381	15,326
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	--	--	--	--	--
City Gate	5.62	8.41	7.86	7.17	8.63
Delivered to Consumers					
Residential	18.97	21.87	22.55	23.10	27.27
Commercial	14.33	17.29	17.61	17.81	19.51
Industrial	8.21	10.17	11.11	10.17	11.82
Vehicle Fuel	--	--	--	--	--
Electric Power	--	--	--	--	--

-- = Not applicable.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

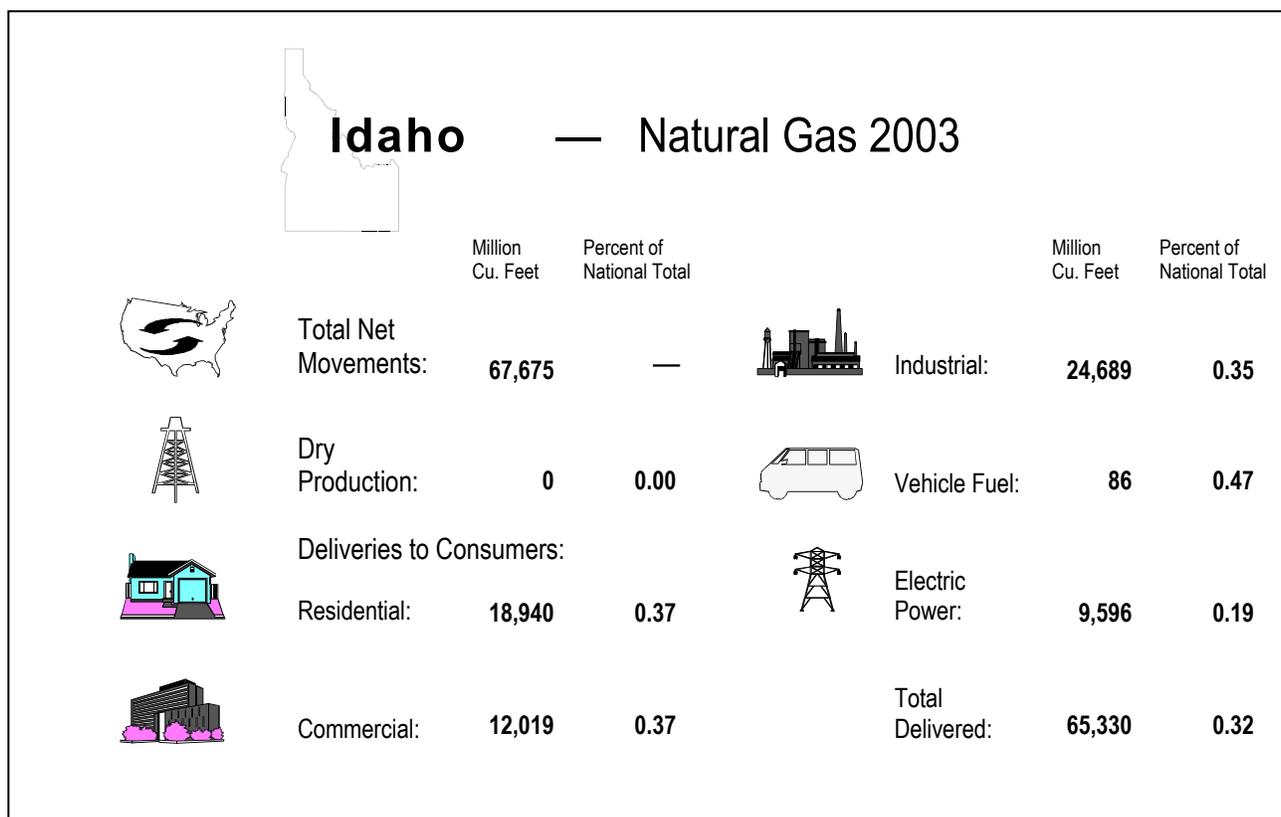


Table 38. Summary Statistics for Natural Gas – Idaho, 1999-2003

	1999	2000	2001	2002	2003
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	800,345	830,351	802,182	759,647	623,635
Intransit Receipts.....	0	0	22,066	0	32,111
Interstate Receipts	105,368	156,481	162,734	176,374	155,200
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	228	390	1,052	281	301
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	9,916	2,645	-2,975	^R -1,721	2,102
Total Supply.....	915,857	989,867	985,058	^R934,581	813,350

See footnotes at end of table.

Table 38. Summary Statistics for Natural Gas – Idaho, 1999-2003 — Continued

	1999	2000	2001	2002	2003
Disposition (million cubic feet)					
Consumption	70,672	72,697	80,279	^R 71,481	69,868
Deliveries at U.S. Borders					
Exports	0	0	0	176	15
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	844,465	917,141	903,421	862,686	743,256
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	720	29	1,358	239	210
Total Disposition	915,857	989,867	985,058	^R934,581	813,350
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	4,512	5,939	6,556	5,970	4,538
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	17,912	19,131	19,118	20,399	18,940
Commercial	12,618	13,414	13,623	13,592	12,019
Industrial	33,846	32,464	30,435	^R 28,729	24,689
Vehicle Fuel	35	38	68	70	86
Electric Power	1,749	1,712	10,479	2,720	9,596
Total Delivered to Consumers	66,160	66,758	73,723	^R65,510	65,330
Total Consumption	70,672	72,697	80,279	^R71,481	69,868
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	1,773	1,838	1,866	1,912	1,775
Industrial	32,936	31,600	29,779	^R 28,146	24,166
Number of Consumers					
Residential	227,807	240,399	251,004	261,219	274,481
Commercial	28,923	30,018	30,789	31,547	32,274
Industrial	200	217	198	194	191
Average Annual Consumption per (thousand cubic feet)					
Commercial	436	447	442	431	372
Industrial	169,231	149,602	153,714	148,087	129,264
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	2.04	3.79	4.71	2.83	4.72
Exports	--	--	--	4.40	4.34
Pipeline and Distribution Use	2.04	3.52	3.49	--	--
City Gate	2.23	4.02	4.85	3.66	4.27
Delivered to Consumers					
Residential	5.42	6.28	8.48	8.41	7.59
Commercial	4.77	5.48	7.58	7.73	6.93
Industrial	3.29	4.02	6.43	6.90	5.90
Vehicle Fuel	3.58	4.17	4.12	4.20	--
Electric Power	--	--	--	^R 3.04	W

-- = Not applicable.

^R = Revised data.

W = Withheld.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-

816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

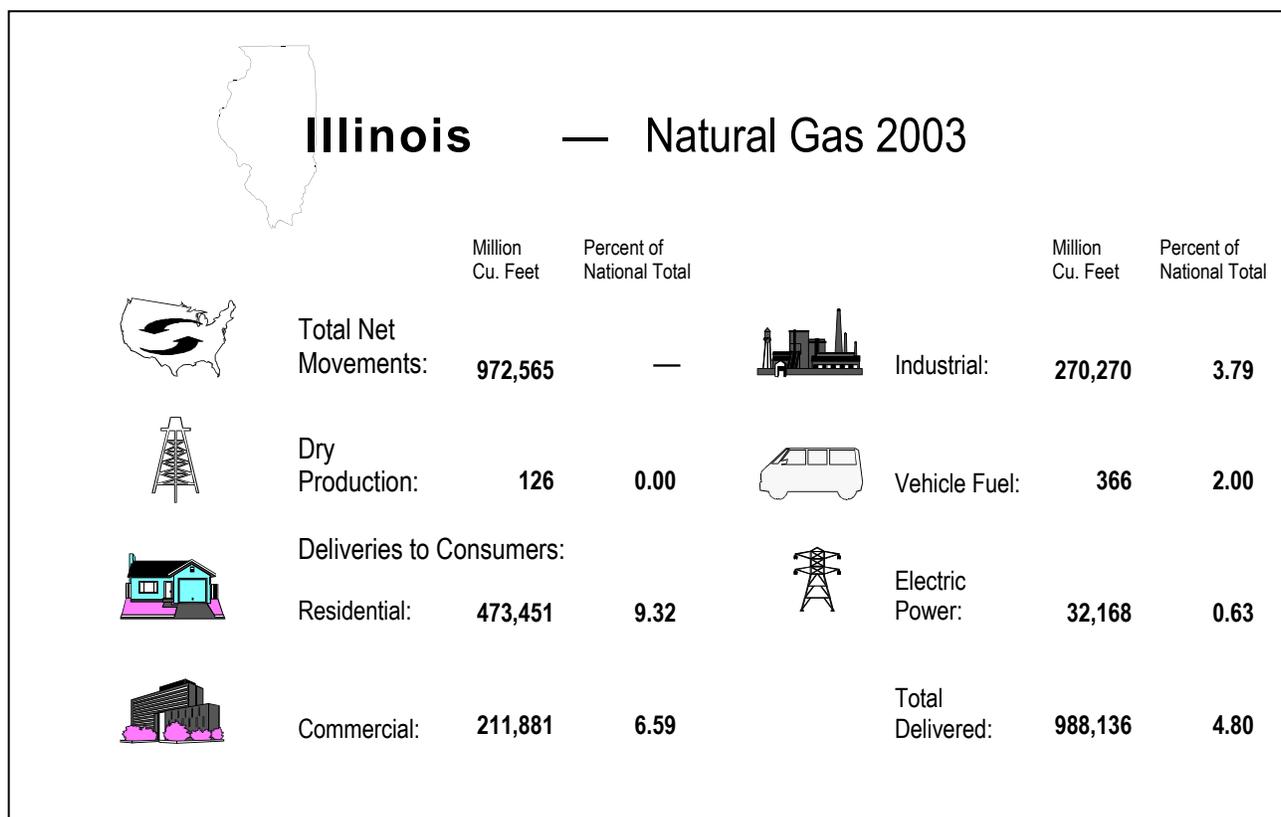


Table 39. Summary Statistics for Natural Gas – Illinois, 1999-2003

	1999	2000	2001	2002	2003
Number of Gas and Gas Condensate Wells					
Producing at End of Year	300	280	300	225	240
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	189	183	180	174	169
From Oil Wells.....	6	6	6	5	5
Total.....	195	189	185	180	174
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	195	189	185	180	174
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	195	189	185	180	174
Extraction Loss.....	55	42	35	47	48
Total Dry Production	140	147	150	133	126
Supply (million cubic feet)					
Dry Production.....	140	147	150	133	126
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	2,302,647	2,464,994	2,670,650	2,563,225	2,796,993
Withdrawals from Storage					
Underground Storage.....	235,609	249,688	205,509	265,603	240,329
LNG Storage	409	467	424	352	326
Supplemental Gas Supplies	2,527	1,955	763	456	52
Balancing Item.....	27,000	-69,786	4,699	^R 14,353	36,201
Total Supply.....	2,568,332	2,647,465	2,882,195	^R2,844,121	3,074,028

See footnotes at end of table.

Table 39. Summary Statistics for Natural Gas – Illinois, 1999-2003 — Continued

	1999	2000	2001	2002	2003
Disposition (million cubic feet)					
Consumption	1,004,281	1,030,604	951,616	^R 1,049,878	999,497
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,325,077	1,391,241	1,698,828	1,547,601	1,824,428
Additions to Storage					
Underground Storage	238,325	225,524	231,097	246,574	249,228
LNG Storage	650	97	654	69	875
Total Disposition	2,568,332	2,647,465	2,882,195	^R2,844,121	3,074,028
Consumption (million cubic feet)					
Lease Fuel	4	4	4	4	4
Pipeline and Distribution Use	11,328	13,244	10,861	^R 13,195	11,300
Plant Fuel	83	73	60	66	58
Delivered to Consumers					
Residential	445,217	467,052	427,146	^R 459,399	473,451
Commercial	188,520	201,768	189,160	^R 204,570	211,881
Industrial	305,138	301,038	277,292	290,479	270,270
Vehicle Fuel	215	236	293	298	366
Electric Power	53,775	47,189	46,801	81,867	32,168
Total Delivered to Consumers	992,865	1,017,283	940,691	^R1,036,614	988,136
Total Consumption	1,004,281	1,030,604	951,616	^R1,049,878	999,497
Delivered for the Account of Others (million cubic feet)					
Residential	36,689	39,670	36,865	44,221	49,325
Commercial	107,830	117,228	111,421	120,931	120,455
Industrial	277,275	273,963	249,873	263,557	243,544
Number of Consumers					
Residential	3,594,071	3,631,762	3,670,693	^R 3,688,281	3,702,308
Commercial	274,919	279,179	278,506	^R 279,838	281,877
Industrial	27,605	27,348	27,421	^R 27,477	26,698
Average Annual Consumption per (thousand cubic feet)					
Commercial	686	723	679	^R 731	752
Industrial	11,054	11,008	10,112	10,572	10,123
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	2.48	3.12	3.94	--	--
City Gate	3.00	5.01	5.54	3.68	5.97
Delivered to Consumers					
Residential	5.50	7.33	9.04	^R 6.41	8.65
Commercial	5.20	6.90	8.55	^R 7.47	8.26
Industrial	4.06	5.85	6.88	^R 4.97	7.23
Vehicle Fuel	2.94	4.39	5.36	4.09	5.11
Electric Power	2.41	4.84	3.79	^R 3.45	6.06

-- = Not applicable.

^R = Revised data.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

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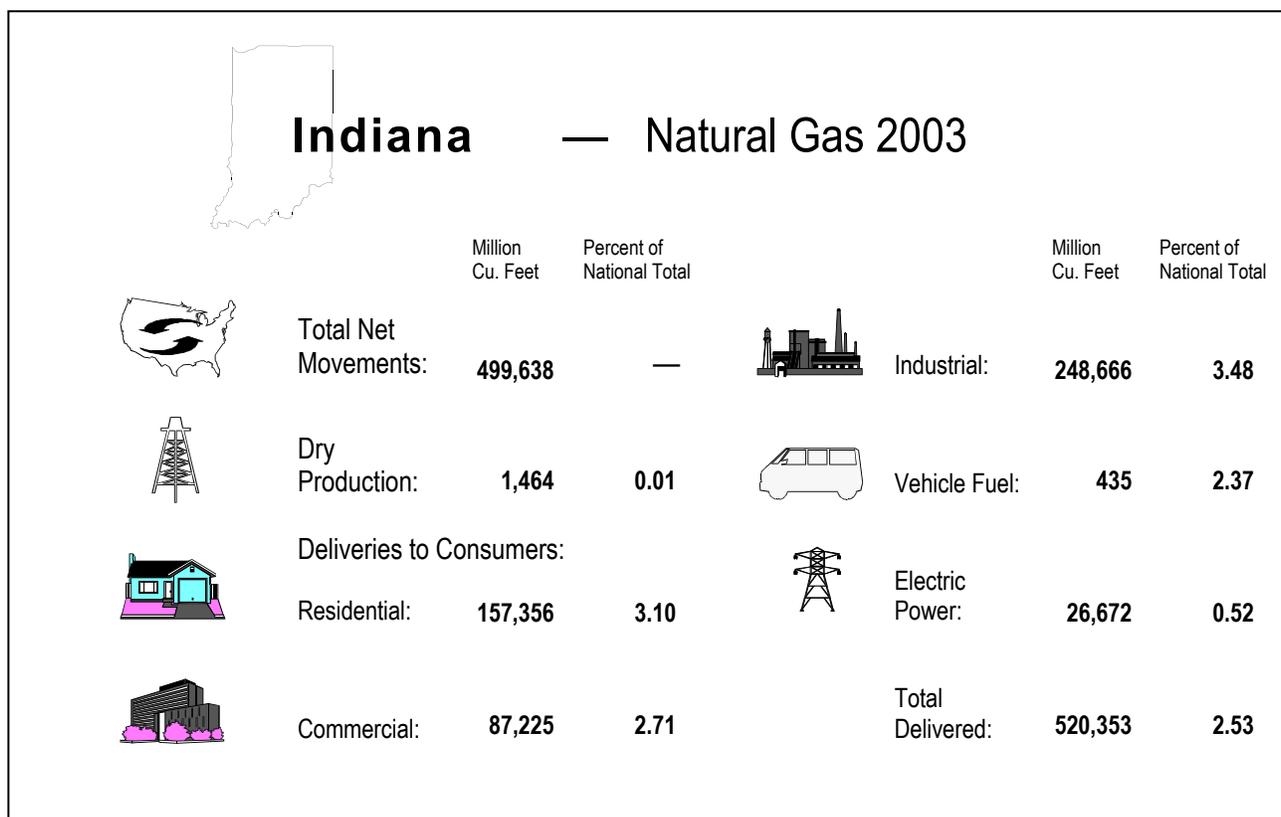


Table 40. Summary Statistics for Natural Gas – Indiana, 1999-2003

	1999	2000	2001	2002	2003
Number of Gas and Gas Condensate Wells					
Producing at End of Year	1,498	1,502	1,533	1,545	2,291
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	855	899	1,064	1,309	1,464
From Oil Wells.....	0	0	0	0	0
Total.....	855	899	1,064	1,309	1,464
Repressuring.....	NA	NA	NA	NA	NA
Vented and Flared.....	NA	NA	NA	NA	NA
Wet After Lease Separation.....	855	899	1,064	1,309	1,464
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	855	899	1,064	1,309	1,464
Extraction Loss.....	0	0	0	0	0
Total Dry Production	855	899	1,064	1,309	1,464
Supply (million cubic feet)					
Dry Production.....	855	899	1,064	1,309	1,464
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	1,957,592	2,033,397	2,379,609	2,105,742	2,374,373
Withdrawals from Storage					
Underground Storage.....	21,289	23,378	18,737	22,264	23,825
LNG Storage	1,418	1,275	1,254	2,103	2,169
Supplemental Gas Supplies	5,442	5,583	5,219	1,748	2,376
Balancing Item.....	-35,752	18,147	-7,654	^R 44,294	23,326
Total Supply.....	1,950,844	2,082,679	2,398,229	^R2,177,460	2,427,533

See footnotes at end of table.

Table 40. Summary Statistics for Natural Gas – Indiana, 1999-2003 — Continued

	1999	2000	2001	2002	2003
Disposition (million cubic feet)					
Consumption	556,932	570,558	501,711	539,034	527,039
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,370,379	1,491,840	1,870,394	1,616,275	1,874,734
Additions to Storage					
Underground Storage	21,533	19,486	24,647	20,425	23,563
LNG Storage	2,000	795	1,477	^R 1,726	2,197
Total Disposition	1,950,844	2,082,679	2,398,229	^R2,177,460	2,427,533
Consumption (million cubic feet)					
Lease Fuel	18	23	26	51	38
Pipeline and Distribution Use	7,274	5,617	6,979	5,229	6,647
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	151,529	161,221	147,338	156,809	157,356
Commercial	73,643	90,378	78,479	82,427	87,225
Industrial	311,704	298,533	250,766	259,059	248,666
Vehicle Fuel	248	273	347	355	435
Electric Power	12,515	14,513	17,777	35,104	26,672
Total Delivered to Consumers	549,639	564,919	494,706	533,754	520,353
Total Consumption	556,932	570,558	501,711	539,034	527,039
Delivered for the Account of Others (million cubic feet)					
Residential	968	2,736	2,740	2,638	4,813
Commercial	15,967	19,921	17,990	17,844	17,615
Industrial	293,613	267,819	231,382	236,898	226,164
Number of Consumers					
Residential	1,570,253	1,604,456	1,613,373	1,657,640	1,644,715
Commercial	145,631	148,411	148,830	^R 150,092	151,586
Industrial	19,069	10,866	9,778	^R 10,139	8,913
Average Annual Consumption per (thousand cubic feet)					
Commercial	506	609	527	^R 549	575
Industrial	16,346	27,474	25,646	25,551	27,899
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.19	3.51	3.28	3.11	5.41
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	2.16	3.69	4.18	--	--
City Gate	2.46	4.03	4.50	3.58	6.19
Delivered to Consumers					
Residential	6.03	6.42	9.57	7.68	9.40
Commercial	5.17	5.74	8.64	6.83	8.42
Industrial	4.16	5.00	8.14	5.48	8.34
Vehicle Fuel	6.53	8.46	8.57	8.54	8.62
Electric Power	2.97	4.56	5.18	^R 3.28	5.85

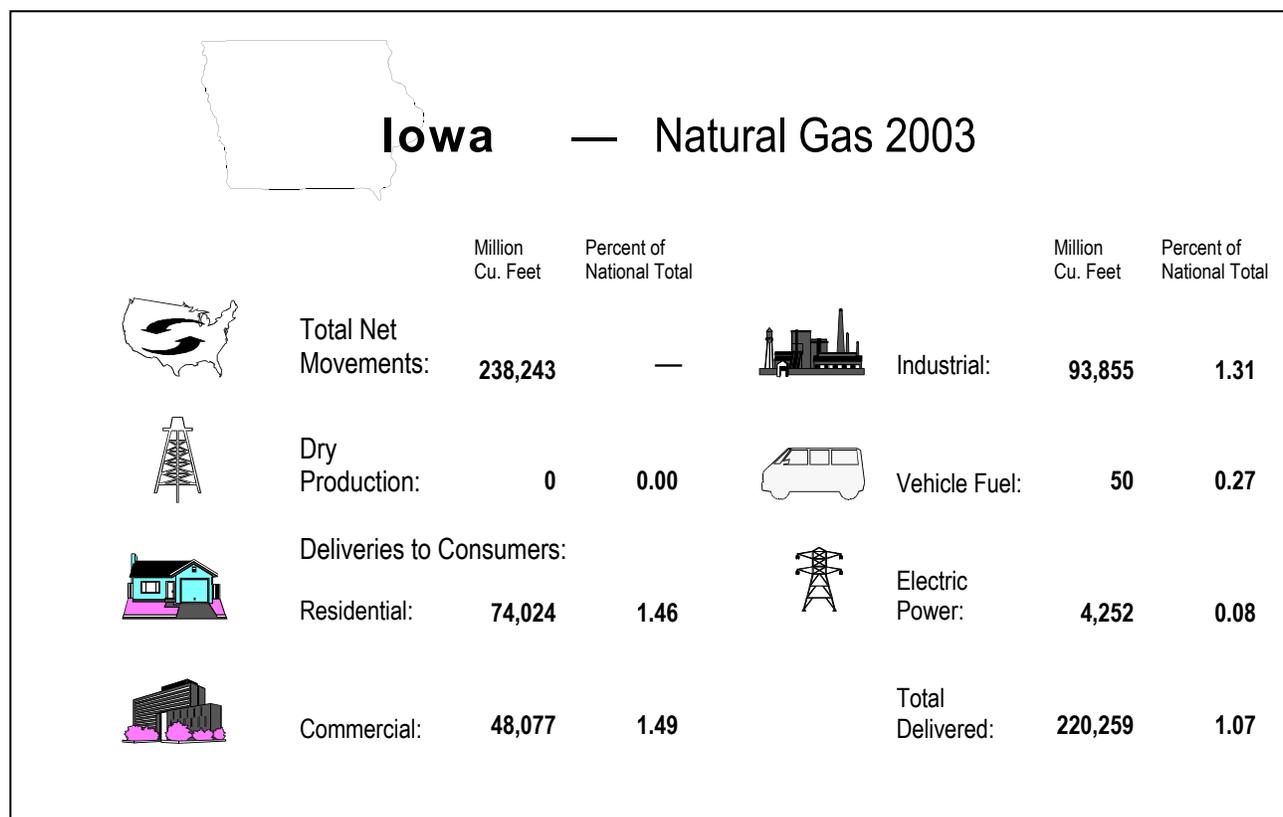
NA = Not available.

-- = Not applicable.

^R = Revised data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-

816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

**Table 41. Summary Statistics for Natural Gas – Iowa, 1999-2003**

	1999	2000	2001	2002	2003
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Wet After Lease Separation	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,542,212	1,682,214	1,978,500	2,058,965	2,270,272
Withdrawals from Storage					
Underground Storage	75,843	83,453	59,111	70,453	65,244
LNG Storage	1,624	1,279	1,112	1,687	2,075
Supplemental Gas Supplies	12	44	39	23	143
Balancing Item	-162,600	-69,040	4,908	R3,336	-5,379
Total Supply	1,457,092	1,697,949	2,043,670	R2,134,464	2,332,355

See footnotes at end of table.

Table 41. Summary Statistics for Natural Gas – Iowa, 1999-2003 — Continued

	1999	2000	2001	2002	2003
Disposition (million cubic feet)					
Consumption	230,691	232,565	224,336	^R 226,457	230,156
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,151,305	1,394,266	1,738,086	1,840,861	2,032,029
Additions to Storage					
Underground Storage	73,398	69,893	80,546	66,202	67,017
LNG Storage	1,697	1,226	702	943	3,153
Total Disposition	1,457,092	1,697,949	2,043,670	^R2,134,464	2,332,355
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	7,748	8,266	8,988	^R 10,975	9,898
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	71,430	73,857	71,074	71,545	74,024
Commercial	44,895	45,609	45,892	^R 46,423	48,077
Industrial	101,341	100,065	92,589	92,223	93,855
Vehicle Fuel	28	32	39	41	50
Electric Power	5,249	4,735	5,754	5,250	4,252
Total Delivered to Consumers	222,943	224,299	215,348	^R215,482	220,259
Total Consumption	230,691	232,565	224,336	^R226,457	230,156
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	7,460	8,629	8,268	8,642	10,596
Industrial	93,837	93,072	85,686	85,199	86,427
Number of Consumers					
Residential	799,015	812,323	818,313	824,218	832,230
Commercial	92,306	93,836	95,485	^R 96,496	96,701
Industrial	1,797	1,831	1,830	1,855	1,791
Average Annual Consumption per (thousand cubic feet)					
Commercial	486	486	481	^R 481	497
Industrial	56,394	54,650	50,595	49,716	52,404
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	2.16	3.17	3.60	--	--
City Gate	3.30	5.06	5.92	4.16	6.19
Delivered to Consumers					
Residential	6.10	7.81	8.90	7.08	9.14
Commercial	4.79	6.69	7.24	^R 5.51	7.71
Industrial	3.98	5.49	6.48	5.58	6.50
Vehicle Fuel	2.57	6.06	--	--	--
Electric Power	3.15	4.56	4.78	3.87	5.91

-- = Not applicable.

^R = Revised data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

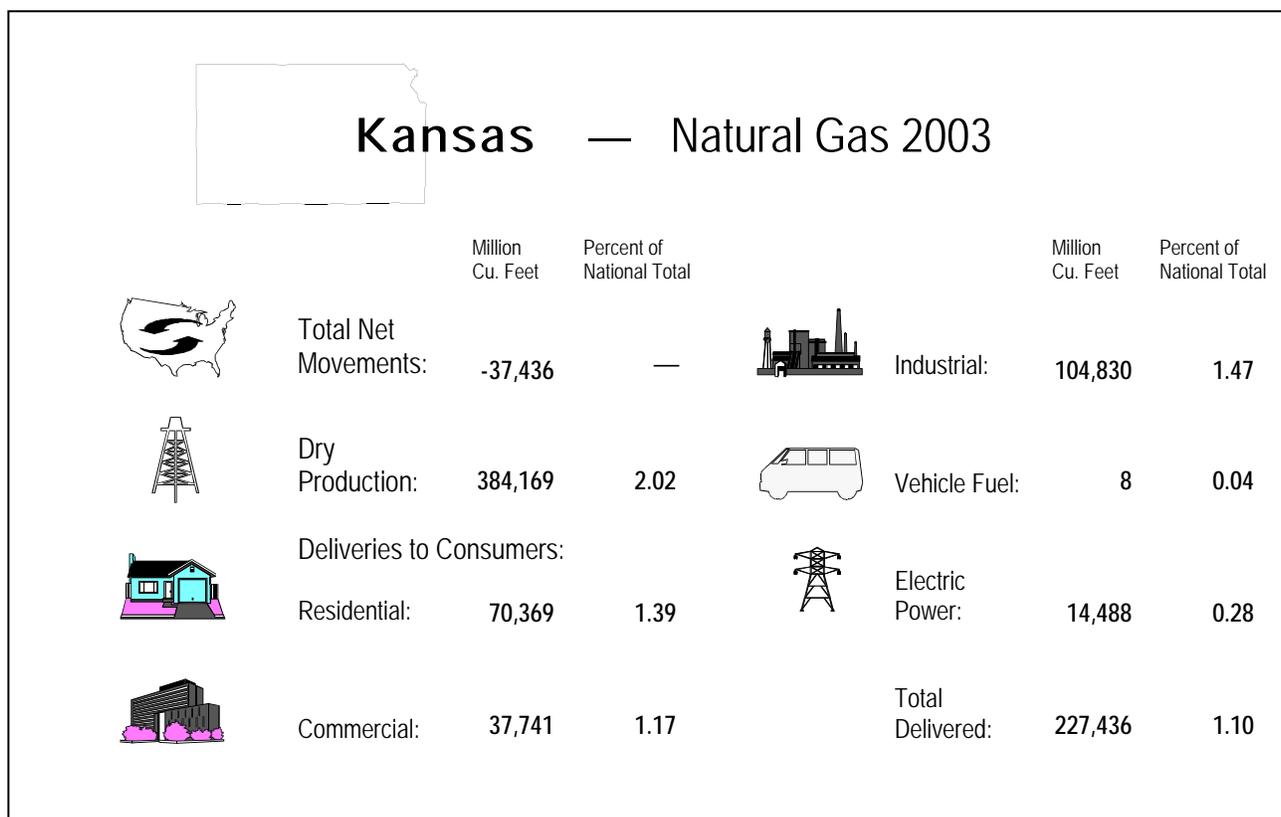


Table 42. Summary Statistics for Natural Gas – Kansas, 1999-2003

	1999	2000	2001	2002	2003
Number of Gas and Gas Condensate Wells					
Producing at End of Year	17,568	15,206	15,357	16,957	17,387
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	488,328	463,929	423,672	401,396	369,624
From Oil Wells.....	66,590	63,222	57,773	54,736	50,403
Total.....	554,918	527,151	481,445	456,132	420,027
Repressuring.....	943	896	818	775	714
Vented and Flared.....	555	527	481	456	420
Wet After Lease Separation.....	553,419	525,729	480,145	454,901	418,893
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	553,419	525,729	480,145	454,901	418,893
Extraction Loss.....	48,107	44,200	38,517	39,196	34,724
Total Dry Production	505,312	481,529	441,628	415,705	384,169
Supply (million cubic feet)					
Dry Production.....	505,312	481,529	441,628	415,705	384,169
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	1,062,570	1,130,728	1,064,073	1,105,922	1,280,296
Withdrawals from Storage					
Underground Storage.....	118,964	138,055	81,756	108,827	102,943
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	11,437	10,984	3,958	^R -31,557	-55,688
Total Supply.....	1,698,284	1,761,296	1,591,415	^R1,598,897	1,711,721

See footnotes at end of table.

Table 42. Summary Statistics for Natural Gas – Kansas, 1999-2003 — Continued

	1999	2000	2001	2002	2003
Disposition (million cubic feet)					
Consumption	302,932	312,369	272,500	^R 304,992	281,346
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,291,955	1,344,919	1,191,573	^R 1,200,230	1,317,732
Additions to Storage					
Underground Storage	103,396	104,007	127,342	93,675	112,643
LNG Storage	0	0	0	0	0
Total Disposition	1,698,284	1,761,296	1,591,415	^R1,598,897	1,711,721
Consumption (million cubic feet)					
Lease Fuel	11,611	13,338	11,598	17,693	10,861
Pipeline and Distribution Use	31,753	29,330	25,606	^R 36,127	33,343
Plant Fuel	19,321	16,664	10,928	11,723	9,706
Delivered to Consumers					
Residential	68,146	70,601	70,182	^R 70,864	70,369
Commercial	38,952	40,297	37,560	^R 38,802	37,741
Industrial	97,254	108,625	93,351	^R 108,388	104,830
Vehicle Fuel	5	5	7	7	8
Electric Power	35,890	33,509	23,267	21,389	14,488
Total Delivered to Consumers	240,248	253,037	224,367	^R239,449	227,436
Total Consumption	302,932	312,369	272,500	^R304,992	281,346
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	12,985	17,198	13,871	15,933	15,462
Industrial	87,430	97,354	84,718	^R 96,678	96,508
Number of Consumers					
Residential	824,803	833,662	836,486	^R 843,353	850,464
Commercial	86,003	87,007	86,592	^R 87,397	88,030
Industrial	5,861	8,833	9,341	^R 9,891	9,295
Average Annual Consumption per (thousand cubic feet)					
Commercial	453	463	434	^R 444	429
Industrial	16,593	12,298	9,994	10,958	11,278
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.80	3.21	3.66	2.61	4.33
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	1.65	2.57	3.01	--	--
City Gate	2.96	4.52	6.06	4.12	5.97
Delivered to Consumers					
Residential	5.98	7.64	9.38	^R 7.25	8.95
Commercial	5.04	6.80	8.52	^R 6.51	8.50
Industrial	2.93	4.00	4.97	^R 3.62	4.96
Vehicle Fuel	6.08	5.51	6.95	5.61	7.31
Electric Power	2.36	4.18	3.60	3.11	5.32

NA = Not available.

-- = Not applicable.

R = Revised data.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-

816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

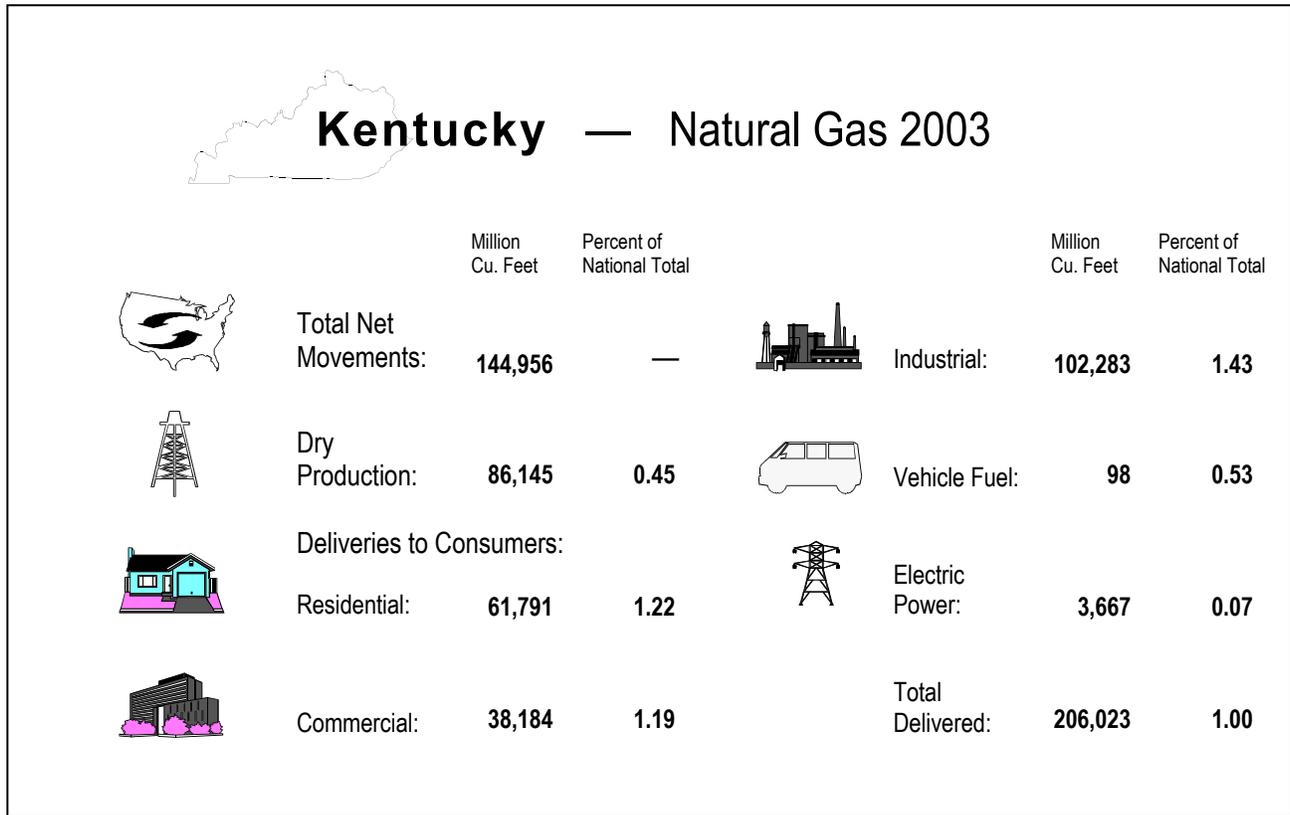


Table 43. Summary Statistics for Natural Gas – Kentucky, 1999-2003

	1999	2000	2001	2002	2003
Number of Gas and Gas Condensate Wells					
Producing at End of Year	14,750	13,487	14,370	14,367	12,900
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	76,770	81,545	81,723	88,259	87,608
From Oil Wells.....	0	0	0	0	0
Total.....	76,770	81,545	81,723	88,259	87,608
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	76,770	81,545	81,723	88,259	87,608
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	76,770	81,545	81,723	88,259	87,608
Extraction Loss.....	2,287	1,416	1,558	1,836	1,463
Total Dry Production	74,483	80,129	80,165	86,423	86,145
Supply (million cubic feet)					
Dry Production.....	74,483	80,129	80,165	86,423	86,145
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	3,072,091	2,948,301	3,083,410	2,643,731	2,920,413
Withdrawals from Storage					
Underground Storage.....	57,859	85,546	36,957	59,022	67,949
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	3	10	2	1	98
Balancing Item.....	-51,386	-62,316	11,940	^R 13,907	-5,537
Total Supply.....	3,153,050	3,051,669	3,212,473	^R2,803,084	3,069,069

See footnotes at end of table.

Table 43. Summary Statistics for Natural Gas – Kentucky, 1999-2003 — Continued

	1999	2000	2001	2002	2003
Disposition (million cubic feet)					
Consumption	218,399	225,168	208,974	^R 227,920	223,115
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,879,517	2,771,153	2,928,334	2,525,588	2,775,457
Additions to Storage					
Underground Storage	55,134	55,348	75,165	49,577	70,497
LNG Storage	0	0	0	0	0
Total Disposition	3,153,050	3,051,669	3,212,473	^R2,803,084	3,069,069
Consumption (million cubic feet)					
Lease Fuel	1,615	2,075	1,980	3,442	2,278
Pipeline and Distribution Use	16,632	13,826	14,912	^R 11,993	14,279
Plant Fuel	641	419	475	535	536
Delivered to Consumers					
Residential	59,220	64,662	56,947	^R 59,104	61,791
Commercial	35,798	38,669	35,255	^R 35,942	38,184
Industrial	98,750	101,251	94,896	^R 103,112	102,283
Vehicle Fuel	56	63	77	80	98
Electric Power	5,686	4,202	4,433	13,712	3,667
Total Delivered to Consumers	199,511	208,848	191,608	^R211,950	206,023
Total Consumption	218,399	225,168	208,974	^R227,920	223,115
Delivered for the Account of Others (million cubic feet)					
Residential	0	339	2,395	4,009	3,756
Commercial	4,315	5,584	6,424	7,590	7,942
Industrial	81,483	82,032	77,187	^R 84,889	83,091
Number of Consumers					
Residential	735,371	744,816	749,106	^R 756,234	762,130
Commercial	80,283	81,588	81,795	^R 82,757	84,014
Industrial	1,813	1,801	1,701	^R 1,785	1,695
Average Annual Consumption per (thousand cubic feet)					
Commercial	446	474	431	^R 434	454
Industrial	54,468	56,219	55,789	57,766	60,344
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.07	3.16	4.78	3.01	4.54
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	2.11	3.27	3.96	--	--
City Gate	3.27	4.93	6.32	4.45	6.11
Delivered to Consumers					
Residential	5.72	7.41	9.54	^R 7.52	9.18
Commercial	5.14	6.68	9.20	^R 7.05	8.62
Industrial	3.32	4.82	6.51	4.63	6.54
Vehicle Fuel	6.68	5.49	7.78	9.42	11.15
Electric Power	3.49	5.08	4.70	^R 3.60	W

-- = Not applicable.

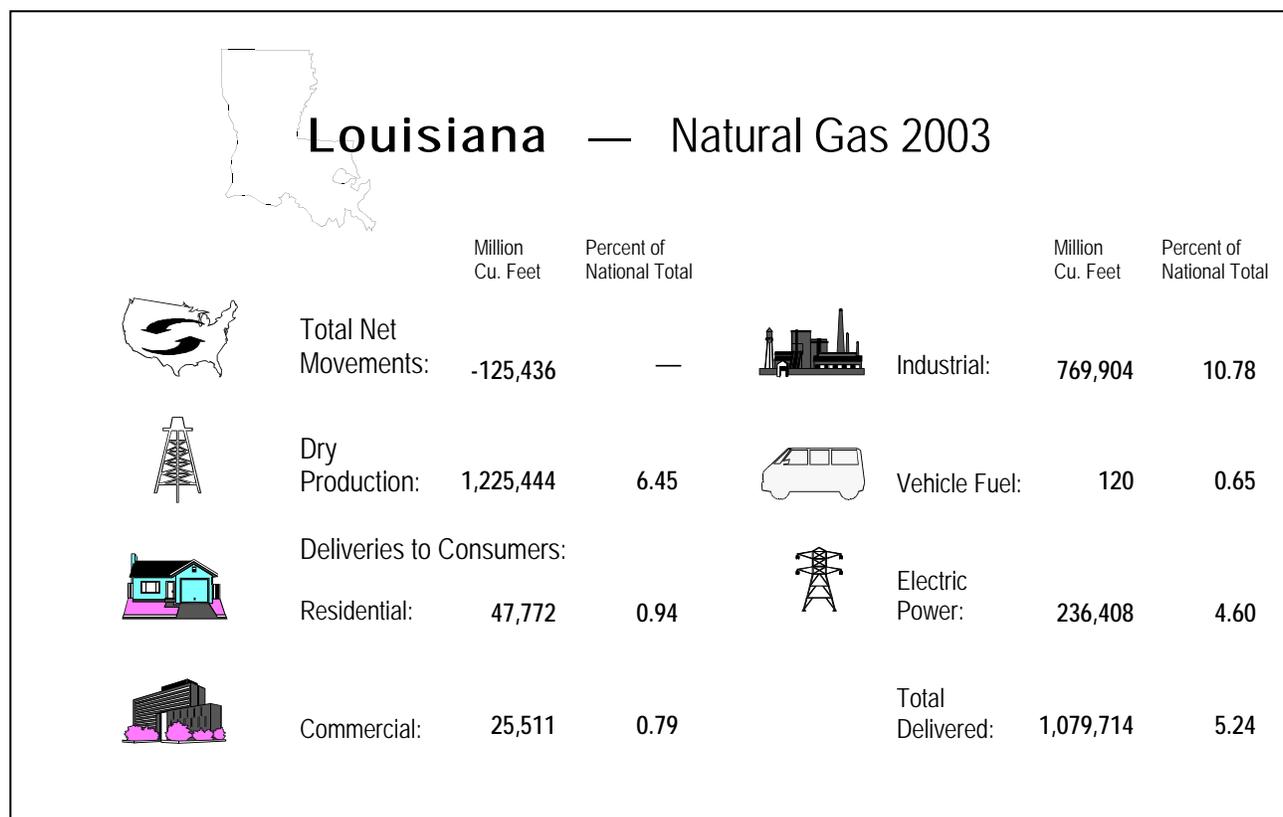
^R = Revised data.

W = Withheld.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-

816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

**Table 44. Summary Statistics for Natural Gas – Louisiana, 1999-2003**

	1999	2000	2001	2002	2003
Number of Gas and Gas Condensate Wells					
Producing at End of Year	16,717	15,700	16,350	17,100	16,939
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	4,495,958	4,260,529	1,398,981	1,282,137	1,283,513
From Oil Wells.....	835,000	895,425	125,693	100,324	94,615
Total.....	5,330,958	5,155,954	1,524,673	1,382,461	1,378,128
Repressuring.....	33,719	42,557	10,838	9,754	18,446
Vented and Flared.....	21,509	20,266	11,750	10,957	9,283
Wet After Lease Separation.....	5,275,730	5,093,131	1,502,086	1,361,751	1,350,399
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	5,275,730	5,093,131	1,502,086	1,361,751	1,350,399
Extraction Loss.....	164,794	164,908	152,862	152,724	124,955
Total Dry Production	5,110,936	4,928,223	1,349,224	1,209,027	1,225,444
Supply (million cubic feet)					
Dry Production.....	5,110,936	4,928,223	1,349,224	1,209,027	1,225,444
Receipts at U.S. Borders					
Imports	67,362	127,198	145,157	102,130	238,237
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	1,584,311	1,620,701	5,263,333	^R 5,036,093	4,646,759
Withdrawals from Storage					
Underground Storage.....	271,293	338,767	201,614	342,782	293,557
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	6,946	48,592	172,637	^R 82,446	155,050
Total Supply.....	7,040,848	7,063,482	7,131,965	^R 6,772,478	6,559,046

See footnotes at end of table.

Table 44. Summary Statistics for Natural Gas – Louisiana, 1999-2003 — Continued

	1999	2000	2001	2002	2003
Disposition (million cubic feet)					
Consumption	1,495,478	1,536,725	1,219,013	^R 1,341,444	1,234,005
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	5,283,607	5,284,190	5,561,098	5,148,210	5,010,432
Additions to Storage					
Underground Storage	261,763	242,566	351,853	282,824	314,609
LNG Storage	0	0	0	0	0
Total Disposition	7,040,848	7,063,482	7,131,965	^R6,772,478	6,559,046
Consumption (million cubic feet)					
Lease Fuel	111,203	130,550	37,811	34,285	51,254
Pipeline and Distribution Use	48,214	50,647	48,257	^R 50,711	47,019
Plant Fuel	68,393	69,174	63,137	63,031	56,018
Delivered to Consumers					
Residential	45,104	49,744	49,003	^R 49,147	47,772
Commercial	24,559	25,687	24,604	^R 25,540	25,511
Industrial	875,575	906,054	753,087	^R 794,829	769,904
Vehicle Fuel	70	78	97	97	120
Electric Power	322,360	304,791	243,017	^R 323,804	236,408
Total Delivered to Consumers	1,267,668	1,286,353	1,069,808	^R1,193,416	1,079,714
Total Consumption	1,495,478	1,536,725	1,219,013	^R1,341,444	1,234,005
Delivered for the Account of Others (million cubic feet)					
Residential	7	22	0	0	0
Commercial	1,528	948	861	251	299
Industrial	801,464	808,519	690,760	^R 688,645	666,732
Number of Consumers					
Residential	961,925	964,133	952,753	^R 957,048	958,794
Commercial	62,911	62,710	62,241	^R 62,247	63,403
Industrial	1,397	1,318	1,440	^R 1,357	1,280
Average Annual Consumption per (thousand cubic feet)					
Commercial	390	410	395	^R 410	402
Industrial	626,754	687,446	522,977	585,725	601,487
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.22	3.68	3.99	3.20	5.64
Imports	2.43	3.61	4.42	3.42	5.00
Exports	--	--	--	--	--
Pipeline and Distribution Use	1.98	3.10	3.76	--	--
City Gate	2.70	4.61	5.55	4.07	5.78
Delivered to Consumers					
Residential	6.83	8.34	10.47	^R 8.06	10.20
Commercial	5.73	7.41	8.58	^R 6.74	8.70
Industrial	2.54	4.03	5.04	^R 3.69	5.53
Vehicle Fuel	4.47	5.74	8.11	5.57	7.64
Electric Power	2.59	4.55	4.30	^R 3.63	5.96

NA = Not available.

– = Not applicable.

R = Revised data.

Notes: Totals may not add due to independent rounding. Natural gas production volumes for the Federal Offshore Gulf of Mexico are included in Alabama, Louisiana and Texas State production volumes for 2000 and prior years. For impact on gross withdrawals for those years, see Table 4. Federal Offshore Gulf of Mexico production is presented separately from State production for 2001 and subsequent years.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly

and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

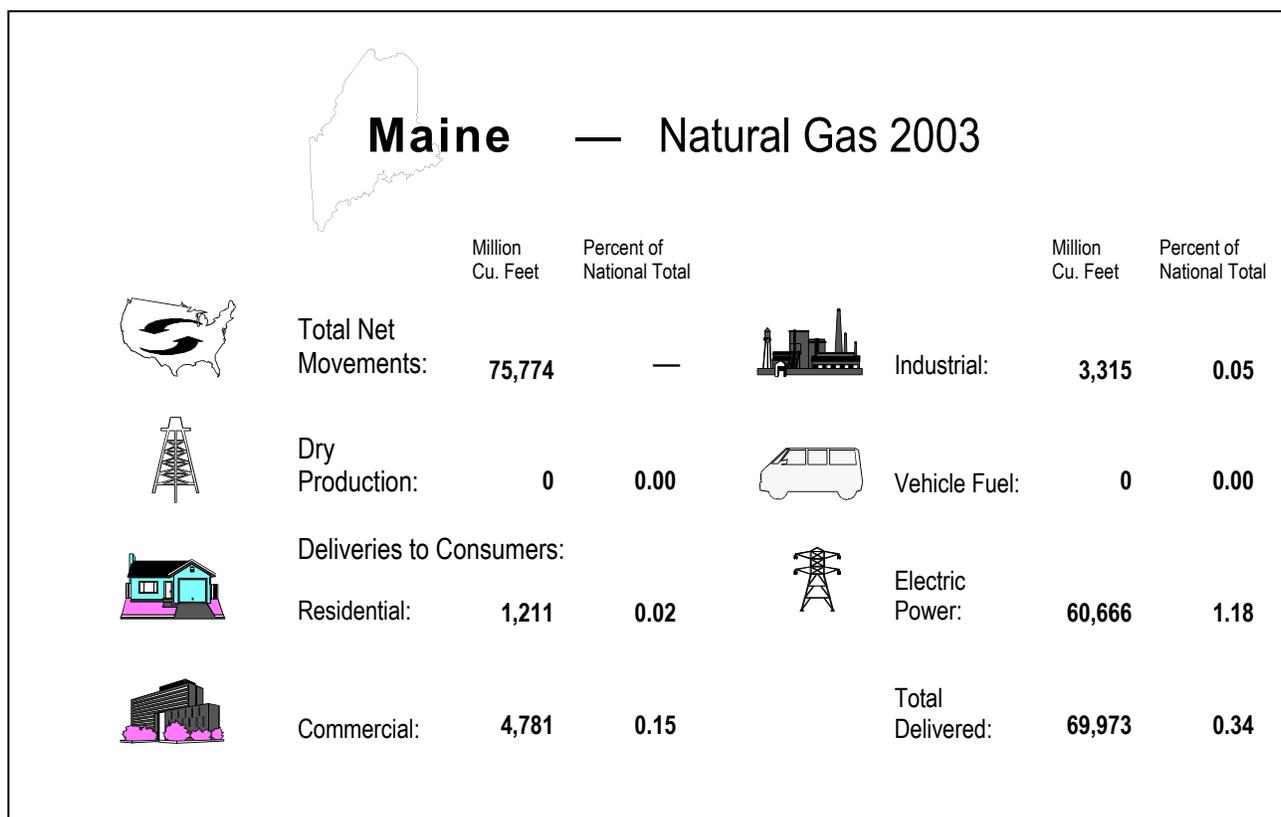


Table 45. Summary Statistics for Natural Gas – Maine, 1999-2003

	1999	2000	2001	2002	2003
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	123,521	152,486	124,991	108,342
Intransit Receipts.....	0	0	0	18,989	28,107
Interstate Receipts	6,597	30,858	42,749	47,453	39,423
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	68	33	14	17	51
Supplemental Gas Supplies	43	6	0	5	6
Balancing Item.....	-53	630	7,789	3,151	-4,999
Total Supply.....	6,655	155,048	203,038	^R194,607	170,930

See footnotes at end of table.

Table 45. Summary Statistics for Natural Gas – Maine, 1999-2003 — Continued

	1999	2000	2001	2002	2003
Disposition (million cubic feet)					
Consumption	6,572	44,779	95,733	^R 101,536	70,832
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	110,225	107,290	93,048	100,099
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	83	45	14	23	0
Total Disposition	6,655	155,048	203,038	^R194,607	170,930
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	0	808	1,164	^R 877	859
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	957	1,037	954	1,056	1,211
Commercial	2,547	2,770	2,642	5,167	4,781
Industrial	2,550	12,984	10,929	3,668	3,315
Vehicle Fuel	0	0	0	0	0
Electric Power	517	27,180	80,044	90,769	60,666
Total Delivered to Consumers	6,572	43,971	94,569	100,659	69,973
Total Consumption	6,572	44,779	95,733	^R101,536	70,832
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	0	0	0	1,983	1,425
Industrial	555	11,278	10,050	3,276	2,966
Number of Consumers					
Residential	15,247	17,111	17,302	17,921	18,385
Commercial	6,582	6,954	6,936	7,375	7,517
Industrial	108	178	233	66	65
Average Annual Consumption per (thousand cubic feet)					
Commercial	387	398	381	701	636
Industrial	23,608	72,942	46,905	55,570	51,001
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	--	4.50	4.47	3.49	5.86
Exports	--	--	--	--	--
Pipeline and Distribution Use	--	4.65	3.69	--	--
City Gate	4.61	5.30	6.82	4.03	7.45
Delivered to Consumers					
Residential	7.47	9.71	12.31	11.78	12.77
Commercial	6.65	6.06	10.77	9.55	11.39
Industrial	4.93	4.10	8.00	8.44	9.74
Vehicle Fuel	--	--	--	--	--
Electric Power	--	--	--	^R 4.09	6.22

-- = Not applicable.

^R = Revised data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

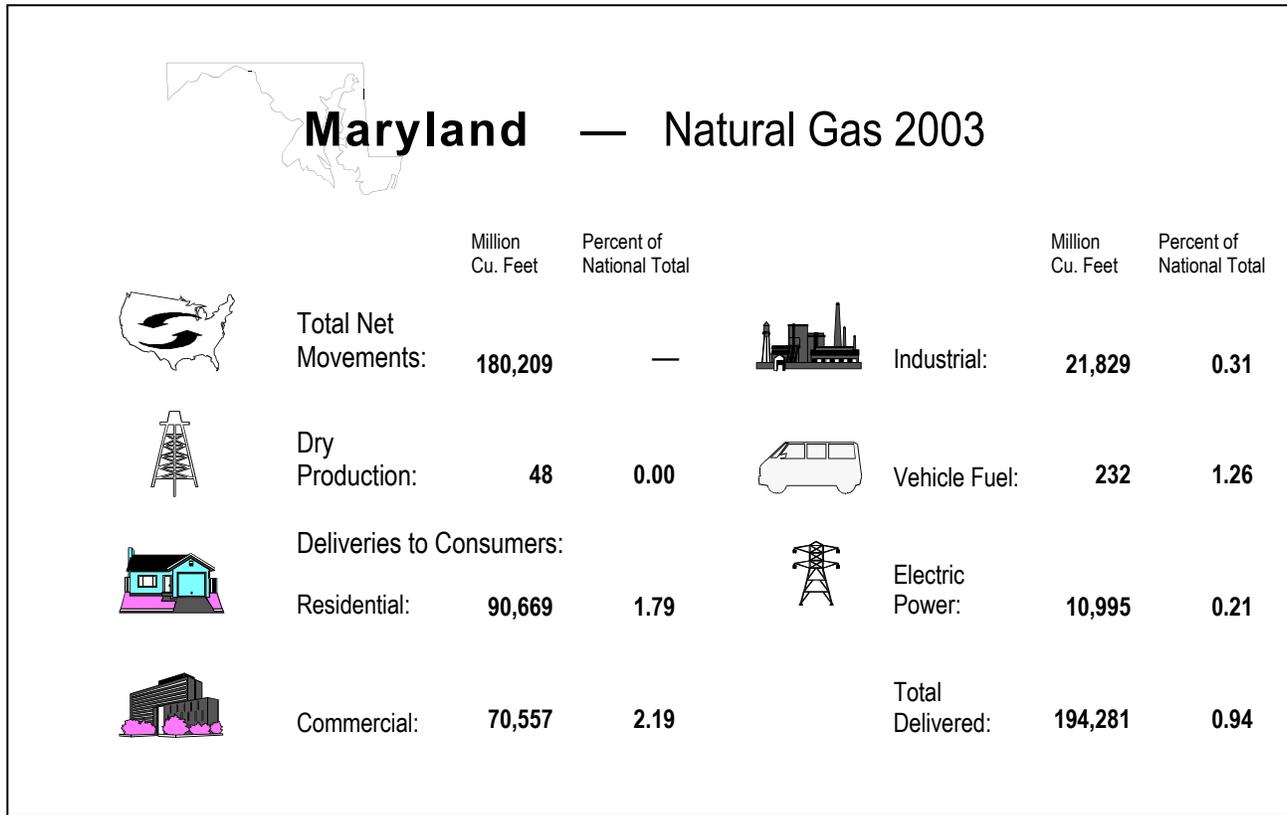


Table 46. Summary Statistics for Natural Gas – Maryland, 1999-2003

	1999	2000	2001	2002	2003
Number of Gas and Gas Condensate Wells					
Producing at End of Year	8	7	7	5	7
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	18	34	32	22	48
From Oil Wells.....	0	0	0	0	0
Total.....	18	34	32	22	48
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	18	34	32	22	48
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	18	34	32	22	48
Extraction Loss.....	0	0	0	0	0
Total Dry Production	18	34	32	22	48
Supply (million cubic feet)					
Dry Production.....	18	34	32	22	48
Receipts at U.S. Borders					
Imports	0	0	0	0	66,078
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	1,010,107	1,003,523	977,218	896,581	884,237
Withdrawals from Storage					
Underground Storage.....	18,740	19,723	14,479	14,387	18,942
LNG Storage	221	1,023	3,687	3,912	2,648
Supplemental Gas Supplies	498	319	186	48	160
Balancing Item.....	-11,066	-7,052	-4,889	^R -16,526	18,620
Total Supply.....	1,018,517	1,017,571	990,713	^R 898,424	990,733

See footnotes at end of table.

Table 46. Summary Statistics for Natural Gas – Maryland, 1999-2003 — Continued

	1999	2000	2001	2002	2003
Disposition (million cubic feet)					
Consumption	196,350	212,133	178,376	^R 196,276	197,025
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	802,650	789,414	789,626	682,889	770,106
Additions to Storage					
Underground Storage	18,802	15,341	19,786	15,445	19,166
LNG Storage	715	684	2,926	3,814	4,437
Total Disposition	1,018,517	1,017,571	990,713	^R898,424	990,733
Consumption (million cubic feet)					
Lease Fuel.....	1	0	0	0	0
Pipeline and Distribution Use.....	3,207	3,239	2,765	^R 2,511	2,743
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential.....	74,848	84,082	70,691	80,122	90,669
Commercial	58,103	55,669	59,802	63,999	70,557
Industrial.....	37,213	40,067	27,412	27,183	21,829
Vehicle Fuel.....	137	149	186	189	232
Electric Power.....	22,842	28,926	17,520	22,273	10,995
Total Delivered to Consumers	193,142	208,894	175,611	193,766	194,281
Total Consumption.....	196,350	212,133	178,376	^R196,276	197,025
Delivered for the Account of Others (million cubic feet)					
Residential.....	12,920	21,410	14,133	18,168	20,723
Commercial	38,722	33,880	40,313	44,577	48,105
Industrial.....	34,794	37,623	25,078	25,019	19,641
Number of Consumers					
Residential.....	939,029	941,384	959,772	978,319	987,863
Commercial	69,301	70,671	70,691	71,824	72,076
Industrial.....	536	329	795	1,434	1,361
Average Annual Consumption per (thousand cubic feet)					
Commercial	838	788	846	891	979
Industrial.....	69,427	121,786	34,481	18,956	16,039
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.73	3.75	4.15	^R 5.98	4.50
Imports	--	--	--	--	4.69
Exports	--	--	--	--	--
Pipeline and Distribution Use.....	2.30	3.30	4.75	--	--
City Gate	3.45	5.36	6.78	4.94	6.87
Delivered to Consumers					
Residential.....	8.41	9.78	11.66	^R 9.61	11.01
Commercial	6.95	8.08	10.15	^R 6.90	8.12
Industrial.....	5.69	7.86	9.07	7.42	9.57
Vehicle Fuel.....	3.05	5.58	5.40	4.20	6.53
Electric Power.....	3.20	4.62	7.84	^R 4.31	6.71

-- = Not applicable.

^R = Revised data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas

Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

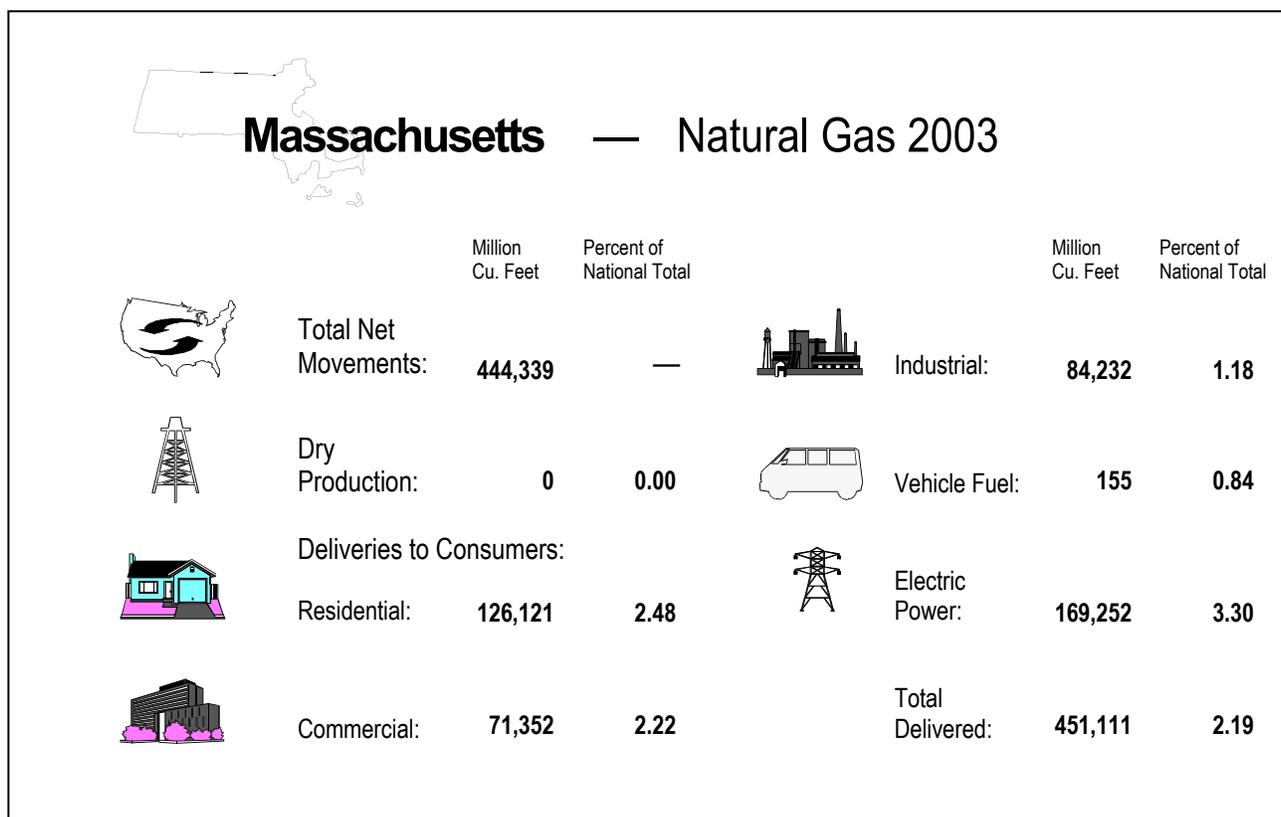


Table 47. Summary Statistics for Natural Gas – Massachusetts, 1999-2003

	1999	2000	2001	2002	2003
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	96,068	98,838	90,406	^R 109,763	158,277
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	295,928	321,352	335,522	344,588	361,569
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	6,381	11,998	6,033	^R 4,916	14,050
Supplemental Gas Supplies	134	26	16	137	253
Balancing Item.....	12,442	-11,836	-10,143	^R 8,546	4,157
Total Supply.....	410,953	420,378	421,834	^R467,949	538,306

See footnotes at end of table.

Table 47. Summary Statistics for Natural Gas – Massachusetts, 1999-2003 — Continued

	1999	2000	2001	2002	2003
Disposition (million cubic feet)					
Consumption	344,790	343,314	349,103	^R 393,194	453,099
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	62,228	72,584	66,349	69,072	75,507
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	3,934	4,480	6,382	^R 5,683	9,700
Total Disposition	410,953	420,378	421,834	^R467,949	538,306
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	2,655	2,391	3,187	^R 4,222	1,988
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	105,709	114,077	106,636	109,279	126,121
Commercial	65,136	63,793	61,677	64,763	71,352
Industrial	78,074	74,864	81,184	85,951	84,232
Vehicle Fuel	91	101	125	126	155
Electric Power	93,126	88,089	96,294	^R 128,852	169,252
Total Delivered to Consumers	342,136	340,923	345,916	^R388,972	451,111
Total Consumption	344,790	343,314	349,103	^R393,194	453,099
Delivered for the Account of Others (million cubic feet)					
Residential	1,797	1,384	159	19	14
Commercial	26,186	23,577	23,386	27,605	26,872
Industrial	49,269	54,442	59,822	68,719	32,180
Number of Consumers					
Residential	1,232,887	1,278,781	1,283,008	1,295,952	1,315,103
Commercial	113,177	117,993	120,984	^R 122,447	124,019
Industrial	8,027	8,794	9,750	9,090	10,962
Average Annual Consumption per (thousand cubic feet)					
Commercial	576	541	510	^R 529	575
Industrial	9,726	8,513	8,327	9,456	7,684
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	2.49	3.34	4.30	3.39	4.41
Exports	--	--	--	--	--
Pipeline and Distribution Use	1.86	2.14	3.06	--	--
City Gate	3.74	5.43	6.64	4.96	7.37
Delivered to Consumers					
Residential	9.25	9.91	12.80	10.05	12.46
Commercial	7.63	8.61	11.41	8.81	10.48
Industrial	5.28	7.49	9.36	7.35	7.20
Vehicle Fuel	4.65	2.72	6.88	4.99	7.76
Electric Power	2.72	4.60	3.58	^R 3.60	5.51

-- = Not applicable.

^R = Revised data.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly and Annual Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

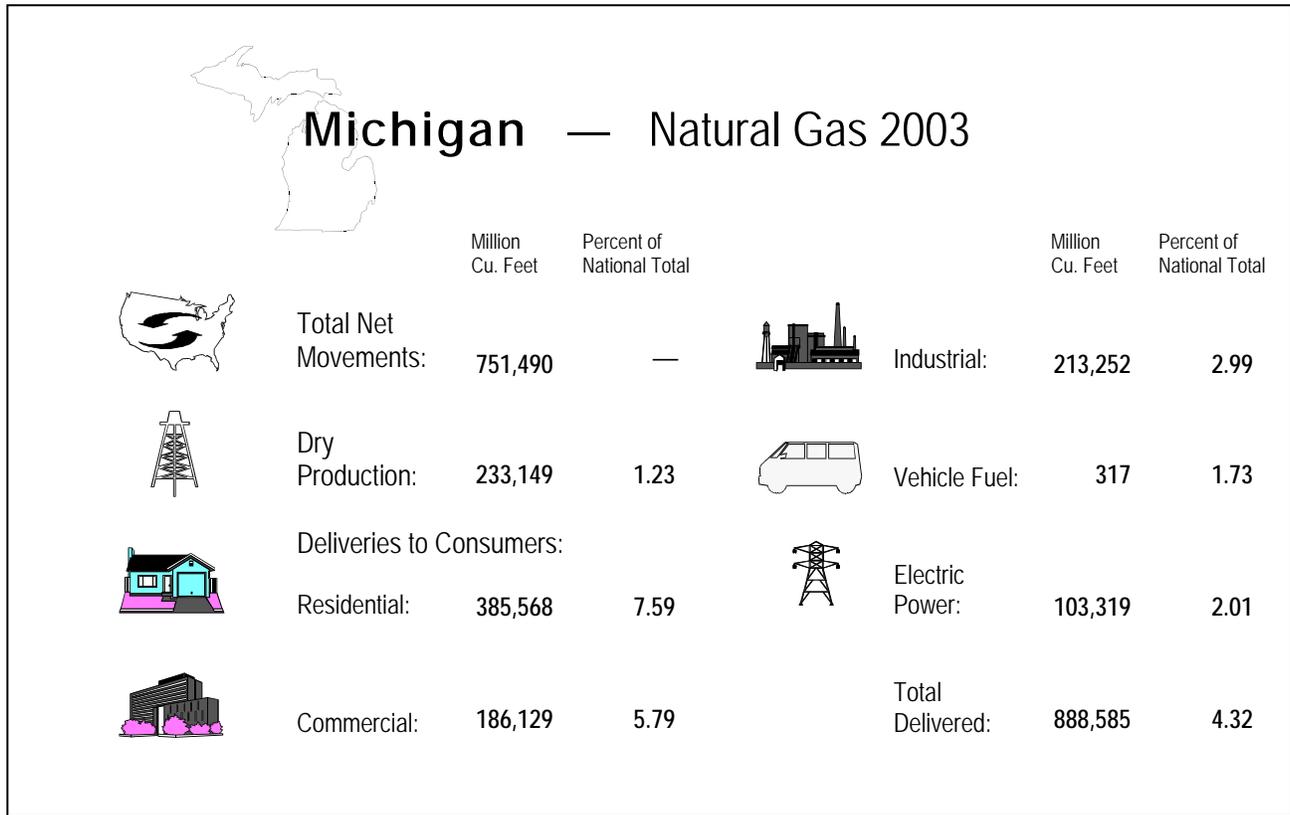


Table 48. Summary Statistics for Natural Gas – Michigan, 1999-2003

	1999	2000	2001	2002	2003
Number of Gas and Gas Condensate Wells					
Producing at End of Year	6,750	7,068	7,425	7,700	8,600
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	226,423	241,776	224,560	224,112	194,121
From Oil Wells.....	56,606	60,444	56,140	56,028	48,530
Total.....	283,028	302,220	280,700	280,140	242,651
Repressuring.....	2,340	2,340	2,340	2,340	2,340
Vented and Flared.....	3,324	3,324	3,324	3,324	3,324
Wet After Lease Separation.....	277,364	296,556	275,036	274,476	236,987
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	277,364	296,556	275,036	274,476	236,987
Extraction Loss.....	5,945	5,322	4,502	4,230	3,838
Total Dry Production	271,419	291,234	270,534	270,246	233,149
Supply (million cubic feet)					
Dry Production.....	271,419	291,234	270,534	270,246	233,149
Receipts at U.S. Borders					
Imports	41,194	23,369	22,151	^R 30,463	7,716
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	1,384,456	1,409,122	1,737,786	1,593,684	1,845,900
Withdrawals from Storage					
Underground Storage.....	376,613	548,738	340,859	412,237	472,748
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	20,896	12,423	4,054	0	0
Balancing Item.....	-61,103	-35,133	-8,236	^R -61,404	-14,958
Total Supply.....	2,033,475	2,249,753	2,367,149	^R 2,245,226	2,544,554

See footnotes at end of table.

Table 48. Summary Statistics for Natural Gas – Michigan, 1999-2003 — Continued

	1999	2000	2001	2002	2003
Disposition (million cubic feet)					
Consumption	951,143	963,136	906,001	^R 966,354	923,193
Deliveries at U.S. Borders					
Exports	36,998	70,980	161,588	171,515	282,254
Intransit Deliveries	494,544	516,566	555,413	^R 525,616	590,358
Interstate Deliveries	207,115	296,922	200,266	269,394	229,513
Additions to Storage					
Underground Storage	343,675	402,150	543,881	312,348	519,235
LNG Storage	0	0	0	0	0
Total Disposition	2,033,475	2,249,753	2,367,149	^R2,245,226	2,544,554
Consumption (million cubic feet)					
Lease Fuel	5,954	7,689	6,799	10,925	6,309
Pipeline and Distribution Use	22,355	26,359	22,036	^R 26,685	25,502
Plant Fuel	2,912	2,455	2,587	2,445	2,798
Delivered to Consumers					
Residential	350,735	367,728	343,682	^R 367,765	385,568
Commercial	179,351	186,800	173,734	^R 176,010	186,129
Industrial	239,392	237,030	223,855	236,133	213,252
Vehicle Fuel	186	205	254	259	317
Electric Power	150,258	134,870	133,054	^R 146,133	103,319
Total Delivered to Consumers	919,922	926,633	874,578	^R926,299	888,585
Total Consumption	951,143	963,136	906,001	^R966,354	923,193
Delivered for the Account of Others (million cubic feet)					
Residential	7,807	11,314	8,928	^R 15,913	22,305
Commercial	77,782	76,988	63,501	^R 65,295	66,689
Industrial	212,914	212,768	198,675	212,051	190,071
Number of Consumers					
Residential	2,949,628	2,999,737	3,011,205	^R 3,110,743	3,140,021
Commercial	227,159	230,558	225,109	^R 247,818	246,123
Industrial	14,527	11,384	11,210	10,468	10,378
Average Annual Consumption per (thousand cubic feet)					
Commercial	790	810	772	^R 710	756
Industrial	16,479	20,821	19,969	22,558	20,548
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.77	2.44	3.47	2.16	4.01
Imports	2.60	4.28	4.63	3.21	5.88
Exports	2.36	3.67	3.99	3.41	6.08
Pipeline and Distribution Use	0.78	1.32	1.76	--	--
City Gate	2.83	3.23	4.08	4.10	5.32
Delivered to Consumers					
Residential	5.13	5.11	5.77	6.32	7.31
Commercial	4.87	4.80	5.44	5.97	6.93
Industrial	3.69	3.90	4.78	4.83	5.52
Vehicle Fuel	3.73	3.59	3.30	--	--
Electric Power	1.53	2.77	3.42	^R 3.55	3.91

NA = Not available.

– = Not applicable.

^R = Revised data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-

816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

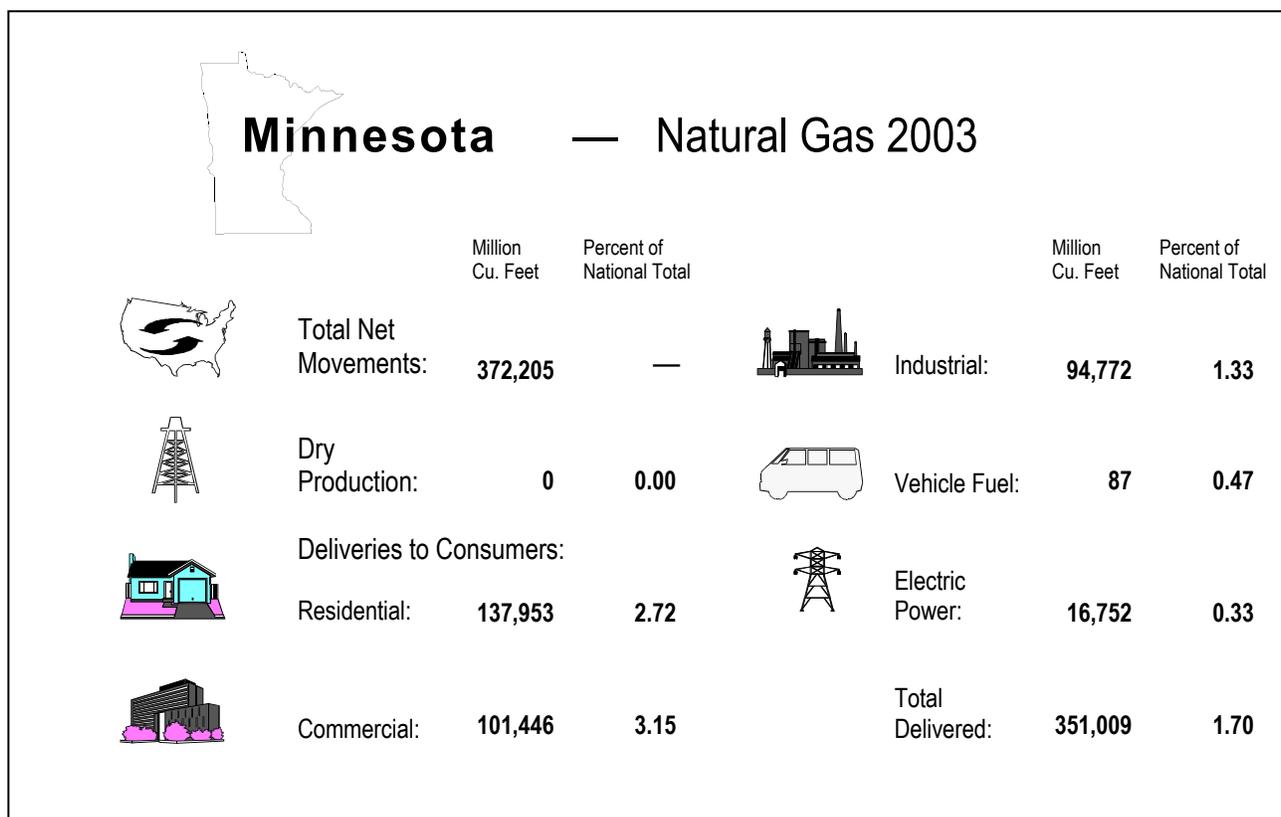


Table 49. Summary Statistics for Natural Gas – Minnesota, 1999-2003

	1999	2000	2001	2002	2003
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	512,135	476,958	454,833	408,597	364,565
Intransit Receipts.....	486,468	451,374	408,056	^R 543,142	550,600
Interstate Receipts	1,032,755	1,125,830	1,526,651	1,505,660	1,570,180
Withdrawals from Storage					
Underground Storage.....	1,131	1,681	956	1,121	1,435
LNG Storage	983	1,340	1,103	1,302	3,555
Supplemental Gas Supplies	64	101	118	13	42
Balancing Item.....	-20,536	36,990	-21,218	^R -27,744	-981
Total Supply.....	2,013,000	2,094,275	2,370,499	^R 2,432,090	2,489,396

See footnotes at end of table.

Table 49. Summary Statistics for Natural Gas – Minnesota, 1999-2003 — Continued

	1999	2000	2001	2002	2003
Disposition (million cubic feet)					
Consumption	344,591	362,025	340,911	371,583	371,261
Deliveries at U.S. Borders					
Exports	0	0	0	^R 71	812
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,665,731	1,730,499	2,026,551	^R 2,058,076	2,112,329
Additions to Storage					
Underground Storage	1,384	1,375	1,669	1,218	1,521
LNG Storage	1,295	376	1,368	1,142	3,474
Total Disposition	2,013,000	2,094,275	2,370,499	^R2,432,090	2,489,396
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	22,019	21,037	19,044	23,060	20,252
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	118,938	129,804	124,891	135,213	137,953
Commercial	88,061	95,358	93,844	104,387	101,446
Industrial	104,187	105,875	92,452	95,671	94,772
Vehicle Fuel	51	57	69	71	87
Electric Power	11,334	9,895	10,610	13,181	16,752
Total Delivered to Consumers	322,572	340,988	321,867	348,523	351,009
Total Consumption	344,591	362,025	340,911	371,583	371,261
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	2,454	2,529	1,634	9,684	7,353
Industrial	62,747	63,051	53,745	^R 56,256	52,067
Number of Consumers					
Residential	1,190,190	1,222,397	1,249,748	1,282,751	1,308,143
Commercial	114,127	116,529	119,007	121,751	123,123
Industrial	2,267	2,025	1,996	^R 2,029	2,074
Average Annual Consumption per (thousand cubic feet)					
Commercial	772	818	789	857	824
Industrial	45,958	52,284	46,319	47,152	45,695
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	2.29	3.74	4.20	3.09	5.05
Exports	2.05	--	--	^R 1.99	7.36
Pipeline and Distribution Use	0.82	1.50	1.40	--	--
City Gate	3.06	4.73	5.84	4.03	6.04
Delivered to Consumers					
Residential	5.56	7.13	8.74	6.61	8.58
Commercial	4.44	6.10	7.52	5.57	7.60
Industrial	2.98	4.42	5.16	^R 4.18	5.88
Vehicle Fuel	3.41	4.63	5.02	4.74	4.46
Electric Power	2.69	4.54	5.25	^R 3.76	W

-- = Not applicable.

R = Revised data.

W = Withheld.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-

816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

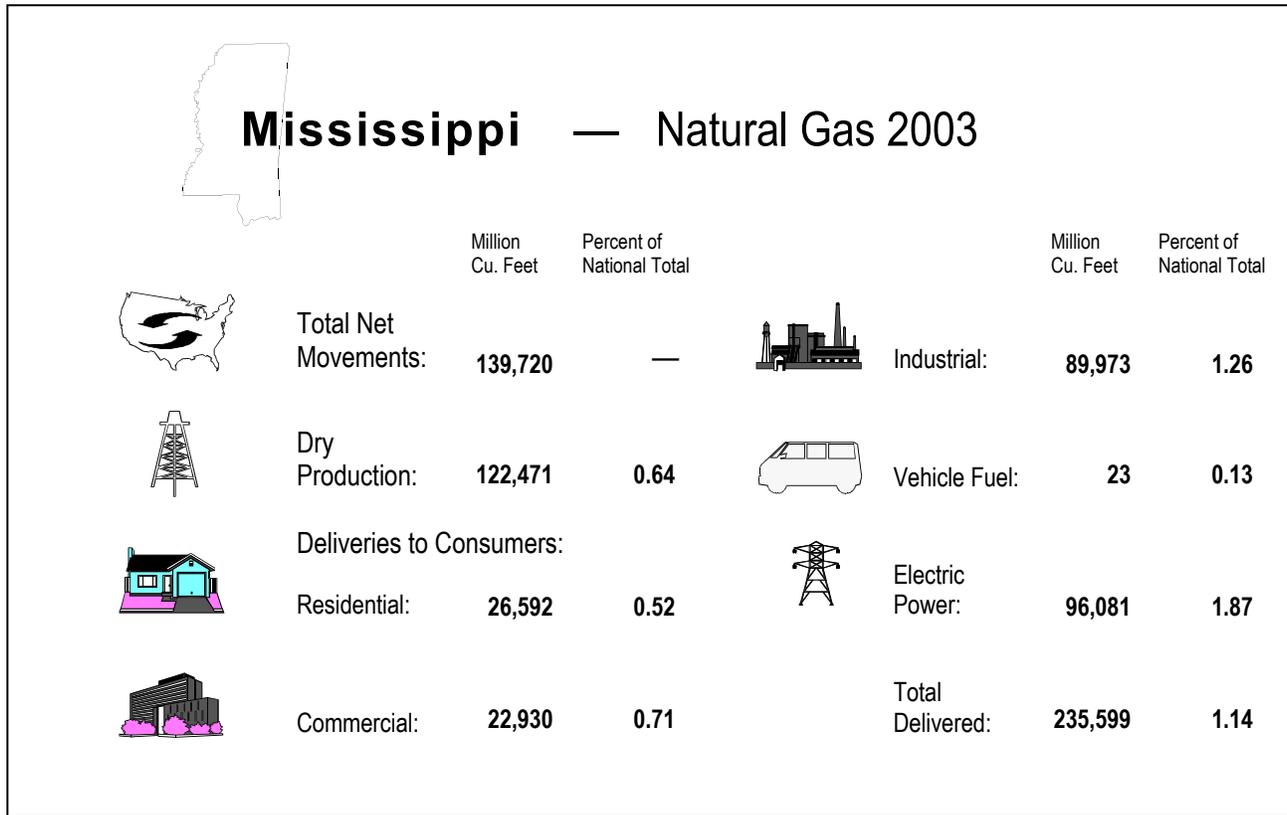


Table 50. Summary Statistics for Natural Gas – Mississippi, 1999-2003

	1999	2000	2001	2002	2003
Number of Gas and Gas Condensate Wells					
Producing at End of Year	560	997	1,143	979	427
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	121,004	109,041	131,608	142,070	156,727
From Oil Wells.....	5,750	5,339	5,132	5,344	4,950
Total.....	126,755	114,380	136,740	147,415	161,676
Repressuring.....	6,286	6,353	6,194	5,975	6,082
Vented and Flared.....	2,745	2,477	2,961	3,267	3,501
Wet After Lease Separation.....	117,724	105,550	127,585	138,172	152,093
Nonhydrocarbon Gases Removed	6,703	16,992	20,045	25,193	18,193
Marketed Production	111,021	88,558	107,541	112,980	133,901
Extraction Loss.....	5,462	11,377	15,454	16,477	11,430
Total Dry Production	105,559	77,181	92,087	96,503	122,471
Supply (million cubic feet)					
Dry Production.....	105,559	77,181	92,087	96,503	122,471
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	5,203,246	5,180,831	5,475,471	5,153,300	5,259,338
Withdrawals from Storage					
Underground Storage.....	62,719	65,771	48,701	75,551	78,312
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	205,260	225,113	9,829	^R 61,574	4,608
Total Supply.....	5,576,785	5,548,896	5,626,087	^R5,386,928	5,464,728

See footnotes at end of table.

Table 50. Summary Statistics for Natural Gas – Mississippi, 1999-2003 — Continued

	1999	2000	2001	2002	2003
Disposition (million cubic feet)					
Consumption	306,733	300,652	332,589	^R 343,890	266,096
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	5,221,834	5,184,326	5,224,511	^R 4,970,620	5,119,618
Additions to Storage					
Underground Storage	48,217	63,917	68,987	72,418	79,014
LNG Storage	0	0	0	0	0
Total Disposition	5,576,785	5,548,896	5,626,087	^R5,386,928	5,464,728
Consumption (million cubic feet)					
Lease Fuel	3,283	2,962	3,304	3,818	4,243
Pipeline and Distribution Use	31,594	30,895	30,267	^R 26,997	26,003
Plant Fuel	638	786	722	758	251
Delivered to Consumers					
Residential	24,562	27,033	27,920	^R 26,457	26,592
Commercial	20,208	21,673	21,585	^R 21,221	22,930
Industrial	120,134	116,644	99,341	^R 100,956	89,973
Vehicle Fuel	13	14	18	19	23
Electric Power	106,302	100,643	149,432	163,664	96,081
Total Delivered to Consumers	271,218	266,008	298,296	^R312,317	235,599
Total Consumption	306,733	300,652	332,589	^R343,890	266,096
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	807	954	935	707	937
Industrial	88,589	85,282	70,698	74,771	59,693
Number of Consumers					
Residential	426,352	434,501	438,069	^R 435,146	438,861
Commercial	47,620	50,913	51,109	^R 50,468	50,928
Industrial	1,246	1,199	1,214	1,083	1,166
Average Annual Consumption per (thousand cubic feet)					
Commercial	424	426	422	^R 420	450
Industrial	96,415	97,285	81,829	93,219	77,164
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.63	3.30	3.93	3.06	5.13
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	2.19	3.37	4.28	--	--
City Gate	2.88	4.66	6.00	4.22	6.19
Delivered to Consumers					
Residential	5.99	7.49	10.32	^R 7.76	9.74
Commercial	4.88	6.51	8.16	^R 6.45	7.74
Industrial	3.24	4.67	5.79	^R 4.53	6.35
Vehicle Fuel	2.91	3.75	7.85	--	--
Electric Power	2.49	4.01	3.54	^R 3.57	5.81

-- = Not applicable.

^R = Revised data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

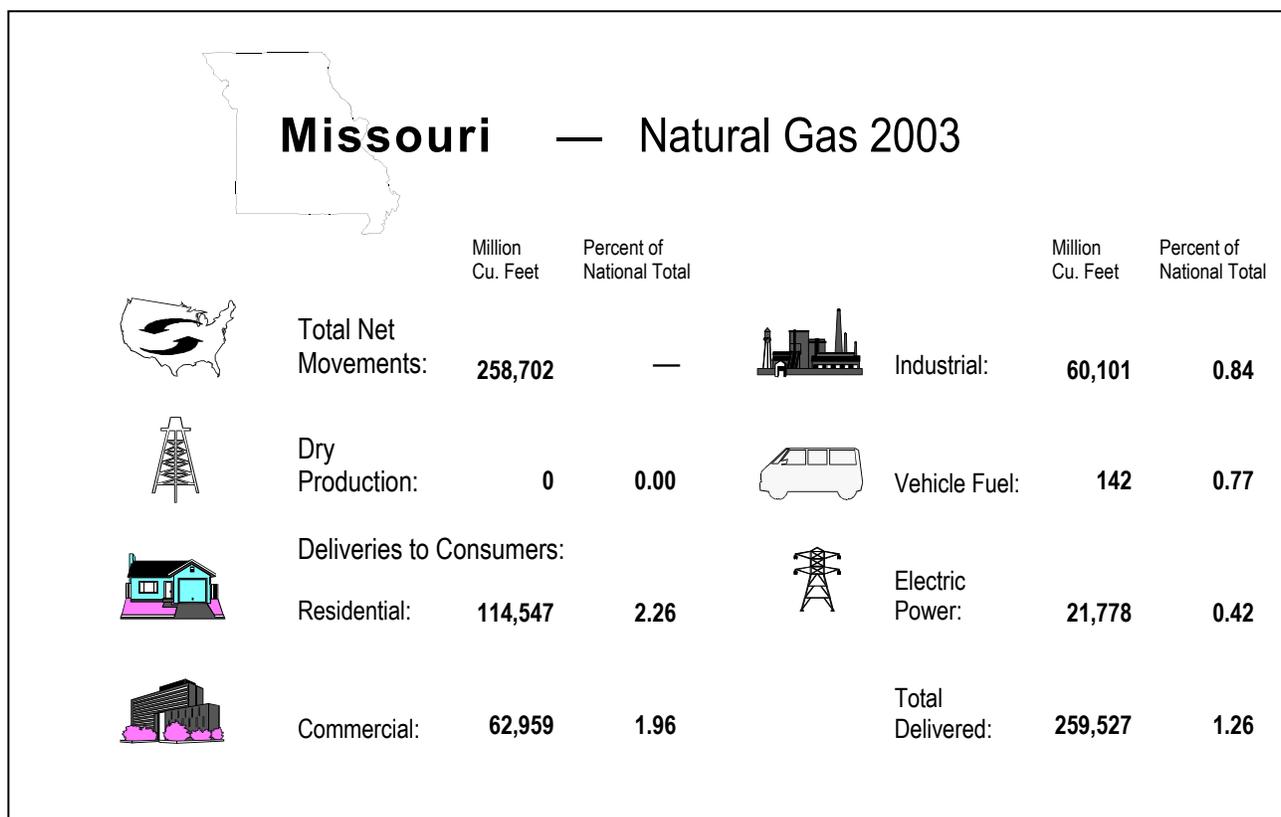


Table 51. Summary Statistics for Natural Gas – Missouri, 1999-2003

	1999	2000	2001	2002	2003
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	1,350,606	1,288,185	1,147,879	1,117,920	1,130,046
Withdrawals from Storage					
Underground Storage.....	2,592	3,186	2,995	2,563	3,258
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	207	972	31	62	1,056
Balancing Item.....	-5,518	6,306	4,522	^R 13,789	2,477
Total Supply.....	1,347,886	1,298,649	1,155,426	^R1,134,333	1,136,837

See footnotes at end of table.

Table 51. Summary Statistics for Natural Gas – Missouri, 1999-2003 — Continued

	1999	2000	2001	2002	2003
Disposition (million cubic feet)					
Consumption	265,798	284,763	283,793	^R 275,629	262,530
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,078,929	1,011,266	867,840	855,728	871,344
Additions to Storage					
Underground Storage	3,159	2,619	3,794	2,977	2,963
LNG Storage	0	0	0	0	0
Total Disposition	1,347,886	1,298,649	1,155,426	^R1,134,333	1,136,837
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	6,744	7,558	1,918	^R 2,555	3,003
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	112,042	115,466	116,188	114,185	114,547
Commercial	63,100	62,673	64,924	61,897	62,959
Industrial	64,402	68,496	67,846	^R 66,966	60,101
Vehicle Fuel	82	90	112	115	142
Electric Power	19,428	30,481	32,805	29,911	21,778
Total Delivered to Consumers	259,054	277,206	281,875	^R273,073	259,527
Total Consumption	265,798	284,763	283,793	^R275,629	262,530
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	13,494	12,512	12,447	12,349	13,444
Industrial	52,499	56,959	56,676	^R 56,247	50,998
Number of Consumers					
Residential	1,311,865	1,324,282	1,326,160	1,340,726	1,343,614
Commercial	133,464	133,969	135,968	137,924	140,133
Industrial	3,152	3,094	3,085	^R 2,935	3,039
Average Annual Consumption per (thousand cubic feet)					
Commercial	473	468	477	449	449
Industrial	20,432	22,138	21,992	22,816	19,777
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	2.14	2.48	4.86	--	--
City Gate	3.34	4.96	6.33	4.56	6.12
Delivered to Consumers					
Residential	6.36	7.85	10.47	8.00	9.49
Commercial	5.47	6.92	9.82	7.34	8.59
Industrial	4.40	5.78	7.49	^R 6.01	7.93
Vehicle Fuel	3.04	4.81	6.71	4.04	5.54
Electric Power	2.66	4.42	4.69	^R 3.32	W

-- = Not applicable.

^R = Revised data.

W = Withheld.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-

816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

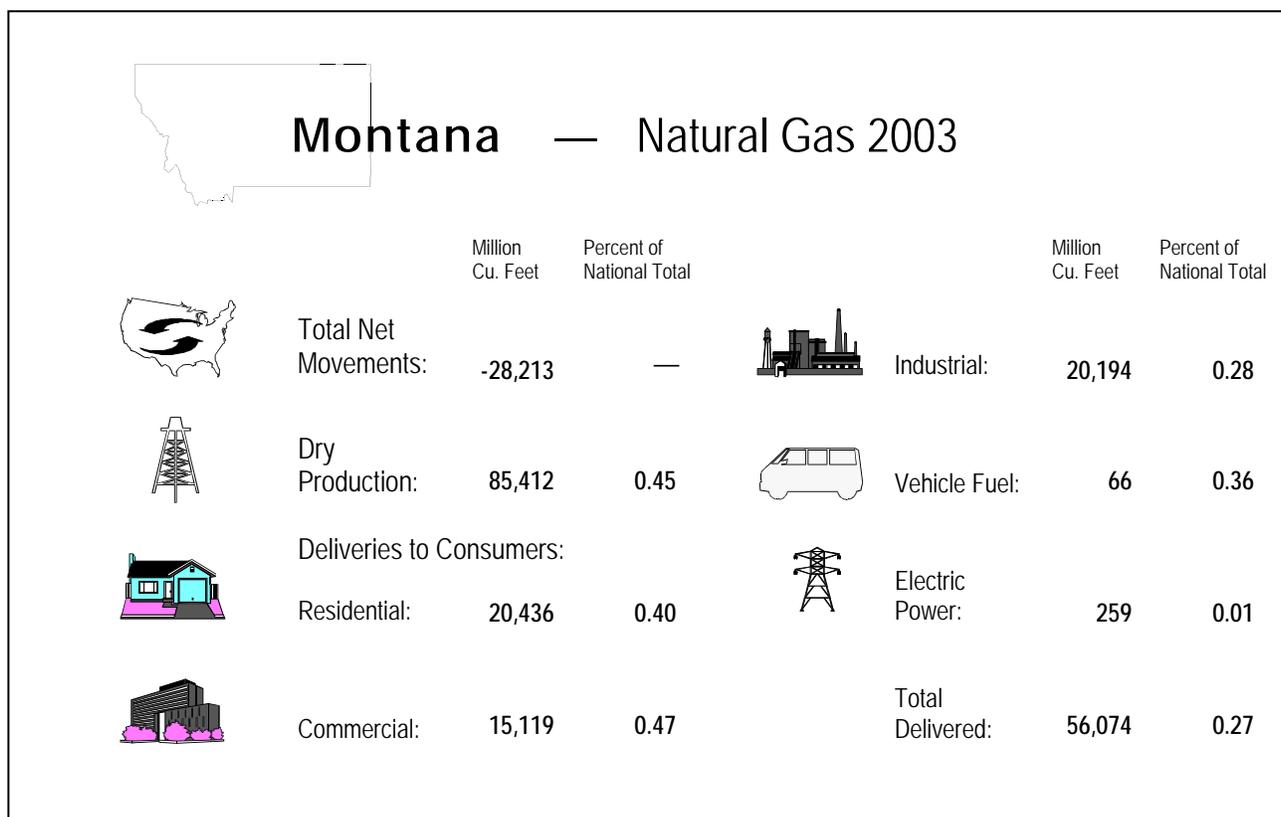


Table 52. Summary Statistics for Natural Gas – Montana, 1999-2003

	1999	2000	2001	2002	2003
Number of Gas and Gas Condensate Wells					
Producing at End of Year	3,634	3,321	4,331	4,544	4,539
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	54,487	61,974	71,985	76,053	78,175
From Oil Wells.....	7,058	8,451	9,816	10,371	8,256
Total.....	61,545	70,424	81,802	86,424	86,431
Repressuring.....	65	1	0	0	2
Vented and Flared.....	317	488	404	349	403
Wet After Lease Separation.....	61,163	69,936	81,397	86,075	86,027
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	61,163	69,936	81,397	86,075	86,027
Extraction Loss.....	435	272	470	575	615
Total Dry Production	60,728	69,664	80,927	85,500	85,412
Supply (million cubic feet)					
Dry Production.....	60,728	69,664	80,927	85,500	85,412
Receipts at U.S. Borders					
Imports	807,124	800,026	662,662	^R 787,652	718,665
Intransit Receipts.....	0	0	109,034	0	48,343
Interstate Receipts	23,871	39,386	50,636	58,402	56,851
Withdrawals from Storage					
Underground Storage.....	28,116	29,483	24,799	33,876	43,646
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	-29,591	-21,944	-40	^R -10,001	2,712
Total Supply.....	890,248	916,615	928,019	^R955,429	955,628

See footnotes at end of table.

Table 52. Summary Statistics for Natural Gas – Montana, 1999-2003 — Continued

	1999	2000	2001	2002	2003
Disposition (million cubic feet)					
Consumption	62,129	67,955	65,051	^R 69,532	68,474
Deliveries at U.S. Borders					
Exports	1,510	1,606	2,978	16,036	8,889
Intransit Deliveries	0	0	19,458	4,846	12,746
Interstate Deliveries	806,377	831,482	806,534	825,205	830,437
Additions to Storage					
Underground Storage	20,232	15,571	33,998	39,809	35,082
LNG Storage	0	0	0	0	0
Total Disposition	890,248	916,615	928,019	^R955,429	955,628
Consumption (million cubic feet)					
Lease Fuel	798	2,360	2,644	3,113	3,543
Pipeline and Distribution Use	5,968	7,652	7,483	^R 7,719	8,344
Plant Fuel	235	218	396	249	512
Delivered to Consumers					
Residential	19,676	20,116	20,147	21,710	20,436
Commercial	12,088	13,533	13,245	14,704	15,119
Industrial	23,036	23,841	20,923	21,867	20,194
Vehicle Fuel	38	43	53	54	66
Electric Power	291	192	161	116	259
Total Delivered to Consumers	55,129	57,725	54,529	58,451	56,074
Total Consumption	62,129	67,955	65,051	^R69,532	68,474
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	2,436	3,582	3,166	3,657	4,714
Industrial	22,645	23,378	20,470	21,407	19,834
Number of Consumers					
Residential	222,114	224,784	226,171	229,015	232,839
Commercial	28,424	29,215	29,429	^R 30,250	30,814
Industrial	397	71	73	^R 439	412
Average Annual Consumption per (thousand cubic feet)					
Commercial	425	463	450	^R 486	491
Industrial	58,025	335,786	286,617	49,810	49,016
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.68	2.84	3.12	2.39	3.73
Imports	2.03	3.72	3.98	3.00	5.21
Exports	--	3.25	3.43	2.73	4.81
Pipeline and Distribution Use	2.12	2.96	2.48	--	--
City Gate	2.57	3.55	3.93	2.98	5.04
Delivered to Consumers					
Residential	5.16	6.03	7.26	5.30	7.08
Commercial	5.13	5.90	7.35	5.37	7.08
Industrial	3.44	7.43	5.17	2.75	4.41
Vehicle Fuel	3.79	6.45	6.71	4.73	7.63
Electric Power	2.01	5.81	7.54	^R 3.95	5.89

NA = Not available.

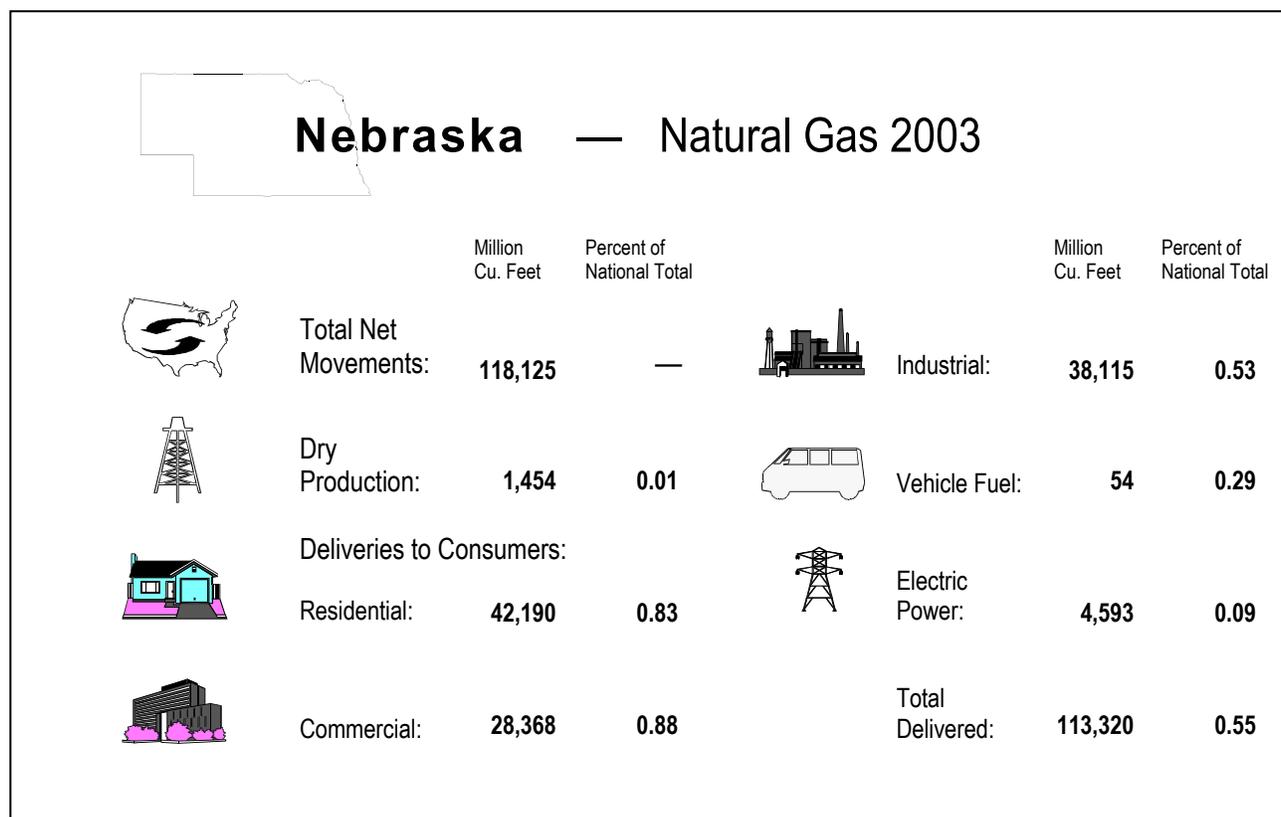
– = Not applicable.

R = Revised data.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-

816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

**Table 53. Summary Statistics for Natural Gas – Nebraska, 1999-2003**

	1999	2000	2001	2002	2003
Number of Gas and Gas Condensate Wells					
Producing at End of Year	96	98	96	106	109
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	1,040	869	886	^R 904	1,187
From Oil Wells.....	356	349	322	^R 288	279
Total.....	1,395	1,218	1,208	^R 1,193	1,466
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	^R 5	12
Wet After Lease Separation.....	1,395	1,218	1,208	^R 1,188	1,454
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	1,395	1,218	1,208	^R 1,188	1,454
Extraction Loss.....	0	0	0	0	0
Total Dry Production	1,395	1,218	1,208	^R 1,188	1,454
Supply (million cubic feet)					
Dry Production.....	1,395	1,218	1,208	^R 1,188	1,454
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	1,232,471	1,323,148	1,238,588	1,368,641	1,516,145
Withdrawals from Storage					
Underground Storage.....	6,276	8,129	5,954	6,719	8,187
LNG Storage	201	421	251	217	518
Supplemental Gas Supplies	4	339	6	1	13
Balancing Item.....	-85,303	-91,465	-59,373	^R -38,115	-3,440
Total Supply.....	1,155,044	1,241,791	1,186,634	^R 1,338,652	1,522,878

See footnotes at end of table.

Table 53. Summary Statistics for Natural Gas – Nebraska, 1999-2003 — Continued

	1999	2000	2001	2002	2003
Disposition (million cubic feet)					
Consumption	121,487	126,962	121,984	^R 120,333	118,922
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,027,378	1,110,777	1,055,748	1,212,397	1,398,020
Additions to Storage					
Underground Storage	5,802	3,763	8,303	5,735	5,334
LNG Storage	377	288	598	187	601
Total Disposition	1,155,044	1,241,791	1,186,634	^R1,338,652	1,522,878
Consumption (million cubic feet)					
Lease Fuel	29	31	29	^R 295	286
Pipeline and Distribution Use	2,922	3,140	3,021	2,611	5,316
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	40,588	42,510	46,663	43,826	42,190
Commercial	27,586	28,907	27,792	28,185	28,368
Industrial	45,750	46,816	40,145	^R 40,426	38,115
Vehicle Fuel	31	35	43	44	54
Electric Power	4,582	5,522	4,290	4,947	4,593
Total Delivered to Consumers	118,536	123,791	118,933	^R117,427	113,320
Total Consumption	121,487	126,962	121,984	^R120,333	118,922
Delivered for the Account of Others (million cubic feet)					
Residential	6,489	7,958	10,774	7,869	6,118
Commercial	9,227	11,235	10,083	10,230	9,820
Industrial	39,267	39,628	32,906	34,085	31,832
Number of Consumers					
Residential	460,173	475,673	476,275	487,332	492,451
Commercial	53,943	55,194	55,692	56,560	55,999
Industrial	10,342	10,161	10,504	9,156	9,022
Average Annual Consumption per (thousand cubic feet)					
Commercial	511	524	499	498	507
Industrial	4,424	4,607	3,822	4,415	4,225
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.36	2.26	2.16	^R 1.52	3.17
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	1.96	2.81	3.56	--	--
City Gate	3.12	4.52	6.23	4.09	5.70
Delivered to Consumers					
Residential	5.06	6.43	8.71	6.18	7.83
Commercial	4.14	5.46	7.47	5.11	6.90
Industrial	3.38	4.62	5.87	^R 4.25	5.86
Vehicle Fuel	--	--	--	--	--
Electric Power	2.80	4.60	4.29	4.17	5.13

-- = Not applicable.

^R = Revised data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

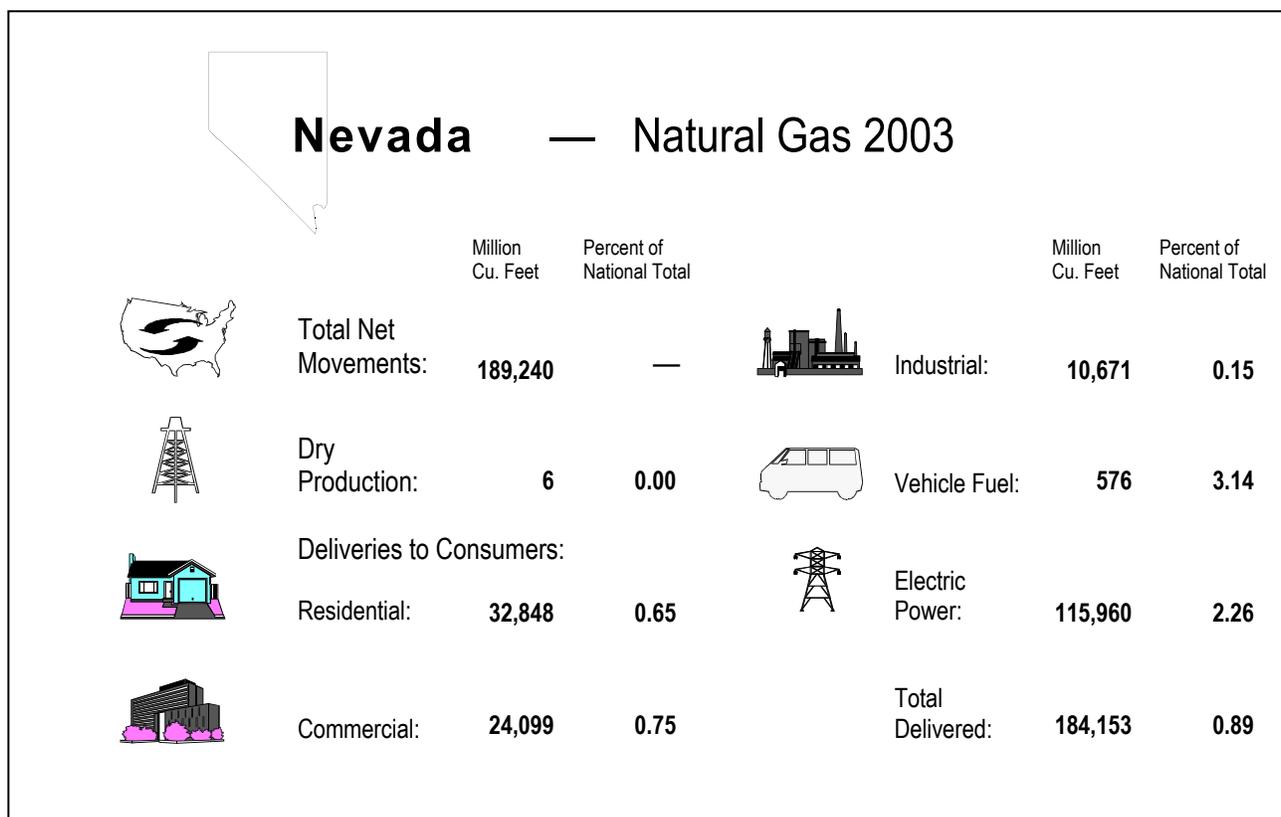


Table 54. Summary Statistics for Natural Gas – Nevada, 1999-2003

	1999	2000	2001	2002	2003
Number of Gas and Gas Condensate Wells					
Producing at End of Year	4	4	4	4	4
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	8	7	7	6	6
Total.....	8	7	7	6	6
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	8	7	7	6	6
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	8	7	7	6	6
Extraction Loss.....	0	0	0	0	0
Total Dry Production	8	7	7	6	6
Supply (million cubic feet)					
Dry Production.....	8	7	7	6	6
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	354,582	391,113	404,832	440,565	613,136
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	235	170	210	174	214
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	25,208	7,274	1,843	-4,216	-3,418
Total Supply.....	380,033	398,564	406,891	436,529	609,938

See footnotes at end of table.

Table 54. Summary Statistics for Natural Gas – Nevada, 1999-2003 — Continued

	1999	2000	2001	2002	2003
Disposition (million cubic feet)					
Consumption	154,689	189,170	176,835	176,596	185,848
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	225,138	209,242	229,845	259,753	423,897
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	206	153	211	181	193
Total Disposition	380,033	398,564	406,891	436,529	609,938
Consumption (million cubic feet)					
Lease Fuel	8	7	7	6	6
Pipeline and Distribution Use	801	876	863	851	1,689
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	28,772	29,942	32,609	31,958	32,848
Commercial	22,710	25,586	22,912	22,685	24,099
Industrial	12,107	11,334	11,475	11,022	10,671
Vehicle Fuel	338	372	461	470	576
Electric Power	89,954	121,054	108,510	109,605	115,960
Total Delivered to Consumers	153,880	188,288	175,966	175,739	184,153
Total Consumption	154,689	189,170	176,835	176,596	185,848
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	8,888	11,621	5,988	4,885	7,914
Industrial	9,383	9,286	7,654	7,246	8,633
Number of Consumers					
Residential	490,029	520,233	550,850	580,319	610,756
Commercial	30,521	31,789	32,782	33,877	34,590
Industrial	109	90	90	96	97
Average Annual Consumption per (thousand cubic feet)					
Commercial	744	805	699	670	697
Industrial	111,075	125,931	127,495	114,810	110,007
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	2.22	3.65	3.66	--	--
City Gate	2.59	4.79	5.06	4.39	5.67
Delivered to Consumers					
Residential	7.14	6.63	8.96	9.70	8.96
Commercial	6.02	5.54	8.00	7.71	7.29
Industrial	4.76	5.11	7.00	7.69	8.68
Vehicle Fuel	3.84	4.39	14.66	4.89	4.30
Electric Power	2.51	4.86	8.22	^R 4.53	5.31

-- = Not applicable.

R = Revised data.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

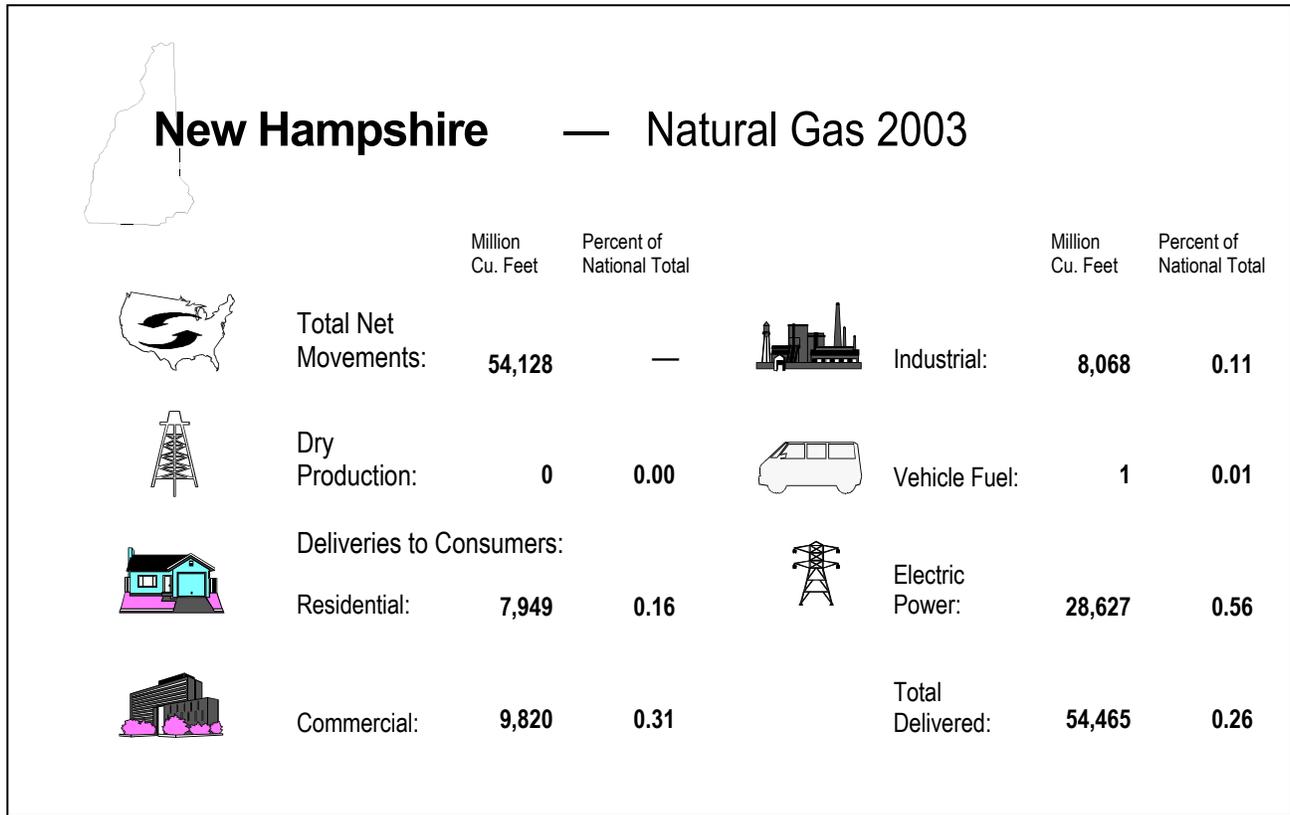


Table 55. Summary Statistics for Natural Gas – New Hampshire, 1999-2003

	1999	2000	2001	2002	2003
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	22,820	38,289	45,808	29,014	34,866
Intransit Receipts.....	0	0	0	20,626	11,335
Interstate Receipts	17,073	125,384	120,784	115,367	132,767
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	102	37	0	80
Supplemental Gas Supplies	111	180	86	66	50
Balancing Item.....	-13,095	953	4,802	-9,272	308
Total Supply.....	26,909	164,908	171,517	155,802	179,406

See footnotes at end of table.

Table 55. Summary Statistics for Natural Gas – New Hampshire, 1999-2003 — Continued

	1999	2000	2001	2002	2003
Disposition (million cubic feet)					
Consumption	20,313	24,950	23,398	24,901	54,489
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	6,597	139,958	148,119	130,872	124,841
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	29	76
Total Disposition	26,909	164,908	171,517	155,802	179,406
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	2	32	24	60	24
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	6,613	7,274	6,812	6,922	7,949
Commercial	7,214	8,323	7,349	8,768	9,820
Industrial	5,912	8,537	8,685	8,054	8,068
Vehicle Fuel	1	1	1	1	1
Electric Power	572	783	527	1,096	28,627
Total Delivered to Consumers	20,311	24,918	23,374	24,841	54,465
Total Consumption	20,313	24,950	23,398	24,901	54,489
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	490	1,130	984	1,700	2,205
Industrial	4,475	6,989	7,559	7,066	7,095
Number of Consumers					
Residential	80,958	82,813	84,760	87,147	88,170
Commercial	13,932	14,219	15,068	15,130	15,000
Industrial	417	432	331	437	461
Average Annual Consumption per (thousand cubic feet)					
Commercial	518	585	488	580	655
Industrial	14,177	19,763	26,238	18,431	17,501
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	2.61	4.07	4.01	3.37	6.07
Exports	--	--	--	--	--
Pipeline and Distribution Use	3.97	--	--	--	--
City Gate	4.07	5.34	4.30	4.24	6.91
Delivered to Consumers					
Residential	7.67	10.07	12.75	10.08	11.42
Commercial	6.86	8.52	11.15	8.51	10.30
Industrial	4.60	6.18	7.92	7.38	9.52
Vehicle Fuel	--	--	--	--	--
Electric Power	2.67	3.37	2.56	4.08	W

-- = Not applicable.

W = Withheld.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

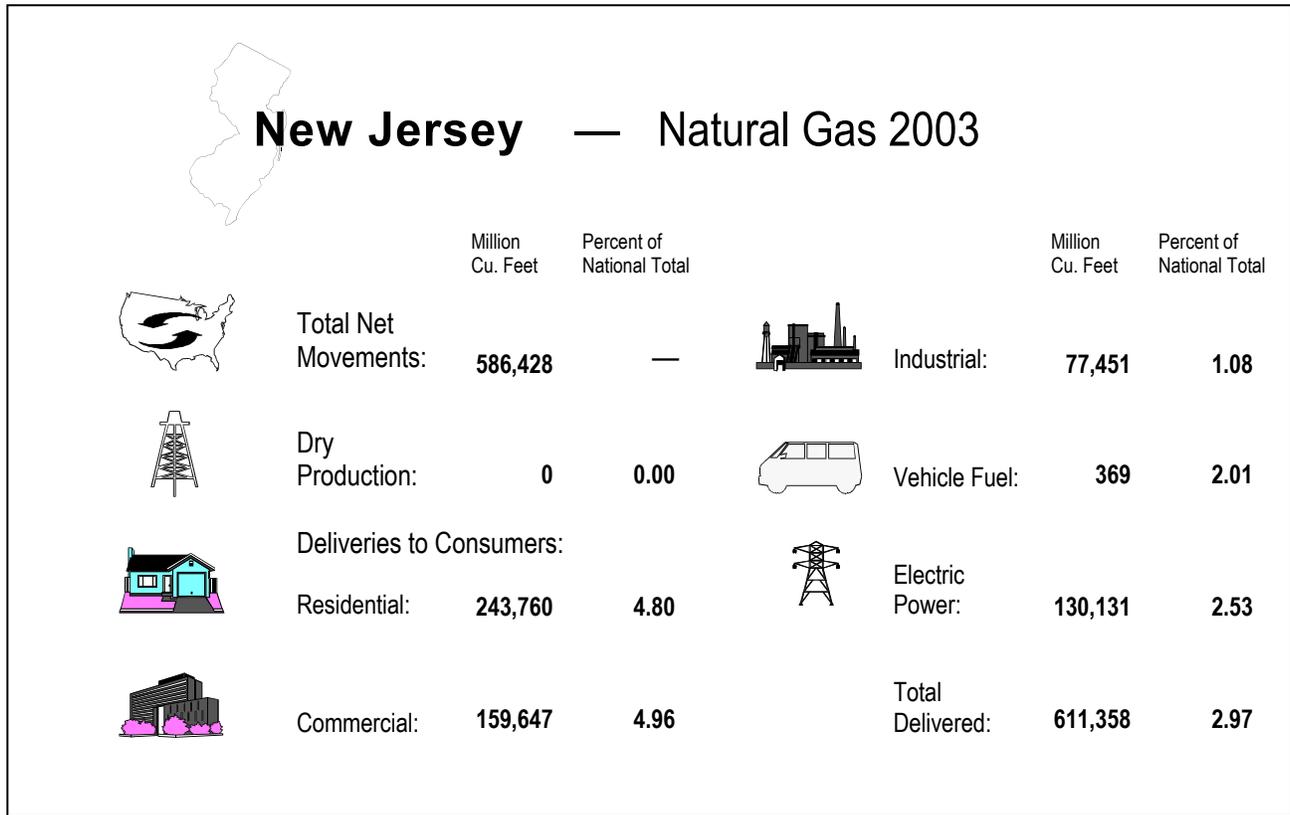


Table 56. Summary Statistics for Natural Gas – New Jersey, 1999-2003

	1999	2000	2001	2002	2003
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	1,357,384	1,322,670	1,283,693	1,332,510	1,300,566
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	6,752	7,501	3,732	4,778	6,262
Supplemental Gas Supplies	5,761	8,296	12,330	3,526	473
Balancing Item.....	145,957	21,007	9,093	^R 26,199	28,652
Total Supply.....	1,515,854	1,359,473	1,308,847	^R1,367,013	1,335,953

See footnotes at end of table.

Table 56. Summary Statistics for Natural Gas – New Jersey, 1999-2003 — Continued

	1999	2000	2001	2002	2003
Disposition (million cubic feet)					
Consumption	715,630	605,275	564,923	^R 598,602	612,891
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	793,190	746,510	740,080	762,037	714,138
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	7,035	7,688	3,844	6,373	8,924
Total Disposition	1,515,854	1,359,473	1,308,847	^R1,367,013	1,335,953
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	4,116	2,898	3,741	^R 1,444	1,533
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	209,399	219,878	214,995	209,836	243,760
Commercial	163,759	158,543	131,417	146,176	159,647
Industrial	197,205	88,368	86,097	^R 80,483	77,451
Vehicle Fuel	216	238	295	301	369
Electric Power	140,935	135,350	128,378	^R 160,363	130,131
Total Delivered to Consumers	711,514	602,377	561,182	^R597,159	611,358
Total Consumption	715,630	605,275	564,923	^R598,602	612,891
Delivered for the Account of Others (million cubic feet)					
Residential	5,266	7,709	5,109	6,628	12,141
Commercial	72,015	68,383	55,889	74,340	78,718
Industrial	102,791	67,630	67,512	^R 63,735	62,353
Number of Consumers					
Residential	2,245,904	2,364,058	2,466,771	2,434,533	2,562,856
Commercial	232,831	243,541	212,726	^R 214,526	223,564
Industrial	10,089	9,686	9,247	^R 8,473	9,027
Average Annual Consumption per (thousand cubic feet)					
Commercial	703	651	618	^R 681	714
Industrial	19,547	9,123	9,311	9,499	8,580
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	1.79	4.00	4.74	--	--
City Gate	4.48	5.34	6.41	5.33	7.16
Delivered to Consumers					
Residential	7.46	7.28	7.63	7.23	8.51
Commercial	3.99	5.92	7.91	6.26	8.74
Industrial	3.14	5.12	6.69	4.91	7.29
Vehicle Fuel	7.38	7.01	8.46	--	10.10
Electric Power	3.08	4.42	3.43	^R 4.19	6.43

-- = Not applicable.

^R = Revised data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

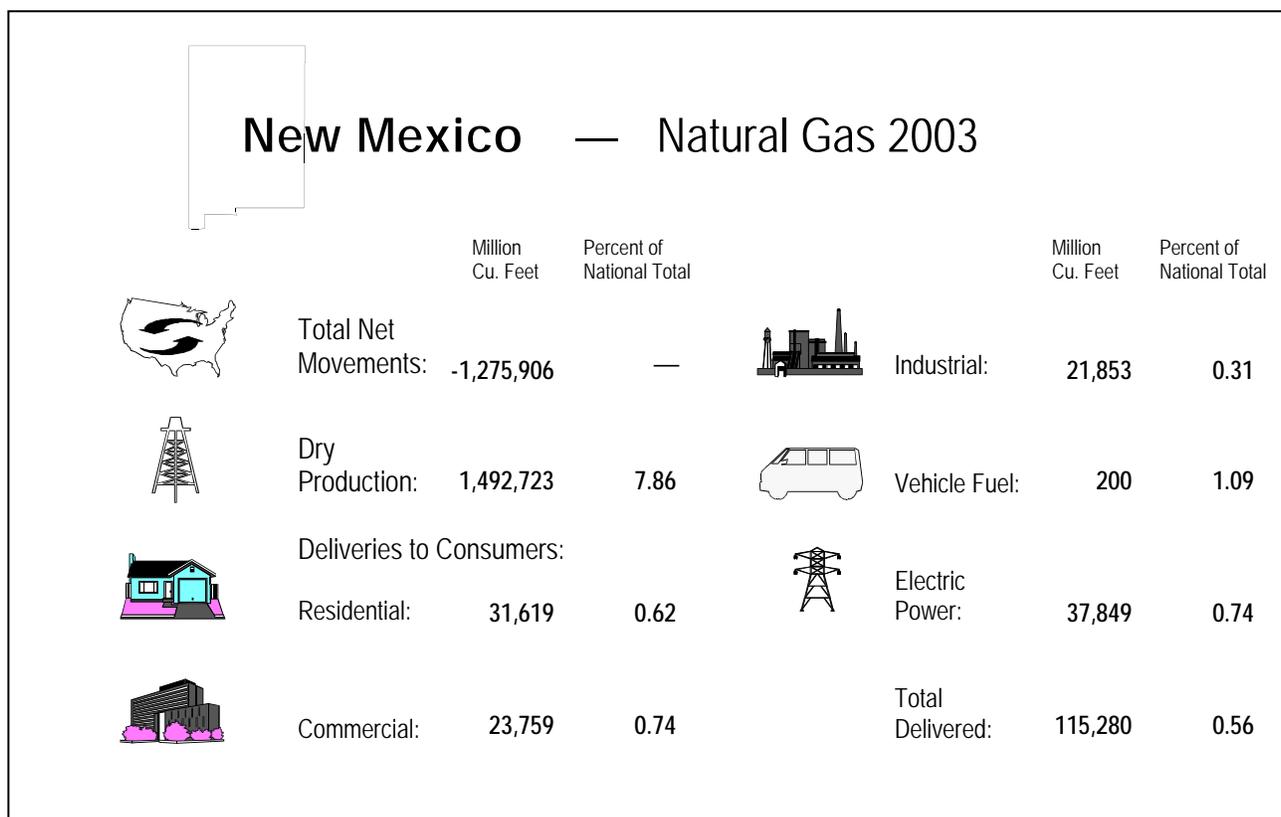


Table 57. Summary Statistics for Natural Gas – New Mexico, 1999-2003

	1999	2000	2001	2002	2003
Number of Gas and Gas Condensate Wells					
Producing at End of Year	26,007	33,948	35,217	35,873	37,100
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	1,453,917	1,484,269	1,484,856	1,432,966	1,391,916
From Oil Wells.....	219,900	229,437	227,534	222,940	224,263
Total.....	1,673,817	1,713,706	1,712,390	1,655,906	1,616,179
Repressuring.....	9,781	15,280	20,009	20,977	9,817
Vented and Flared.....	2,715	3,130	3,256	2,849	2,347
Wet After Lease Separation.....	1,661,320	1,695,295	1,689,125	1,632,080	1,604,015
Nonhydrocarbon Gases Removed	149,650	NA	NA	NA	NA
Marketed Production	1,511,671	1,695,295	1,689,125	1,632,080	1,604,015
Extraction Loss.....	107,850	110,411	108,958	110,036	111,292
Total Dry Production	1,403,821	1,584,884	1,580,167	1,522,044	1,492,723
Supply (million cubic feet)					
Dry Production.....	1,403,821	1,584,884	1,580,167	1,522,044	1,492,723
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	276,296	380,673	589,410	604,054	602,437
Withdrawals from Storage					
Underground Storage.....	15,170	15,967	8,838	19,847	15,652
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	7,828	-180,825	-37,751	R-34,993	12,382
Total Supply.....	1,703,114	1,800,699	2,140,665	R2,110,952	2,123,195

See footnotes at end of table.

Table 57. Summary Statistics for Natural Gas – New Mexico, 1999-2003 — Continued

	1999	2000	2001	2002	2003
Disposition (million cubic feet)					
Consumption	236,264	266,469	266,283	^R 235,098	231,307
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,449,390	1,517,702	1,856,119	^R 1,863,822	1,878,344
Additions to Storage					
Underground Storage	17,459	16,529	18,263	12,032	13,544
LNG Storage	0	0	0	0	0
Total Disposition	1,703,114	1,800,699	2,140,665	^R2,110,952	2,123,195
Consumption (million cubic feet)					
Lease Fuel	16,738	38,944	37,094	34,686	36,339
Pipeline and Distribution Use	48,570	45,850	45,512	^R 41,611	42,068
Plant Fuel	39,345	41,863	39,501	38,973	37,620
Delivered to Consumers					
Residential	35,548	35,921	34,750	^R 33,499	31,619
Commercial	27,103	27,009	27,133	^R 25,476	23,759
Industrial	25,842	29,886	33,154	^R 23,366	21,853
Vehicle Fuel	100	110	158	163	200
Electric Power	43,018	46,885	48,981	37,324	37,849
Total Delivered to Consumers	131,611	139,812	144,176	^R119,829	115,280
Total Consumption	236,264	266,469	266,283	^R235,098	231,307
Delivered for the Account of Others (million cubic feet)					
Residential	2	1	0	0	0
Commercial	10,033	10,212	8,878	^R 6,993	7,069
Industrial	21,598	24,945	29,799	^R 19,715	18,860
Number of Consumers					
Residential	473,375	479,894	485,969	^R 496,577	498,852
Commercial	43,834	44,164	44,306	^R 45,469	45,492
Industrial	1,482	1,517	1,875	^R 1,356	1,269
Average Annual Consumption per (thousand cubic feet)					
Commercial	618	612	612	^R 560	522
Industrial	17,437	19,701	17,682	17,232	17,221
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.11	3.43	3.89	2.68	4.56
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	1.03	1.80	1.74	--	--
City Gate	2.24	3.79	3.99	2.91	4.78
Delivered to Consumers					
Residential	5.03	6.10	7.72	^R 6.13	8.41
Commercial	3.78	4.90	5.99	^R 4.75	6.89
Industrial	2.64	4.39	4.10	^R 3.87	5.48
Vehicle Fuel	4.23	4.20	5.93	^R 3.31	3.38
Electric Power	2.31	3.94	4.22	^R 3.03	W

NA = Not available.

-- = Not applicable.

R = Revised data.

W = Withheld.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-

816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

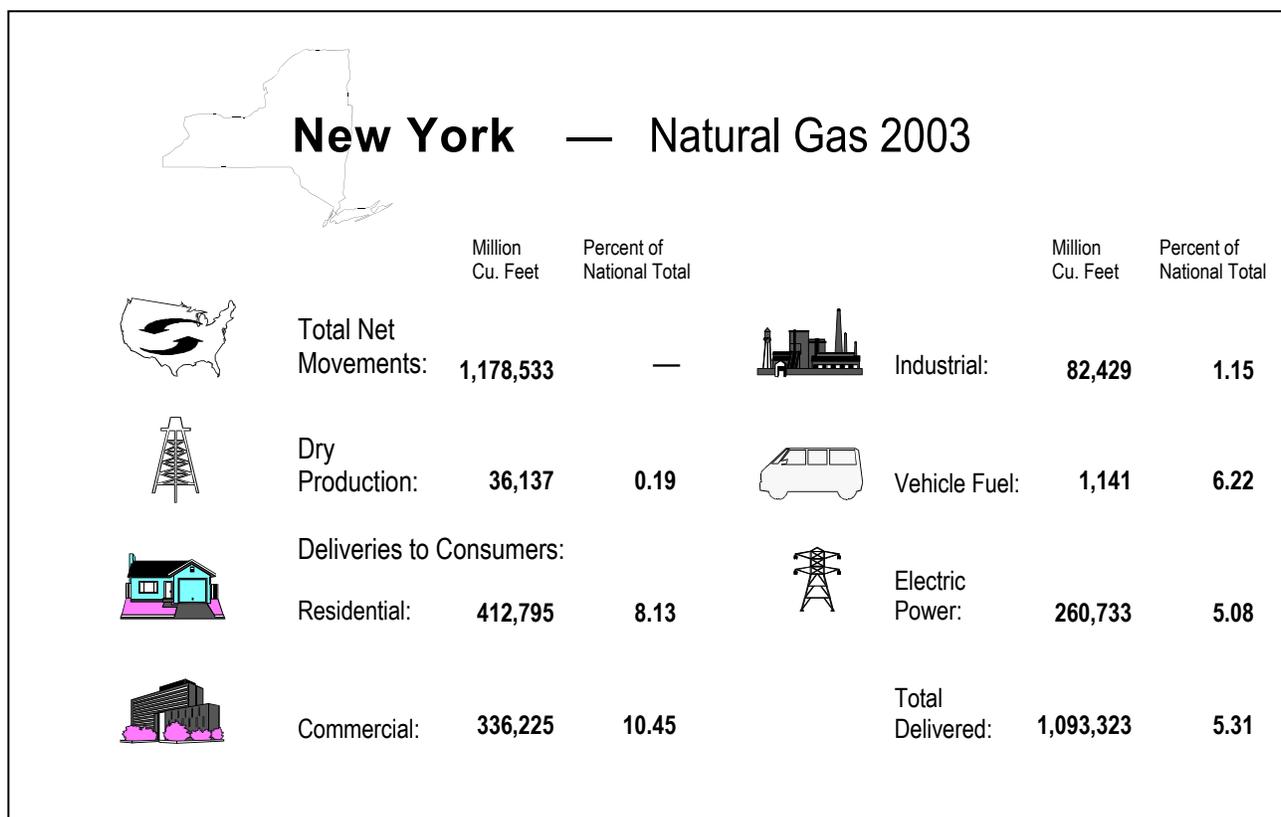


Table 58. Summary Statistics for Natural Gas – New York, 1999-2003

	1999	2000	2001	2002	2003
Number of Gas and Gas Condensate Wells					
Producing at End of Year	6,422	5,775	5,913	6,496	5,878
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	16,016	17,741	27,632	36,637	35,943
From Oil Wells.....	111	16	155	179	194
Total.....	16,127	17,757	27,787	36,816	36,137
Repressuring.....	0	0	0	0	0
Vented and Flared.....	5	0	0	0	0
Wet After Lease Separation.....	16,122	17,757	27,787	36,816	36,137
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	16,122	17,757	27,787	36,816	36,137
Extraction Loss.....	0	0	0	0	0
Total Dry Production	16,122	17,757	27,787	36,816	36,137
Supply (million cubic feet)					
Dry Production.....	16,122	17,757	27,787	36,816	36,137
Receipts at U.S. Borders					
Imports	754,484	832,761	718,982	^R 787,619	760,991
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	1,173,917	1,262,403	1,115,154	^R 1,122,596	1,056,266
Withdrawals from Storage					
Underground Storage.....	65,267	71,587	49,035	67,191	73,394
LNG Storage	454	938	575	822	1,988
Supplemental Gas Supplies	459	858	970	1	18
Balancing Item.....	11,699	-232,407	-65,420	^R -60,838	-74,562
Total Supply.....	2,022,401	1,953,897	1,847,082	^R1,954,207	1,854,231

See footnotes at end of table.

Table 58. Summary Statistics for Natural Gas – New York, 1999-2003 — Continued

	1999	2000	2001	2002	2003
Disposition (million cubic feet)					
Consumption	1,274,162	1,244,746	1,171,898	^R 1,199,632	1,133,677
Deliveries at U.S. Borders					
Exports	0	0	594	^R 40	2,215
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	690,146	646,212	608,135	689,442	636,508
Additions to Storage					
Underground Storage	57,442	61,763	66,179	64,381	79,757
LNG Storage	651	1,176	276	713	2,073
Total Disposition	2,022,401	1,953,897	1,847,082	^R1,954,207	1,854,231
Consumption (million cubic feet)					
Lease Fuel	701	590	640	876	1,094
Pipeline and Distribution Use	7,815	7,422	5,096	^R 8,012	39,260
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	370,711	400,224	376,176	369,614	412,795
Commercial	360,188	365,879	347,253	362,247	336,225
Industrial	101,564	96,508	84,411	92,249	82,429
Vehicle Fuel	670	737	912	930	1,141
Electric Power	432,513	373,388	357,409	^R 365,705	260,733
Total Delivered to Consumers	1,265,646	1,236,734	1,166,162	^R1,190,745	1,093,323
Total Consumption	1,274,162	1,244,746	1,171,898	^R1,199,632	1,133,677
Delivered for the Account of Others (million cubic feet)					
Residential	30,012	44,459	46,056	50,338	57,060
Commercial	154,004	219,003	188,430	195,812	160,863
Industrial	87,086	85,604	75,335	82,130	73,686
Number of Consumers					
Residential	4,150,731	4,162,450	4,243,130	^R 4,258,205	4,218,180
Commercial	352,026	361,524	363,913	^R 367,440	386,479
Industrial	6,136	6,553	6,501	^R 3,068	2,984
Average Annual Consumption per (thousand cubic feet)					
Commercial	1,023	1,012	954	^R 986	870
Industrial	16,552	14,727	12,984	30,068	27,624
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.16	3.75	5.00	3.03	5.78
Imports	2.61	4.16	4.75	3.59	5.79
Exports	--	--	2.49	^R 5.00	6.77
Pipeline and Distribution Use	1.31	2.25	2.94	--	--
City Gate	2.92	4.67	4.71	3.90	5.73
Delivered to Consumers					
Residential	9.12	9.86	11.75	^R 9.85	11.58
Commercial	5.15	7.77	9.61	^R 6.42	8.59
Industrial	3.90	6.14	7.72	5.53	7.35
Vehicle Fuel	5.14	5.84	6.69	^R 5.29	7.30
Electric Power	2.85	4.68	4.12	^R 4.06	6.21

-- = Not applicable.

^R = Revised data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas

Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

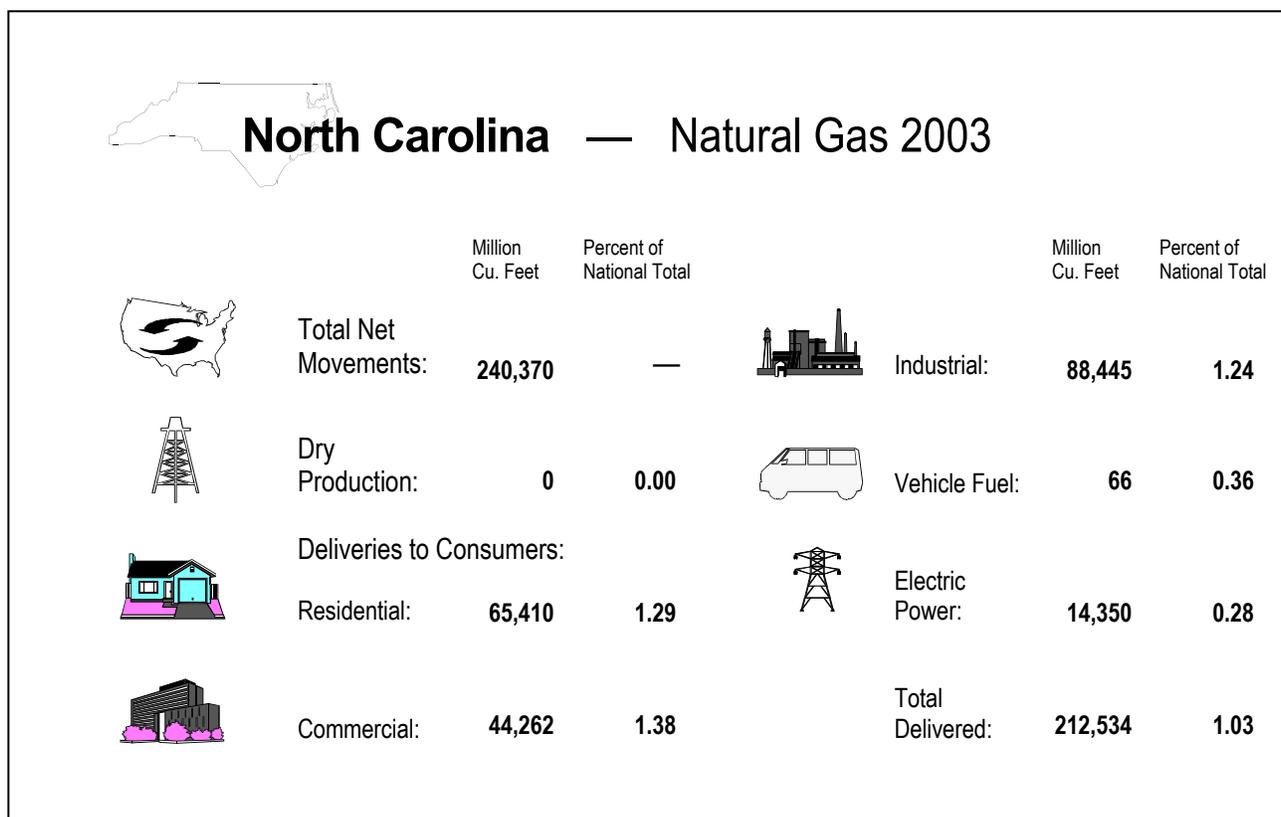


Table 59. Summary Statistics for Natural Gas – North Carolina, 1999-2003

	1999	2000	2001	2002	2003
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	1,073,958	1,051,425	998,617	943,012	951,772
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	2,089	4,891	3,680	4,860	7,779
Supplemental Gas Supplies	21	2	0	1	1
Balancing Item.....	-36,231	-5,315	-12,156	-26,780	-21,385
Total Supply.....	1,039,837	1,051,003	990,141	921,093	938,166

See footnotes at end of table.

Table 59. Summary Statistics for Natural Gas – North Carolina, 1999-2003 — Continued

	1999	2000	2001	2002	2003
Disposition (million cubic feet)					
Consumption.....	217,159	233,714	207,108	235,376	218,642
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	818,593	813,121	777,555	681,690	711,402
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	4,086	4,168	5,477	4,026	8,122
Total Disposition	1,039,837	1,051,003	990,141	921,093	938,166
Consumption (million cubic feet)					
Lease Fuel.....	0	0	0	0	0
Pipeline and Distribution Use.....	6,553	7,171	6,567	6,038	6,108
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	52,853	63,899	56,815	58,904	65,410
Commercial.....	38,019	43,113	38,583	40,198	44,262
Industrial.....	107,284	106,547	88,844	98,306	88,445
Vehicle Fuel.....	38	43	53	54	66
Electric Power.....	12,412	12,942	16,247	31,877	14,350
Total Delivered to Consumers	210,606	226,543	200,542	229,338	212,534
Total Consumption.....	217,159	233,714	207,108	235,376	218,642
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	2,374	1,511	2,327	3,685	3,461
Industrial.....	56,039	50,946	61,746	59,782	55,805
Number of Consumers					
Residential.....	815,908	858,004	891,227	905,816	953,732
Commercial.....	104,294	107,566	107,656	102,505	107,506
Industrial.....	5,672	5,288	2,962	3,200	3,101
Average Annual Consumption per (thousand cubic feet)					
Commercial.....	365	401	358	392	412
Industrial.....	18,915	20,149	29,995	30,720	28,522
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	--	--	--	--	--
Imports.....	--	--	--	--	--
Exports.....	--	--	--	--	--
Pipeline and Distribution Use.....	2.26	2.42	^R 4.92	--	--
City Gate.....	3.33	5.09	6.74	4.52	6.75
Delivered to Consumers					
Residential.....	8.33	9.53	12.34	9.37	11.48
Commercial.....	6.22	7.61	10.14	7.25	9.79
Industrial.....	3.81	5.31	6.99	4.91	6.28
Vehicle Fuel.....	--	7.82	9.33	6.21	8.43
Electric Power.....	2.92	4.43	4.50	^R 3.52	5.81

-- = Not applicable.

^R = Revised data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

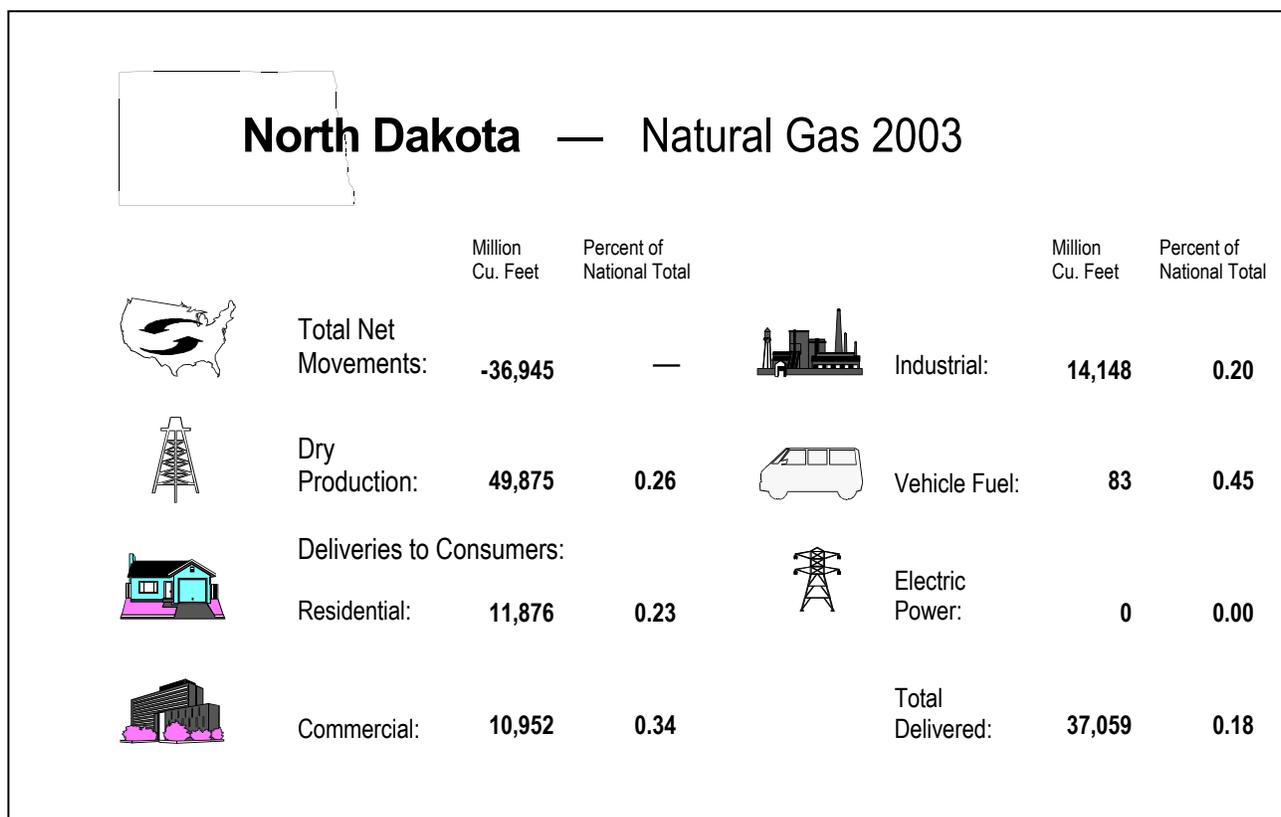


Table 60. Summary Statistics for Natural Gas – North Dakota, 1999-2003

	1999	2000	2001	2002	2003
Number of Gas and Gas Condensate Wells					
Producing at End of Year	96	94	95	100	117
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	15,813	13,527	13,846	15,130	14,524
From Oil Wells.....	39,820	42,262	44,141	44,848	43,362
Total.....	55,633	55,789	57,987	59,978	57,886
Repressuring.....	0	0	0	0	0
Vented and Flared.....	2,693	3,290	3,166	2,791	2,070
Wet After Lease Separation.....	52,940	52,499	54,821	57,187	55,816
Nonhydrocarbon Gases Removed	78	73	89	139	123
Marketed Production	52,862	52,426	54,732	57,048	55,693
Extraction Loss.....	5,804	6,021	6,168	5,996	5,818
Total Dry Production	47,058	46,405	48,564	51,052	49,875
Supply (million cubic feet)					
Dry Production.....	47,058	46,405	48,564	51,052	49,875
Receipts at U.S. Borders					
Imports	3,416	60,718	495,568	453,645	496,619
Intransit Receipts.....	0	0	0	0	355
Interstate Receipts	808,102	831,330	797,744	826,133	829,785
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	53,185	49,190	51,004	53,184	53,192
Balancing Item.....	-4,038	9,598	2,155	-3,272	-5,516
Total Supply.....	907,723	997,241	1,395,034	1,380,742	1,424,310

See footnotes at end of table.

Table 60. Summary Statistics for Natural Gas – North Dakota, 1999-2003 — Continued

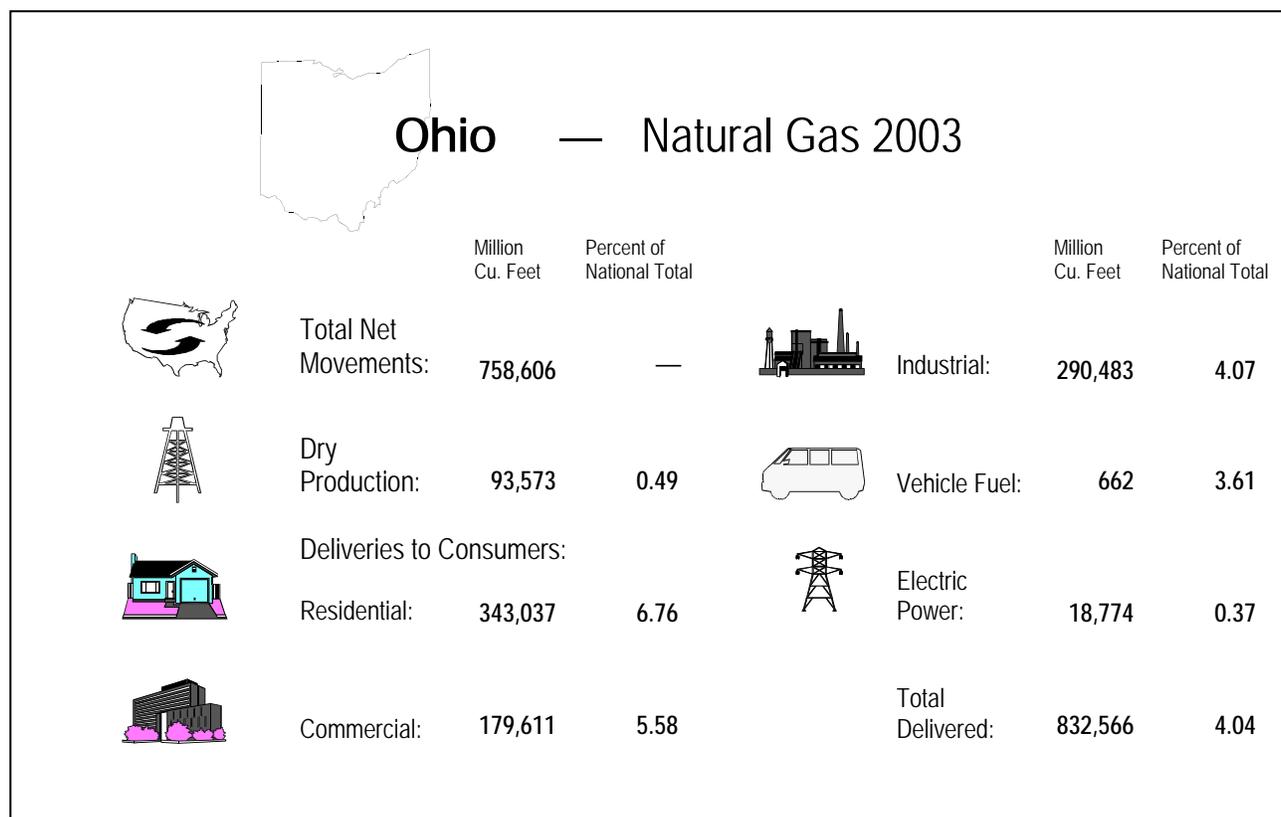
	1999	2000	2001	2002	2003
Disposition (million cubic feet)					
Consumption	56,418	56,528	60,819	66,726	60,605
Deliveries at U.S. Borders					
Exports	0	0	0	0	66
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	851,305	940,713	1,334,215	1,314,016	1,363,638
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	907,723	997,241	1,395,034	1,380,742	1,424,310
Consumption (million cubic feet)					
Lease Fuel	4,153	4,724	4,528	4,786	4,889
Pipeline and Distribution Use	9,506	10,567	13,563	14,230	14,109
Plant Fuel	4,553	4,738	3,874	5,141	4,548
Delivered to Consumers					
Residential	10,573	10,963	10,570	11,725	11,876
Commercial	10,023	11,060	10,456	11,675	10,952
Industrial	17,561	14,423	17,759	19,101	14,148
Vehicle Fuel	49	54	67	68	83
Electric Power	0	0	3	1	0
Total Delivered to Consumers	38,206	36,499	38,854	42,569	37,059
Total Consumption	56,418	56,528	60,819	66,726	60,605
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	1,178	1,157	1,031	977	617
Industrial	14,938	12,420	16,017	17,351	12,394
Number of Consumers					
Residential	104,051	105,660	106,758	108,716	110,048
Commercial	15,050	15,531	15,740	16,093	16,202
Industrial	226	192	203	223	233
Average Annual Consumption per (thousand cubic feet)					
Commercial	666	712	664	725	676
Industrial	77,704	75,117	87,481	85,654	60,719
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.32	3.94	3.53	^R 2.73	3.53
Imports	1.88	6.10	4.10	3.04	5.31
Exports	--	--	--	--	5.05
Pipeline and Distribution Use	2.12	3.62	2.14	--	--
City Gate	3.07	4.60	4.82	3.68	5.79
Delivered to Consumers					
Residential	5.32	6.37	7.68	5.14	7.25
Commercial	4.51	5.80	6.96	4.54	6.89
Industrial	2.80	4.14	5.27	^R 4.31	6.22
Vehicle Fuel	4.50	5.51	6.32	3.88	6.84
Electric Power	--	--	7.08	2.54	--

-- = Not applicable.
R = Revised data.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

**Table 61. Summary Statistics for Natural Gas – Ohio, 1999-2003**

	1999	2000	2001	2002	2003
Number of Gas and Gas Condensate Wells					
Producing at End of Year	33,982	33,897	33,917	34,593	33,828
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	103,541	98,551	97,272	97,154	87,993
From Oil Wells.....	5,968	6,574	2,835	6,004	5,647
Total.....	109,509	105,125	100,107	103,158	93,641
Repressuring.....	NA	NA	NA	NA	NA
Vented and Flared.....	NA	NA	NA	NA	NA
Wet After Lease Separation.....	109,509	105,125	100,107	103,158	93,641
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	109,509	105,125	100,107	103,158	93,641
Extraction Loss.....	78	78	86	72	68
Total Dry Production	109,431	105,047	100,021	103,086	93,573
Supply (million cubic feet)					
Dry Production.....	109,431	105,047	100,021	103,086	93,573
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	2,213,648	2,264,581	2,319,242	2,098,745	2,327,677
Withdrawals from Storage					
Underground Storage.....	198,161	228,058	144,117	202,508	191,561
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	1,200	1,442	1,149	79	1,002
Balancing Item.....	-104,348	7,861	6,051	^R -186	-3,157
Total Supply.....	2,418,092	2,606,989	2,570,581	^R2,404,232	2,610,656

See footnotes at end of table.

Table 61. Summary Statistics for Natural Gas – Ohio, 1999-2003 — Continued

	1999	2000	2001	2002	2003
Disposition (million cubic feet)					
Consumption	841,966	890,962	804,243	^R 830,955	848,391
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,393,984	1,536,300	1,559,497	1,399,102	1,569,071
Additions to Storage					
Underground Storage	182,142	179,728	206,841	174,175	193,194
LNG Storage	0	0	0	0	0
Total Disposition	2,418,092	2,606,989	2,570,581	^R2,404,232	2,610,656
Consumption (million cubic feet)					
Lease Fuel	1,035	986	983	^R 972	936
Pipeline and Distribution Use	17,441	18,490	15,502	16,215	14,872
Plant Fuel	42	43	40	37	17
Delivered to Consumers					
Residential	318,214	343,920	308,534	^R 321,316	343,037
Commercial	167,573	177,917	172,555	^R 163,273	179,611
Industrial	325,887	339,060	295,556	^R 305,882	290,483
Vehicle Fuel	386	424	529	539	662
Electric Power	11,388	10,123	10,545	22,722	18,774
Total Delivered to Consumers	823,448	871,444	787,719	^R813,732	832,566
Total Consumption	841,966	890,962	804,243	^R830,955	848,391
Delivered for the Account of Others (million cubic feet)					
Residential	48,252	66,766	94,222	117,002	132,768
Commercial	89,746	97,516	100,462	^R 101,500	109,479
Industrial	312,688	321,067	276,490	^R 293,758	279,292
Number of Consumers					
Residential	3,111,108	3,178,840	3,195,584	^R 3,208,466	3,225,908
Commercial	266,102	269,561	269,327	^R 271,160	271,203
Industrial	8,136	8,267	8,515	^R 8,111	8,098
Average Annual Consumption per (thousand cubic feet)					
Commercial	630	660	641	^R 602	662
Industrial	40,055	41,014	34,710	37,712	35,871
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.43	4.06	4.54	4.52	5.90
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	2.63	3.41	5.18	--	--
City Gate	4.83	6.10	8.25	4.68	6.54
Delivered to Consumers					
Residential	6.24	7.70	9.67	^R 7.61	9.16
Commercial	5.59	7.01	8.67	^R 6.41	8.12
Industrial	3.94	5.14	6.54	^R 5.67	8.06
Vehicle Fuel	3.26	5.68	10.14	7.61	9.93
Electric Power	3.15	4.97	8.17	^R 3.78	6.19

NA = Not available.

-- = Not applicable.

R = Revised data.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas

Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

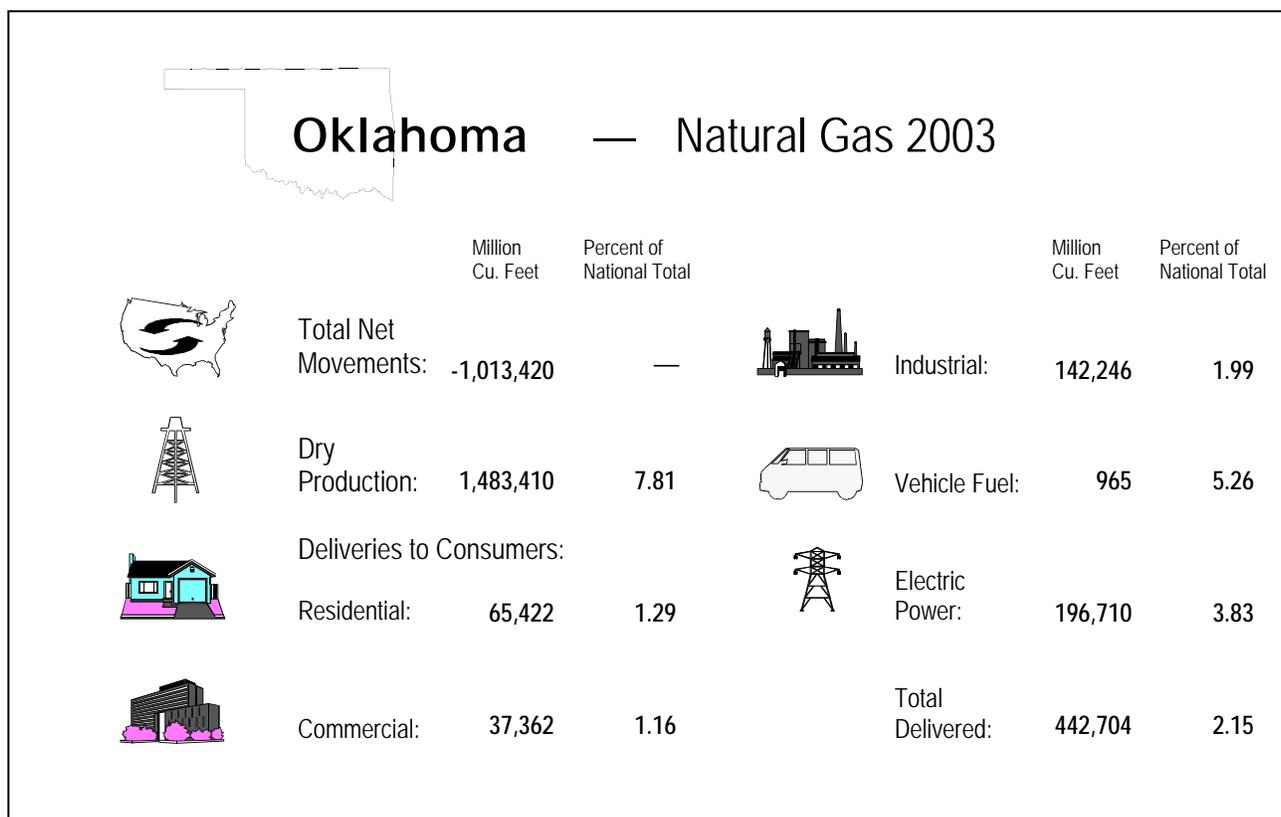


Table 62. Summary Statistics for Natural Gas – Oklahoma, 1999-2003

	1999	2000	2001	2002	2003
Number of Gas and Gas Condensate Wells					
Producing at End of Year	21,790	21,507	32,672	33,279	34,334
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	1,409,934	1,473,792	1,466,833	^R 1,476,204	1,487,451
From Oil Wells.....	184,068	139,097	148,551	^R 105,402	70,704
Total.....	1,594,002	1,612,890	1,615,384	^R1,581,606	1,558,155
Repressuring.....	NA	NA	NA	NA	NA
Vented and Flared.....	NA	NA	NA	NA	NA
Wet After Lease Separation.....	1,594,002	1,612,890	1,615,384	^R 1,581,606	1,558,155
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	1,594,002	1,612,890	1,615,384	^R 1,581,606	1,558,155
Extraction Loss.....	93,308	96,787	88,885	81,287	74,745
Total Dry Production	1,500,694	1,516,103	1,526,499	^R1,500,319	1,483,410
Supply (million cubic feet)					
Dry Production.....	1,500,694	1,516,103	1,526,499	^R 1,500,319	1,483,410
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	630,269	608,121	551,466	614,069	898,245
Withdrawals from Storage					
Underground Storage.....	114,609	224,641	92,244	146,841	135,049
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	-216,594	-220,687	-133,466	^R -67,953	87,162
Total Supply.....	2,028,978	2,128,178	2,036,743	^R2,193,276	2,603,867

See footnotes at end of table.

Table 62. Summary Statistics for Natural Gas – Oklahoma, 1999-2003 — Continued

	1999	2000	2001	2002	2003
Disposition (million cubic feet)					
Consumption	538,329	538,563	491,458	^R 508,298	539,666
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,369,337	1,453,327	1,365,825	^R 1,574,439	1,911,665
Additions to Storage					
Underground Storage	121,312	136,287	179,459	110,539	152,536
LNG Storage	0	0	0	0	0
Total Disposition	2,028,978	2,128,178	2,036,743	^R2,193,276	2,603,867
Consumption (million cubic feet)					
Lease Fuel	32,868	41,032	38,916	30,281	40,292
Pipeline and Distribution Use	23,833	21,001	23,537	^R 23,340	30,393
Plant Fuel	25,055	25,934	28,266	25,525	26,276
Delivered to Consumers					
Residential	61,611	66,862	64,617	^R 67,162	65,422
Commercial	39,565	43,125	40,558	^R 40,229	37,362
Industrial	177,786	164,229	120,901	^R 126,204	142,246
Vehicle Fuel	566	622	771	786	965
Electric Power	177,045	175,758	173,893	194,770	196,710
Total Delivered to Consumers	456,573	450,596	400,740	^R429,151	442,704
Total Consumption	538,329	538,563	491,458	^R508,298	539,666
Delivered for the Account of Others (million cubic feet)					
Residential	24	26	25	23	25
Commercial	11,218	11,920	10,549	11,682	10,755
Industrial	170,824	157,368	115,831	^R 122,015	138,891
Number of Consumers					
Residential	867,922	859,951	868,314	875,338	872,612
Commercial	80,986	80,558	79,045	^R 80,029	79,273
Industrial	3,040	2,821	3,403	^R 3,438	3,353
Average Annual Consumption per (thousand cubic feet)					
Commercial	489	535	513	^R 503	471
Industrial	58,482	58,217	35,528	36,709	42,423
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.05	3.63	4.03	2.94	4.97
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	2.04	3.49	3.21	--	--
City Gate	2.84	3.91	6.48	4.24	5.87
Delivered to Consumers					
Residential	5.97	7.37	9.59	^R 7.78	8.89
Commercial	5.11	6.43	8.83	^R 6.96	8.38
Industrial	3.51	5.24	8.07	6.28	7.46
Vehicle Fuel	1.72	1.61	6.59	5.34	6.71
Electric Power	2.79	4.54	4.62	^R 3.55	5.55

NA = Not available.

-- = Not applicable.

R = Revised data.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-

816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

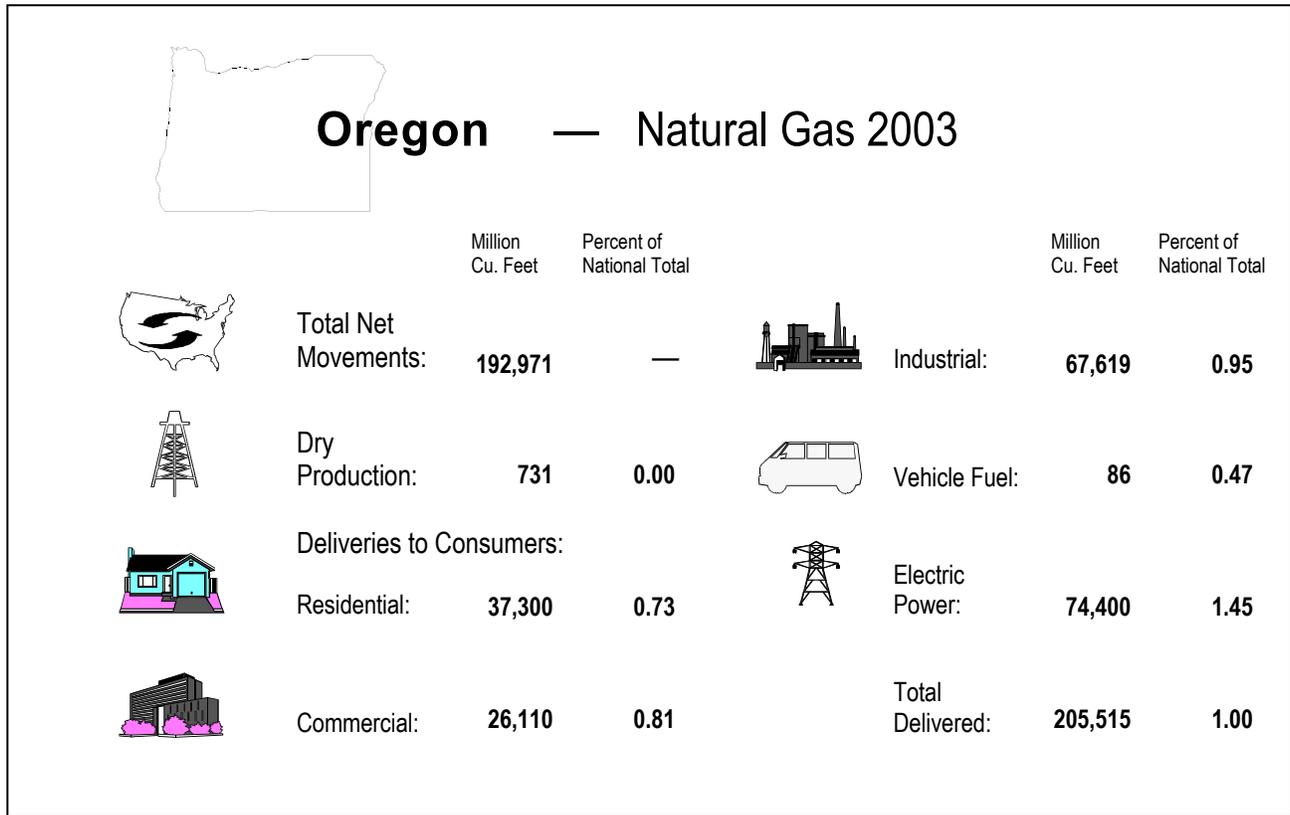


Table 63. Summary Statistics for Natural Gas – Oregon, 1999-2003

	1999	2000	2001	2002	2003
Number of Gas and Gas Condensate Wells					
Producing at End of Year	19	17	20	18	15
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	1,555	1,412	1,112	837	731
From Oil Wells.....	0	0	0	0	0
Total.....	1,555	1,412	1,112	837	731
Repressuring.....	50	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	1,505	1,412	1,112	837	731
Nonhydrocarbon Gases Removed	214	198	3	0	0
Marketed Production	1,291	1,214	1,110	837	731
Extraction Loss.....	0	0	0	0	0
Total Dry Production	1,291	1,214	1,110	837	731
Supply (million cubic feet)					
Dry Production.....	1,291	1,214	1,110	837	731
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	838,607	887,461	901,982	885,998	729,747
Withdrawals from Storage					
Underground Storage.....	7,017	9,104	7,868	13,894	10,980
LNG Storage	468	789	1,215	664	992
Supplemental Gas Supplies	3	2	2	5	5
Balancing Item.....	24,378	14,664	9,577	R-21,951	18,535
Total Supply.....	871,763	913,235	921,754	R879,448	760,989

See footnotes at end of table.

Table 63. Summary Statistics for Natural Gas – Oregon, 1999-2003 — Continued

	1999	2000	2001	2002	2003
Disposition (million cubic feet)					
Consumption	235,009	224,888	229,665	^R 202,164	213,043
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	628,608	678,458	680,368	659,944	536,776
Additions to Storage					
Underground Storage	7,605	8,892	10,487	16,746	10,194
LNG Storage	540	997	1,234	594	977
Total Disposition	871,763	913,235	921,754	^R879,448	760,989
Consumption (million cubic feet)					
Lease Fuel	0	49	42	40	430
Pipeline and Distribution Use	10,242	11,775	10,990	^R 9,117	7,098
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	38,564	38,698	38,271	38,858	37,300
Commercial	28,510	28,589	27,884	27,714	26,110
Industrial	107,984	76,273	69,866	70,510	67,619
Vehicle Fuel	47	52	69	70	86
Electric Power	49,661	69,451	82,542	55,854	74,400
Total Delivered to Consumers	224,767	213,063	218,632	193,006	205,515
Total Consumption	235,009	224,888	229,665	^R202,164	213,043
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	337	336	201	366	428
Industrial	93,293	62,767	54,858	60,323	55,770
Number of Consumers					
Residential	502,000	523,952	542,799	563,744	625,398
Commercial	65,034	66,893	68,098	69,150	74,515
Industrial	718	717	821	842	928
Average Annual Consumption per (thousand cubic feet)					
Commercial	438	427	409	401	350
Industrial	150,396	106,378	85,099	83,741	72,866
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.52	2.69	3.66	3.97	4.48
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	1.98	2.74	2.91	--	--
City Gate	2.93	3.87	5.04	5.25	5.19
Delivered to Consumers					
Residential	7.13	8.12	9.70	10.54	9.84
Commercial	5.66	6.48	7.99	7.86	7.91
Industrial	4.01	4.93	6.09	6.98	5.84
Vehicle Fuel	6.00	7.85	5.10	6.95	7.70
Electric Power	1.96	2.94	3.82	^R 3.39	4.53

-- = Not applicable.

^R = Revised data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

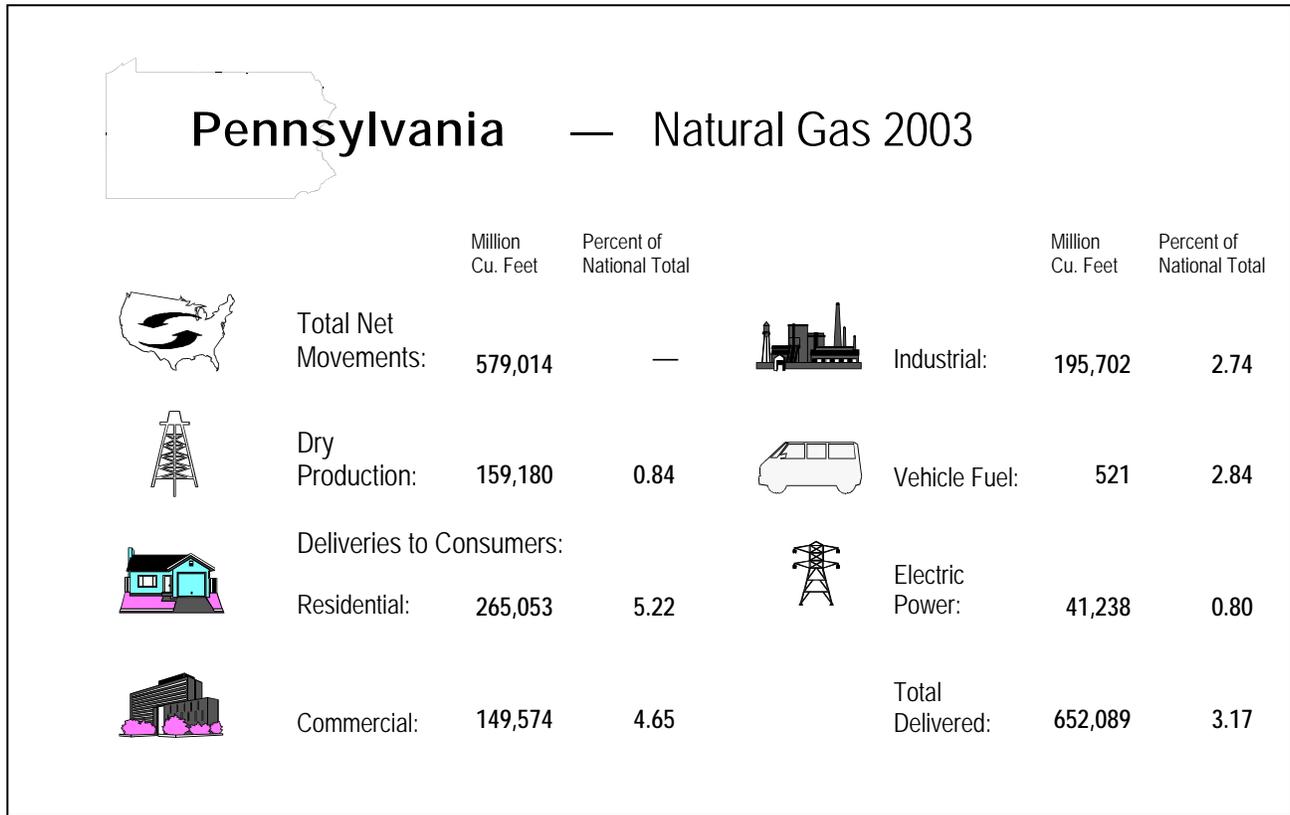


Table 64. Summary Statistics for Natural Gas – Pennsylvania, 1999-2003

	1999	2000	2001	2002	2003
Number of Gas and Gas Condensate Wells					
Producing at End of Year	23,822	36,000	40,100	40,830	42,437
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	174,701	150,000	130,853	157,800	159,827
From Oil Wells.....	0	0	0	0	0
Total.....	174,701	150,000	130,853	157,800	159,827
Repressuring.....	NA	NA	NA	NA	NA
Vented and Flared.....	NA	NA	NA	NA	NA
Wet After Lease Separation.....	174,701	150,000	130,853	157,800	159,827
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	174,701	150,000	130,853	157,800	159,827
Extraction Loss.....	879	586	691	566	647
Total Dry Production	173,822	149,414	130,162	157,234	159,180
Supply (million cubic feet)					
Dry Production.....	173,822	149,414	130,162	157,234	159,180
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	2,386,329	2,385,051	2,277,989	2,227,840	2,246,447
Withdrawals from Storage					
Underground Storage.....	342,238	418,161	304,271	375,219	370,774
LNG Storage	4,477	5,124	2,844	1,820	2,804
Supplemental Gas Supplies	119	261	107	103	126
Balancing Item.....	-126,191	-10,459	22,545	R-37,189	-1,648
Total Supply.....	2,780,795	2,947,552	2,737,918	R-2,725,027	2,777,683

See footnotes at end of table.

Table 64. Summary Statistics for Natural Gas – Pennsylvania, 1999-2003 — Continued

	1999	2000	2001	2002	2003
Disposition (million cubic feet)					
Consumption	688,740	702,847	634,794	^R 675,583	693,559
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,767,868	1,868,831	1,700,183	1,730,202	1,667,432
Additions to Storage					
Underground Storage	319,041	370,957	398,034	318,381	413,078
LNG Storage	5,146	4,918	4,907	862	3,613
Total Disposition	2,780,795	2,947,552	2,737,918	^R2,725,027	2,777,683
Consumption (million cubic feet)					
Lease Fuel	3,675	5,111	5,469	6,154	4,156
Pipeline and Distribution Use	36,597	38,486	33,013	^R 37,143	36,972
Plant Fuel	274	208	272	251	343
Delivered to Consumers					
Residential	241,468	262,788	238,849	^R 239,123	265,053
Commercial	143,256	145,319	136,468	136,202	149,574
Industrial	231,817	230,008	197,676	^R 206,035	195,702
Vehicle Fuel	300	330	415	425	521
Electric Power	31,353	20,597	22,632	50,251	41,238
Total Delivered to Consumers	648,194	659,042	596,041	^R632,035	652,089
Total Consumption	688,740	702,847	634,794	^R675,583	693,559
Delivered for the Account of Others (million cubic feet)					
Residential	27,254	31,729	25,709	^R 26,551	25,073
Commercial	61,752	57,397	50,476	53,048	56,590
Industrial	204,506	202,845	178,044	^R 191,047	182,703
Number of Consumers					
Residential	2,486,704	2,519,794	2,542,724	^R 2,559,024	2,572,746
Commercial	223,732	228,037	225,911	^R 226,957	227,708
Industrial	7,080	6,330	6,159	5,880	5,577
Average Annual Consumption per (thousand cubic feet)					
Commercial	640	637	604	^R 600	657
Industrial	32,742	36,336	32,095	35,040	35,091
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	1.97	3.59	4.76	--	--
City Gate	3.65	5.09	6.68	5.20	6.48
Delivered to Consumers					
Residential	8.30	8.49	11.51	^R 9.46	10.87
Commercial	7.29	7.72	10.67	^R 7.70	9.32
Industrial	3.99	5.12	7.18	6.29	8.12
Vehicle Fuel	5.93	4.90	8.64	6.75	7.10
Electric Power	3.03	3.83	8.87	^R 3.97	6.58

NA = Not available.

-- = Not applicable.

R = Revised data.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas

Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

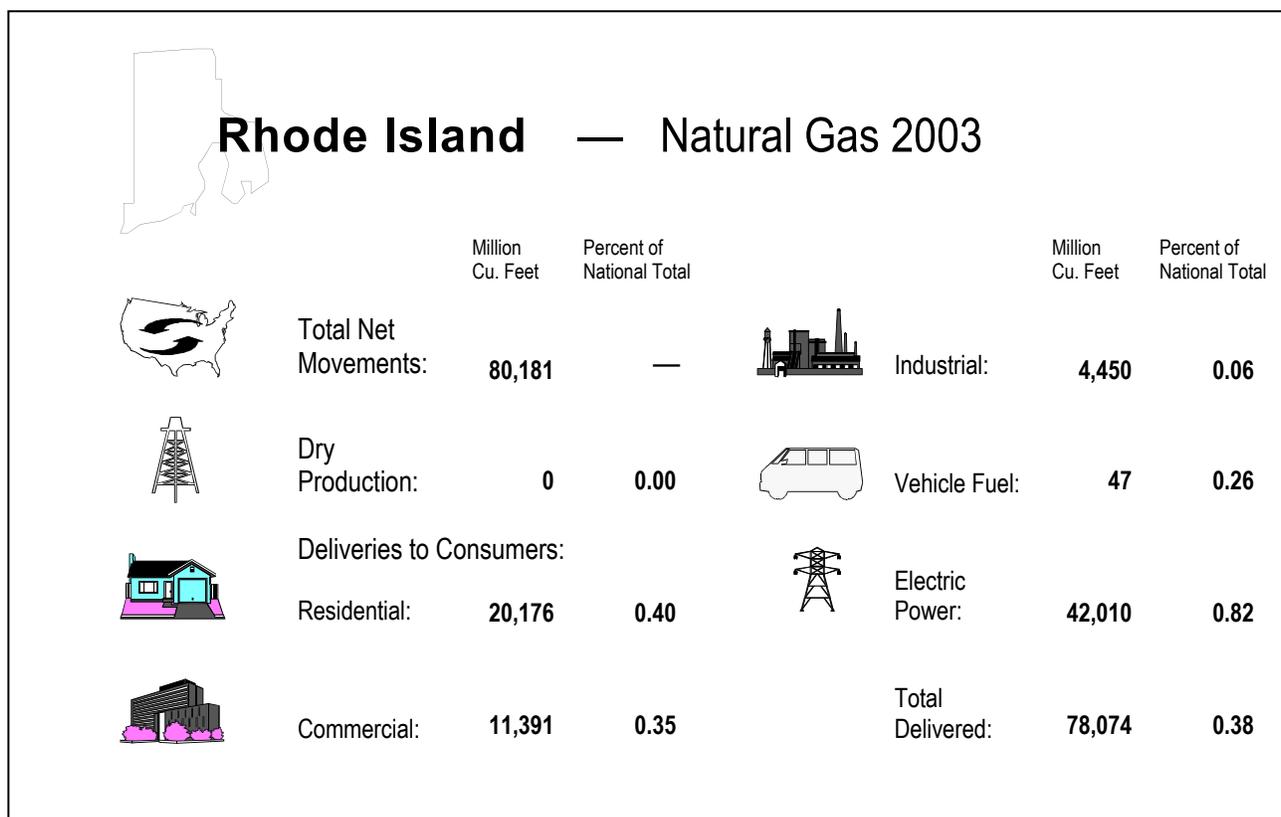


Table 65. Summary Statistics for Natural Gas – Rhode Island, 1999-2003

	1999	2000	2001	2002	2003
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	170,823	170,561	170,893	167,032	185,062
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	139	986	413	301	1,205
Supplemental Gas Supplies	1	0	0	0	0
Balancing Item.....	31,536	245	2,790	^R -3,954	-1,640
Total Supply.....	202,499	171,792	174,095	^R 163,379	184,628

See footnotes at end of table.

Table 65. Summary Statistics for Natural Gas – Rhode Island, 1999-2003 — Continued

	1999	2000	2001	2002	2003
Disposition (million cubic feet)					
Consumption	118,001	88,419	95,607	^R 87,805	78,456
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	84,335	83,200	78,416	75,321	104,882
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	162	174	72	^R 254	1,290
Total Disposition	202,499	171,792	174,095	^R163,379	184,628
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	243	295	281	^R 332	383
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	16,601	18,655	17,937	17,545	20,176
Commercial	11,804	12,974	12,808	11,468	11,391
Industrial	34,521	8,039	6,127	4,455	4,450
Vehicle Fuel	28	31	38	39	47
Electric Power	54,804	48,425	58,417	53,965	42,010
Total Delivered to Consumers	117,758	88,124	95,326	87,472	78,074
Total Consumption	118,001	88,419	95,607	^R87,805	78,456
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	5,524	6,070	5,380	3,912	3,176
Industrial	32,266	5,307	4,453	3,238	3,609
Number of Consumers					
Residential	211,097	214,474	216,781	219,769	221,141
Commercial	22,254	22,592	22,815	23,364	23,270
Industrial	302	317	283	54	236
Average Annual Consumption per (thousand cubic feet)					
Commercial	530	574	561	491	490
Industrial	114,309	25,361	21,649	82,506	18,856
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	2.53	4.67	5.20	--	--
City Gate	4.19	4.36	6.40	5.01	7.00
Delivered to Consumers					
Residential	9.53	9.83	12.17	11.81	11.85
Commercial	8.03	8.55	10.69	10.06	10.34
Industrial	4.40	5.38	6.61	4.84	8.19
Vehicle Fuel	4.83	5.30	7.58	6.28	7.32
Electric Power	--	--	2.69	^R 4.70	6.72

-- = Not applicable.

R = Revised data.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

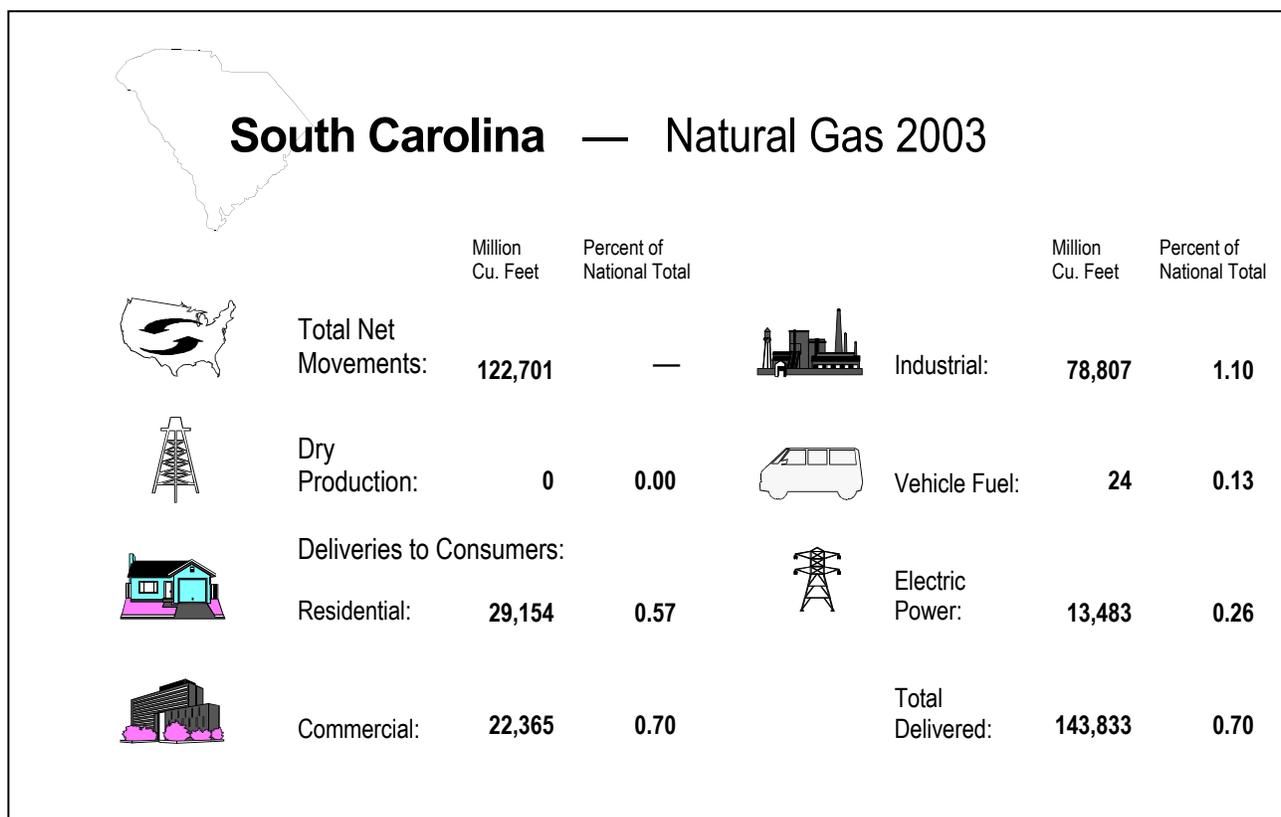


Table 66. Summary Statistics for Natural Gas – South Carolina, 1999-2003

	1999	2000	2001	2002	2003
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	1,210,330	1,212,184	1,138,120	1,118,507	1,069,638
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	493	1,194	651	488	718
Supplemental Gas Supplies	18	63	6	3	15
Balancing Item.....	22,581	-5,558	-1,989	^R 4,366	23,923
Total Supply.....	1,233,422	1,207,883	1,136,788	^R1,123,365	1,094,294

See footnotes at end of table.

Table 66. Summary Statistics for Natural Gas – South Carolina, 1999-2003 — Continued

	1999	2000	2001	2002	2003
Disposition (million cubic feet)					
Consumption	162,926	160,436	141,785	^R 184,803	146,641
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,069,291	1,046,316	993,673	937,957	946,937
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	1,204	1,131	1,330	605	716
Total Disposition	1,233,422	1,207,883	1,136,788	^R1,123,365	1,094,294
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	3,589	3,461	2,919	3,156	2,807
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	25,669	29,057	27,485	27,621	29,154
Commercial	20,566	22,105	20,743	21,029	22,365
Industrial	102,635	97,295	79,674	^R 96,268	78,807
Vehicle Fuel	14	16	20	20	24
Electric Power	10,453	8,501	10,944	36,710	13,483
Total Delivered to Consumers	159,338	156,975	138,866	^R181,648	143,833
Total Consumption	162,926	160,436	141,785	^R184,803	146,641
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	589	280	517	310	762
Industrial	14,235	13,130	14,238	^R 11,871	16,980
Number of Consumers					
Residential	473,799	489,340	501,161	508,686	516,362
Commercial	53,436	54,794	55,257	55,608	55,909
Industrial	1,768	1,715	1,702	^R 1,563	1,574
Average Annual Consumption per (thousand cubic feet)					
Commercial	385	403	375	378	400
Industrial	58,051	56,732	46,812	61,592	50,068
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	2.24	2.54	4.91	--	--
City Gate	3.46	5.09	6.16	4.91	6.71
Delivered to Consumers					
Residential	8.46	9.15	12.09	9.73	11.02
Commercial	6.54	7.72	10.03	7.92	9.60
Industrial	3.39	4.93	5.55	4.49	6.83
Vehicle Fuel	5.26	5.50	7.66	5.93	7.86
Electric Power	3.57	5.72	2.64	^R 2.55	W

-- = Not applicable.

^R = Revised data.

W = Withheld.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-

816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

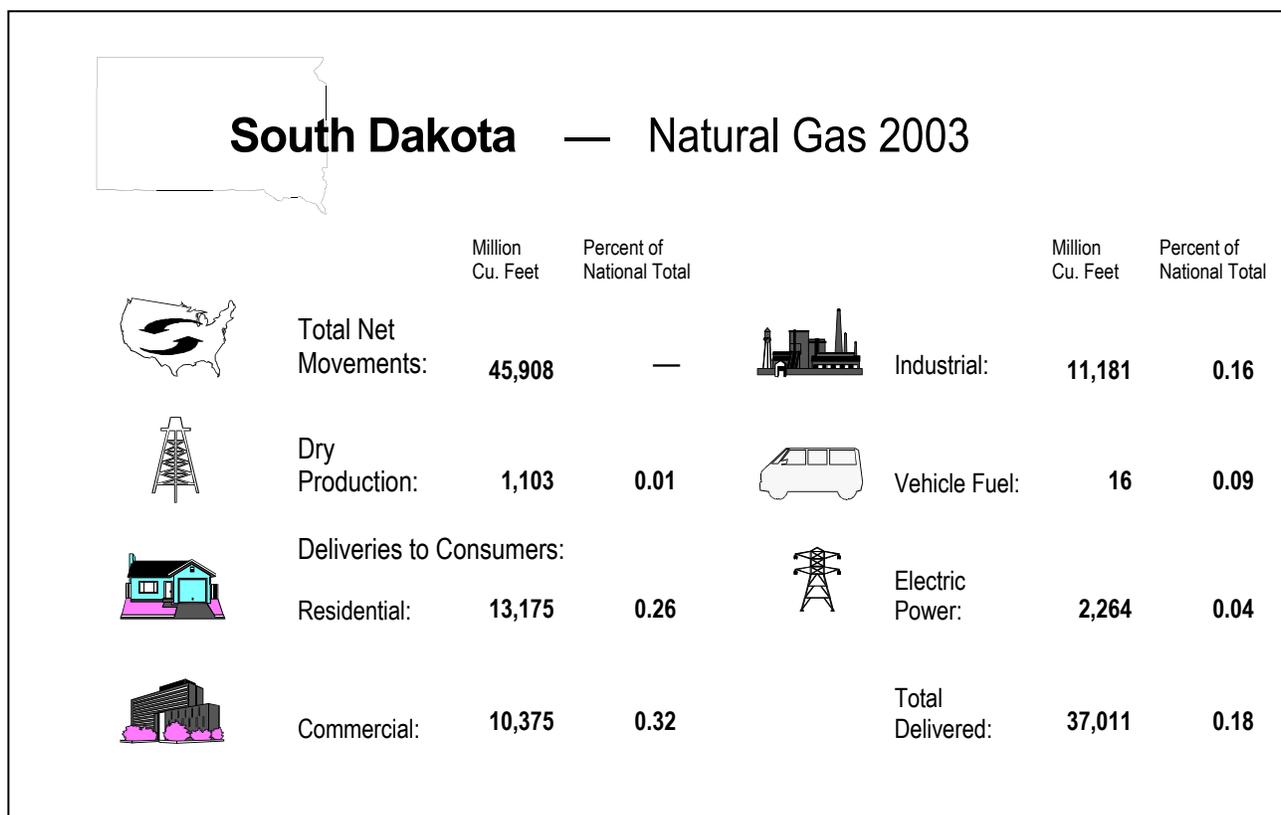


Table 67. Summary Statistics for Natural Gas – South Dakota, 1999-2003

	1999	2000	2001	2002	2003
Number of Gas and Gas Condensate Wells					
Producing at End of Year	60	71	68	69	61
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	702	648	563	531	550
From Oil Wells.....	8,637	10,032	10,751	9,894	11,055
Total.....	9,340	10,680	11,313	10,424	11,605
Repressuring.....	0	0	0	0	0
Vented and Flared.....	1,555	1,806	2,043	1,880	2,100
Wet After Lease Separation.....	7,785	8,875	9,271	8,545	9,504
Nonhydrocarbon Gases Removed	6,219	7,223	8,170	7,519	8,401
Marketed Production	1,566	1,652	1,100	1,025	1,103
Extraction Loss.....	0	0	0	0	0
Total Dry Production	1,566	1,652	1,100	1,025	1,103
Supply (million cubic feet)					
Dry Production.....	1,566	1,652	1,100	1,025	1,103
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	866,666	886,757	862,619	883,309	890,141
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	74	66	85	0	0
Supplemental Gas Supplies	5	13	5	3	57
Balancing Item.....	-3,561	-5,707	-5,122	^R -1,781	-3,186
Total Supply.....	864,751	882,780	858,687	^R 882,557	888,115

See footnotes at end of table.

Table 67. Summary Statistics for Natural Gas – South Dakota, 1999-2003 — Continued

	1999	2000	2001	2002	2003
Disposition (million cubic feet)					
Consumption	35,794	37,939	37,077	^R 41,577	43,882
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	828,874	844,771	821,521	840,980	844,233
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	83	70	89	0	0
Total Disposition	864,751	882,780	858,687	^R882,557	888,115
Consumption (million cubic feet)					
Lease Fuel	864	1,003	538	495	553
Pipeline and Distribution Use	6,020	6,269	5,774	^R 6,065	6,318
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	11,766	12,608	12,335	12,897	13,175
Commercial	9,564	10,119	9,711	10,258	10,375
Industrial	5,043	4,323	4,211	^R 10,584	11,181
Vehicle Fuel	10	10	13	13	16
Electric Power	2,527	3,607	4,496	1,265	2,264
Total Delivered to Consumers	28,910	30,667	30,766	^R35,018	37,011
Total Consumption	35,794	37,939	37,077	^R41,577	43,882
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	1,802	1,711	1,535	1,739	1,832
Industrial	3,178	2,510	2,439	^R 8,526	8,332
Number of Consumers					
Residential	136,789	142,075	144,310	147,356	150,725
Commercial	18,453	19,100	19,378	19,794	20,070
Industrial	445	416	402	^R 533	526
Average Annual Consumption per (thousand cubic feet)					
Commercial	518	530	501	518	517
Industrial	11,332	10,391	10,475	19,858	21,257
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.13	3.56	3.42	^R 2.95	4.98
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	2.12	3.76	3.28	--	--
City Gate	3.52	4.81	6.21	4.21	6.07
Delivered to Consumers					
Residential	5.83	7.34	8.57	6.93	8.49
Commercial	4.52	6.05	7.16	5.26	7.12
Industrial	3.35	4.38	6.08	4.28	5.78
Vehicle Fuel	4.83	4.48	--	4.14	--
Electric Power	0.18	0.11	4.26	--	--

-- = Not applicable.
R = Revised data.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

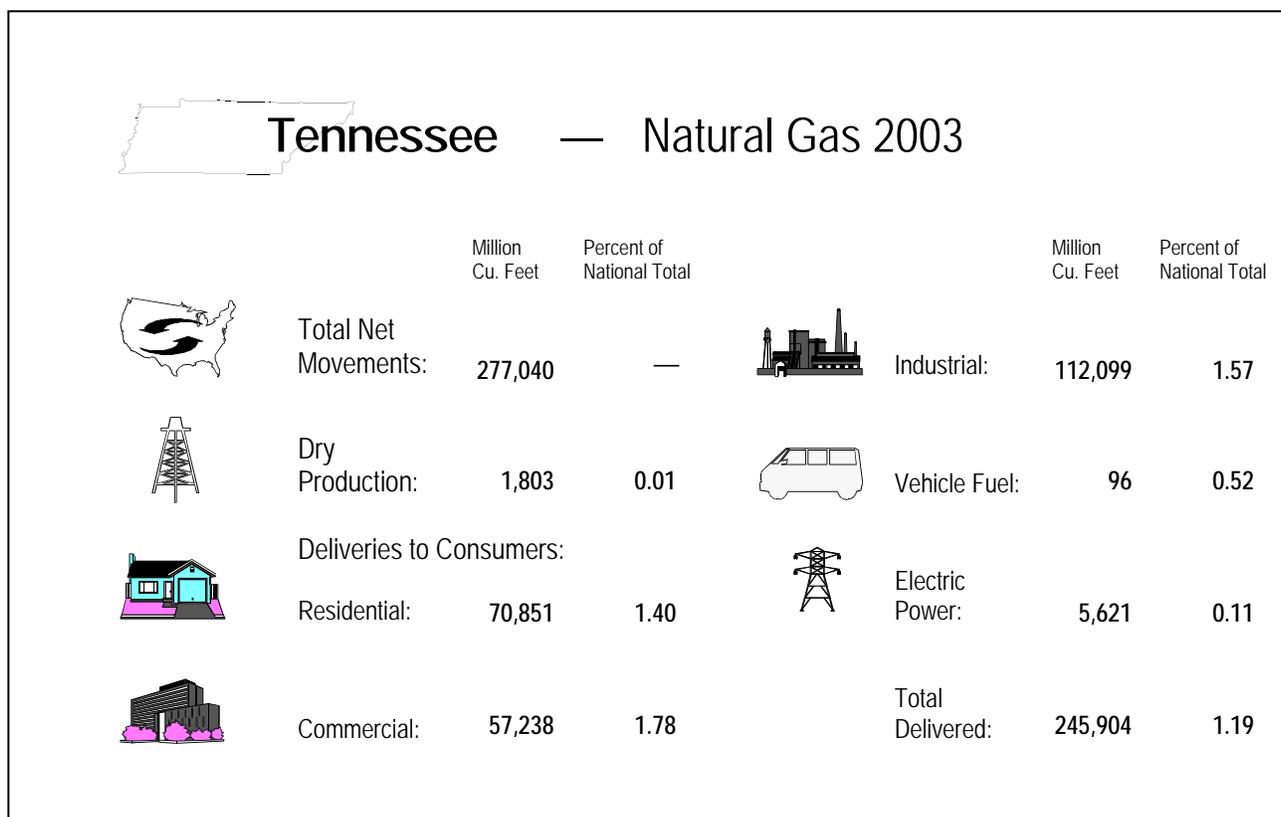


Table 68. Summary Statistics for Natural Gas – Tennessee, 1999-2003

	1999	2000	2001	2002	2003
Number of Gas and Gas Condensate Wells					
Producing at End of Year	420	380	350	400	430
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	1,230	1,150	2,000	2,050	1,803
Total.....	1,230	1,150	2,000	2,050	1,803
Repressuring.....	NA	NA	NA	NA	NA
Vented and Flared.....	NA	NA	NA	NA	NA
Wet After Lease Separation.....	1,230	1,150	2,000	2,050	1,803
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	1,230	1,150	2,000	2,050	1,803
Extraction Loss.....	0	0	0	0	0
Total Dry Production	1,230	1,150	2,000	2,050	1,803
Supply (million cubic feet)					
Dry Production.....	1,230	1,150	2,000	2,050	1,803
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	3,366,178	3,242,619	3,380,813	2,913,818	3,165,438
Withdrawals from Storage					
Underground Storage.....	565	332	219	194	344
LNG Storage	3,005	2,664	2,273	2,234	2,960
Supplemental Gas Supplies	11	13	0	1	1
Balancing Item.....	-18,957	-27,225	-41,940	^R -31,127	-21,187
Total Supply.....	3,352,031	3,219,553	3,343,365	^R2,887,170	3,149,359

See footnotes at end of table.

Table 68. Summary Statistics for Natural Gas – Tennessee, 1999-2003 — Continued

	1999	2000	2001	2002	2003
Disposition (million cubic feet)					
Consumption	278,841	270,658	255,990	^R 255,515	258,736
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	3,070,410	2,947,737	3,085,214	2,629,744	2,888,398
Additions to Storage					
Underground Storage	599	273	556	63	336
LNG Storage	2,181	884	1,606	1,849	1,889
Total Disposition	3,352,031	3,219,553	3,343,365	^R2,887,170	3,149,359
Consumption (million cubic feet)					
Lease Fuel	26	29	48	80	47
Pipeline and Distribution Use	15,208	13,808	13,757	^R 11,480	12,785
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	60,561	68,428	68,053	^R 69,330	70,851
Commercial	52,572	53,365	53,010	^R 53,710	57,238
Industrial	144,542	129,716	118,566	^R 118,241	112,099
Vehicle Fuel	56	62	77	78	96
Electric Power	5,875	5,250	2,479	2,596	5,621
Total Delivered to Consumers	263,607	256,821	242,184	243,955	245,904
Total Consumption	278,841	270,658	255,990	^R255,515	258,736
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	5,885	3,987	3,403	4,893	5,347
Industrial	94,434	79,794	75,689	75,623	67,601
Number of Consumers					
Residential	937,896	969,537	993,363	1,009,225	1,024,164
Commercial	112,978	115,691	118,561	120,130	131,629
Industrial	2,159	2,386	2,704	^R 2,657	2,653
Average Annual Consumption per (thousand cubic feet)					
Commercial	465	461	447	^R 447	435
Industrial	66,949	54,365	43,848	44,502	42,253
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.28	4.09	3.60	3.41	5.22
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	2.04	3.44	4.13	--	--
City Gate	3.15	4.72	6.11	4.13	5.96
Delivered to Consumers					
Residential	6.53	7.49	10.16	^R 8.15	9.64
Commercial	5.73	6.83	9.40	^R 7.37	8.88
Industrial	3.73	5.08	6.85	^R 5.34	6.32
Vehicle Fuel	5.08	6.07	7.83	6.43	8.27
Electric Power	--	--	6.38	^R 3.22	--

NA = Not available.

-- = Not applicable.

R = Revised data.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-

816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

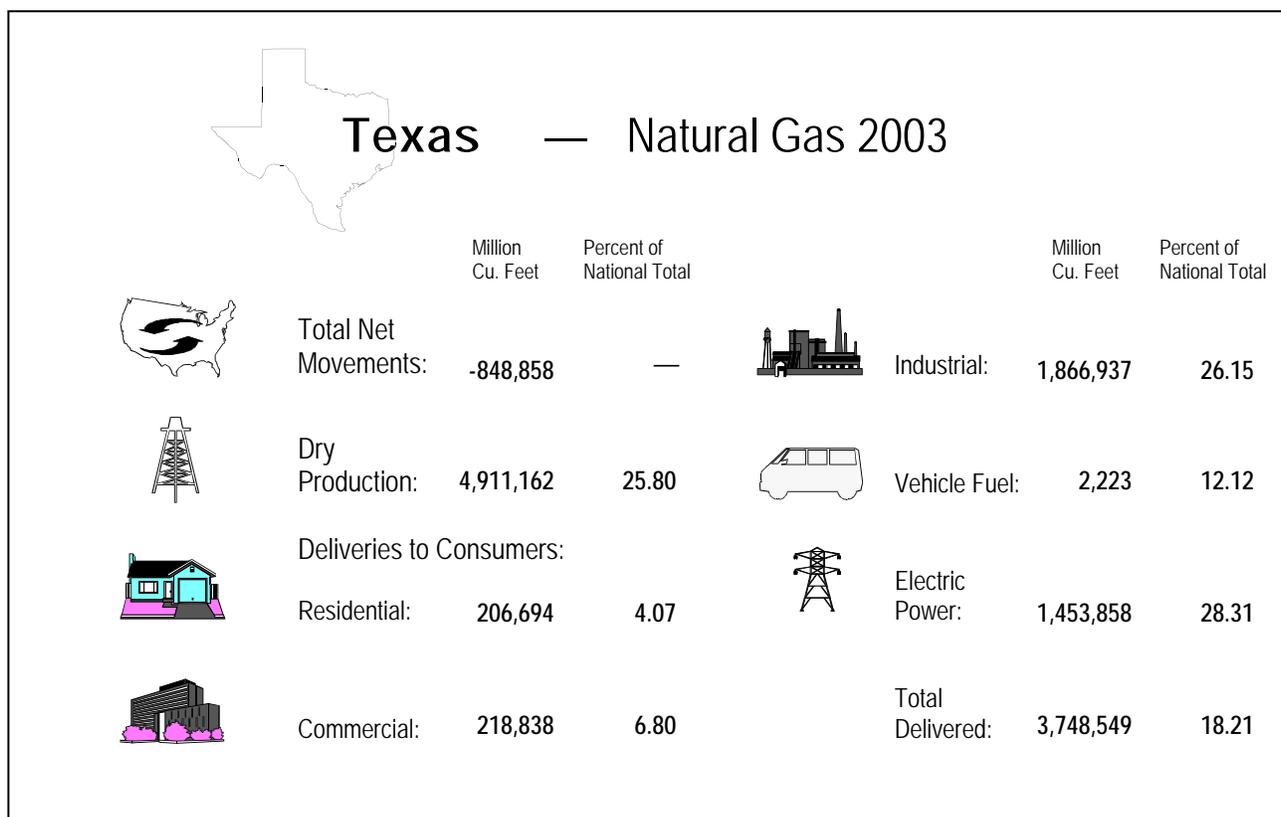


Table 69. Summary Statistics for Natural Gas – Texas, 1999-2003

	1999	2000	2001	2002	2003
Number of Gas and Gas Condensate Wells					
Producing at End of Year	58,712	60,577	63,704	^R 65,779	68,572
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	5,740,720	5,859,358	4,897,366	4,828,188	4,947,589
From Oil Wells.....	991,358	999,624	855,081	832,816	843,735
Total.....	6,732,078	6,858,983	5,752,446	5,661,005	5,791,324
Repressuring.....	202,328	138,372	195,150	212,638	237,723
Vented and Flared.....	35,675	32,010	26,823	27,379	23,781
Wet After Lease Separation.....	6,494,075	6,688,601	5,530,473	5,420,987	5,529,820
Nonhydrocarbon Gases Removed	282,462	270,436	247,750	279,912	286,253
Marketed Production	6,211,613	6,418,166	5,282,723	5,141,075	5,243,567
Extraction Loss.....	372,566	380,535	355,860	360,535	332,405
Total Dry Production	5,839,047	6,037,631	4,926,863	4,780,540	4,911,162
Supply (million cubic feet)					
Dry Production.....	5,839,047	6,037,631	4,926,863	4,780,540	4,911,162
Receipts at U.S. Borders					
Imports	54,530	11,601	10,276	1,755	NA
Intransit Receipts.....	0	0	0	5,945	5,960
Interstate Receipts	497,937	417,392	1,671,259	^R 1,892,828	2,018,089
Withdrawals from Storage					
Underground Storage.....	297,787	439,245	309,524	437,493	385,039
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	17	0	1,505	2	0
Balancing Item.....	39,538	253,451	231,667	^R 18,037	45,893
Total Supply.....	6,728,857	7,159,321	7,151,094	^R7,136,599	7,366,143

See footnotes at end of table.

Table 69. Summary Statistics for Natural Gas – Texas, 1999-2003 — Continued

	1999	2000	2001	2002	2003
Disposition (million cubic feet)					
Consumption	4,009,689	4,421,777	4,252,152	^R 4,303,831	4,077,694
Deliveries at U.S. Borders					
Exports	53,260	83,268	109,063	^R 216,919	278,676
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,374,107	^R 2,338,116	2,307,609	^R 2,252,167	2,594,233
Additions to Storage					
Underground Storage	291,802	311,995	482,270	363,682	415,541
LNG Storage	0	0	0	0	0
Total Disposition	6,728,857	7,159,321	7,151,094	^R7,136,599	7,366,143
Consumption (million cubic feet)					
Lease Fuel	136,708	141,785	135,786	^R 114,919	123,585
Pipeline and Distribution Use	70,397	62,014	69,598	^R 88,973	82,177
Plant Fuel	144,544	144,971	128,836	133,427	123,383
Delivered to Consumers					
Residential	175,907	193,555	208,449	^R 209,951	206,694
Commercial	171,714	190,453	171,847	^R 226,273	218,838
Industrial	1,864,830	2,110,475	2,029,809	^R 1,978,184	1,866,937
Vehicle Fuel	873	960	1,715	1,811	2,223
Electric Power	1,444,716	1,577,563	1,506,112	^R 1,550,292	1,453,858
Total Delivered to Consumers	3,658,039	4,073,007	3,917,933	^R3,966,511	3,748,549
Total Consumption	4,009,689	4,421,777	4,252,152	^R4,303,831	4,077,694
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	39,041	39,939	19,885	^R 63,710	57,523
Industrial	1,422,248	1,486,823	1,318,504	^R 1,126,676	1,050,477
Number of Consumers					
Residential	3,613,864	3,704,501	3,738,260	^R 3,809,370	3,859,647
Commercial	314,598	315,906	314,858	^R 317,446	320,787
Industrial	5,655	11,613	10,047	^R 9,143	9,007
Average Annual Consumption per (thousand cubic feet)					
Commercial	546	603	546	^R 713	682
Industrial	329,767	181,734	202,031	216,361	207,276
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.31	3.93	4.12	3.16	5.18
Imports	2.14	5.43	5.00	2.36	--
Exports	2.24	4.00	3.86	3.32	5.36
Pipeline and Distribution Use	1.99	2.99	3.13	--	--
City Gate	2.84	4.39	5.13	3.86	5.53
Delivered to Consumers					
Residential	6.09	7.41	8.90	^R 7.29	9.22
Commercial	4.42	5.67	6.48	5.49	7.59
Industrial	2.56	4.10	4.46	3.40	5.36
Vehicle Fuel	3.17	3.97	7.95	5.67	8.09
Electric Power	2.51	4.24	4.32	^R 3.41	5.47

NA = Not available.

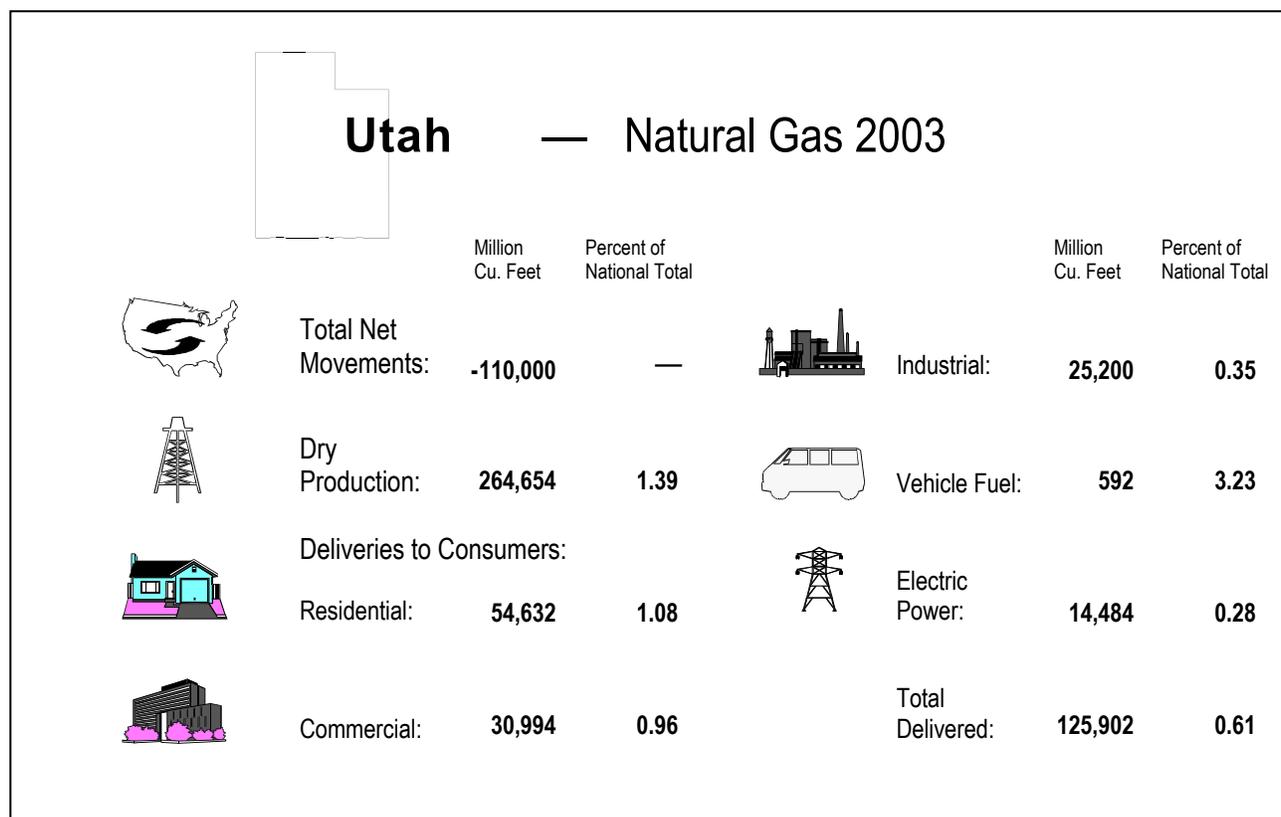
– = Not applicable.

R = Revised data.

Notes: Totals may not add due to independent rounding. Natural gas production volumes for the Federal Offshore Gulf of Mexico are included in Alabama, Louisiana and Texas State production volumes for 2000 and prior years. For impact on gross withdrawals for those years, see Table 4. Federal Offshore Gulf of Mexico production is presented separately from State production for 2001 and subsequent years.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly

and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

**Table 70. Summary Statistics for Natural Gas – Utah, 1999-2003**

	1999	2000	2001	2002	2003
Number of Gas and Gas Condensate Wells					
Producing at End of Year	1,978	4,178	4,601	3,005	3,220
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	238,947	244,826	264,809	260,554	254,488
From Oil Wells.....	38,020	36,290	36,612	32,509	29,871
Total.....	276,967	281,117	301,422	293,063	284,359
Repressuring.....	519	563	575	2,150	1,785
Vented and Flared.....	13,835	1,941	1,847	955	705
Wet After Lease Separation.....	262,614	278,613	299,000	289,958	281,869
Nonhydrocarbon Gases Removed	0	9,329	15,086	15,219	13,810
Marketed Production	262,614	269,285	283,913	274,739	268,058
Extraction Loss.....	11,407	12,795	11,379	3,352	3,404
Total Dry Production	251,207	256,490	272,534	271,387	264,654
Supply (million cubic feet)					
Dry Production.....	251,207	256,490	272,534	271,387	264,654
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	359,246	356,690	543,761	570,772	691,823
Withdrawals from Storage					
Underground Storage.....	46,573	46,716	35,204	40,042	48,921
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	-78,341	9,008	-6,137	^R 8,555	-5,220
Total Supply.....	578,685	668,904	845,362	^R 890,755	1,000,177

See footnotes at end of table.

Table 70. Summary Statistics for Natural Gas – Utah, 1999-2003 — Continued

	1999	2000	2001	2002	2003
Disposition (million cubic feet)					
Consumption	159,889	164,557	159,299	^R 163,379	154,128
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	381,416	464,167	638,122	685,217	801,822
Additions to Storage					
Underground Storage	37,380	40,179	47,942	42,159	44,227
LNG Storage	0	0	0	0	0
Total Disposition	578,685	668,904	845,362	^R890,755	1,000,177
Consumption (million cubic feet)					
Lease Fuel	15,930	16,394	14,578	17,163	16,398
Pipeline and Distribution Use	2,561	2,674	4,161	^R 5,984	7,347
Plant Fuel	7,880	8,276	5,436	4,534	4,481
Delivered to Consumers					
Residential	55,474	55,626	55,008	59,398	54,632
Commercial	30,361	31,282	30,917	33,501	30,994
Industrial	40,859	39,378	33,585	26,879	25,200
Vehicle Fuel	347	382	474	482	592
Electric Power	6,478	10,544	15,141	15,439	14,484
Total Delivered to Consumers	133,518	137,213	135,123	135,699	125,902
Total Consumption	159,889	164,557	159,299	^R163,379	154,128
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	5,204	5,052	4,813	5,469	4,837
Industrial	36,959	35,453	30,090	23,217	21,773
Number of Consumers					
Residential	609,603	641,111	657,728	660,677	678,833
Commercial	43,861	47,201	47,477	^R 50,202	51,063
Industrial	3,625	3,576	3,535	^R 949	924
Average Annual Consumption per (thousand cubic feet)					
Commercial	692	663	651	^R 667	607
Industrial	11,271	11,012	9,501	28,324	27,273
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.93	3.28	3.52	1.99	4.11
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	1.92	3.19	2.97	--	--
City Gate	2.98	3.68	5.61	4.07	4.74
Delivered to Consumers					
Residential	5.37	6.20	8.09	6.39	7.33
Commercial	4.12	4.92	6.78	5.20	5.95
Industrial	2.94	3.93	5.29	3.91	5.04
Vehicle Fuel	5.32	5.72	7.24	6.33	7.09
Electric Power	2.65	4.02	4.88	^R 4.47	3.89

-- = Not applicable.

^R = Revised data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

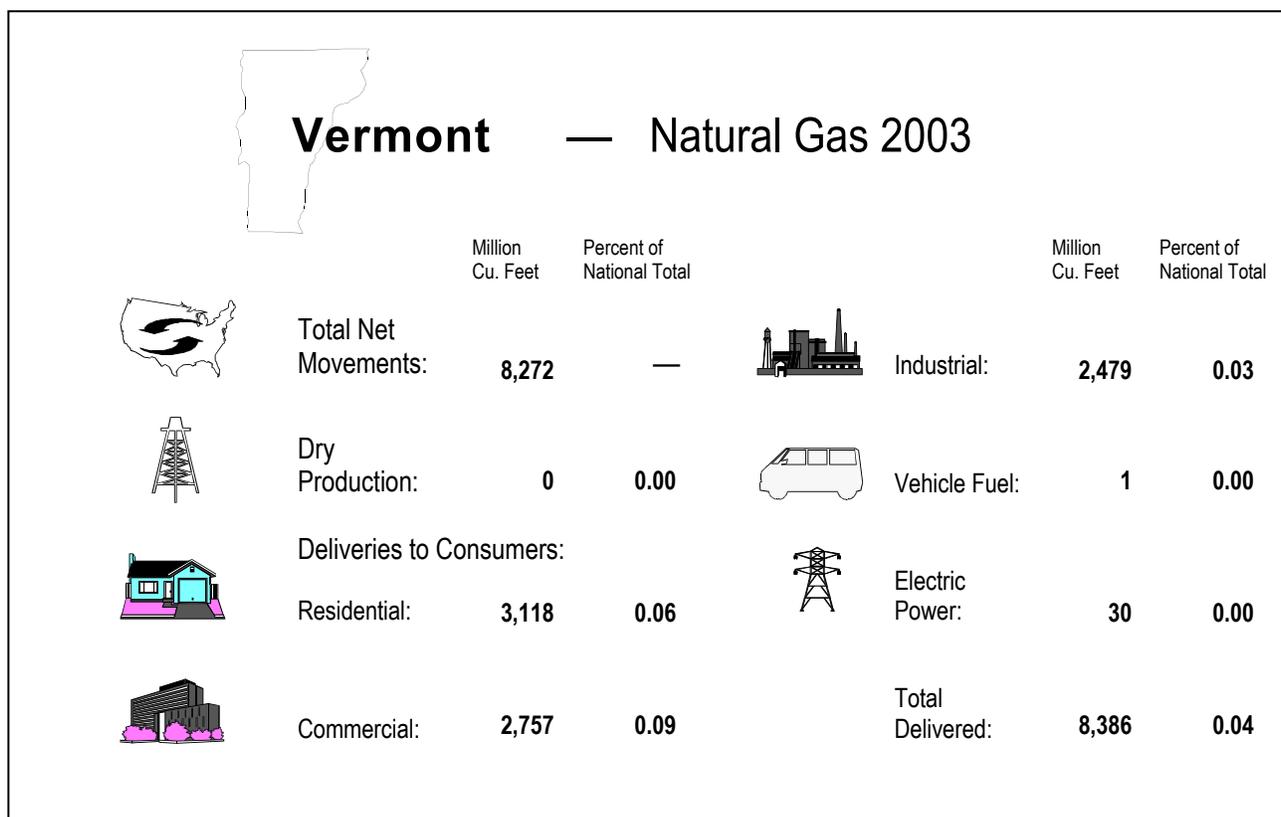


Table 71. Summary Statistics for Natural Gas – Vermont, 1999-2003

	1999	2000	2001	2002	2003
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	10,391	9,980	7,815	8,421	8,272
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	0	0	0	0	0
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	1	7	104	2	10
Balancing Item.....	889	440	1	-56	118
Total Supply.....	11,281	10,426	7,919	8,367	8,400

See footnotes at end of table.

Table 71. Summary Statistics for Natural Gas – Vermont, 1999-2003 — Continued

	1999	2000	2001	2002	2003
Disposition (million cubic feet)					
Consumption	8,033	10,426	7,919	8,367	8,400
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	3,248	0	0	0	0
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	11,281	10,426	7,919	8,367	8,400
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	8	15	14	14	14
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	2,565	2,843	2,719	2,761	3,118
Commercial	2,309	2,595	2,473	2,470	2,757
Industrial	2,901	3,949	2,597	3,085	2,479
Vehicle Fuel	0	0	1	1	1
Electric Power	250	1,023	116	37	30
Total Delivered to Consumers	8,025	10,411	7,906	8,353	8,386
Total Consumption	8,033	10,426	7,919	8,367	8,400
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	0	0	0	0	0
Industrial	680	640	639	779	525
Number of Consumers					
Residential	27,931	28,532	29,463	30,108	30,856
Commercial	4,219	4,316	4,416	4,516	4,602
Industrial	37	38	36	38	41
Average Annual Consumption per (thousand cubic feet)					
Commercial	547	601	560	547	599
Industrial	78,396	103,922	72,128	81,182	60,468
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	2.78	4.28	5.69	4.33	5.80
Exports	--	--	--	--	--
Pipeline and Distribution Use	1.86	4.39	5.09	--	--
City Gate	2.85	4.26	4.83	4.85	5.17
Delivered to Consumers					
Residential	7.18	8.13	10.07	10.39	10.05
Commercial	5.69	6.49	7.95	8.20	8.00
Industrial	3.06	2.99	5.02	4.39	4.97
Vehicle Fuel	--	--	--	--	--
Electric Power	3.23	4.91	4.83	3.86	--

-- = Not applicable.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

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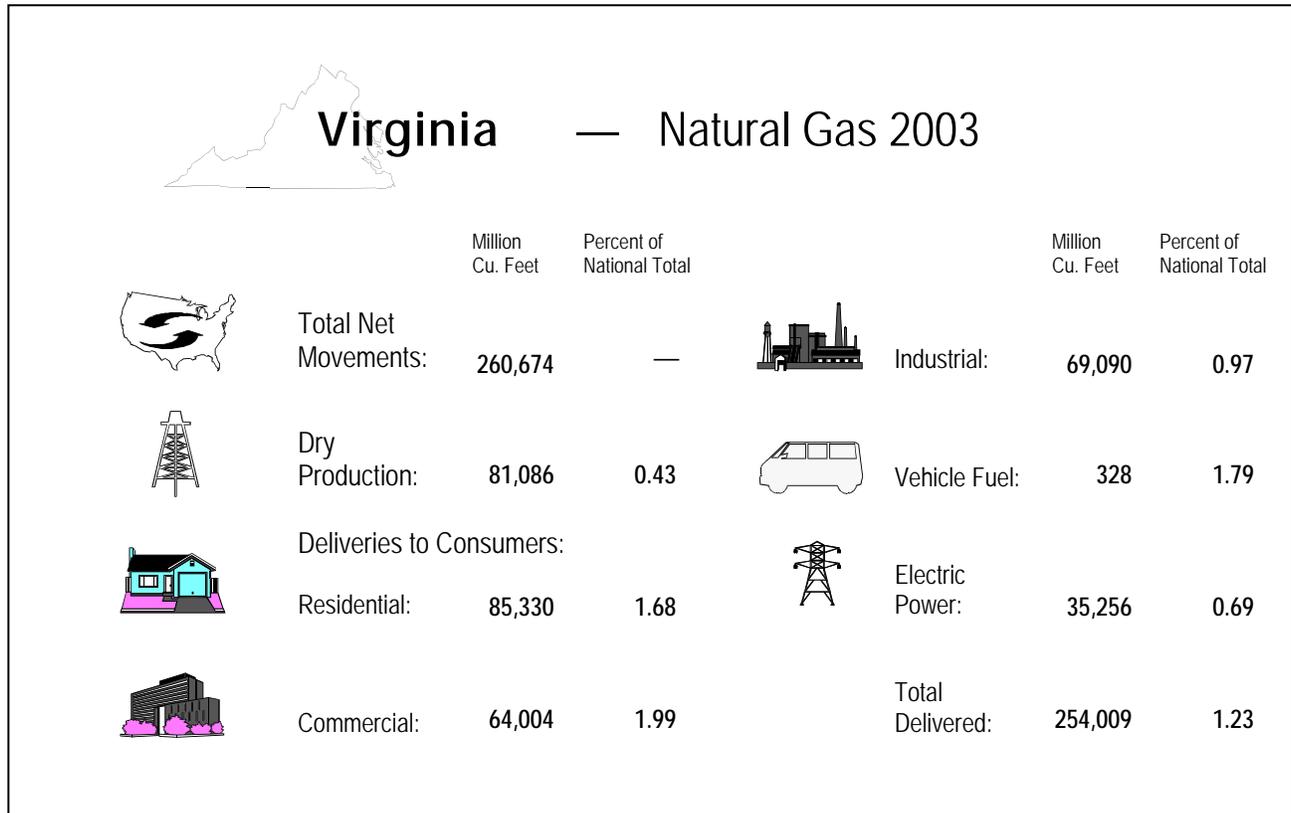


Table 72. Summary Statistics for Natural Gas – Virginia, 1999-2003

	1999	2000	2001	2002	2003
Number of Gas and Gas Condensate Wells					
Producing at End of Year	2,752	3,051	3,521	3,429	3,506
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	72,189	71,545	71,543	76,915	81,086
From Oil Wells.....	0	0	0	0	0
Total.....	72,189	71,545	71,543	76,915	81,086
Repressuring.....	NA	NA	NA	NA	NA
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	72,189	71,545	71,543	76,915	81,086
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	72,189	71,545	71,543	76,915	81,086
Extraction Loss.....	0	0	0	0	0
Total Dry Production	72,189	71,545	71,543	76,915	81,086
Supply (million cubic feet)					
Dry Production.....	72,189	71,545	71,543	76,915	81,086
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	1,215,366	1,209,209	1,155,432	^R 1,090,377	1,126,447
Withdrawals from Storage					
Underground Storage.....	2,470	2,926	2,098	2,980	3,251
LNG Storage	1,192	826	634	8,235	8,405
Supplemental Gas Supplies	179	493	239	124	368
Balancing Item.....	-13,773	-36,173	-41,439	^R -43,072	-78,283
Total Supply.....	1,277,622	1,248,826	1,188,508	1,135,558	1,141,274

See footnotes at end of table.

Table 72. Summary Statistics for Natural Gas – Virginia, 1999-2003 — Continued

	1999	2000	2001	2002	2003
Disposition (million cubic feet)					
Consumption	276,793	268,770	237,853	258,202	262,971
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	997,134	976,629	946,525	866,652	865,773
Additions to Storage					
Underground Storage	2,378	2,455	3,440	3,012	4,008
LNG Storage	1,318	972	691	7,692	8,522
Total Disposition	1,277,622	1,248,826	1,188,508	1,135,558	1,141,274
Consumption (million cubic feet)					
Lease Fuel	1,519	1,820	1,641	3,000	2,108
Pipeline and Distribution Use	8,005	7,975	7,542	7,851	6,854
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	69,189	79,701	70,249	75,476	85,330
Commercial	61,516	66,098	59,809	62,699	64,004
Industrial	95,141	76,263	65,231	73,973	69,090
Vehicle Fuel	193	212	263	268	328
Electric Power	41,230	36,700	33,118	34,936	35,256
Total Delivered to Consumers	267,269	258,975	228,670	247,351	254,009
Total Consumption	276,793	268,770	237,853	258,202	262,971
Delivered for the Account of Others (million cubic feet)					
Residential	2,743	6,349	5,835	7,897	10,167
Commercial	20,043	22,239	20,479	24,189	21,972
Industrial	83,668	62,839	53,955	62,654	57,149
Number of Consumers					
Residential	893,887	907,855	941,582	982,521	996,564
Commercial	80,500	84,646	84,839	86,328	87,202
Industrial	2,984	1,749	1,261	1,526	1,517
Average Annual Consumption per (thousand cubic feet)					
Commercial	764	781	705	726	734
Industrial	31,884	43,604	51,730	48,475	45,544
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	2.20	2.66	5.05	--	--
City Gate	3.81	5.34	6.76	6.75	6.57
Delivered to Consumers					
Residential	8.61	9.98	11.96	9.78	11.84
Commercial	5.99	7.57	9.36	7.20	9.47
Industrial	3.94	5.20	5.99	4.59	5.97
Vehicle Fuel	6.25	5.59	5.89	4.53	5.97
Electric Power	3.16	4.66	4.53	^R 4.30	6.23

NA = Not available.

-- = Not applicable.

R = Revised data.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-

816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

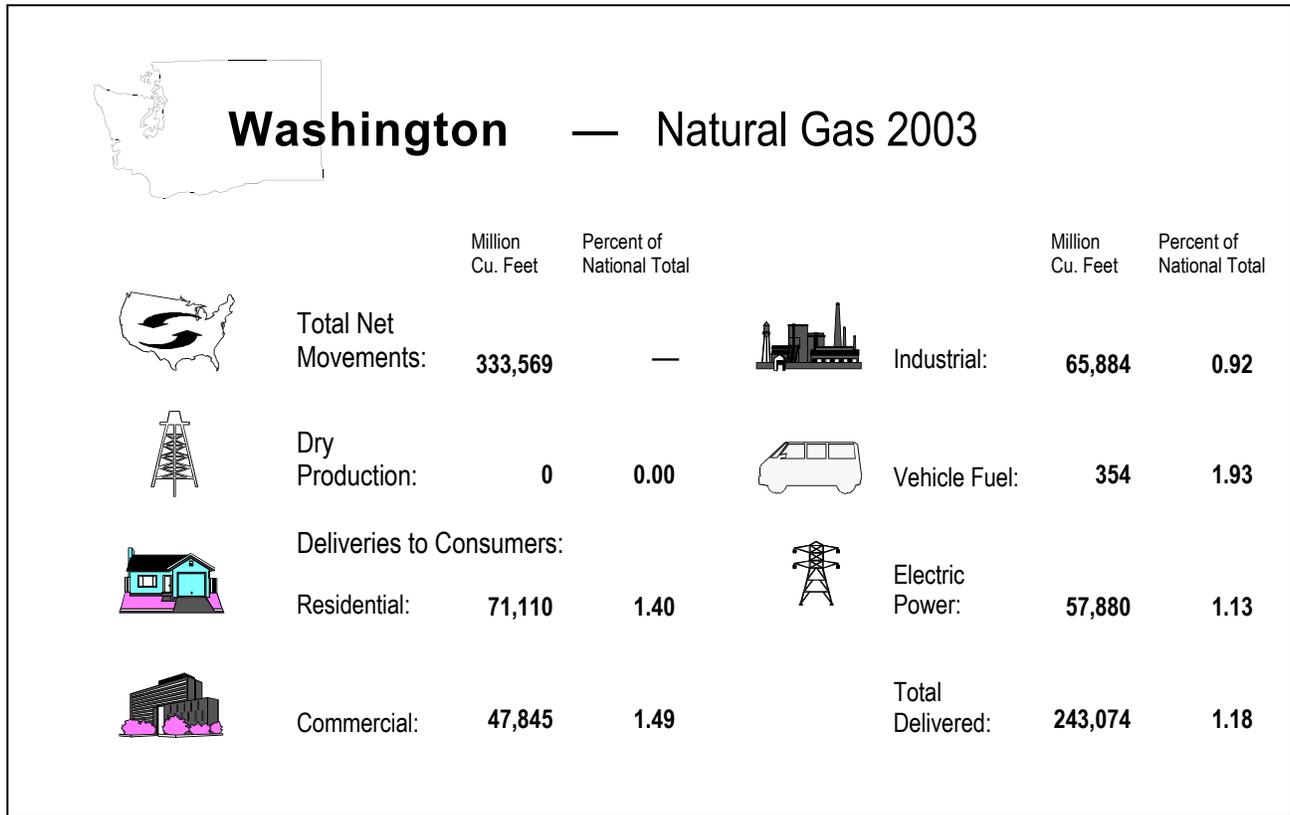


Table 73. Summary Statistics for Natural Gas – Washington, 1999-2003

	1999	2000	2001	2002	2003
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	415,636	347,992	366,050	^R 394,929	366,257
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	803,073	831,267	804,179	732,652	643,275
Withdrawals from Storage					
Underground Storage.....	18,014	26,356	22,355	25,016	24,621
LNG Storage	1,741	1,178	2,126	1,076	3,071
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	-91,491	-52,817	-10,612	^R -87,871	-82,236
Total Supply.....	1,146,972	1,153,975	1,184,098	^R1,065,802	954,989

See footnotes at end of table.

Table 73. Summary Statistics for Natural Gas – Washington, 1999-2003 — Continued

	1999	2000	2001	2002	2003
Disposition (million cubic feet)					
Consumption	287,302	286,653	312,114	^R 233,716	249,601
Deliveries at U.S. Borders					
Exports	0	0	1,529	^R 1,477	33
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	837,942	841,630	843,241	804,137	675,930
Additions to Storage					
Underground Storage	19,227	24,424	25,176	25,378	26,357
LNG Storage	2,502	1,268	2,039	1,094	3,067
Total Disposition	1,146,972	1,153,975	1,184,098	^R1,065,802	954,989
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	7,645	6,036	9,053	^R 6,356	6,527
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	71,704	71,779	84,416	73,347	71,110
Commercial	50,735	50,462	57,160	46,455	47,845
Industrial	124,371	83,748	75,017	67,717	65,884
Vehicle Fuel	208	228	283	288	354
Electric Power	32,639	74,400	86,184	39,552	57,880
Total Delivered to Consumers	279,656	280,617	303,060	227,360	243,074
Total Consumption	287,302	286,653	312,114	^R233,716	249,601
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	5,405	3,691	3,439	4,739	5,722
Industrial	94,481	54,819	46,392	49,129	52,618
Number of Consumers					
Residential	779,104	813,319	841,617	861,943	895,800
Commercial	80,995	83,189	84,628	85,286	87,083
Industrial	4,040	4,007	3,898	3,928	3,775
Average Annual Consumption per (thousand cubic feet)					
Commercial	626	607	675	545	549
Industrial	30,785	20,900	19,245	17,240	17,453
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	2.17	4.28	4.76	3.01	4.76
Exports	--	--	4.44	2.59	4.27
Pipeline and Distribution Use	2.03	3.07	2.82	--	--
City Gate	2.63	4.16	5.31	3.83	5.13
Delivered to Consumers					
Residential	5.88	7.16	9.79	9.33	8.43
Commercial	4.89	6.02	8.62	8.24	7.38
Industrial	2.82	4.01	5.02	4.81	6.05
Vehicle Fuel	3.84	3.95	4.03	3.98	3.70
Electric Power	--	--	4.03	^R 3.25	4.17

-- = Not applicable.

^R = Revised data.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

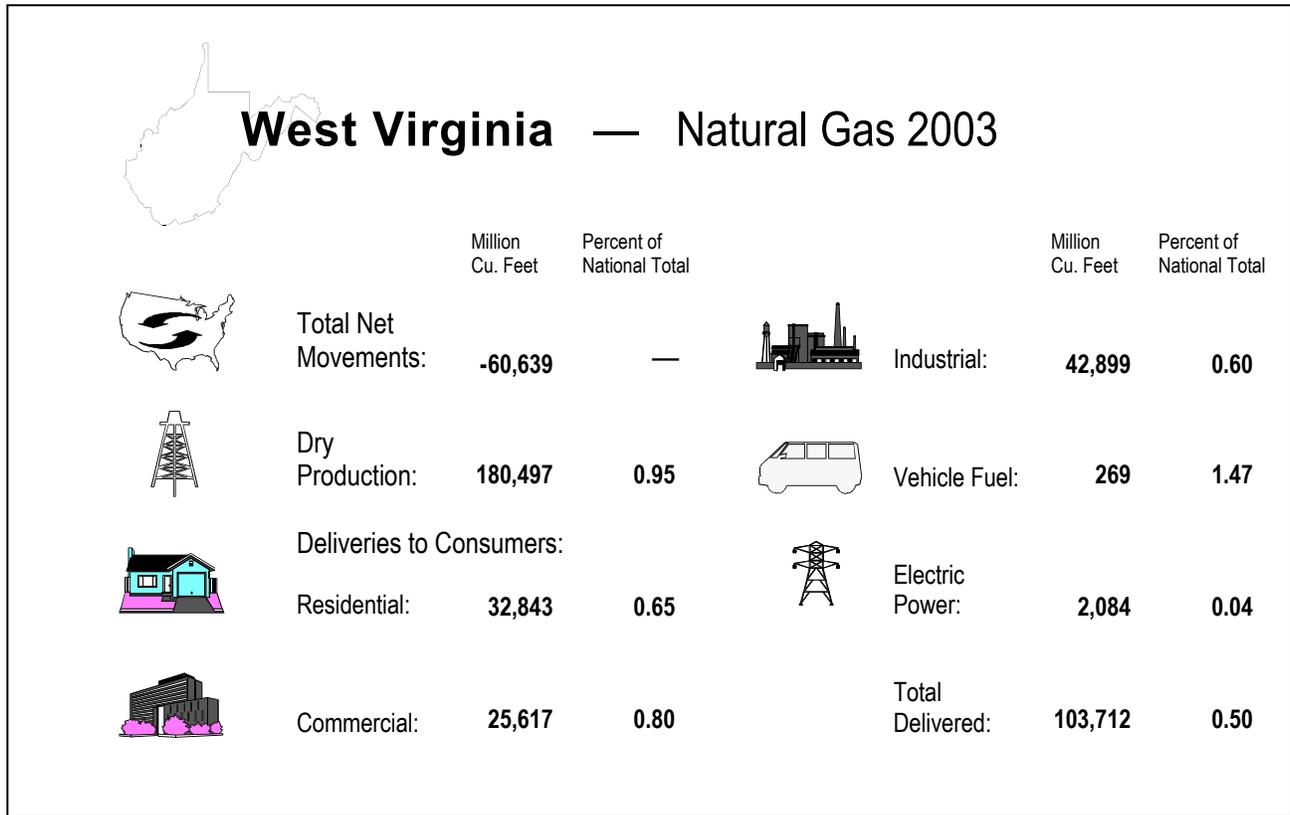


Table 74. Summary Statistics for Natural Gas – West Virginia, 1999-2003

	1999	2000	2001	2002	2003
Number of Gas and Gas Condensate Wells					
Producing at End of Year	36,575	42,475	42,000	45,000	46,203
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	176,015	264,139	191,889	190,249	187,723
From Oil Wells.....	0	0	0	0	0
Total.....	176,015	264,139	191,889	190,249	187,723
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	176,015	264,139	191,889	190,249	187,723
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	176,015	264,139	191,889	190,249	187,723
Extraction Loss.....	7,334	10,398	11,094	9,960	7,226
Total Dry Production	168,681	253,741	180,795	180,289	180,497
Supply (million cubic feet)					
Dry Production.....	168,681	253,741	180,795	180,289	180,497
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	1,468,619	1,434,186	1,488,321	1,338,167	1,479,565
Withdrawals from Storage					
Underground Storage.....	194,788	197,530	119,498	184,205	176,980
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	173,247	6,593	53,666	^R 89,300	29,085
Total Supply.....	2,005,334	1,892,051	1,842,279	^R1,791,960	1,866,127

See footnotes at end of table.

Table 74. Summary Statistics for Natural Gas – West Virginia, 1999-2003 — Continued

	1999	2000	2001	2002	2003
Disposition (million cubic feet)					
Consumption	139,961	147,854	141,090	^R 146,455	128,129
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,705,207	1,588,838	1,502,459	^R 1,504,598	1,540,204
Additions to Storage					
Underground Storage	160,166	155,359	198,730	140,907	197,794
LNG Storage	0	0	0	0	0
Total Disposition	2,005,334	1,892,051	1,842,279	^R1,791,960	1,866,127
Consumption (million cubic feet)					
Lease Fuel	3,705	6,720	6,384	7,420	4,881
Pipeline and Distribution Use	29,829	32,572	30,254	^R 33,731	18,175
Plant Fuel	2,209	2,505	2,342	2,186	1,361
Delivered to Consumers					
Residential	31,403	31,602	31,939	^R 30,793	32,843
Commercial	27,301	26,167	27,737	^R 24,729	25,617
Industrial	44,857	47,598	39,598	45,492	42,899
Vehicle Fuel	158	174	216	220	269
Electric Power	499	516	2,620	1,885	2,084
Total Delivered to Consumers	104,219	106,057	102,110	^R103,119	103,712
Total Consumption	139,961	147,854	141,090	^R146,455	128,129
Delivered for the Account of Others (million cubic feet)					
Residential	2	1	2	2	2
Commercial	13,157	11,362	10,006	10,524	9,549
Industrial	40,005	41,038	33,034	39,699	36,967
Number of Consumers					
Residential	362,292	360,471	363,126	^R 361,171	360,022
Commercial	35,483	41,949	35,607	^R 35,016	35,113
Industrial	147	207	213	184	157
Average Annual Consumption per (thousand cubic feet)					
Commercial	769	624	779	^R 706	730
Industrial	305,153	229,943	185,908	247,238	273,241
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	2.54	3.70	5.42	--	--
City Gate	3.40	3.75	4.88	4.28	5.69
Delivered to Consumers					
Residential	7.42	7.46	8.01	8.44	8.92
Commercial	6.23	6.58	7.04	7.38	8.05
Industrial	3.04	4.21	4.76	4.20	6.76
Vehicle Fuel	2.55	3.68	4.76	--	--
Electric Power	3.00	4.98	6.46	^R 4.17	6.84

-- = Not applicable.

^R = Revised data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

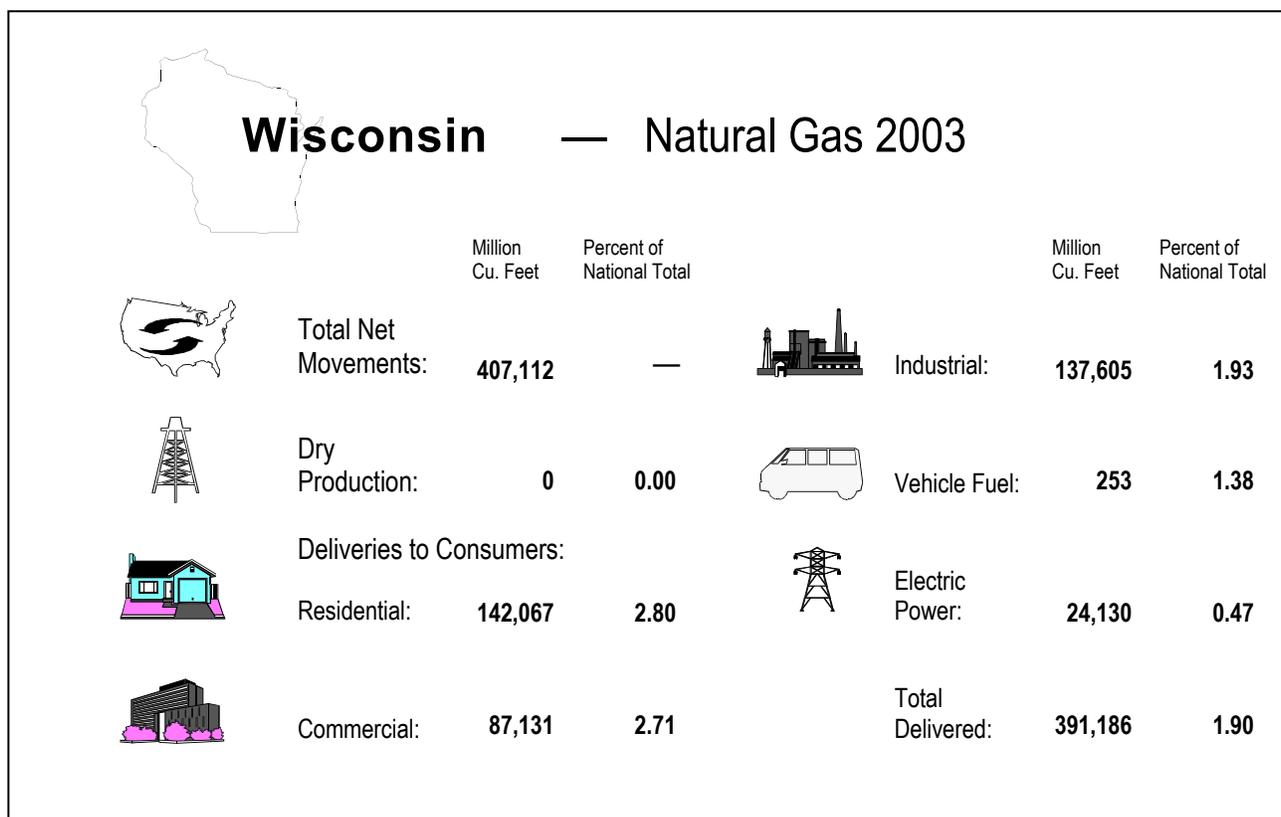


Table 75. Summary Statistics for Natural Gas – Wisconsin, 1999-2003

	1999	2000	2001	2002	2003
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	1,189,182	1,185,803	1,055,490	1,137,917	1,156,210
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	114	111	102	94	86
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	15,442	13,660	-4,570	^R -4,847	-12,366
Total Supply.....	1,204,737	1,199,574	1,051,022	^R1,133,164	1,143,929

See footnotes at end of table.

Table 75. Summary Statistics for Natural Gas – Wisconsin, 1999-2003 — Continued

	1999	2000	2001	2002	2003
Disposition (million cubic feet)					
Consumption	380,560	393,601	359,784	^R 385,310	394,736
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	824,124	805,903	691,162	747,753	749,098
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	53	71	76	102	95
Total Disposition	1,204,737	1,199,574	1,051,022	^R1,133,164	1,143,929
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	4,151	4,058	2,869	^R 3,812	3,550
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	127,607	135,095	125,277	137,234	142,067
Commercial	81,689	81,139	76,095	85,811	87,131
Industrial	145,703	151,923	132,982	137,706	137,605
Vehicle Fuel	149	164	203	206	253
Electric Power	21,261	21,222	22,358	20,541	24,130
Total Delivered to Consumers	376,409	389,543	356,915	381,498	391,186
Total Consumption	380,560	393,601	359,784	^R385,310	394,736
Delivered for the Account of Others (million cubic feet)					
Residential	152	182	130	0	0
Commercial	17,123	17,742	17,388	20,653	18,178
Industrial	116,236	118,274	107,120	108,206	109,761
Number of Consumers					
Residential	1,426,909	1,458,959	1,484,536	1,514,700	1,541,455
Commercial	135,829	140,370	144,050	149,774	150,128
Industrial	9,756	9,630	9,864	9,648	10,138
Average Annual Consumption per (thousand cubic feet)					
Commercial	601	578	528	573	580
Industrial	14,935	15,776	13,482	14,273	13,573
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	2.56	3.32	3.67	--	--
City Gate	3.08	4.42	5.90	4.36	6.18
Delivered to Consumers					
Residential	6.17	7.55	8.76	7.35	9.27
Commercial	4.85	6.32	7.55	6.11	7.97
Industrial	4.07	5.47	7.47	5.23	7.23
Vehicle Fuel	1.94	4.62	5.35	4.49	6.26
Electric Power	2.93	4.48	4.76	^R 3.51	5.77

-- = Not applicable.

^R = Revised data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

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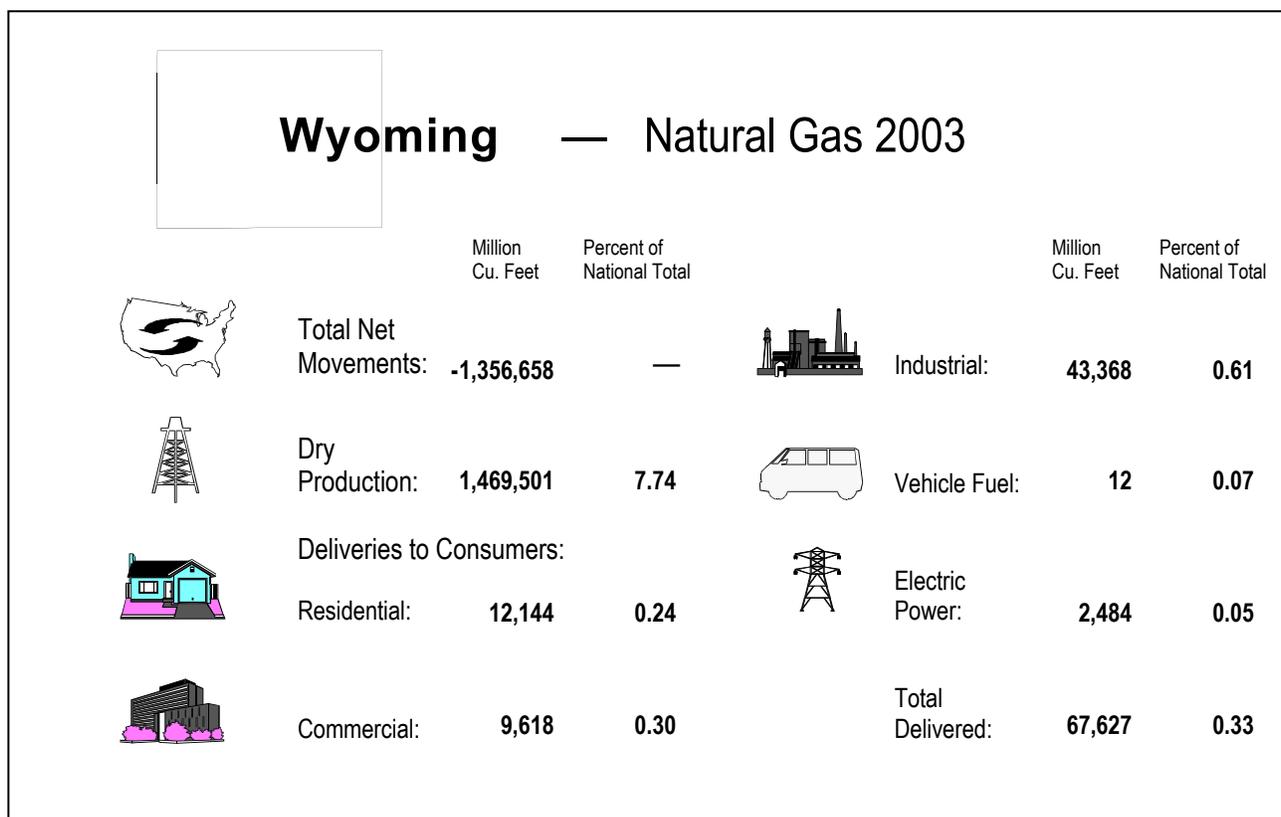


Table 76. Summary Statistics for Natural Gas – Wyoming, 1999-2003

	1999	2000	2001	2002	2003
Number of Gas and Gas Condensate Wells					
Producing at End of Year	4,950	9,907	13,978	15,608	18,154
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	1,091,320	1,188,657	1,467,331	1,572,728	1,652,504
From Oil Wells.....	108,918	137,385	167,656	174,748	183,612
Total.....	1,200,238	1,326,042	1,634,987	1,747,476	1,836,115
Repressuring.....	75,250	50,216	114,407	129,598	131,125
Vented and Flared.....	9,002	9,945	7,462	12,356	16,685
Wet After Lease Separation.....	1,115,986	1,265,881	1,513,118	1,605,523	1,688,305
Nonhydrocarbon Gases Removed	144,756	177,553	149,240	151,566	148,987
Marketed Production	971,230	1,088,328	1,363,879	1,453,957	1,539,318
Extraction Loss.....	50,639	65,085	65,740	74,387	69,817
Total Dry Production	920,591	1,023,243	1,298,139	1,379,570	1,469,501
Supply (million cubic feet)					
Dry Production.....	920,591	1,023,243	1,298,139	1,379,570	1,469,501
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	291,248	402,700	397,341	408,917	428,115
Withdrawals from Storage					
Underground Storage.....	10,395	14,208	10,809	18,806	24,459
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	97,457	39,915	-42,255	^R 7,242	-3,641
Total Supply.....	1,319,691	1,480,067	1,664,034	^R1,814,535	1,918,435

See footnotes at end of table.

Table 76. Summary Statistics for Natural Gas – Wyoming, 1999-2003 —Continued

	1999	2000	2001	2002	2003
Disposition (million cubic feet)					
Consumption	96,726	101,314	98,569	^R 112,872	115,358
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,211,506	1,372,609	1,545,954	^R 1,682,116	1,784,773
Additions to Storage					
Underground Storage	11,458	6,144	19,510	19,547	18,304
LNG Storage	0	0	0	0	0
Total Disposition	1,319,691	1,480,067	1,664,034	^R1,814,535	1,918,435
Consumption (million cubic feet)					
Lease Fuel	3,125	3,236	4,032	4,369	4,590
Pipeline and Distribution Use	13,736	14,092	13,161	^R 13,103	14,312
Plant Fuel	19,272	20,602	20,991	25,767	28,829
Delivered to Consumers					
Residential	12,106	12,177	10,977	13,330	12,144
Commercial	9,838	9,752	9,535	^R 10,414	9,618
Industrial	38,475	39,604	37,136	^R 42,115	43,368
Vehicle Fuel	7	8	10	10	12
Electric Power	167	1,843	2,727	3,764	2,484
Total Delivered to Consumers	60,593	63,384	60,385	^R69,633	67,627
Total Consumption	96,726	101,314	98,569	^R112,872	115,358
Delivered for the Account of Others (million cubic feet)					
Residential	469	986	812	^R 6,331	5,453
Commercial	1,070	974	1,291	^R 5,338	4,824
Industrial	37,346	38,589	36,200	40,874	42,238
Number of Consumers					
Residential	127,750	129,274	129,897	^R 133,445	135,441
Commercial	16,317	16,366	16,027	^R 16,170	16,474
Industrial	314	308	295	^R 877	869
Average Annual Consumption per (thousand cubic feet)					
Commercial	603	596	595	^R 644	584
Industrial	122,533	128,583	125,884	48,021	49,906
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.97	3.34	3.49	2.70	4.13
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	1.87	3.21	3.04	--	--
City Gate	3.59	5.07	6.39	2.87	2.52
Delivered to Consumers					
Residential	5.11	6.11	8.45	^R 6.08	7.14
Commercial	4.38	5.27	8.27	^R 4.73	5.69
Industrial	3.30	4.07	6.33	^R 5.24	6.12
Vehicle Fuel	6.17	5.17	8.55	6.84	7.83
Electric Power	3.89	3.92	4.01	4.38	3.57

-- = Not applicable.

^R = Revised data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

Appendix A

Summary of Data Collection and Report Methodology

Appendix A

Summary of Data Collection and Report Methodology

The 2003 data for the *Natural Gas Annual* are taken primarily from Form EIA-176, “Annual Report of Natural and Supplemental Gas Supply and Disposition,” and Form EIA-895, “Monthly Quantity and Value of Natural Gas Report.” Each of these surveys and all other sources of data for this report are discussed separately in the following sections.

Changes in the *Natural Gas Annual 2003*

Change from Electric Utility price to Electric Power Price

The data source and coverage for prices for natural gas used for generation of electricity are changed in the 2003 *Natural Gas Annual*. Previous years (through 2001), the price was derived from a survey of regulated electric utilities (Form FERC-423), and referred solely to the gas used by those utilities. In this publication, those data for 2002 and 2003 are supplemented by a corresponding survey of nonregulated utilities (Form EIA-423). Information from nonregulated power producers whose main line of business is the generation of power is combined with that from the regulated utilities to arrive at a price paid by the electric power sector.

Underground Storage Data Changes

EIA collects monthly data on injections and withdrawals from underground natural gas storage fields from the field operators on Form EIA-191 “Monthly Underground Gas Storage Report.” Beginning with 2003, EIA is using this data source for the *Natural Gas Annual*, instead of the annual data on injections and withdrawals reported on Form EIA-176. In the past EIA has compared the two data sources and used the EIA-176 when any small differences could not be resolved. Beginning with this issue of the *Natural Gas Annual*, EIA again compared the two data sources but used data from Form EIA-191 as the preferred source. Because respondents to the EIA-176 include lines of business that contract with storage operators as well as storage operators, the possibility of doublecounting of storage field net withdrawals or activity is reduced with this change.

EIA also conducted a review of storage field operations for the *Natural Gas Annual 2003*, which has resulted in adding a few new fields and removing a number of fields from the

summary values in Table 14. Fields that were identified as plugged, abandoned, or producing the remaining base or native gas were removed from the storage field list. It should be noted that some fields remaining in the list are not currently receiving or withdrawing gas.

Cautionary Note: Number of Residential Consumers

EIA expects that there may be some double counting in the number of residential and commercial consumers reported for the years presented in this report, 1999 through 2003.

EIA collects information on the number of residential and commercial consumers through a survey of companies that deliver gas to consumers (Form EIA-176). The survey asks companies for the number of customers served as sales customers as well as customers to whom they deliver gas purchased from others. Traditionally, residential and commercial customers obtained the gas and all services associated with delivering it from their local distribution company (LDC). The LDC records these customers as sales customers. Customer choice programs allow consumers to select the provider from whom they purchase gas. When customers elect to purchase gas from a provider other than the LDC, the LDC continues to deliver the gas to the household even though it no longer sells the gas. When customers switch to another provider, they become transportation service customers for the LDC. A residential customer who enters a customer choice program during a year may be classified both as a traditional sales customer and, after entering the customer choice program, as a transportation service customer. In addition, some residential and commercial consumers may switch from transportation to sales service, for instance, when a choice pilot program ends. The double reporting affects the number of consumers shown in the *Natural Gas Annual*.

Tables 19-20 assist readers in evaluating the extent and possible effect of double reporting. Tables 19-20 list the number of sales and transportation customers, for residential and commercial consumers, respectively, reported on Form EIA-176 for 2002 and 2003. Appendix A provides a link to the survey Form EIA-176, “Annual Report of Natural and Supplemental Gas Supply and Disposition” on the EIA web site. Numbers of residential customers are reported on this form for both sales (in Section VI, lines 10.1) and transportation (in Section VI,

line 11.1). Numbers of commercial customers are reported on this form for both sales (in Section VI, line 10.2) and transportation (in Section VI, line 11.2).

Customer choice programs, also known as retail unbundling programs, were implemented starting in the late 1990s. A description of these programs for States offering customer choice is on the EIA web site at:

www.eia.doe.gov/oil_gas/natural_gas/restructure/restructure.html

Form EIA-176

Survey Design

The original version of Form EIA-176 was approved in 1980 with a mandatory response requirement. Prior to 1980, published data were based on voluntary responses to Bureau of Mines, U.S. Department of the Interior predecessor Forms BOM-6-1340-A and BOM-6-1341-A of the same title.

The Form EIA-176 is a four-page form consisting of seven sections. Section I of the form contains identifying information including the company identification number, the company name and address, the State for which the report is filed, and address correction information. Section II asks for type of operations conducted by the company. The body of the form (Sections III-VII) is a multi-line schedule for reporting all supplies of natural gas and supplemental gaseous fuels and their disposition within the State indicated. Respondents filed completed forms with the EIA in Washington, D.C. Data for the year 2003 were due March 1, 2004 for most respondents, and May 1, 2004 for interstate pipelines.

A copy of the Form EIA-176 and instructions is available at:

www.eia.doe.gov/oil_gas/natural_gas/survey_forms/nat_survey_forms.html

Data reported on this form are not considered proprietary.

In January 2004, forms for report year 2003 were mailed to all identified interstate natural gas pipeline companies; intrastate natural gas pipeline companies; investor and municipally owned natural gas distributors; underground natural gas storage operators; synthetic natural gas plant operators; field, well, or processing plant operators that delivered natural gas directly to consumers (including their own industrial facilities) other than for lease or plant use or processing; and field, well, or processing-plant operators that transported gas to, across, or from a State border through field or gathering facilities. Detailed instructions for completing the form were included in each survey package.

Completed forms were returned to the Natural Gas Division, Office of Oil & Gas, where each was checked for errors, corrected as necessary, and processed into computer-generated State and national data summaries.

Response Statistics

Each company and its parent company or subsidiaries were required to file if they met the EIA-176 survey criteria. The original mailing totaled 1,996 questionnaire packages. To the original mailing list, 15 names were added and 31 were deleted as a result of the survey processing. Additions were identified from a frames update process and by way of comparisons to additional natural gas industry survey mailing lists. Deletions resulted from post office returns and research that identified companies that were out of business, sold, or out of the scope of the survey. After all updates, the 2003 survey universe consisted of 1,980 active respondents.

Following the original mailing, a second request mailing, and nonrespondents follow-up, 1,941 responses were processed and entered into the database. There were 39 nonrespondents.

Summary of Form EIA-176 Data Reporting Requirements

Computer edit programs verify the report year, State code, and arithmetic totals. Further tests were made to ensure that all necessary data elements were present and that the data were reasonable and internally consistent. The computerized edit system produced error listings with messages for each failed edit test. To resolve problems, respondents were contacted by telephone and were required to file amended forms with corrected data.

All natural gas and supplemental gaseous fuels volumes were reported on a physical custody basis in thousand cubic feet, and dollar values were reported to the nearest whole dollar. All volumes were reported at 14.73 pounds per square inch absolute pressure and 60 degrees Fahrenheit. Other minor report standards specified in the instructions booklet assure that the filed data are consistent and can be readily processed.

Comparison of the Form EIA-176 with Other Data Sources

Comparison of the EIA-176 data with data from similar series is another method of ensuring the validity of the data published in this report. When these comparisons on a company-by-company basis showed significant differences, respondents were required to reconcile the data.

Data on imports and exports of natural gas, as collected by the EIA-176 survey, were checked by comparing individual responses with quarterly data reports, "Natural Gas Imports and Exports," filed with the Office of Fossil Energy, U.S. Department of Energy. These quarterly reports are required as a condition of import/export authorizations. Where discrepancies were noted, respondents were required to file corrected reports.

Similarly, data on the underground storage of natural gas were compared with submissions of Form EIA-191, "Monthly and Annual Underground Gas Storage Report." If significant differences were noted, companies were contacted to reconcile the discrepancies. During 2003, the operators of underground storage facilities filing the Form EIA-191 reported volumes of injections and withdrawals almost identical to the volumes reported on the Form EIA-176.

Data on deliveries to residential, commercial, and industrial consumers were compared with data submitted on Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers." Where discrepancies were noted, respondents were required to file corrected reports, sometimes for both surveys. Numerous telephone calls were made to clarify any misunderstandings concerning the correct filing of both forms. Typical errors included electric power volumes combined with industrial volumes, sales for resale volumes reported as industrial consumption, and misinterpretation of general instructions.

Pipeline flows were also compared to pipeline capacity information filed at the Federal Energy Regulatory Commission. Flow volumes in excess of pipeline capacity required research and, in some cases, respondents were required to file corrected reports.

Form EIA-895

Survey Design

Beginning with 1980 data, natural gas production data previously obtained on an informal basis from appropriate State agencies were collected on Form EIA-627. This form was designed by the EIA to collect annual natural gas production data from the appropriate State agencies under a standard data reporting system within the limits imposed by the diversity of data collection systems of the various producing States.

In 1996, the Form was redesigned and assigned a new number. The new Form EIA-895 included both a Monthly and an Annual Schedule for quantity and value of natural gas production. The Annual Schedule is to be filed with the

December Monthly Schedule each year and should include any changes or updates in previously reported monthly data.

In April 2004, forms for report year 2003 were mailed to the appropriate agencies in 32 States. Completed forms were returned to the Natural Gas Division for review, processing, and compilation.

A copy of the Form EIA-895 and instructions is available at:
www.eia.doe.gov/oil_gas/natural_gas/survey_forms/nat_survey_forms.html

Response Statistics

Of the 32 natural gas producing States, 31 participated in the EIA-895 voluntary survey by filing the completed form or by responding to telephone contacts. Data for the State of Illinois, which did not respond, were estimated. Data on the quantities of nonhydrocarbon gases removed in 2003 were reported by the appropriate agencies of 9 of the producing States. These States accounted for 37 percent of total 2003 gross withdrawals.

The commercial recovery of methane from coalbeds contributes a significant amount to the production totals in a number of States. Coalbed methane seams production quantities (in thousand cubic feet) are included in gross withdrawals totals for the following States: Alabama (118,754), Colorado (515,145), New Mexico (479,731) and Wyoming (345,988).

Summary of EIA-895 Data Reporting Requirements

The Form EIA-895 is a three-page form divided into seven sections. Section I requests identifying information including the name and location of the responding State agency and the name and telephone number of a contact person within the agency. Sections II and III collect monthly data on the production of natural gas including gross withdrawals from both gas and oil wells; volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; and marketed production. Sections IV and V of the form request annual data, including the number of producing gas wells, the production of natural gas including gross withdrawals from both gas and oil wells; volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; and quantities of fuel used on leases. Section VI and VII collect information on the marketed production value of marketed production and quantity of marketed production (value based).

Routine Form EIA-895 Edit Checks

Each filing of the Form EIA-895 is manually checked for reasonableness and mathematical accuracy. Volumes are converted, as necessary, to a standard 14.73 pounds per square inch absolute pressure base. Value data are compared to the previous year's data for reasonableness. When data on nonhydrocarbon gases removed, gas vented and flared, and gas used for repressuring are not reported for a State that historically reported one or more of these items, a volume is imputed. The imputation is based on the average ratio of gas volumes in the missing category to total gross withdrawals in States with values reporting gas in that category. This average ratio is applied to the volume of total gross withdrawals reported by the State to calculate the volume for the missing items. State agencies are contacted by telephone in order to correct errors. Amended filings or resubmissions are not a requirement, since participation in the survey is voluntary.

Comparison of the Form EIA-895 with Other Data Sources

Annual production data, as reported on the Form EIA-895, are compared to the sum of monthly data previously reported on the Monthly Schedule. The comparison is made in order to assure the reasonableness of the data reported on the Form EIA-895, Annual Schedule. Any significant differences are resolved by contacting the reporting State.

Other Data Sources

Offshore Production

The EIA developed estimates of the quantity of natural gas production and the number of producing wells for the Federal Offshore Gulf of Mexico region from well-level data files provided by the U.S. Minerals Management Service (MMS) for the years 2001 through 2003. The production data estimation methodology is described on the EIA-website.

Marketed Production

Marketed production of natural gas is taken from responses to Part IV of the Form EIA-895. It is the quantity of natural gas produced that is available for marketing and is reported in Tables 3 and 6. It refers to quantities of gas available after processes related to production are complete. These processes are repressuring, pressure maintenance, cycling, venting and flaring, removing nonhydrocarbon gases, using fuel on the lease.

Average wellhead prices are calculated from volumes and values reported in Part IV of the Form EIA-895. These data are shown as "Reported Wellhead Value" in Table 6. The volumes in this section refer to the actual amounts of natural gas reported to the States as sold.

In many States, the marketed production volumes used in revenue calculations are larger than the reported wellhead value volumes. Differences in these volumes generally result from differences in definition and reporting requirements for separate data systems in the State. For example, while production quantities of Federal, tribal, and State royalty gas are included in marketed production, some State reporting rules exclude these quantities from reported wellhead value volumes.

Natural Gas Processed and Extraction Loss

Extraction loss is the reduction in the volume of natural gas available for disposition resulting from the removal of natural gas liquid constituents at natural gas processing plants. It represents that portion of the "raw" gas stream transferred from the natural gas supply chain to the petroleum and natural gas liquids supply chain. Extraction loss does not include the reduction in volume resulting from the removal of nonhydrocarbon constituents or gas used as fuel, vented, flared, or otherwise disposed of within natural gas processing plants. Extraction loss also results in a reduction in the total heat (Btu) content of the natural gas stream equal to the heat content of the liquids extracted.

The Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production," collects data on the volume of natural gas received for processing, the total quantity of natural gas liquids produced, and the resulting shrinkage (defined as extraction loss in this report) from all natural gas processing- and cycling-plant operators. The quantity of natural gas received and liquids produced are reported by State of origin of the natural gas. Shrinkage volumes are calculated and reported by plant operators based upon the chemical composition of the liquids extracted using standard conversion factors specified in the form instructions. A description of the Form EIA-64A survey is presented in the EIA publication, U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports.

The heat (Btu) content of liquids extracted is not reported on the Form EIA-64A. Therefore, in order to estimate the extraction loss heat content, data reported on the Form EIA-816, "Monthly Natural Gas Liquids Report," were used to determine the individual products contained in the total liquids reported on Form EIA-64A. A description of the Form EIA-816 survey is presented in the EIA publication, Petroleum Supply Annual 2003, Volume II.

To estimate the quantities of individual products extracted in each State, data from the Form EIA-64A survey were used to determine the total liquids production, and data from the Form EIA-816 survey were used to estimate the quantities of the individual products contained in those total liquids.

The Form EIA-816 captures information on the quantity of individual components (i.e., ethane, propane, normal butane, isobutane, and pentanes plus) produced or contained in mixes of plant liquids as determined by chemical analysis. The volumetric ratios of the individual components to the total liquids, as calculated from the 12 monthly Form EIA-816 reports for each State, were applied to the annual total liquids production, as reported on the Form EIA-64A, to estimate the quantities of individual components removed at gas-processing plants.

The heat (Btu) content of extracted liquids was estimated by applying conversion factors to the estimated quantities of products extracted in each State. These conversion factors, in million Btu per barrel of liquid produced, were ethane, 3.082; propane, 3.836; normal butane, 4.326; isobutane, 3.974; and pentane plus, 4.620. It should be noted that, at the State level, extraction losses are not necessarily related to State production.

Imports and Exports

Volumes and prices of natural gas imports and exports were reported to the Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports. These data are nonproprietary and are filed annually by each individual or organization having authorization to import and export natural gas.

Lease and Plant Fuel

Lease and plant fuel represent those quantities of natural gas used in well, field, and/or lease operations (such as gas used in drilling operations, heaters, dehydrators, and field compressors) and as fuel in natural gas processing plants.

Lease fuel data were collected for report year 2003, on the Form EIA-895, "Monthly Quantity and Value of Natural Gas Report." Of the 32 States and the Federal Gulf of Mexico represented on the Form EIA-895, 14 States reported quantities of natural gas used as lease fuel (Colorado, Florida, Illinois, Kansas, Kentucky, Louisiana, Michigan, Oklahoma, Pennsylvania, South Dakota, Tennessee, Texas, Virginia, and West Virginia). In the absence of reporting quantities on the Form EIA-895, the Form EIA-176 was used to estimate lease fuel quantities. Although EIA recognizes that lease data collected on the

Form EIA-176 do not constitute a census or result from a statistically selected sample, the data collected in the survey provide the best information available to the EIA for estimating such usage. To estimate lease use during 2003 (Table 15), several simplifying assumptions were made:

- The quantity of gas used for lease fuel was assumed to be a function of gross withdrawals of natural gas from gas and oil wells.
- The average proportion of company-owned on-system production reported as used in lease operations by respondents to the Form EIA-176 was assumed to be typical of the average use by all operators as a proportion of gross withdrawals.
- Average usage was calculated separately for Alaska and for the lower 48 States to reflect the distinctive field operations in Alaska, particularly on the North Slope.

Form EIA-176 respondents reported volumes of company-owned onsystem production equivalent to 1.29 percent of 2003 total gross withdrawals reported on the EIA-895 (1.4 percent of withdrawals in Alaska and 1.28 percent of withdrawals in the lower 48 States). Lease use reported by respondents on the EIA-176 averaged 6.3 percent of their reported production in Alaska and 3.9 percent of their reported production in the lower 48 States. The fuel-use estimates shown in Table 15 were calculated by applying the EIA-176 ratios to the gross withdrawals from the States not reporting lease use on the EIA-895.

Electric Power Generation Data

The data reported for the electric power sector in the *Natural Gas Annual 2003* are derived entirely from data submitted on electricity data collection forms. These include Form EIA-860, "Annual Electric Generator Report", Form EIA-906, "Power Plant Report", Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," and Form EIA-423, "Monthly Report of Costs and Quality of Fuels for Electric Plants Report".

The electric power sector includes electricity-only and combined heat and power plants whose primary business is to sell electricity, or electricity and heat, to the public. The change in reported volumes from "electric utilities" to "electric power" effected in *Natural Gas Annual*, 2001, was made in order to maintain consistency among EIA publications.

Natural Gas Consumed as a Vehicle Fuel

Volumes of natural gas consumed as vehicle fuel published in the *Natural Gas Annual 2003* were estimated by EIA based on Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users." Vehicle fuel prices continue to be calculated from data obtained from the EIA-176.

Coverage of Consumer Prices

Coverage for prices varies by consumer sector as discussed below. All average prices are computed by dividing the reported revenue by its associated sales volume. Prices for deliveries of natural gas to residential, commercial and industrial consumers are calculated from reports to Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition" for all States and sectors except for Georgia, Maryland, New York, Ohio and Pennsylvania.

With the unbundling of services in the natural gas industry, pipeline and local distribution companies provide transportation service for end-user customers to whom they do not sell the gas. In this report, those volumes are described as deliveries of gas for the account of others. When companies that deliver gas are the sellers of that gas, they are able to report the associated revenue to the Energy Information Administration. Those volumes are described as onsystem sales. When the firm that physically delivers gas to the end user acts as a transportation agent, it does not know the sales price of the gas. Respondents, therefore, do not report a revenue amount associated with deliveries for the account of others in their submissions of the Form EIA-176. In the States of Georgia, Maryland, New York, Ohio and Pennsylvania, natural gas marketers who sell gas transported to residential and commercial customers by local distribution companies report the revenues from the sale of this gas to EIA on Form EIA-910, "Monthly Natural Gas Marketer Survey." In these States, prices in the residential and commercial sectors are calculated by combining data from the Form EIA-176 and Form EIA-910.

City gate prices are calculated from reports to the Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers." Both the EIA-176 and EIA-857 are completed by companies that deliver natural gas to end-use consumers while the EIA-910 is completed by marketers or companies that sell but do not deliver natural gas to end-use consumers.

City Gate: City gate prices represent the total cost paid by gas distribution companies for gas received at the point where the gas is physically transferred from a pipeline company or transmission system. This price is intended to reflect all charges for the acquisition, storage, and transportation of gas as well as other charges associated with the LDCs obtaining the gas for sale to consumers.

Prices for gas delivered to the city gate represent all of the volumes of gas purchased by LDC's for subsequent sale and delivery to consumers in their service area. Since these prices are reported on a monthly form, the annual average city gate price is calculated by summing the monthly revenues reported and dividing that figure by the sum of the monthly reported volumes.

Residential: Prices in this publication for the residential sector cover nearly all of the volumes of gas delivered.

Commercial and Industrial: Prices for the commercial and industrial sectors are often associated with relatively small volumes of the total gas delivered. This occurs because they are reported by those that deliver gas and not by either the gas resellers or by the consumers. The delivery agent provides transportation service only and does not know the commodity cost of the gas it transports.

Natural gas prices reported for commercial and industrial consumers represent only those purchases from local distribution companies except for the States of Georgia, Maryland, New York, Ohio and Pennsylvania where commercial prices include data from natural gas marketers who sell gas transported to end-use commercial customers by local distribution companies. With the above exception, natural gas prices for commercial and industrial customers exclude volumes transported, but not sold, by the local distribution company or pipeline company.

Electric Power: Beginning in 2002, prices for natural gas are supported by two separate surveys: FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," which is completed by regulated utilities and Form EIA-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants", which is completed by nonregulated power producers. The EIA-423 survey began in 2002 and collects information from the nonutility portion of the electric power sector. Data for 2002 forward cover the regulated (steam-electric and combined-cycle units) and unregulated generating plants whose total facility fossil-fueled nameplate generating capacity is 50 megawatts or greater, regardless of unit type.

Electric utility prices in this report are taken from this form. The respondents are all large regulated electric utilities that report consumption and prices of fuels and represent most of the volumes delivered to electric utilities. These prices are also published in the EIA report, Cost and Quality of Fuels for Electric Utility Plants. Prices to electric utilities cover gas purchased by regulated electric generating plants at which the generator nameplate capacity of all steam-electric and combined-cycle units together totals 50 megawatts or more. The *Natural Gas Annual 2003* reports natural gas prices for electric utilities through 2001 and electric power price thereafter.

Vehicle Fuel: For the *Natural Gas Annual 2003*, natural gas consumption for vehicle fuel estimates were prepared by EIA based on the Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users." Vehicle fuel prices continue to be calculated from data obtained from the Form EIA-176. Most of the natural gas delivered for vehicle fuel represents deliveries to refueling stations that are used primarily or exclusively by fleet vehicles. Thus, the prices are often those associated with the operation of fleet vehicles and may be based on internal transfer prices for companies primarily in the natural gas business. Because two different sources are used, with a different reporting population, coverage varies and leads to instances in which volumes, but no price data are available.

Natural Gas Balancing Item

The natural gas balancing item represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. It is calculated for each State as the result of a comparison between total reported supply and total reported disposition (Table 2). In the formula used, total reported supply is the

sum of marketed production, net interstate movements, net movements across U.S. borders, and supplemental gaseous fuels supplies. Total reported disposition is the sum of extraction loss, net storage changes (net additions to storage), and consumption. When this calculation results in a negative quantity for the balancing item it represents an excess of reported supply in relation to reported disposition, and positive quantities indicate the opposite situation.

The differences between supply and demand represent quantities lost, the net result of gas company conversions of flow data metered at varying temperature and pressure conditions to a standard temperature and pressure base, metering inaccuracies, the effect of variations in company accounting and billing practices, differences between billing cycle and calendar-period time frames, and imbalances resulting from EIA's merger of data reporting systems, which vary in scope, format, definitions, and type of respondents. The balancing items in individual States may also reflect the underreporting on Form EIA-176 of gas transported across State borders for the account of others by some interstate pipelines.

Table A1. Natural Gas Unaccounted for by State, 1999-2003
(Million Cubic Feet)

	1999	2000	2001	2002	2003
Alabama	3,021	16,075	-8,569	^R 10,087	15,994
Alaska	-1,993	-3,905	-37	-1,808	-2,124
Arizona	23,178	4,114	-1,521	^R 66,636	-1,434
Arkansas	4,301	4,206	11,557	5,371	7,716
California	-9,344	-19,844	47,830	122,029	65,379
Colorado.....	15,001	24,278	3,527	^R 8,314	4,987
Connecticut	1,948	21	1,537	^R 319	3,973
District Of Columbia.....	1,398	695	1,330	812	1,732
Delaware	-1,254	1,864	1,573	^R 385	939
Florida	8,645	1,509	2,325	^R 453	15,417
Georgia	-49,244	2,205	87	949	1,807
Hawaii	17	-73	-129	-132	-131
Idaho	-11,107	-15,955	-915	^R -15,420	-1,713
Illinois	8,777	12,209	98,854	11,356	44,104
Indiana	6,268	8,983	-9,698	^R -2,296	6,553
Iowa.....	17,180	6,248	300	^R 935	3,652
Kansas	11,636	10,844	-451	^R -983	-11,987
Kentucky.....	2,045	9,248	-2,092	^R 4,269	3,393
Louisiana.....	-14,397	15,943	-44,036	^R 94,911	-38,520
Maine	570	-3,190	822	1,179	10,125
Maryland.....	9,570	8,163	7,242	4,526	9,079
Massachusetts	11,798	2,124	4,854	^R 3,473	-6,396
Michigan	32,940	7,335	7,494	^R 13,292	-1,212
Minnesota.....	3,643	5,006	9,218	^R 399	5,065
Mississippi.....	18,000	7,036	-10,655	^R 12,231	29,239
Missouri.....	9,669	25,317	-1,892	^R 7,226	15,437
Montana	-1,613	1,342	-1,130	905	-1,850
Nebraska.....	-281	5,444	-4,600	951	870
Nevada	-1,947	-5,953	-830	2,958	-1,406
New Hampshire.....	540	282	-285	467	923
New Jersey.....	-22,294	7,582	7,470	^R 4,502	4,784
New Mexico.....	-13,432	-606	-49,320	^R 3,122	4,417
New York.....	42,660	88,282	46,171	^R -14,194	12,802
North Carolina	27,932	4,534	-2,758	-4,220	-667
North Dakota	-137	748	-396	-1,226	2,610
Ohio.....	32,614	17,624	-12,375	^R 28,835	6,689
Oklahoma.....	-14,856	33,494	9,816	^R 27,407	11,703
Oregon	390	2,022	-59,767	1,344	-744
Pennsylvania.....	-7,268	14,472	1,377	32,814	33,415
Rhode Island	-2,901	-878	914	^R -1,848	-6,135
South Carolina.....	1,049	32,754	-17,320	-1,050	304
South Dakota.....	-339	1,511	347	733	324
Tennessee.....	6,936	10,748	12,498	2,436	-43
Texas	40,909	22,008	-101,249	^R -226,591	62,672
Utah.....	7,090	5,348	-1,912	-3,302	-20,611
Vermont.....	-915	-518	0	56	-566
Virginia	7,789	9,678	6,600	^R 3,806	7,045
Washington	-1,662	3,940	-26,426	3,676	6,800
West Virginia.....	6,709	8,641	5,256	^R 5,250	4,328
Wisconsin.....	4,770	-3,652	-857	-1,264	2,123
Wyoming.....	5,495	4,375	1,059	^R 12,567	11,683
Total.....	219,507	393,678	-69,160	^R226,647	323,284

^R = Revised data.

Note: Unaccounted for natural gas represents the difference between the sum of the components of natural gas supply and the sum of components of natural gas disposition, as reported by survey respondents. These differences may be due to quantities lost or to the effects of differences in company accounting systems in terms

of scope and definition. A positive "unaccounted for" volume means that supply exceeds disposition by that amount. A negative "unaccounted for" volume means that supply is less than disposition.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Appendix B

Metric and Thermal Conversion Tables

Appendix B

Metric and Thermal Conversion Tables

Metric Conversions

Table B1 presents Summary Statistics for Natural Gas in the United States for 1999 through 2003 in metric units of measure. Volumes are shown in cubic meters instead of cubic feet. Prices are shown in dollars per thousand cubic meters instead of dollars per thousand cubic feet. The data in this table have been converted from the data that appear in Table 1 of this report.

Thermal Conversions

Table B2 presents the thermal (Btu) conversion factors and the converted data for natural gas supply and disposition from 1999 through 2003. A brief documentation for the thermal conversion factors follows:

- *Marketed Production.* The conversion factor is calculated by adding the total heat content of dry production to the total heat content of extraction loss and dividing the resulting sum by the total quantity of dry production and extraction loss (see below).
- *Extraction Loss.* The conversion factor is obtained from Appendix A of this publication.
- *Dry Production.* The conversion factor is assumed to be the same as the thermal conversion factors for consumption (see below).
- *Receipts at U.S. Borders.* The 1999 conversion factor has been applied to volumes reported through 2003. Intransit receipts are assumed to have the same average heat content as imports.
- *Withdrawals from Storage.* Both underground and LNG storage withdrawals are assumed to have the same heat content as consumption (see below).
- *Supplemental Gas Supplies.* This conversion factor is assumed to be the same as that for consumption (see below).
- *Balancing Item.* This conversion factor is calculated by subtracting the total heat content of all other items of supply from the heat content of total disposition (from Table B2) and dividing the difference by the balancing item quantity.
- *Consumption.* The thermal conversion factor for total consumption (lease fuel, plant fuel, pipeline fuel, and deliveries to consumers) is the average heat content for deliveries to end users as reported on Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." Average heat content of electric utility consumption is obtained from EIA's Electric Power Annual. The factor for nonutility consumption is calculated by subtracting the total heat content of electric utility consumption from the heat content of total consumption and dividing the difference by the quantity of nonutility consumption (total consumption less electric utility consumption).
- *Deliveries at U.S. Borders.* The 1999 conversion factor has been applied to volumes reported through 2003. Intransit deliveries are assumed to have the same average heat content as exports.
- *Additions to Storage.* Additions to both underground and LNG storage are assumed to have the same heat content as consumption (see above).

Table B1. Summary Statistics for Natural Gas in the United States, Metric Equivalents, 1999-2003

	1999	2000	2001	2002	2003
Number of Gas and Gas Condensate Wells					
Producing at End of Year	302,421	341,678	373,304	^R 387,772	393,327
Production (million cubic meters)					
Gross Withdrawals					
From Gas Wells.....	498,099	501,946	513,368	^R 503,894	504,585
From Oil Wells.....	176,485	182,582	180,417	^R 174,047	176,617
Total.....	674,584	684,528	693,785	^R677,942	681,202
Repressuring.....	93,235	95,701	95,451	97,839	100,462
Vented and Flared.....	3,123	2,583	2,744	^R 2,808	2,778
Wet After Lease Separation.....	578,226	586,243	595,589	^R 577,294	577,962
Nonhydrocarbon Gases Removed	17,415	14,313	13,103	14,220	14,122
Marketed Production	560,811	571,930	582,486	^R 563,074	563,839
Extraction Loss.....	27,541	28,757	27,014	27,099	24,800
Total Dry Production	533,269	543,173	555,472	^R535,975	539,039
Supply (million cubic meters)					
Dry Production.....	533,269	543,173	555,472	^R 535,975	539,039
Receipts at U.S. Borders					
Imports	101,530	107,083	112,614	^R 113,705	113,167
Intransit Receipts.....	13,775	12,781	15,267	^R 16,670	19,165
Withdrawals from Storage					
Underground Storage.....	78,481	99,058	65,375	88,849	87,746
LNG Storage	1,024	1,459	1,004	^R 1,212	1,913
Supplemental Gas Supplies	2,782	2,555	2,444	1,925	1,915
Balancing Item.....	-3,149	-6,806	3,804	^R -378	3,384
Total Supply.....	727,713	759,304	755,981	^R757,959	766,329
Disposition (million cubic meters)					
Consumption	634,443	660,720	629,728	^R 651,486	633,592
Deliveries at U.S. Borders					
Exports.....	4,627	6,901	10,570	^R 14,618	19,592
Intransit Deliveries.....	14,004	14,628	16,279	^R 15,021	17,999
Additions to Storage					
Underground Storage.....	73,553	76,010	98,125	75,602	93,211
LNG Storage	1,085	1,044	1,280	^R 1,232	1,935
Total Disposition	727,713	759,304	755,981	^R757,959	766,329
Consumption (million cubic meters)					
Lease Fuel	19,241	21,150	21,164	^R 20,688	21,486
Pipeline and Distribution Use.....	18,273	18,185	17,697	^R 18,885	18,830
Plant Fuel	11,313	11,442	10,510	10,831	10,305
Delivered to Consumers					
Residential	133,816	141,476	135,109	^R 138,436	143,799
Commercial.....	86,215	90,117	85,594	^R 89,033	91,086
Industrial.....	228,782	230,563	207,965	^R 212,580	202,155
Vehicle Fuel.....	329	361	412	423	519
Electric Power	136,474	147,427	151,277	160,610	145,413
Total Delivered to Consumers	585,616	609,944	580,357	^R601,082	582,972
Total Consumption.....	634,443	660,720	629,728	^R651,486	633,592
Delivered for the Account of Others (million cubic meters)					
Residential	6,377	10,533	10,248	^R 11,999	13,283
Commercial.....	29,217	32,495	29,069	^R 32,407	32,402
Industrial.....	185,886	184,887	164,626	^R 164,316	155,940

See footnotes at end of table.

Table B1. Summary Statistics for Natural Gas in the United States, Metric Equivalents, 1999-2003 —
Continued

	1999	2000	2001	2002	2003
Number of Consumers					
Residential.....	58,223,229	59,252,728	60,286,364	^R 61,107,254	61,857,913
Commercial	5,010,189	5,010,817	4,996,446	^R 5,064,384	5,150,925
Industrial.....	228,331	220,251	217,026	^R 205,915	205,457
Average Annual Consumption per Consumer (thousand cubic meters)					
Commercial	17	18	17	^R 18	18
Industrial.....	1,002	1,047	958	^R 1,032	984
Average Prices for Natural Gas (dollars per thousand cubic meters)					
Wellhead (Marketed Production).....	77.26	129.98	141.12	^R 104.07	172.48
Imports	79.10	139.49	156.44	^R 111.06	182.66
Exports	92.17	144.79	147.97	^R 120.48	196.64
Pipeline and Distribution Use.....	66.34	104.88	125.48	--	--
City Gate.....	109.59	163.23	202.02	^R 146.51	206.68
Delivered to Consumers					
Residential.....	236.17	274.02	340.23	^R 278.75	336.05
Commercial	188.29	232.74	297.58	^R 234.11	292.75
Industrial.....	110.10	157.32	185.06	141.96	205.09
Vehicle Fuel.....	153.27	195.64	233.08	^R 180.03	218.66
Electric Power.....	92.52	154.68	162.80	^R 129.96	195.64

-- = Not applicable.

R = Revised data.

Notes: The United States equals the 50 States and District of Columbia. Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas

Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

Table B2. Thermal Conversion Factors and Data, 1999-2003

	1999	2000	2001	2002	2003
Conversion Factor (Btu per cubic foot)					
Production					
Marketed.....	1,107	1,107	1,105	1,106	1,106
Extraction Loss	2,653	2,662	2,687	2,671	2,747
Total Dry Production	1,027	1,025	1,028	1,027	1,031
Supply					
Dry Production.....	1,027	1,025	1,028	1,027	1,031
Receipts at U.S. Borders					
Imports.....	1,022	1,023	1,023	1,022	1,025
Intransit Receipts	1,022	1,023	1,023	1,022	1,025
Withdrawals from Storage					
Underground Storage.....	1,027	1,025	1,028	1,027	1,031
LNG Storage.....	1,027	1,025	1,028	1,027	1,031
Supplemental Gas Supplies.....	1,027	1,025	1,028	1,027	1,031
Balancing Item.....	1,115	1,102	1,050	^R 792	1,021
Total Supply	NA	NA	NA	NA	NA
Disposition					
Consumption.....	1,027	1,025	1,028	1,027	1,031
(Electric Power).....	1,022	1,021	1,020	1,021	1,025
(Other Sectors).....	1,028	1,026	1,031	1,029	1,033
Deliveries at U.S. Borders.....					
Exports.....	1,006	1,006	1,010	1,008	1,009
Intransit Deliveries	1,006	1,006	1,010	1,008	1,009
Additions to Storage					
Underground Storage.....	1,027	1,025	1,028	1,027	1,031
LNG Storage.....	1,027	1,025	1,028	1,027	1,031
Total Disposition.....	NA	NA	NA	NA	NA
Summary Data (billion Btu)					
Production					
Marketed.....	21,921,395	22,364,843	22,728,539	^R 21,994,760	22,031,939
Extraction Loss	2,580,690	2,703,325	2,562,971	^R 2,555,921	2,405,837
Total Dry Production	19,340,705	19,661,518	^R20,165,568	^R19,438,839	19,626,101
Supply					
Dry Production.....	19,340,705	19,661,518	^R 20,165,568	^R 19,438,839	19,626,101
Receipts at U.S. Borders					
Imports.....	3,664,386	3,868,580	4,068,409	4,103,803	4,096,358
Intransit Receipts	497,171	461,755	551,557	601,654	693,732
Withdrawals from Storage					
Underground Storage.....	2,846,366	3,585,660	2,373,330	^R 3,222,383	3,194,794
LNG Storage.....	37,156	52,801	36,463	^R 43,953	69,636
Supplemental Gas Supplies.....	100,901	92,491	88,729	^R 69,815	69,724
Balancing Item.....	^R -107,678	^R -252,330	^R 143,621	^R -10,566	122,020
Total Supply	^R26,379,006	^R27,470,475	^R27,427,677	^R27,469,881	27,872,366
Disposition					
Consumption.....	^R 23,010,090	^R 23,916,449	^R 22,861,305	^R 23,628,203	23,068,679
(Electric Power).....	4,925,561	5,315,657	5,449,147	5,791,007	5,263,596
(Other Sectors).....	^R 18,084,529	^R 18,600,792	^R 17,412,159	^R 17,837,196	17,805,083
Deliveries at U.S. Borders.....					
Exports.....	164,395	245,178	377,011	520,363	698,107
Intransit Deliveries	497,511	519,665	580,619	^R 534,706	641,358
Additions to Storage					
Underground Storage.....	2,667,642	2,751,392	3,562,265	^R 2,741,930	3,393,758
LNG Storage.....	39,368	37,791	46,476	^R 44,679	70,465
Total Disposition.....	^R26,379,006	^R27,470,475	^R27,427,677	^R27,469,881	27,872,366

NA = Not available.

^R = Revised data.

Notes: See accompanying text for conversion factor documentation. Items appearing in parentheses are subsets of other items for which data are shown in this table and are not involved in the summing of supply and disposition. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-895, "Monthly and

Annual Quantity and Value of Natural Gas Production Report"; Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

Glossary

Aquifer Storage Field: A sub-surface facility for storing natural gas consisting of water-bearing sands topped by an impermeable cap rock.

Balancing Item: Represents differences between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to quantities lost or to the effects of data-reporting problems. Reporting problems include differences due to the net result of conversions of flow data metered at varying temperature and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycle and calendar period time frames; and imbalances resulting from the merger of data-reporting systems that vary in scope, format, definitions, and type of respondents.

Biomass Gas: A medium Btu gas containing methane and carbon dioxide, resulting from the action of microorganisms on organic materials such as a landfill.

British Thermal Unit (Btu): The quantity of heat required to raise the temperature of 1 pound of water by 1 degree Fahrenheit.

City Gate: A point or measuring station at which a distributing gas utility receives gas from a natural gas pipeline company or transmission system.

Coke Oven Gas: The mixture of permanent gases produced by the carbonization of coal in a coke oven at temperatures in excess of 1,000 degrees Celsius.

Commercial Consumption: Gas used by nonmanufacturing establishments or agencies primarily engaged in the sale of goods or services. Included are such establishments as hotels, restaurants, wholesale and retail stores and other service enterprises; gas used by local, State, and Federal agencies engaged in nonmanufacturing activities.

Delivered: The physical transfer of natural, synthetic, and/or supplemental gas from facilities operated by the responding company to facilities operated by others or to consumers.

Depleted Storage Field: A sub-surface natural geological reservoir, usually a depleted oil or gas field, used for storing natural gas.

Dry Natural Gas: Natural gas which remains after: 1) the liquefiable hydrocarbon portion has been removed from the gas stream (i.e., gas after lease, field, and/or plant

separation); and 2) any volumes of nonhydrocarbon gases have been removed where they occur in sufficient quantity to render the gas unmarketable. (Note: Dry natural gas is also known as consumer-grade natural gas. The parameters for measurement are cubic feet at 60 degrees Fahrenheit and 14.73 pounds per square inch absolute.)

Dry Natural Gas Production: The process of producing consumer-grade natural gas. Natural gas withdrawn from reservoirs is reduced by volumes used at the production (lease) site and by processing losses. Volumes used at the production site include (1) the volume returned to reservoirs in cycling, repressuring of oil reservoirs, and conservation operations; and (2) gas dioxide, helium, hydrogen sulfide, and nitrogen) removed from the gas stream; and (2) gas converted to liquid form, such as lease condensate and plant liquids. Volumes of dry gas withdrawn from gas storage reservoirs are not considered part of production. Dry natural gas production equals marketed production less extraction loss.

Electric Power Consumption: Gas used as fuel in the electric power sector.

Electric Power Sector: An energy-consuming sector that consists of electricity only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public.

Electric Utility: A corporation, person, agency, authority, or other legal entity or instrumentality aligned with distribution facilities for delivery of electric energy for use primarily by the public. Included are investor-owned electric utilities, municipal and State utilities, Federal electric utilities, and rural electric cooperatives. A few entities that are tariff based and corporately aligned with companies that own distribution facilities are also included. (Note: Due to the issuance of FERC Order 888 that required traditional electric utilities to functionally unbundled their generation, transmission, and distribution operations, "electric utility" currently has inconsistent interpretations from State to State.)

Exports: Shipments of goods from within the 50 States and the District of Columbia to U.S. possessions and territories or to foreign countries.

Extraction Loss: The reduction in volume of natural gas due to the removal of natural gas liquid constituents such as ethane, propane, and butane at natural gas processing plants.

Flared: Gas disposed of by burning in flares usually at the production sites or at gas processing plants.

Gas Condensate Well: A gas well that produces from a gas reservoir containing considerable quantities of liquid hydrocarbons in the pentane and heavier range generally described as “condensate.”

Gas Well: A well completed for the production of natural gas from one or more gas zones or reservoirs. Such wells contain no completions for the production of crude oil.

Gross Withdrawals: Full well-stream volume, including all natural gas plant liquids and all nonhydrocarbon gases, but excluding lease condensate. Also includes amounts delivered as royalty payments or consumed in field operations.

Heating Value: The average number of British thermal units per cubic foot of natural gas as determined from tests of fuel samples.

Imports: Receipts of goods into the 50 States and the District of Columbia from U.S. possessions and territories or from foreign countries.

Industrial Consumers: Establishments engaged in a process which creates or changes raw or unfinished materials into another form or product. Generation of electricity, other than by electric utilities, and agricultural uses are included.

Industrial Consumption: Natural gas used for heat, power, or chemical feedstock by manufacturing establishments or those engaged in mining or other mineral extraction as well as consumers in agriculture, forestry, and fisheries. Also included in industrial consumption are natural gas volumes used in the generation of electricity by other than regulated electric utilities.

Intransit Deliveries: Redeliveries to a foreign country of foreign gas received for transportation across U.S. Territory and deliveries of U.S. gas to a foreign country for transportation across its territory and redelivery to the United States.

Intransit Receipts: Receipts of foreign gas for transportation across U.S. territory and redelivery to a foreign country and redeliveries to the United States of U.S. gas transported across foreign territory.

Lease Fuel: Natural gas used in well, field, and lease operations such as gas used in drilling operations, heaters, dehydrators, and field compressors.

Liquefied Natural Gas (LNG): Natural gas (primarily methane) that has been liquefied by reducing its temperature to -260 degrees Fahrenheit at atmospheric pressure.

Manufactured Gas: A gas obtained by destructive distillation of coal, or by the thermal decomposition of oil, or by the reaction of steam passing through a bed of heated

coal or coke. Examples are coal gases, coke oven gases, producer gas, blast furnace gas, blue (water) gas, carbureted water gas. Btu content varies widely.

Marketed Production: Gross withdrawals less gas used for repressuring, quantities vented and flared, and nonhydrocarbon gases removed in treating or processing operations. Includes all quantities of gas used in field and processing plant operations.

Natural Gas: A gaseous mixture of hydrocarbon compounds, the primary one being methane.

Natural Gas, Wet After Lease Separation: The volume of natural gas remaining after removal of lease condensate in lease and/or field separation facilities, if any, and after exclusion of nonhydrocarbon gases where they occur in sufficient quantity to render the gas unmarketable. Natural gas liquids may be recovered from volumes of natural gas, wet after lease separation, at natural gas processing plants.

Nonhydrocarbon Gases: Typical nonhydrocarbon gases which may be present in reservoir natural gas, such as carbon dioxide, helium, hydrogen sulfide, and nitrogen.

Nonutility Power Producers: A corporation, person, agency, authority, or other legal entity or instrumentality that owns or operates facilities for electric generation and is not an electric utility. Nonutility power producers include qualifying cogenerators, qualifying small power producers, and other nonutility generators (including independent power producers). Nonutility power producers are without a designated franchised service area and do not file forms listed in the Code of Federal Regulations, Title 18, Part 141.

Offshore Reserves and Production: Unless otherwise indicated, reserves and production that are in either State or Federal domains, located seaward of the coastline.

Oil Well (Casinghead) Gas: Associated and dissolved gas produced along with crude oil from oil completions.

Onsystem Sales: Sales to customers where the delivery point is a point on, or directly interconnected with, a transportation, storage and/or distribution system operated by the reporting company.

Outer Continental Shelf: Offshore Federal domain.

Pipeline: A continuous pipe conduit, complete with such equipment as valves, compressor stations, communications systems, and meters, for transporting natural and/or supplemental gas from one point to another, usually from a point in or beyond the producing field or processing plant to another pipeline or to points of use. Also refers to a company operating such facilities.

Pipeline Fuel: Gas consumed in the operation of pipelines, primarily in compressors.

Plant Fuel: Natural gas used as fuel in natural gas processing plants.

Production, Wet After Lease Separation: The volume of natural gas withdrawn from reservoirs less (1) the volume returned to such reservoirs in cycling, repressuring of oil reservoirs, and conservation operations; less (2) shrinkage resulting from the removal of lease condensate; and less (3) nonhydrocarbon gases where they occur in sufficient quantity to render the gas unmarketable. Note: Volumes of gas withdrawn from gas storage reservoirs and native gas that has been transferred to the storage category are not considered part of production. This production concept is not the same as marketed production, which excludes vented and flared gas.

Propane-air: A mixture of propane and air resulting in a gaseous fuel suitable for pipeline distribution.

Proved Energy Reserves: Estimated quantities of energy sources that analysis of geologic and engineering data demonstrates with reasonable certainty are recoverable under existing economic and operating conditions. The location, quantity, and grade of the energy source are usually considered to be well established in such reserves.

Receipts: Deliveries of fuel to an electric plant; purchases of fuel; all revenues received by an exporter for the reported quantity exported.

Refinery Gas: Noncondensate gas collected in petroleum refineries.

Repressuring: The injection of gas into oil or gas reservoir formations to effect greater ultimate recovery.

Residential Consumption: Gas used in private dwellings, including apartments, for heating, air-conditioning, cooking, water heating, and other household uses.

Salt Dome Storage Field: A sub-surface storage facility that is a cavern hollowed out in either a salt “bed” or “dome” formation.

Storage Additions: Volumes of gas injected or otherwise added to underground natural gas reservoirs or liquefied natural gas storage.

Storage Withdrawals: Total volume of gas withdrawn from underground storage or from liquefied natural gas storage over a specified amount of time.

Supplemental Gaseous Fuels Supplies: Synthetic natural gas, propane-air, coke oven gas, refinery gas, biomass gas,

air injected for Btu stabilization, and manufactured gas commingled and distributed with natural gas.

Synthetic Natural Gas (SNG): Also referred to as substitute natural gas) A manufactured product, chemically similar in most respects to natural gas, resulting from the conversion or reforming of petroleum hydrocarbons that may easily be substituted for or interchanged with pipeline-quality natural gas.

Therm: One hundred thousand British thermal units.

Unaccounted for (natural gas): Represents the difference between the sum of the components of natural gas supply and the sum of components of natural gas disposition, as reported by survey respondents. These differences may be due to quantities lost or to the effects of differences in company accounting systems in terms of scope and definition. A positive “unaccounted for” volume means that supply exceeds disposition by that amount. A negative “unaccounted for” volume means that supply is less than disposition.

Underground Gas Storage: The use of sub-surface facilities for storing gas that has been transferred from its original location. The facilities are usually hollowed-out salt domes, natural geological reservoirs (depleted oil or gas fields) or water-bearing sands topped by an impermeable cap rock (aquifer).

Underground Storage Injections: Gas from extraneous sources put into underground storage reservoirs.

Underground Storage Withdrawals: Gas removed from underground storage reservoirs.

Unit Value, Consumption: Total price per specified unit, including all taxes, at the point of consumption.

Unit Value, Wellhead: The wellhead sales price, including charges for natural gas plant liquids subsequently removed from the gas, gathering and compression charges, and State production, severance, and/or similar charges.

Vented: Gas released into the air on the base site or at processing plants.

Wellhead Price: The value at the mouth of the well. In general, the wellhead price is considered to be the sales price obtainable from a third party in an arm’s length transaction. Posted prices, requested prices, or prices as defined by lease agreements, contracts, or tax regulations should be used where applicable.