

# Natural Gas Annual 2000

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**Energy Information Administration**  
Office of Oil and Gas  
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# Preface

The *Natural Gas Annual* provides information on the supply and disposition of natural gas to a wide audience including Congress, Federal and State agencies, industry analysts, consumers, and educational institutions. The 2000 data are presented in a sequence that follows natural gas (including supplemental supplies) from its production to its end use. This is followed by tables summarizing natural gas supply and disposition from 1996 to 2000 for each Census Division and each State. Annual historical data are shown at the national level.

The data in the *Natural Gas Annual 2000* are taken from surveys conducted by the Energy Information Administration (EIA), U.S. Department of Energy (DOE), to fulfill its responsibilities for gathering and reporting energy data. Two EIA surveys provide most of the information presented in this report—the mandatory Form EIA-176, “Annual Report of Natural and Supplemental Gas Supply and Disposition,” and the Form EIA-895, “Monthly Quantity and Value of Natural Gas Report.” Form EIA-176 was submitted by respondents out of an identified universe of operators of fields, wells, or natural gas processing plants who distribute gas to end users or transport gas to or across a State border; operators of synthetic

natural gas plants; natural gas distributors; natural gas pipeline companies; and companies that operate underground natural gas storage facilities. Form EIA-895 was submitted by the appropriate agencies of the 33 natural gas producing States.

Data collected on Form EIA-176 are not proprietary. Selected company-level data are presented in the Consumption section.

Other EIA surveys that provided information for this report are Forms EIA-816, “Monthly Natural Gas Liquids Report,” and EIA-64A, “Annual Report of the Origin of Natural Gas Liquids Production,” for gas processed, plant fuel, and extraction loss data; Form EIA-857, “Monthly Report of Natural Gas Purchases and Deliveries to Consumers,” for data on the city gate prices; Forms EIA-759, “Monthly Power Plant Report,” and FERC-423, “Monthly Report of Cost and Quality of Fuels for Electric Plants,” for data on the quantity and price of natural gas consumed by electric utilities; and Office of Fossil Energy, *Natural Gas Imports and Exports*, for data on the quantity and price of natural gas imports and exports.

## Cautionary Note: Number of Residential Consumers

The Energy Information Administration (EIA) expects that there may be some double counting in the number of residential users reported for 1999 and 2000.

EIA collects information on the number of residential consumers through a survey of companies that deliver gas to consumers (Form EIA-176). The survey asks companies for the number of residential customers served as sales customers as well as customers to whom they deliver gas purchased from others. Traditionally, residential customers obtained the gas and all services associated with delivering it from their local distribution company (LDC). The LDC records these customers as sales customers. Customer choice programs allow consumers to select the provider from whom they purchase gas. When customers elect to purchase gas from a provider other than the LDC, the LDC continues to deliver the gas to the household even though it no longer sells the gas. When customers switch to another provider, they become transportation service customers for the LDC. A residential customer who enters a customer choice program may be classified both as a traditional sales customer and, after entering the program, as a transportation service customer. This double reporting affects the number of residential consumers shown in the *Natural Gas Annual*.

Table 20 assists readers in evaluating the extent and possible effect of double reporting. It lists the number of residential sales and transportation service customers reported on Form EIA-176 for 1999 and 2000. Appendix A includes the survey Form EIA-176, “Annual Report of Natural and Supplemental Gas Supply and Disposition.” Numbers of residential customers are reported on this form for both sales (in Part V, line 5.4.1) and transportation (in Part V, line 7.4.1).

Customer choice programs, also known as retail unbundling programs, were implemented during 1998, 1999, and 2000. A description of these programs for States offering customer choice is on the EIA web site at: [www.eia.doe.gov/oil\\_gas/natural\\_gas/restructure/restructure.html](http://www.eia.doe.gov/oil_gas/natural_gas/restructure/restructure.html).

Some of the data are collected under the authority of the Federal Energy Regulatory Commission (FERC), an independent commission within the DOE that has jurisdiction primarily in the regulation of electric utilities and the interstate natural gas industry. The United States Geological Survey (USGS) and the United States Minerals Management

Service (MMS) of the Department of the Interior were sources of supplemental information on production, the number of producing gas and gas-condensate wells, and wellhead values. The geographic coverage is the 50 States and the District of Columbia.

## Natural Gas Publications and Databases Available Electronically

All of the natural gas publications are available electronically on the EIA website. Certain natural gas data are also provided in database formats on the web site. The table below is a guide to the major natural gas products.

### Product

#### Publications

<i>Natural Gas Weekly Update</i>	PDF	Analysis of current price, supply, and storage data
<i>Natural Gas Monthly</i>	PDF	Monthly supply, disposition, and price data
<i>Natural Gas Annual</i>	PDF	Annual supply, disposition, and price data
<i>Historical Natural Gas Annual</i>	PDF	Historical annual supply, disposition, and price data from 1930 - 2000
<i>Issues and Trends</i>	PDF	Comprehensive analysis of growth and change in the natural gas industry
<i>U.S. Crude Oil, Natural Gas and Natural Gas Liquids Reserves</i>	PDF	Proved reserves in the United States
<i>Oil and Gas Field Code Master List</i>	PDF	Listing of U.S. oil and gas field names

#### Databases

Monthly data	TXT	Tables 1-6, and 9 from the <i>Natural Gas Monthly</i>
Historical monthly data	EXE	Consumption and price data, 1984-1994; 1995-present
Annual data	TXT	Tables from the <i>Natural Gas Annual</i>
Historical annual data	TXT	Tables from the <i>Historical Natural Gas Annual</i>
Field Codes	EXE	Oil & Gas Field Code Master List

#### Applications

EIA-176 Query System	EXE	Company filings to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"
EIAGIS	EXE	Periodic updates for users of the EIAGIS-NG Geographic Information System

### Format

### Contents

PDF files are image files that can be viewed through Adobe Acrobat.

TXT files are ASCII text. They may be replications of published tables, including table titles, column and row identification, or they may be flat files with a minimum of content description suitable for input to spreadsheets or other programs.

EXE files are executables that can be downloaded then opened. Databases are distributed as self-executing Zipped archives which spawn numerous data files and documentation. Applications are distributed as self-executing Zipped archives which initially generate numerous files and then form an application which is installed on the user's PC.

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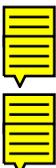
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# Overview

During 2000, the U.S. natural gas industry provided a record high volume of gas to consumers - 22.5 trillion cubic feet. Industrial sector and commercial sector consumption achieved their highest levels ever. All sources of gas supply increased activity during 2000 to satisfy the demand. Marketed production increased over 1999 levels and attained the highest production level since 1980 but remained below levels reached in the 1970's. Net imports were 3.5 trillion cubic feet, also a record high. Net withdrawals from storage were the highest level of inventory change ever measured. Increased prices accompanied the strong demand and supply activity. Natural gas prices re-

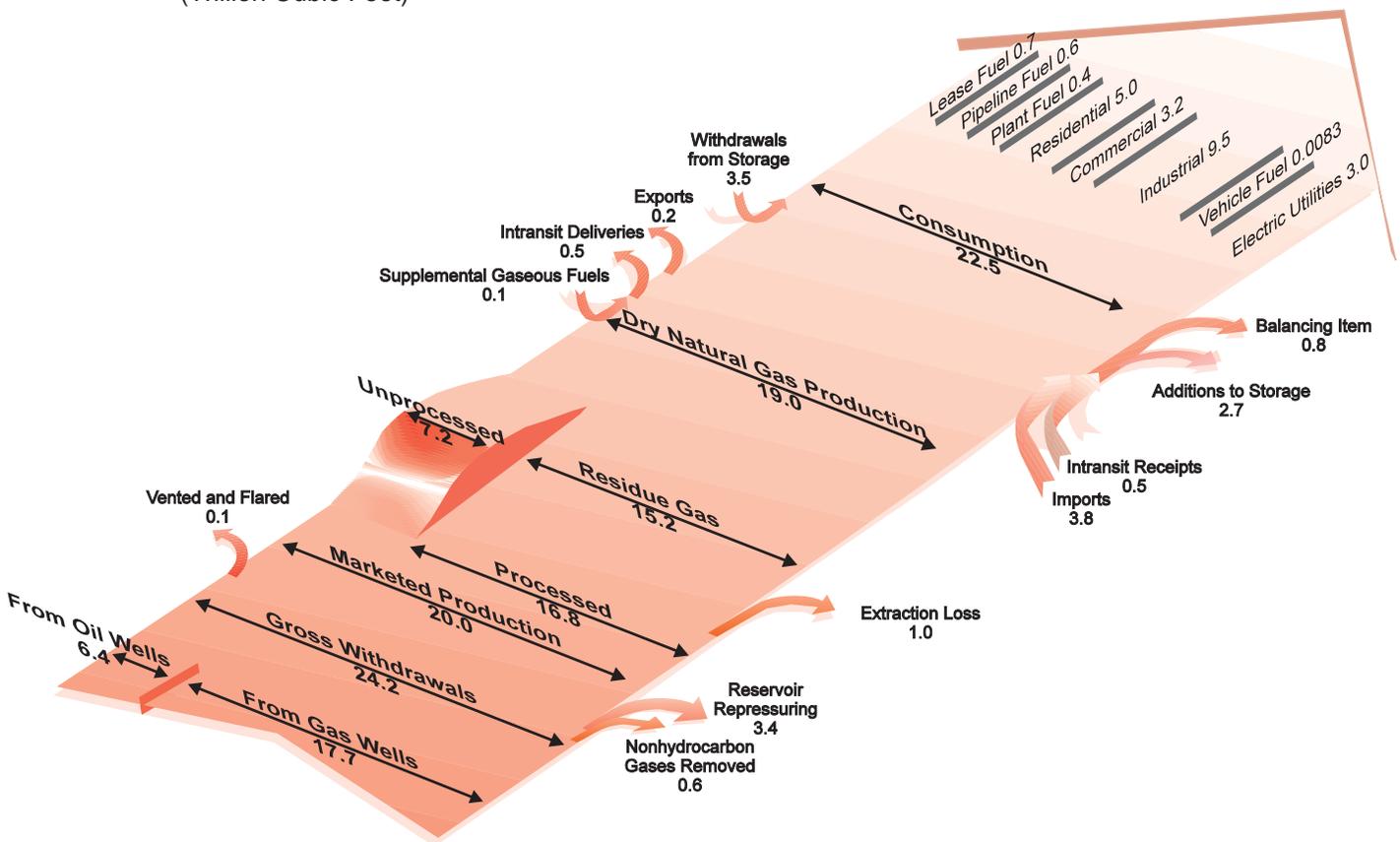
ceived at the wellhead as well as those paid by the four end-use sectors reached nominal dollar highs in 2000 but remained below their constant-dollar highs set in 1984.

Some of the national highlights for 2000 were:

## Production

- Marketed natural gas production in 2000 was 20.0 trillion cubic feet, a 1 percent increase over the level in 1999. This is the first year since 1980 that marketed production has exceeded 20.0 trillion cubic feet.

**Figure 1. Natural Gas Flow Diagram, 2000**  
(Trillion Cubic Feet)



**Note:** Totals may not equal sum of components due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

- Four states continue to account for the majority of the natural gas produced in the United States comprising 73 percent of the total in 2000: Texas (31 percent), Louisiana (25 percent), Oklahoma (8 percent), and New Mexico (8 percent). Louisiana and Kansas had the largest declines in marketed production volumes, 4 and 5 percent respectively. The states with the largest increases in marketed production during 2000 were New Mexico and Wyoming — both increasing by 12 percent.
- Marketed natural gas production from state and Federal waters was 5.5 trillion cubic feet in 2000, a 3 percent decline from 1999. Louisiana had the largest volume of offshore natural gas production with 3.8 trillion cubic feet.
- The national average wellhead price was \$3.68 per thousand cubic feet in 2000, which was 68 percent higher than in 1999. In 2000, wellhead price increased in every producing state.

## Imports and Exports

- Net imports continued to increase in 2000 reaching a new record level of 3.5 trillion cubic feet, approximately 16 percent of total U.S. consumption.
- Pipeline imports from Canada and Mexico comprise 94 percent of total U.S. imports. During 2000, Canadian imports increased 5.2 percent. Imports from Mexico decreased significantly in 2000 to 12 billion cubic feet and accounted for less than one percent of total imports.
- Liquefied natural gas (LNG) imports increased by over 38 percent in 2000, reaching 226 billion cubic feet (6 percent of total U.S. imports). Eight countries supply LNG imports to the U.S.: Algeria, Australia, Indonesia, Nigeria, Oman, Qatar, Trinidad and the United Arab Emirates. The new liquefaction facility in Trinidad became the largest supplier of LNG to the United States in 2000. This facility almost doubled the volume that it supplied in 1999. Algeria, which had been the major supplier in previous years, had a 38 percent reduction in shipments. Qatar, in its second year of exporting to the United States, more than doubled its shipments to 46 billion cubic feet in 2000.
- With large increases similar to wellhead prices in 2000, the average price for total pipeline imports was \$3.98. Historically, prices of LNG imports have been higher than those for Canadian and Mexican

pipeline imports. In 2000, prices of LNG imports increased, but the average price for total LNG imports was \$3.50, below the price of pipeline imports.

- Natural gas pipeline and LNG exports increased in 2000. Natural gas exports to Canada increased to 73 billion cubic feet in 2000, an 88 percent increase. The average price of exports to Canada was \$3.66 per thousand cubic feet, 56 percent above the 1999 price. Approximately 30 percent of total U.S. exports are delivered to Canada.
- LNG and pipeline exports are also delivered to Mexico. Natural gas pipeline exports to Mexico increased to 105 billion cubic feet in 2000. The price increased from \$2.27 in 1999 to \$4.26 in 2000. LNG exports to Mexico increased 52 percent in 2000 but remained at very small volumes — 418 million cubic feet. About 43 percent of total U.S. natural gas exports are delivered to Mexico.
- While LNG exports to Japan increased only 3 percent to 66 billion cubic feet in 2000, they represent 27 percent of total U.S. exports. The average price of LNG exports to Japan was \$4.31 per thousand cubic feet in 2000.

## Storage

- Total underground natural gas storage capacity remained almost unchanged in 2000. Approximately 82 percent of total storage capacity in the United States is made up of depleted natural gas or oil fields. Aquifer reservoirs and salt caverns represent 15 and 2 percent of U.S. storage capacity, respectively. Michigan, Illinois, West Virginia, Texas, and Pennsylvania account for almost half of all U.S. storage capacity. Illinois accounts for 59 percent of aquifer capacity and Texas accounts for 55 percent of salt cavern capacity.
- Net storage withdrawals during 2000 were 829 million cubic feet, a record level of inventory change during a year.

## Consumption

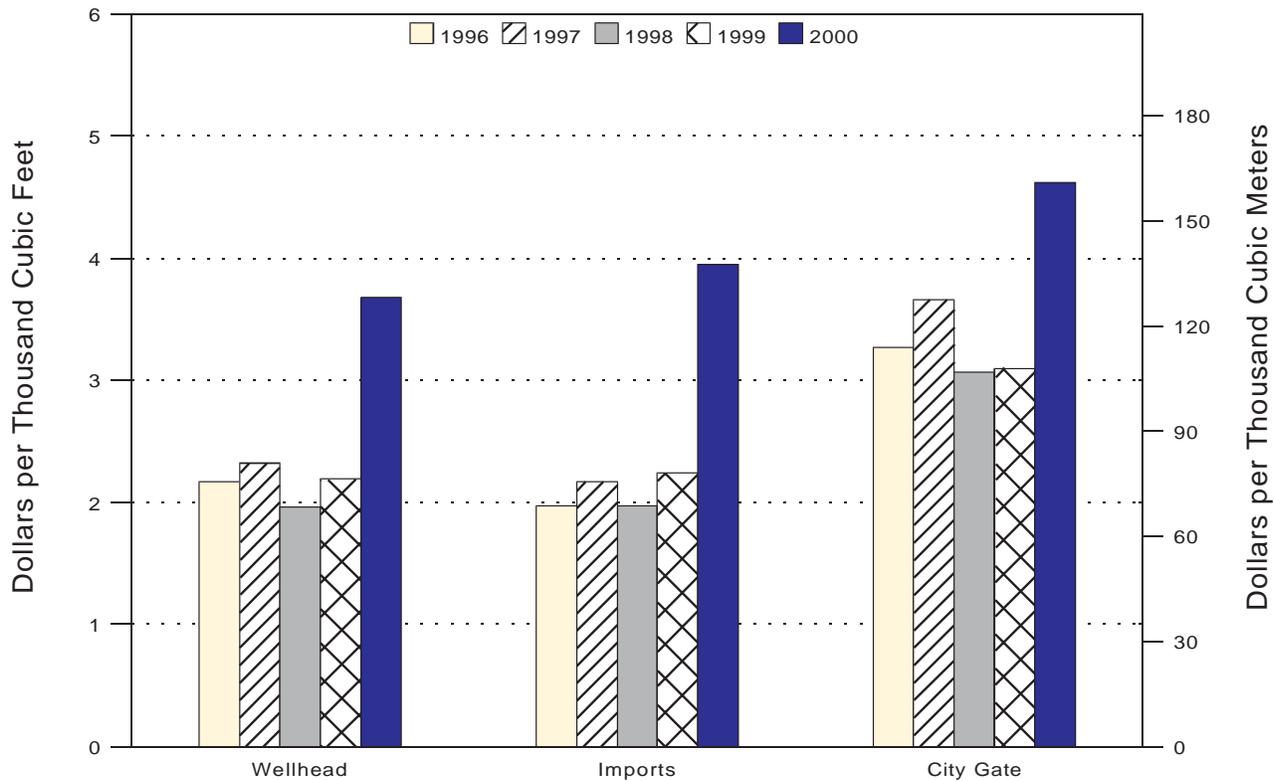
- Total natural gas consumption in 2000 was 22.5 trillion cubic feet - an increase of 4.3 percent over 1999 consumption. Consumption in 2000 exceeded the previous high of 22.1 trillion cubic feet set in 1972. These levels were the result of a combination of strong economic and generation activity throughout 2000 and cold weather in late 2000.

- All end-use sectors except the electric utility sector increased their consumption of natural gas during the year. The industrial sector experienced the largest volumetric increase, followed by the residential and commercial sectors. The percentage increases in the three sectors from 1999 to 2000 were almost identical at 5.6 percent. The industrial sector, which includes non-utility generators of electricity, is the largest consuming sector — followed by the residential and commercial sectors. Consumption in the industrial and commercial sectors set records in 2000. The decline in electric utility sector consumption was primarily due to the declining number of regulated electricity generators.
- The three states which led in residential consumption of gas in 2000 were California, Illinois, and New York. The same states, though in a different order, were the leaders for commercial sector consumption — New York, California, and Illinois. The states of Texas, California, and Louisiana accounted for the largest volumes of gas consumed in the industrial sector while Texas, Florida, and Louisiana were the leading states for consumption by electric utilities.
- The average price paid by the residential sector increased from \$6.69 per thousand cubic feet in 1999 to \$7.76 in 2000, an increase of 16 percent. Although the price paid by the residential sector is the highest among the four end-use sectors, the absolute price increase from 1999 was the lowest among the end-use sectors.
- Prices increased between 1999 and 2000 by 24 percent in the commercial sector (to \$6.59 per thousand cubic feet), by 45 percent in the industrial sector (to \$4.48 per thousand cubic feet), and by 67 percent in the electric utility sector (to \$4.38 per thousand cubic feet).

### **Changes to Tables in the *Natural Gas Annual 2000***

- Data on natural gas imports and exports by point of entry and exit are presented on Tables 10 and 11.
- Percent distribution of natural gas supply and disposition in Table 40 are now shown for dry production and total consumption.
- Dry production data are now presented in the Census Divisions (Tables 30-39) and State Tables (Tables 42-92) graphic boxes.
- Production figures for the State of Wyoming have been revised for 1998 and 1999 to reflect corrected reports for venting and flaring of natural gas. Gross withdrawals in the State contain carbon dioxide which is removed from the gas stream at a natural gas processing plant. Without a market for those removed volumes, the carbon dioxide is vented. Those volumes had been incorrectly reported as natural gas.

**Figure 2. Selected Average Prices of Natural Gas in the United States, 1996-2000**



**Sources:** Energy Information Administration (EIA), Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and Form EIA-895, "Monthly Quantity and Value of Natural Gas Report".

**Table 1. Summary Statistics for Natural Gas in the United States, 1996-2000**

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year.....	301,811	310,971	316,929	<sup>R</sup> 302,421	306,239
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	17,737,334	17,844,046	<sup>R</sup> 17,728,520	<sup>R</sup> 17,590,187	17,720,142
From Oil Wells.....	6,376,201	6,368,631	<sup>R</sup> 6,379,608	<sup>R</sup> 6,232,524	6,433,220
<b>Total.....</b>	<b>24,113,536</b>	<b>24,212,677</b>	<b><sup>R</sup>24,108,128</b>	<b><sup>R</sup>23,822,711</b>	<b>24,153,362</b>
Repressuring.....	-3,510,753	-3,491,542	<sup>R</sup> -3,427,045	<sup>R</sup> -3,292,564	-3,434,062
Vented and Flared.....	-272,117	-256,351	<sup>R</sup> -103,019	<sup>R</sup> -110,285	-100,048
Wet After Lease Separation.....	20,330,666	20,464,784	<sup>R</sup> 20,578,064	<sup>R</sup> 20,419,863	20,619,251
Nonhydrocarbon Gases Removed.....	-518,425	-598,691	<sup>R</sup> -616,715	<sup>R</sup> -615,014	-616,964
Marketed Production.....	19,812,241	19,866,093	<sup>R</sup> 19,961,348	<sup>R</sup> 19,804,848	20,002,287
Extraction Loss.....	-958,178	-963,759	-937,798	<sup>R</sup> -972,614	-1,015,542
<b>Total Dry Production.....</b>	<b>18,854,063</b>	<b>18,902,334</b>	<b><sup>R</sup>19,023,550</b>	<b><sup>R</sup>18,832,234</b>	<b>18,986,745</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	18,854,063	18,902,334	<sup>R</sup> 19,023,550	<sup>R</sup> 18,832,234	18,986,745
Receipts at U.S. Borders					
Imports.....	2,937,413	2,994,173	3,152,058	3,585,505	3,781,603
Intransit Receipts.....	536,333	548,000	481,581	486,468	451,374
Withdrawals from Storage					
Underground Storage.....	2,911,327	2,824,245	2,377,344	<sup>R</sup> 2,771,535	3,498,205
LNG Storage.....	69,287	69,517	54,365	<sup>R</sup> 36,179	51,473
Supplemental Gas Supplies.....	109,455	103,153	102,189	<sup>R</sup> 98,249	85,773
Balancing Item.....	217,114	61,024	<sup>R</sup> -333,942	<sup>R</sup> -896,753	-826,974
<b>Total Supply.....</b>	<b>25,634,990</b>	<b>25,502,445</b>	<b><sup>R</sup>24,857,145</b>	<b><sup>R</sup>24,913,417</b>	<b>26,028,199</b>
<b>Disposition (million cubic feet)</b>					
Consumption.....	21,966,616	21,958,660	<sup>R</sup> 21,277,205	<sup>R</sup> 21,619,616	22,546,944
Deliveries at U.S. Borders					
Exports.....	153,393	157,006	159,007	163,415	243,716
Intransit Deliveries.....	536,333	516,620	459,461	494,544	516,566
Additions to Storage					
Underground Storage.....	2,905,592	2,800,294	2,903,585	2,597,509	2,684,285
LNG Storage.....	73,057	69,865	57,887	<sup>R</sup> 38,333	36,689
<b>Total Disposition.....</b>	<b>25,634,990</b>	<b>25,502,445</b>	<b><sup>R</sup>24,857,145</b>	<b><sup>R</sup>24,913,417</b>	<b>26,028,199</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	799,629	776,306	<sup>R</sup> 771,366	<sup>R</sup> 679,480	726,149
Pipeline Fuel.....	711,446	751,470	635,477	<sup>R</sup> 645,319	644,444
Plant Fuel.....	450,033	426,873	401,314	399,509	404,059
Delivered to Consumers					
Residential.....	5,241,414	4,983,772	4,520,276	<sup>R</sup> 4,725,672	4,991,678
Commercial.....	3,158,244	3,214,912	2,999,491	<sup>R</sup> 3,044,658	3,217,674
Industrial.....	8,870,422	8,832,450	8,686,147	<sup>R</sup> 9,005,873	9,511,565
Vehicle Fuel.....	2,932	4,424	5,079	5,685	8,281
Electric Utilities.....	2,732,496	2,968,453	3,258,054	<sup>R</sup> 3,113,420	3,043,094
<b>Total Delivered to Consumers.....</b>	<b>20,005,508</b>	<b>20,004,012</b>	<b>19,469,047</b>	<b><sup>R</sup>19,895,308</b>	<b>20,772,291</b>
<b>Total Consumption.....</b>	<b>21,966,616</b>	<b>21,958,660</b>	<b><sup>R</sup>21,277,205</b>	<b><sup>R</sup>21,619,616</b>	<b>22,546,944</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	49,148	61,013	105,128	225,198	374,758
Commercial.....	706,667	939,332	990,265	<sup>R</sup> 1,031,794	1,194,914
Industrial.....	7,151,885	7,272,947	7,339,353	<sup>R</sup> 7,438,048	7,786,982
Electric Utilities.....	1,871,496	1,932,394	2,152,846	2,136,894	2,020,590

See footnotes at end of table.

**Table 1. Summary Statistics for Natural Gas in the United States, 1996-2000 (Continued)**

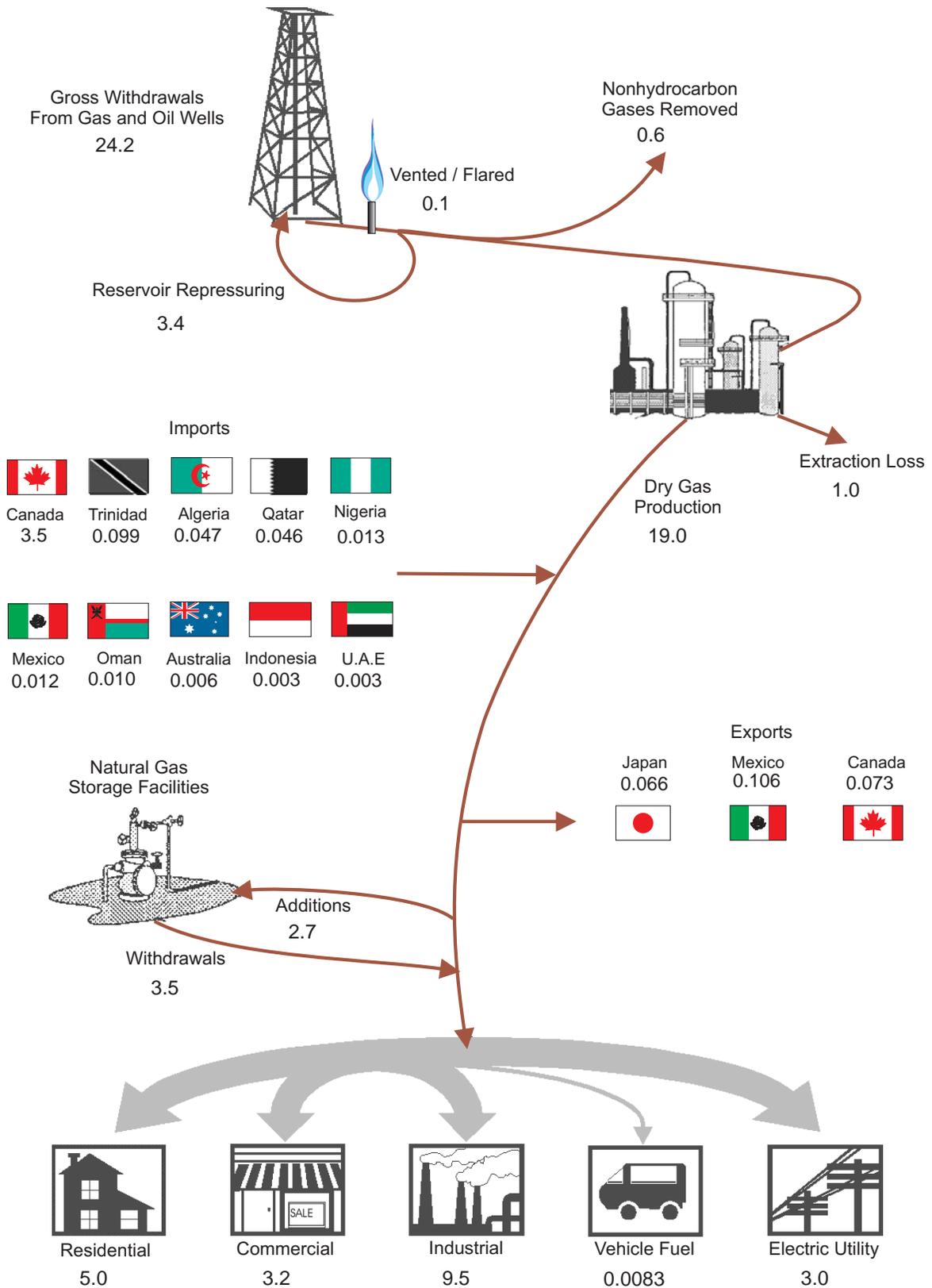
	1996	1997	1998	1999	2000
<b>Number of Consumers</b>					
Residential.....	55,263,673	56,186,958	57,321,746	<sup>R</sup> 58,223,229	59,478,980
Commercial.....	4,720,227	4,761,409	5,044,497	<sup>R</sup> 5,010,189	5,090,586
Industrial.....	206,049	238,961	231,438	<sup>R</sup> 230,053	235,064
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial.....	669	675	595	<sup>R</sup> 608	632
Industrial.....	43,050	36,962	37,531	<sup>R</sup> 39,147	40,464
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	2.17	2.32	<sup>R</sup> 1.96	<sup>R</sup> 2.19	3.68
Imports.....	1.97	2.17	1.97	2.24	3.95
Exports.....	2.97	3.02	2.45	2.61	4.10
Pipeline Fuel.....	2.27	2.29	2.01	<sup>R</sup> 1.88	2.94
City Gate.....	3.27	3.66	3.07	3.10	4.62
<b>Delivered to Consumers</b>					
Residential.....	6.34	6.94	6.82	6.69	7.76
Commercial.....	5.40	5.80	5.48	5.33	6.59
Industrial.....	3.42	3.59	3.14	3.10	4.48
Vehicle Fuel.....	4.34	4.44	4.59	4.34	5.54
Electric Utilities.....	2.69	2.78	2.40	2.62	4.38

<sup>R</sup> = Revised data.

**Notes:** Beginning in 1987, prices for gas delivered to consumers are calculated using only onsystem sales data. No imputations are made for prices of gas delivered for the account of others. In previous years, prices were calculated using reported values and values imputed for gas delivered for the account of others. The United States includes the 50 states and the District of Columbia. Totals may not equal sum of components due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; and the U.S. Minerals Management Service.

**Figure 3. Natural Gas Supply and Disposition in the United States, 2000**  
(Trillion Cubic Feet)



**Table 2. Natural Gas Production, Transmission, and Consumption by State, 2000**  
(Million Cubic Feet)

State	Marketed Production	Extraction Loss	Balancing Item <sup>a</sup>	Net Interstate Movements <sup>b</sup>	Net Movements Across U.S. Borders <sup>a</sup>	Net Storage Changes <sup>c</sup>	Supplemental Gas Supplies	Consumption
Alabama .....	522,610	24,086	36,480	-198,818	0	-714	0	336,901
Alaska .....	458,995	39,324	73,144	0	-65,610	0	0	427,206
Arizona .....	368	0	35,370	178,077	-9,099	0	0	204,716
Arkansas .....	171,642	377	-29,844	109,180	0	-3,033	0	253,635
California .....	376,580	11,063	18,700	1,903,159	-13,152	-47,726	0	2,321,949
Colorado .....	752,985	29,105	-196,429	-195,047	0	-8,613	4,772	345,789
Connecticut .....	0	0	-91,527	217,766	0	-471	20	126,731
D.C. ....	0	0	-695	34,120	0	0	0	33,424
Delaware .....	0	0	9,066	43,107	0	83	6	52,095
Florida .....	6,491	1,354	-394	523,997	0	0	0	528,740
Georgia .....	0	0	-43,053	442,386	0	-1,126	73	400,531
Hawaii .....	0	0	73	0	0	0	2,769	2,841
Idaho .....	0	0	932	-760,660	830,351	-361	0	70,984
Illinois .....	189	42	-80,264	1,073,753	0	-24,535	1,955	1,020,126
Indiana .....	899	0	3,584	561,632	0	-4,373	5,583	576,071
Iowa .....	0	0	-68,813	287,948	0	-13,613	44	232,792
Kansas .....	525,729	44,200	19,773	-214,192	0	-34,047	0	321,157
Kentucky .....	81,545	1,416	-102,805	216,996	0	-30,198	10	224,528
Louisiana .....	5,068,863	164,908	60,432	-3,671,089	127,198	-96,201	0	1,516,697
Maine .....	0	0	-35,611	-79,367	123,521	12	6	8,538
Maryland .....	34	0	-9,230	214,110	0	-4,722	319	209,954
Massachusetts .....	0	0	-19,811	248,768	98,838	-7,480	26	335,301
Michigan .....	296,556	5,322	-68,513	1,112,200	-564,177	-146,588	12,423	929,756
Minnesota .....	0	0	29,388	-604,669	928,332	-1,270	101	354,422
Mississippi .....	88,558	11,377	208,012	-3,496	0	-1,853	0	283,551
Missouri .....	0	0	6,976	276,919	0	-567	972	285,433
Montana .....	69,936	272	-23,357	-792,097	798,420	-13,911	0	66,542
Nebraska .....	1,218	0	-93,613	212,371	0	-4,499	339	124,814
Nevada .....	7	0	25,984	157,063	0	-17	0	183,071
New Hampshire .....	0	0	-3,132	-14,574	38,289	-102	180	20,865
New Jersey .....	0	0	13,531	576,160	0	7	3,889	593,573
New Mexico .....	1,687,416	110,411	-119,872	-1,222,957	0	561	0	233,615
New York .....	17,757	0	-220,470	616,190	832,762	-9,586	858	1,256,683
North Carolina .....	0	0	-9,859	238,304	0	-722	2	229,169
North Dakota .....	52,426	6,021	9,652	-109,382	60,718	0	49,190	56,583
Ohio .....	105,125	78	56,649	668,358	0	-48,330	1,386	879,770
Oklahoma .....	1,612,890	96,787	-228,405	-845,206	0	-88,353	0	530,845
Oregon .....	1,214	0	-10,784	234,306	0	-4	2	224,743
Pennsylvania .....	200,907	586	-61,084	516,220	0	-47,411	261	703,129
Rhode Island .....	0	0	-9,833	87,362	0	-812	0	78,341
South Carolina .....	0	0	-10,872	165,868	0	-63	63	155,122
South Dakota .....	1,652	0	-3,639	41,986	0	4	13	40,007
Tennessee .....	1,150	0	-32,928	296,292	0	-1,839	13	266,366
Texas .....	6,205,249	380,535	166,369	-1,913,125	-71,667	-127,251	0	4,133,542
Utah .....	269,285	12,795	-70,924	-27,783	0	-6,537	0	164,319
Vermont .....	0	0	439	0	9,980	0	7	10,426
Virginia .....	71,545	0	-32,832	232,580	0	-324	493	272,111
Washington .....	0	0	-53,677	-10,363	347,992	-1,842	0	285,794
West Virginia .....	264,139	10,398	3,153	-154,652	0	-42,171	0	144,413
Wisconsin .....	0	0	12,171	379,900	0	-40	0	392,111
Wyoming .....	1,088,328	65,085	115,421	-1,049,603	0	-8,063	0	97,126
<b>Total .....</b>	<b>20,002,287</b>	<b>1,015,542</b>	<b>-826,974</b>	<b>0</b>	<b>3,472,695</b>	<b>-828,704</b>	<b>85,773</b>	<b>22,546,944</b>

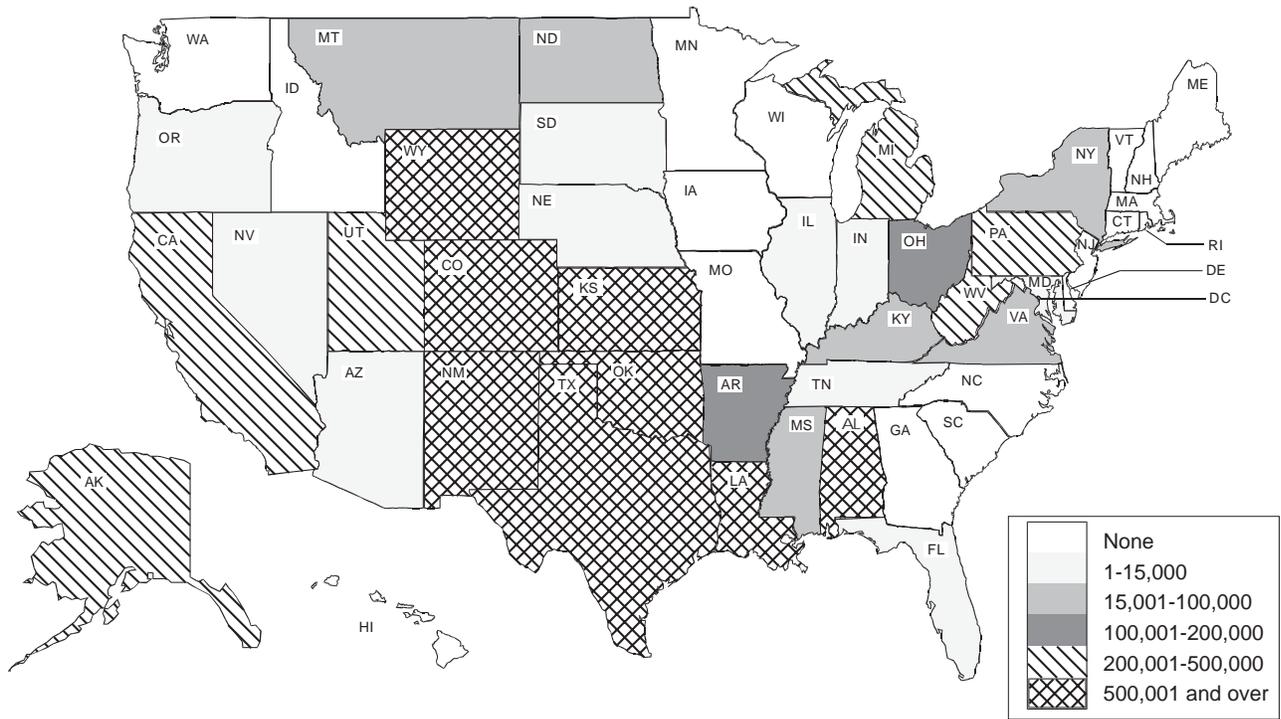
<sup>a</sup> Balancing Item volumes are equal to Total Disposition (net storage changes plus extraction loss plus consumption) minus Total Supply (marketed production plus net interstate movements plus net movements across U.S. borders plus supplemental gas supplies).

<sup>b</sup> Positive numbers denote net receipts; negative numbers denote net deliveries.  
<sup>c</sup> Negative numbers indicate withdrawals from storage in excess of additions to storage and are, therefore, additions to total supply.

**Note:** Totals may not equal sum of components due to independent rounding.  
**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; and the U.S. Minerals Management Service.

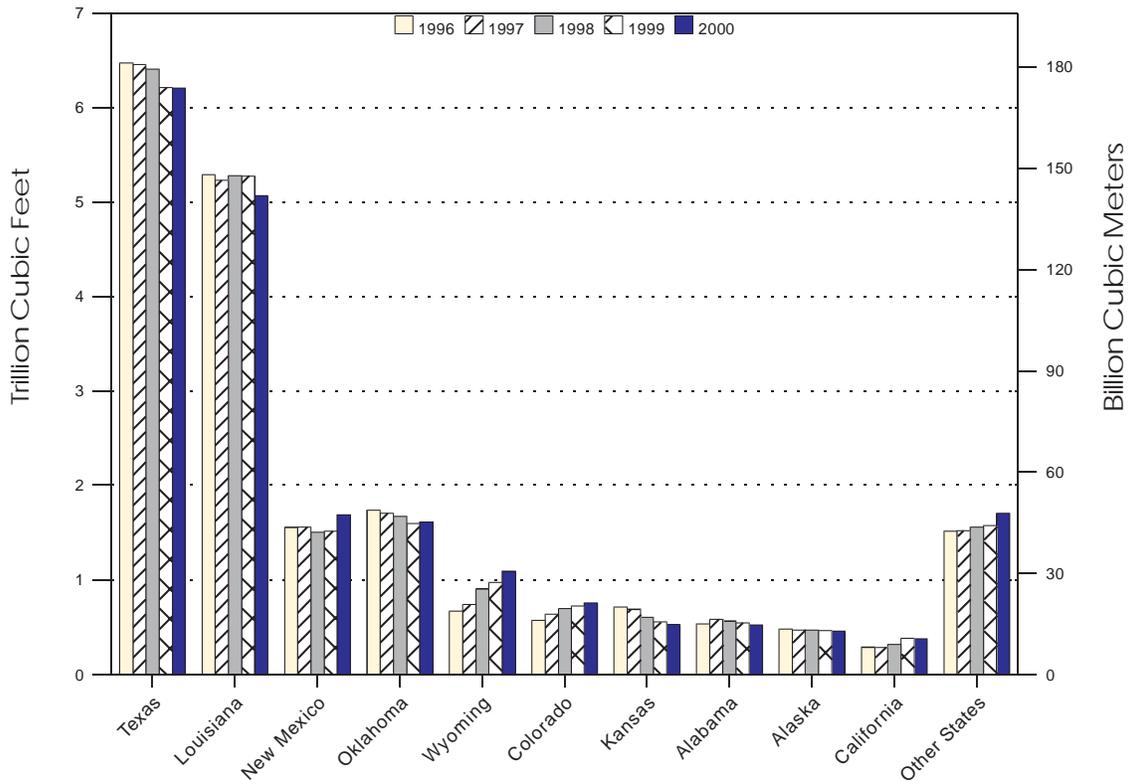
# **Natural Gas Supplies**

**Figure 4. Marketed Production of Natural Gas in the United States, 2000**  
(Million Cubic Feet)



Sources: Energy Information Administration (EIA), Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," and the United States Minerals Management Service.

**Figure 5. Marketed Production of Natural Gas in Selected States, 1996-2000**



Sources: Energy Information Administration (EIA), Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," and the United States Minerals Management Service.

**Table 3. Gross Withdrawals and Marketed Production of Natural Gas by State, 1996-2000**  
(Million Cubic Feet)

Year and State	Gross Withdrawals			Repressuring	Vented and Flared	Nonhydrocarbon Gases Removed	Marketed Production	Extraction Loss	Dry Production
	From Gas Wells	From Oil Wells	Total						
<b>1996 Total</b> .....	17,737,334	6,376,201	24,113,536	3,510,753	272,117	518,425	19,812,241	958,178	18,854,063
<b>1997 Total</b> .....	17,844,046	6,368,631	24,212,677	3,491,542	256,351	598,691	19,866,093	963,759	18,902,334
<b>1998 Total</b> .....	<sup>R</sup> 17,728,520	<sup>R</sup> 6,379,608	<sup>R</sup> 24,108,128	<sup>R</sup> 3,427,045	<sup>R</sup> 103,019	<sup>R</sup> 616,715	<sup>R</sup> 19,961,348	937,798	<sup>R</sup> 19,023,550
<b>1999 Total</b> .....	<sup>R</sup> 17,590,187	<sup>R</sup> 6,232,524	<sup>R</sup> 23,822,711	<sup>R</sup> 3,292,564	<sup>R</sup> 110,285	<sup>R</sup> 615,014	<sup>R</sup> 19,804,848	<sup>R</sup> 972,614	<sup>R</sup> 18,832,234
<b>2000 Total</b> .....	<b>17,720,142</b>	<b>6,433,220</b>	<b>24,153,362</b>	<b>3,434,062</b>	<b>100,048</b>	<b>616,964</b>	<b>20,002,287</b>	<b>1,015,542</b>	<b>18,986,745</b>
<b>Alabama Total</b> .....	<b>553,978</b>	<b>6,501</b>	<b>560,479</b>	<b>13,988</b>	<b>1,262</b>	<b>22,618</b>	<b>522,610</b>	<b>24,086</b>	<b>498,524</b>
Onshore .....	193,754	6,501	200,255	13,988	1,022	13,327	171,917	0	0
State Offshore.....	201,081	0	201,081	0	240	9,290	191,550	0	0
Federal Offshore..	159,143	0	159,143	0	0	0	159,143	0	0
<b>Alaska Total</b> .....	<b>176,818</b>	<b>3,352,577</b>	<b>3,529,394</b>	<b>3,062,853</b>	<b>7,546</b>	<b>0</b>	<b>458,995</b>	<b>39,324</b>	<b>419,671</b>
Onshore .....	61,937	3,203,499	3,265,436	2,934,953	5,906	0	324,577	0	0
State Offshore.....	114,881	149,077	263,958	127,900	1,640	0	134,418	0	0
Federal Offshore..	0	0	0	0	0	0	0	0	0
Arizona.....	368	1	368	0	0	0	368	0	368
Arkansas.....	156,333	15,524	171,857	8	206	0	171,642	377	171,265
<b>California Total</b> .....	<b>94,465</b>	<b>324,400</b>	<b>418,865</b>	<b>39,812</b>	<b>2,210</b>	<b>263</b>	<b>376,580</b>	<b>11,063</b>	<b>365,517</b>
Onshore .....	87,143	247,840	334,983	8,645	2,210	263	323,864	0	0
State Offshore.....	0	7,808	7,808	923	NA	NA	6,885	0	0
Federal Offshore..	7,323	68,752	76,075	30,244	NA	NA	45,831	0	0
Colorado.....	653,783	106,430	760,213	6,423	805	0	752,985	29,105	723,880
Florida.....	0	7,279	7,279	0	0	788	6,491	1,354	5,137
Illinois.....	183	6	189	0	0	0	189	42	147
Indiana.....	899	0	899	NA	NA	NA	899	0	899
Kansas.....	463,929	63,222	527,151	896	527	NA	525,729	44,200	481,529
Kentucky.....	81,545	0	81,545	0	0	0	81,545	1,416	80,129
<b>Louisiana Total</b> ....	<b>4,241,058</b>	<b>890,627</b>	<b>5,131,685</b>	<b>42,556</b>	<b>20,266</b>	<b>NA</b>	<b>5,068,863</b>	<b>164,908</b>	<b>4,903,955</b>
Onshore .....	1,216,923	126,040	1,342,963	8,322	20,266	NA	1,314,375	0	0
State Offshore.....	124,478	17,089	141,567	928	NA	NA	140,639	0	0
Federal Offshore..	2,899,657	747,498	3,647,155	33,306	NA	NA	3,613,849	0	0
Maryland.....	34	0	34	0	0	0	34	0	34
Michigan.....	241,776	60,444	302,220	2,340	3,324	NA	296,556	5,322	291,234
Mississippi.....	109,041	5,339	114,380	6,353	2,477	16,992	88,558	11,377	77,181
Montana.....	61,974	8,451	70,424	1	488	NA	69,936	272	69,664
Nebraska.....	869	349	1,218	0	0	0	1,218	0	1,218
Nevada.....	0	7	7	0	0	0	7	0	7
New Mexico.....	1,594,021	226,495	1,820,516	9,663	2,618	120,820	1,687,416	110,411	1,577,005
New York.....	17,741	16	17,757	0	0	0	17,757	0	17,757
North Dakota.....	13,527	42,262	55,789	0	3,290	73	52,426	6,021	46,405
Ohio.....	98,551	6,574	105,125	NA	NA	NA	105,125	78	105,047
Oklahoma.....	1,473,792	139,097	1,612,890	NA	NA	NA	1,612,890	96,787	1,516,103
Oregon.....	1,412	0	1,412	0	0	198	1,214	0	1,214
Pennsylvania.....	200,907	0	200,907	NA	NA	NA	200,907	586	200,321
South Dakota.....	648	10,032	10,680	0	1,806	7,223	1,652	0	1,652
Tennessee.....	0	1,150	1,150	NA	NA	NA	1,150	0	1,150
<b>Texas Total</b> .....	<b>5,713,321</b>	<b>992,764</b>	<b>6,706,085</b>	<b>198,391</b>	<b>32,010</b>	<b>270,436</b>	<b>6,205,249</b>	<b>380,535</b>	<b>5,824,714</b>
Onshore .....	4,669,389	862,732	5,532,121	198,391	32,010	270,436	5,031,285	0	0
State Offshore.....	40,883	312	41,195	NA	NA	NA	41,195	0	0
Federal Offshore..	1,003,049	129,720	1,132,769	NA	NA	NA	1,132,769	0	0
Utah.....	244,826	36,290	281,117	563	11,269	NA	269,285	12,795	256,490
Virginia.....	71,545	0	71,545	0	0	0	71,545	0	71,545
West Virginia.....	264,139	0	264,139	NA	NA	NA	264,139	10,398	253,741
Wyoming.....	1,188,657	137,385	1,326,042	50,216	9,945	177,553	1,088,328	65,085	1,023,243

<sup>R</sup> = Revised data.  
NA = Not available.

**Note:** Totals may not equal sum of components due to independent rounding.

**Sources:** Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; and the United States Minerals Management Service.

**Table 4. Offshore Gross Withdrawals of Natural Gas by State, 1996-2000**  
(Million Cubic Feet)

Year and State	State			Federal			Total Offshore
	From Gas Wells	From Oil Wells	Total	From Gas Wells	From Oil Wells	Total	
<b>1996 Total</b> .....	563,746	33,493	597,239	4,558,997	687,424	5,246,422	5,843,661
Alabama.....	209,013	0	209,013	152,055	0	152,055	361,068
Alaska.....	118,996	7,055	126,051	0	0	0	126,051
California.....	0	6,309	6,309	5,508	61,276	66,784	73,092
Louisiana.....	173,114	19,414	192,527	3,166,015	523,155	3,689,170	3,881,697
Texas.....	62,624	716	63,340	1,235,419	102,993	1,338,413	1,401,753
<b>1997 Total</b> .....	559,098	31,717	590,815	4,586,352	729,162	5,315,514	5,906,329
Alabama.....	214,414	0	214,414	194,677	0	194,677	409,091
Alaska.....	115,934	7,919	123,854	0	0	0	123,854
California.....	0	7,171	7,171	4,260	69,084	73,345	80,516
Louisiana.....	164,847	16,002	180,848	3,194,743	566,210	3,760,953	3,941,802
Texas.....	63,903	625	64,528	1,192,672	93,867	1,286,539	1,351,067
<b>1998 Total</b> .....	<sup>R</sup> 577,177	<sup>R</sup> 38,072	<sup>R</sup> 615,249	<sup>R</sup> 4,381,022	<sup>R</sup> 804,290	<sup>R</sup> 5,185,312	<sup>R</sup> 5,800,561
Alabama.....	222,000	0	222,000	<sup>R</sup> 170,320	0	<sup>R</sup> 170,320	<sup>R</sup> 392,320
Alaska.....	125,231	7,880	133,111	0	0	0	133,111
California.....	0	6,883	6,883	3,966	71,019	74,985	81,868
Louisiana.....	170,213	22,744	192,956	<sup>R</sup> 3,115,154	<sup>R</sup> 643,886	<sup>R</sup> 3,759,040	<sup>R</sup> 3,951,997
Texas.....	<sup>R</sup> 59,732	<sup>R</sup> 565	<sup>R</sup> 60,298	<sup>R</sup> 1,091,583	<sup>R</sup> 89,384	<sup>R</sup> 1,180,967	<sup>R</sup> 1,241,264
<b>1999 Total</b> .....	<sup>R</sup> 527,126	<sup>R</sup> 31,566	<sup>R</sup> 558,692	<sup>R</sup> 4,225,452	<sup>R</sup> 905,293	<sup>R</sup> 5,130,746	<sup>R</sup> 5,689,438
Alabama.....	212,673	0	212,673	<sup>R</sup> 163,763	0	<sup>R</sup> 163,763	<sup>R</sup> 376,435
Alaska.....	118,902	6,938	125,841	0	0	0	125,841
California.....	0	6,738	6,738	2,775	75,034	77,809	84,547
Louisiana.....	147,014	17,510	164,523	<sup>R</sup> 3,009,296	<sup>R</sup> 722,750	<sup>R</sup> 3,732,046	<sup>R</sup> 3,896,569
Texas.....	<sup>R</sup> 48,537	<sup>R</sup> 380	<sup>R</sup> 48,918	<sup>R</sup> 1,049,619	<sup>R</sup> 107,509	<sup>R</sup> 1,157,128	<sup>R</sup> 1,206,045
<b>2000 Total</b> .....	<b>481,322</b>	<b>174,287</b>	<b>655,609</b>	<b>4,069,172</b>	<b>945,970</b>	<b>5,015,142</b>	<b>5,670,751</b>
Alabama.....	201,081	0	201,081	159,143	0	159,143	360,224
Alaska.....	114,881	149,077	263,958	0	0	0	263,958
California.....	0	7,808	7,808	7,323	68,752	76,075	83,882
Louisiana.....	124,478	17,089	141,567	2,899,657	747,498	3,647,155	3,788,722
Texas.....	40,883	312	41,195	1,003,049	129,720	1,132,769	1,173,964

<sup>R</sup> = Revised data.

**Notes:** For individual State and U.S. production, see Table 3. Totals may not equal sum of components due to independent rounding.

**Source:** Appropriate State agencies responses to informal data requests and the United States Minerals Management Service.

Table 5. Number of Producing Gas and Gas Condensate Wells by State as of December 31, 1996-2000

State	1996	1997	1998	1999	2000
Alabama .....	4,105	4,156	4,171	4,204	4,359
Alaska .....	102	141	148	99	152
Arizona .....	7	8	8	8	9
Arkansas .....	4,020	3,700	3,900	3,650	4,000
California .....	978	930	847	1,152	1,169
Colorado.....	8,251	12,433	13,838	<sup>R</sup> 13,838	22,442
Illinois .....	370	372	185	300	280
Indiana .....	1,367	1,458	1,479	1,498	1,502
Kansas .....	21,388	21,500	21,000	17,568	15,732
Kentucky .....	13,501	13,825	14,381	14,750	15,000
Louisiana.....	15,295	14,958	18,399	16,717	15,700
Maryland .....	8	8	8	8	7
Michigan.....	5,826	6,825	7,000	6,750	7,068
Mississippi.....	568	560	527	560	997
Missouri <sup>a</sup> .....	24	0	0	0	0
Montana .....	2,990	3,071	3,423	3,634	3,321
Nebraska.....	88	91	95	96	98
Nevada .....	5	5	4	4	4
New Mexico.....	24,134	27,421	28,200	26,007	27,200
New York.....	6,208	5,731	5,903	6,422	7,893
North Dakota.....	108	104	99	96	94
Ohio.....	34,380	34,238	34,098	33,982	29,080
Oklahoma .....	29,733	29,734	30,101	<sup>R</sup> 21,790	21,507
Oregon .....	18	17	15	19	17
Pennsylvania.....	31,792	32,692	21,576	23,822	18,823
South Dakota .....	61	60	59	60	71
Tennessee .....	0	505	460	420	380
Texas.....	53,816	56,747	58,736	58,712	56,178
Utah.....	1,339	1,475	1,643	1,978	2,130
Virginia .....	1,671	2,046	2,388	2,752	3,051
West Virginia.....	35,148	31,000	39,072	36,575	42,475
Wyoming .....	4,510	5,160	5,166	4,950	5,500
<b>Total.....</b>	<b>301,811</b>	<b>310,971</b>	<b>316,929</b>	<b><sup>R</sup>302,421</b>	<b>306,239</b>

<sup>a</sup> No wells currently in production.<sup>R</sup> = Revised data.Sources: Energy Information Administration (EIA), Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; the United States Minerals Management Services (MMS), and *World Oil* Magazine.

Table 6. Wellhead Value and Marketed Production of Natural Gas by State, 1996-2000

Year and State	Reported Wellhead Value		Average Wellhead Price (dollars per thousand cubic feet)	Marketed Production (million cubic feet)	Imputed Wellhead Value of Marketed Production <sup>b</sup> (thousand dollars)
	Volume <sup>a</sup> (million cubic feet)	Value (thousand dollars)			
<b>1996 Total</b> .....	14,822,258	—	2.17	19,812,241	42,951,353
<b>1997 Total</b> .....	17,105,855	—	2.32	19,866,093	46,131,323
<b>1998 Total</b> .....	17,653,795	—	R1.96	R19,961,348	R39,085,318
<b>1999 Total</b> .....	18,595,208	—	R2.19	R19,804,848	R43,324,690
<b>2000 Total</b> .....	<b>17,251,333</b>	—	<b>3.68</b>	<b>20,002,287</b>	<b>73,620,419</b>
Alabama.....	521,215	2,081,359	3.99	522,610	2,086,935
Alaska.....	189,896	333,919	1.76	458,995	807,111
Arizona.....	332	1,161	3.50	368	1,288
Arkansas <sup>c</sup> .....	55,057	288,084	5.23	171,642	898,112
California.....	323,864	1,558,029	4.81	376,580	1,811,631
Colorado <sup>c</sup> .....	735,332	2,699,965	3.67	752,985	2,764,779
Florida.....	NA	NA	—	6,491	0
Illinois.....	NA	NA	—	189	0
Indiana.....	899	3,155	3.51	899	3,155
Kansas.....	525,430	1,688,663	3.21	525,729	1,689,624
Kentucky.....	81,545	257,955	3.16	81,545	257,955
Louisiana.....	3,587,815	13,195,318	3.68	5,068,863	18,642,315
Maryland.....	34	128	3.75	34	128
Michigan.....	296,556	723,881	2.44	296,556	723,882
Mississippi.....	70,965	234,439	3.30	88,558	292,561
Montana.....	67,294	190,817	2.84	69,936	198,309
Nebraska <sup>d</sup> .....	879	1,984	2.26	1,218	2,750
Nevada.....	0	0	—	7	0
New Mexico.....	1,685,664	5,783,988	3.43	1,687,416	5,789,995
New York.....	17,166	64,376	3.75	17,757	66,590
North Dakota.....	48,714	191,867	3.94	52,426	206,486
Ohio.....	98,551	399,623	4.06	105,125	426,280
Oklahoma.....	1,612,890	5,856,931	3.63	1,612,890	5,856,934
Oregon.....	1,214	3,266	2.69	1,214	3,266
Pennsylvania.....	NA	NA	—	200,907	0
South Dakota.....	648	2,310	3.56	1,652	5,885
Tennessee.....	1,150	4,700	4.09	1,150	4,700
Texas.....	5,869,901	23,066,521	3.93	6,205,249	24,384,332
Utah.....	218,283	715,366	3.28	269,285	882,511
Virginia.....	NA	NA	—	71,545	0
West Virginia.....	NA	NA	—	264,139	0
Wyoming.....	1,240,038	4,147,514	3.34	1,088,328	3,640,099

<sup>a</sup> Quantity of production associated with reported wellhead value. A number of States reported values associated with quantities other than marketed production.

<sup>b</sup> Average wellhead price times marketed production does not equal imputed value of marketed production due to independent rounding.

<sup>c</sup> Quantity and value data obtained from Energy Information Administration Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

<sup>d</sup> All of Nevada's marketed production was consumed as lease fuel.

R = Revised data.

NA = Not available.

— = Not applicable.

**Note:** Totals may not equal sum of components due to independent rounding.

**Sources:** Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; and the United States Minerals Management Service.

Table 7. Natural Gas Processed, Liquids Extracted, and Estimated Extraction Loss by State, 2000

Plant Location	Natural Gas Processed (million cubic feet)	Total Liquids Extracted (thousand barrels)	Extraction Loss	
			Volume (million cubic feet)	Estimated Heat Content (billion Btu)
Alabama .....	372,136	16,545	24,086	60,601
Alaska .....	3,123,599	33,133	39,324	146,920
Arkansas .....	207,045	289	377	1,250
California .....	260,049	8,562	11,063	35,605
Colorado .....	494,581	20,983	29,105	77,851
Florida .....	7,844	1,386	1,354	5,201
Illinois .....	271	38	42	164
Kansas .....	610,039	31,407	44,200	119,644
Kentucky .....	36,734	1,032	1,416	4,192
Louisiana .....	4,316,127	115,892	164,908	435,876
Michigan .....	58,482	3,913	5,322	15,181
Mississippi .....	205,106	8,525	11,377	31,803
Montana .....	5,495	214	272	896
New Mexico .....	880,463	76,854	110,411	278,408
North Dakota .....	54,738	4,598	6,021	19,121
Ohio .....	3,285	59	78	254
Oklahoma .....	963,464	67,664	96,787	247,407
Pennsylvania .....	7,758	435	586	1,788
Texas .....	4,096,535	268,519	380,535	991,967
Utah .....	169,553	8,870	12,795	32,839
West Virginia .....	131,681	7,368	10,398	27,800
Wyoming .....	993,702	45,609	65,085	168,556
<b>Total .....</b>	<b>16,998,687</b>	<b>721,895</b>	<b>1,015,542</b>	<b>2,703,325</b>

**Note:** Totals may not equal sum of components due to independent rounding.

**Sources:** Natural Gas Processed, Total Liquids Extracted, and Extraction Loss Volume: Energy Information Administration (EIA), Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Estimated Heat Content of Extraction Loss: Estimated, assuming the makeup to total liquids production as reported on Form EIA-64A for each State was proportional to the components and products ultimately separated in

the States as reported on the 12 monthly reports on Energy Information Administration, Form EIA-816, "Monthly Natural Gas Liquids Report," and applying the following conversion factors to the individual component and product production estimates (million Btu extraction loss per barrel of liquid produced): ethane, 3.082; propane, 3.836; normal butane, 4.326; isobutane, 3.974; pentanes plus, 4.620.

**Table 8. Supplemental Gas Supplies by State, 2000**  
(Million Cubic Feet)

State	Synthetic Natural Gas	Propane-Air	Refinery Gas	Biomass Gas	Other	Total
Colorado.....	0	8	0	0	<sup>a</sup> 4,764	4,772
Connecticut .....	0	20	0	0	0	20
Delaware .....	0	0	0	0	<sup>b</sup> 6	6
Georgia.....	0	73	0	0	0	73
Hawaii.....	2,769	0	0	0	0	2,769
Illinois .....	0	45	1,910	0	0	1,955
Indiana.....	0	2	0	0	<sup>c</sup> 5,581	5,583
Iowa.....	0	44	0	0	0	44
Kentucky .....	0	10	0	0	0	10
Maine.....	0	6	0	0	0	6
Maryland .....	0	319	0	0	0	319
Massachusetts .....	0	26	0	0	0	26
Michigan.....	0	0	0	0	<sup>d</sup> 12,423	12,423
Minnesota.....	0	101	0	0	0	101
Missouri.....	0	972	0	0	0	972
Nebraska .....	0	339	0	0	0	339
New Hampshire.....	0	180	0	0	0	180
New Jersey .....	0	0	2,368	1,521	0	3,889
New York.....	0	8	0	850	0	858
North Carolina.....	0	2	0	0	0	2
North Dakota .....	49,190	0	0	0	0	49,190
Ohio.....	0	186	0	1,201	0	1,386
Oregon .....	0	2	0	0	0	2
Pennsylvania .....	0	261	0	0	0	261
South Carolina .....	0	63	0	0	0	63
South Dakota .....	0	9	0	0	4	13
Tennessee .....	0	13	0	0	0	13
Vermont.....	0	7	0	0	0	7
Virginia .....	0	493	0	0	0	493
<b>Total.....</b>	<b>51,958</b>	<b>3,188</b>	<b>4,278</b>	<b>3,571</b>	<b>22,777</b>	<b>85,773</b>

<sup>a</sup> Air injection for Btu stabilization.

<sup>b</sup> Manufactured gas.

<sup>c</sup> Coke oven gas.

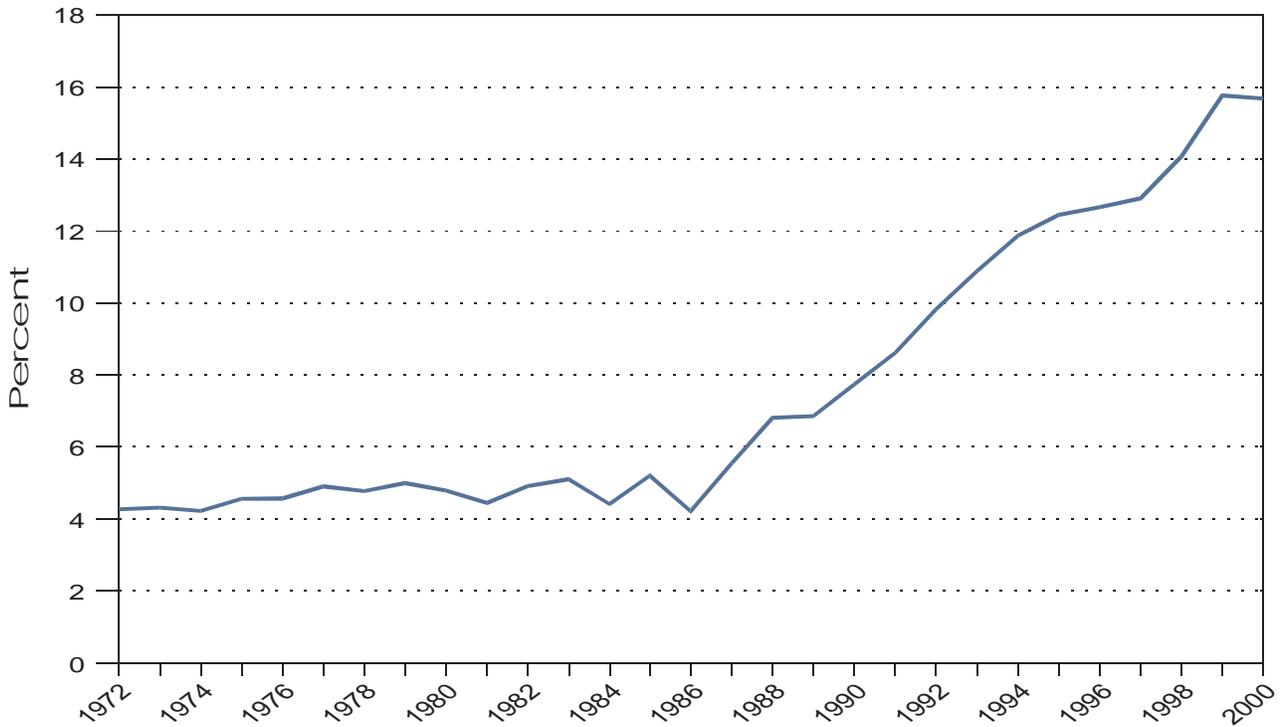
<sup>d</sup> Blast furnace gas.

**Note:** Totals may not equal sum of components due to independent rounding.

**Source:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

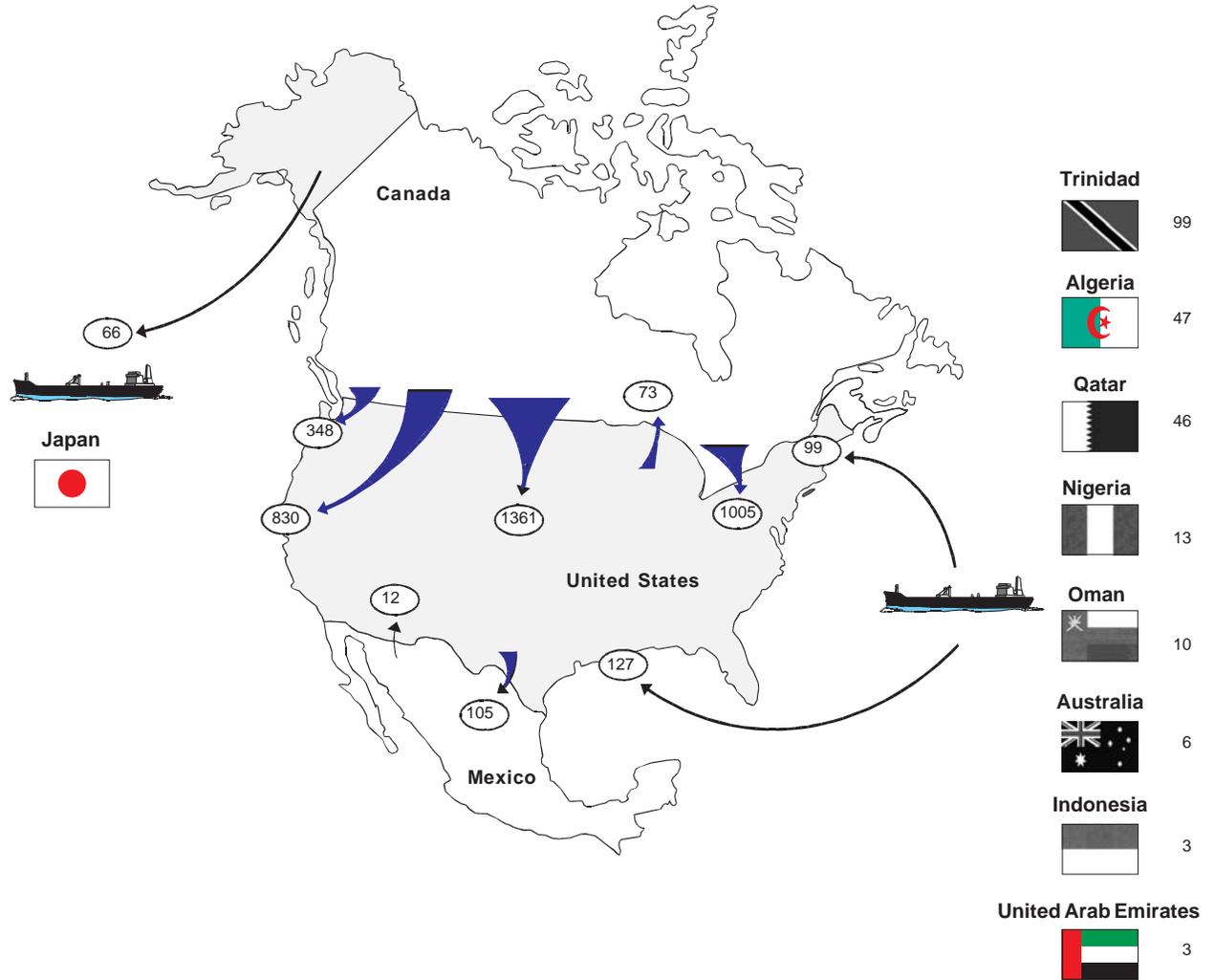
# **Natural Gas Imports and Exports**

**Figure 6. Net Imports as a Percentage of Total Consumption of Natural Gas, 1972-2000**



**Sources:** 1972-1975: Bureau of Mines, *Minerals Yearbook*, "Natural Gas" chapter. 1976-1978: Energy Information Administration (EIA), Energy Data Reports, *Natural Gas Annual*. 1979: EIA, *Natural Gas Production 1979*. 1980-1989: EIA, Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-759, "Monthly Power Plant Report"; and Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas"; 1990: EIA, Form EIA-176, Form EIA-759, Form FPC-14, and Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; 1991-1994: EIA, Form EIA-176, Form EIA-759, Form FPC-14, Form EIA-64A, and Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; 1996: EIA, Form EIA-176, Form EIA-759, Form EIA-64A, Form EIA-627, and Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; 1997 through 2000: EIA, Form EIA-176, Form EIA-759, Form EIA-64A, Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," and Office of Fossil Energy.

**Figure 7. Flow of Natural Gas Imports and Exports, 2000**  
(Billion Cubic Feet)



Source: Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*.

Table 9. Summary of U.S. Natural Gas Imports and Exports, 1996-2000

	1996	1997	1998	1999	2000
<b>Imports</b>					
Volume (million cubic feet)					
<b>Pipeline</b>					
Canada.....	2,883,277	2,899,152	3,052,073	3,367,545	3,543,966
Mexico.....	13,862	17,243	14,532	54,530	11,601
<b>Total Pipeline Imports.....</b>	<b>2,897,138</b>	<b>2,916,394</b>	<b>3,066,605</b>	<b>3,422,075</b>	<b>3,555,567</b>
<b>LNG</b>					
Algeria.....	35,325	65,675	68,567	75,763	46,947
Australia.....	0	9,686	11,634	11,904	5,945
Indonesia.....	0	0	0	0	2,760
Malaysia.....	0	0	0	2,576	0
Nigeria.....	0	0	0	0	12,654
Oman.....	0	0	0	0	9,998
Qatar.....	0	0	0	19,697	46,057
Trinidad.....	0	0	0	50,777	98,949
United Arab Emirates.....	4,949	2,417	5,252	2,713	2,725
<b>Total LNG Imports.....</b>	<b>40,274</b>	<b>77,778</b>	<b>85,453</b>	<b>163,430</b>	<b>226,036</b>
<b>Total Imports.....</b>	<b>2,937,413</b>	<b>2,994,173</b>	<b>3,152,058</b>	<b>3,585,505</b>	<b>3,781,603</b>
Average Price (dollars per thousand cubic feet)					
<b>Pipeline</b>					
Canada.....	1.96	2.15	1.95	2.23	3.97
Mexico.....	2.25	2.31	2.03	2.14	5.43
<b>Total Pipeline Imports.....</b>	<b>1.96</b>	<b>2.15</b>	<b>1.95</b>	<b>2.23</b>	<b>3.98</b>
<b>LNG</b>					
Algeria.....	2.70	2.67	2.51	2.41	3.48
Australia.....	—	2.92	3.30	2.70	3.25
Indonesia.....	—	—	—	—	3.99
Malaysia.....	—	—	—	2.36	—
Nigeria.....	—	—	—	—	4.37
Oman.....	—	—	—	—	3.36
Qatar.....	—	—	—	2.71	3.44
Trinidad.....	—	—	—	2.39	3.43
United Arab Emirates.....	3.46	3.74	2.63	3.03	3.53
<b>Total LNG Imports.....</b>	<b>2.80</b>	<b>2.74</b>	<b>2.63</b>	<b>2.47</b>	<b>3.50</b>
<b>Total Imports.....</b>	<b>1.97</b>	<b>2.17</b>	<b>1.97</b>	<b>2.24</b>	<b>3.95</b>
<b>Exports</b>					
Volume (million cubic feet)					
<b>Pipeline</b>					
Canada.....	51,905	56,447	39,891	38,508	72,586
Mexico.....	33,840	38,372	53,133	61,025	105,102
<b>Total Pipeline Exports.....</b>	<b>85,745</b>	<b>94,818</b>	<b>93,023</b>	<b>99,533</b>	<b>177,688</b>
<b>LNG</b>					
Japan.....	67,648	62,187	65,951	63,607	65,610
Mexico.....	0	0	33	275	418
<b>Total LNG Exports.....</b>	<b>67,648</b>	<b>62,187</b>	<b>65,984</b>	<b>63,882</b>	<b>66,028</b>
<b>Total Exports.....</b>	<b>153,393</b>	<b>157,006</b>	<b>159,007</b>	<b>163,415</b>	<b>243,716</b>
Average Price (dollars per thousand cubic feet)					
<b>Pipeline</b>					
Canada.....	2.67	2.52	2.25	2.35	3.66
Mexico.....	2.11	2.46	2.04	2.27	4.26
<b>Total Pipeline Exports.....</b>	<b>2.45</b>	<b>2.49</b>	<b>2.13</b>	<b>2.30</b>	<b>4.01</b>
<b>LNG</b>					
Japan.....	3.65	3.83	2.91	3.08	4.31
Mexico.....	—	—	5.69	6.95	5.82
<b>Total LNG Exports.....</b>	<b>3.65</b>	<b>3.83</b>	<b>2.91</b>	<b>3.10</b>	<b>4.31</b>
<b>Total Exports.....</b>	<b>2.97</b>	<b>3.02</b>	<b>2.45</b>	<b>2.61</b>	<b>4.10</b>

— = Not applicable.

**Notes:** Prices for LNG imports are reported as "landed," received at the terminal, or "tailgate," after regasification at the terminal. Generally the reporting of LNG import prices varies by point of entry, and the average prices are calculated from a combination of both types of prices. The price of LNG exports to Japan is the "landed" price, defined as received at the terminal in Japan. Details concerning the reporting of LNG prices are

given in the Special Report, "U.S. Natural Gas Imports and Exports – 2000," in the August 2000 issue of the *Natural Gas Monthly*. Totals may not equal sum of components due to independent rounding.

**Sources:** Energy Information Administration, Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*.

**Table 10 Summary of U.S. Natural Gas Imports By Point of Entry, 1996-2000**  
(Volumes in Million Cubic Feet, Prices in Dollars per Thousand Cubic Feet)

State	1996		1997		1998		1999		2000	
	Volume	Price								
<b>Pipeline (Canada)</b>										
Eastport, ID.....	842,114	1.22	856,503	1.60	879,840	1.60	800,345	2.04	830,351	3.79
Calais, ME.....	NA	NA	NA	NA	NA	NA	NA	NA	123,521	4.50
Detroit, MI.....	14,901	2.75	11,501	2.51	10,925	2.43	7,671	2.51	6,171	3.82
Marysville, MI.....	10	3.48	NA	NA	1,827	2.17	135	2.06	NA	NA
St. Clair, MI.....	14,132	3.04	11,855	3.16	34,592	2.07	33,388	2.62	17,198	4.45
International Falls, MN.....	6,373	1.71	6,544	2.03	6,103	2.00	4,857	2.33	3,022	2.77
Noyes, MN.....	394,415	2.40	395,650	2.46	468,576	2.07	506,866	2.29	469,361	3.75
Warroad, MN.....	685	2.14	512	2.22	473	1.71	412	2.06	4,576	3.95
Babb, MT.....	16,545	1.16	18,477	1.40	17,776	1.65	3,841	2.00	295	5.83
Havre, MT.....	NA	NA	NA	NA	NA	NA	NA	NA	1,309	3.66
Port of Del Bointa, MT.....	72	1.04	58	1.04	25	1.37	89	2.66	107	4.52
Port of Morgan, MT.....	553,073	1.91	548,022	2.18	556,215	1.83	790,427	2.03	784,583	3.73
Whitlash, MT.....	6,820	1.14	6,420	1.61	6,533	1.57	12,767	2.05	13,733	3.09
Pittsburg, NH.....	NA	NA	NA	NA	NA	NA	22,820	2.61	38,289	4.07
Champlain, NY.....	16,104	3.29	16,669	3.40	15,258	3.53	17,171	3.68	17,436	3.86
Grand Island, NY.....	42,832	3.35	42,302	3.42	44,981	2.80	33,140	3.07	49,012	4.24
Massena, NY.....	13,642	2.92	12,927	3.04	9,184	2.78	7,258	2.81	7,309	4.25
Niagara Falls, NY.....	291,193	2.90	288,865	2.87	303,599	2.62	372,515	2.58	421,016	4.10
Waddington, NY.....	288,807	2.92	295,568	2.82	293,234	2.38	324,400	2.54	337,989	4.24
Portal, ND.....	6,110	1.27	7,672	1.67	9,268	1.71	3,416	1.88	469	1.80
Sherwood, ND.....	NA	NA	NA	NA	NA	NA	NA	NA	60,249	6.14
Sumas, WA.....	356,711	1.43	360,261	1.69	374,666	1.71	415,636	2.17	347,992	4.28
Highgate Springs, VT.....	7,711	2.92	8,136	2.66	7,680	2.43	8,141	2.91	9,980	4.28
North Troy, VT.....	11,024	3.00	11,207	2.96	11,319	2.75	2,250	2.27	NA	NA
<b>Total.....</b>	<b>2,883,277</b>	<b>1.96</b>	<b>2,899,152</b>	<b>2.15</b>	<b>3,052,073</b>	<b>1.95</b>	<b>3,367,545</b>	<b>2.23</b>	<b>3,543,966</b>	<b>3.97</b>
<b>Pipeline (Mexico)</b>										
Alamo, TX.....	NA	NA	NA	NA	NA	NA	12,651	2.33	8,390	4.82
El Paso, TX.....	NA	NA	NA	NA	996	2.09	NA	NA	NA	NA
Hidalgo, TX.....	13,609	2.26	17,243	2.31	13,496	2.03	41,879	2.09	2,093	5.85
McAllen, TX.....	NA	NA	NA	NA	NA	NA	NA	NA	1,118	9.22
Penitas, TX.....	253	1.72	NA	NA	40	2.04	NA	NA	NA	.00
<b>Total.....</b>	<b>13,862</b>	<b>2.25</b>	<b>17,243</b>	<b>2.31</b>	<b>14,532</b>	<b>2.03</b>	<b>54,530</b>	<b>2.14</b>	<b>11,601</b>	<b>5.43</b>
<b>Total Pipeline.....</b>	<b>2,897,138</b>	<b>1.96</b>	<b>2,916,394</b>	<b>2.15</b>	<b>3,066,605</b>	<b>1.95</b>	<b>3,422,075</b>	<b>2.23</b>	<b>3,555,567</b>	<b>3.98</b>
<b>LNG</b>										
Lake Charles, LA.....	7,042	2.22	30,596	2.63	42,922	2.62	67,362	2.43	127,198	3.61
Everett, MA.....	33,232	2.92	47,183	2.81	42,531	2.64	96,068	2.49	98,838	3.34
<b>Total LNG.....</b>	<b>40,274</b>	<b>2.80</b>	<b>77,778</b>	<b>2.74</b>	<b>85,453</b>	<b>2.63</b>	<b>163,430</b>	<b>2.47</b>	<b>226,036</b>	<b>3.50</b>
<b>Total Imports.....</b>	<b>2,937,413</b>	<b>1.97</b>	<b>2,994,173</b>	<b>2.17</b>	<b>3,152,058</b>	<b>1.97</b>	<b>3,585,505</b>	<b>2.24</b>	<b>3,781,603</b>	<b>3.95</b>

NA = Not Applicable

**Notes:** Totals may not equal sum of components due to independent rounding. Geographic coverage is the continental United States including Alaska. Prices for LNG imports are reported as "landed," defined as received at the terminal or "tailgate," defined as after regasification at the terminal. Generally, prices for shipments received at Everett, MA are reported as landed and at Lake Charles, LA as tailgate. For 1999 and 2000, the percentages of volumes associated with the type of price are: **Algeria**-1999, 56 percent landed, 44 percent tailgate; 2000- 40 percent landed, 60 percent tailgate.

Australia-1999, 21 percent landed, 79 percent tailgate; 2000-100 percent tailgate. **Indonesia**-2000, 100 percent tailgate. **Malaysia**-1999, 100 percent landed. **Nigeria**-2000, 41 percent landed, 59 percent tailgate. **Oman**-2000, 77 percent landed, 23 percent tailgate. **Qatar**-1999, 100 percent tailgate; 2000, 100 percent tailgate. **Trinidad**-1999, 100 percent landed; 2000, 95 percent landed, 5 percent tailgate. **United Arab Emirates**-1999, 100 percent landed; 2000, 100 percent tailgate.

**Sources:** Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*.

**Table. 11 Summary of U.S. Natural Gas Exports By Point of Exit, 1996-2000**  
(Volumes in Million Cubic Feet, Prices in Dollars per Thousand Cubic Feet)

State	1996		1997		1998		1999		2000	
	Volume	Price								
<b>Pipeline (Canada)</b>										
Detroit, MI.....	30,410	2.36	31,080	2.55	24,908	2.26	25,049	2.30	36,007	3.74
Marysville, MI.....	638	2.97	5,286	2.36	3,377	2.17	691	2.47	5,320	2.91
St. Clair, MI.....	19,315	3.13	20,080	2.51	11,397	2.23	11,258	2.51	29,654	3.73
Babb, MT.....	91	1.53	NA	NA	NA	NA	NA	NA	NA	NA
Harve, MT.....	NA	NA	NA	NA	NA	NA	1,510	2.05	1,606	3.25
Sumas, WA.....	1,451	2.81	NA	NA	208	2.80	NA	NA	NA	NA
<b>Total.....</b>	<b>51,905</b>	<b>2.67</b>	<b>56,447</b>	<b>2.52</b>	<b>39,891</b>	<b>2.25</b>	<b>38,508</b>	<b>2.35</b>	<b>72,586</b>	<b>3.66</b>
<b>Pipeline (Mexico)</b>										
Douglas, AZ.....	3,405	1.92	3,901	2.38	4,133	1.89	4,041	2.37	8,829	4.23
Clexico, CA.....	NA	NA	308	3.15	2,067	2.58	3,724	2.69	3,921	4.67
Otay Mesa, CA.....	NA	NA	NA	NA	NA	NA	NA	NA	9,083	6.53
Alamo, TX.....	NA	NA	NA	NA	NA	NA	NA	NA	11,254	4.49
Clint, TX.....	NA	NA	111	2.24	30,880	1.99	42,367	2.22	45,512	3.95
Eagle Pass, TX.....	942	2.52	1,260	2.79	1,471	2.24	1,990	2.35	2,114	3.91
El Paso, TX.....	13,406	2.14	17,779	2.36	7,358	2.05	6,146	2.43	7,458	4.35
Hidalgo, TX.....	7,597	2.16	12,035	2.54	6,017	2.13	2,757	2.04	12,639	3.26
McAllen, TX.....	NA	NA	NA	NA	NA	NA	NA	NA	4,291	4.81
Penitas, TX.....	8,489	2.05	2,977	2.62	1,206	2.09	NA	NA	NA	NA
<b>Total.....</b>	<b>33,840</b>	<b>2.11</b>	<b>38,372</b>	<b>2.46</b>	<b>53,133</b>	<b>2.04</b>	<b>61,025</b>	<b>2.27</b>	<b>105,102</b>	<b>4.26</b>
<b>Total Pipeline.....</b>	<b>85,745</b>	<b>2.45</b>	<b>94,818</b>	<b>2.49</b>	<b>93,023</b>	<b>2.13</b>	<b>99,533</b>	<b>2.30</b>	<b>177,688</b>	<b>4.01</b>
<b>LNG (Japan)</b>										
Kenal, AK.....	NA	NA	NA	NA	NA	NA	63,607	3.08	65,610	4.31
Port Nikiski, AK.....	67,648	3.65	62,187	3.83	65,951	2.91	NA	NA	NA	NA
<b>Total.....</b>	<b>67,648</b>	<b>3.65</b>	<b>62,187</b>	<b>3.83</b>	<b>65,951</b>	<b>2.91</b>	<b>63,607</b>	<b>3.08</b>	<b>65,610</b>	<b>4.31</b>
<b>LNG (Mexico)</b>										
Nogales, AZ.....	NA	NA	NA	NA	33	5.69	238	7.01	271	5.82
Otay Mesa, CA.....	NA	NA	NA	NA	NA	NA	NA	NA	26	5.82
San Diego, CA.....	NA	NA	NA	NA	NA	NA	37	6.50	121	5.82
<b>Total.....</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>33</b>	<b>5.69</b>	<b>275</b>	<b>6.95</b>	<b>418</b>	<b>5.82</b>
<b>Total LNG.....</b>	<b>67,648</b>	<b>3.65</b>	<b>62,187</b>	<b>3.83</b>	<b>65,984</b>	<b>2.91</b>	<b>63,882</b>	<b>3.10</b>	<b>66,028</b>	<b>4.32</b>
<b>Total Exports.....</b>	<b>153,393</b>	<b>2.97</b>	<b>157,006</b>	<b>3.02</b>	<b>159,007</b>	<b>2.45</b>	<b>163,415</b>	<b>2.61</b>	<b>243,716</b>	<b>4.10</b>

NA = Not Applicable

**Notes:** Totals may not equal sum of components due to independent rounding. Geographic coverage is the continental United States including Alaska. The price of LNG

exports to Japan is the "landed" price, defined as received at the terminal in Japan.

**Sources:** Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports.

# **Natural Gas Movements and Storage**

Figure 8. Principal Interstate Natural Gas Flow Summary, 2000



**Table 12. Interstate Movements and Movements Across U.S. Borders of Natural Gas by State, 2000**  
(Million Cubic Feet)

State	State or Country From/To	Volume		
		Receipts/ Imports From	Deliveries/ Exports To	Net <sup>a</sup>
<b>Alabama</b>				
	Florida .....	0	520,856	-520,856
	Georgia .....	0	1,640,769	-1,640,769
	Mississippi .....	2,912,794	2	2,912,792
	Tennessee .....	417	950,364	-949,947
	Texas .....	0	<sup>b</sup> 38	-38
	<b>Total .....</b>	<b>2,913,210</b>	<b>3,112,028</b>	<b>-198,818</b>
<b>Alaska</b>				
	Japan .....	0	<sup>c</sup> 65,610	-65,610
	<b>Total .....</b>	<b>0</b>	<b>65,610</b>	<b>-65,610</b>
<b>Arizona</b>				
	California .....	0	1,040,767	-1,040,767
	Mexico .....	0	9,099	-9,099
	Nevada .....	0	43,427	-43,427
	New Mexico .....	1,262,272	0	1,262,272
	<b>Total .....</b>	<b>1,262,272</b>	<b>1,093,294</b>	<b>168,978</b>
<b>Arkansas</b>				
	Louisiana .....	1,655,918	154,581	1,501,337
	Mississippi .....	0	1,583,326	-1,583,326
	Missouri .....	1,477	510,273	-508,796
	Oklahoma .....	353,648	377	353,271
	Texas .....	350,105	3,411	346,694
	<b>Total .....</b>	<b>2,361,147</b>	<b>2,251,967</b>	<b>109,180</b>
<b>California</b>				
	Arizona .....	1,040,767	0	1,040,767
	Mexico .....	0	<sup>b</sup> 13,152	-13,152
	Nevada .....	209,242	0	209,242
	Oregon .....	653,150	0	653,150
	<b>Total .....</b>	<b>1,903,159</b>	<b>13,152</b>	<b>1,890,007</b>
<b>Colorado</b>				
	Kansas .....	0	110,787	-110,787
	Nebraska .....	212,117	238,900	-26,784
	New Mexico .....	0	288,024	-288,024
	Oklahoma .....	0	75,416	-75,416
	Utah .....	61,317	11,555	49,761
	Wyoming .....	538,564	282,361	256,202
	<b>Total .....</b>	<b>811,997</b>	<b>1,007,044</b>	<b>-195,047</b>
<b>Connecticut</b>				
	Massachusetts .....	6,399	0	6,399
	New York .....	420,822	89,919	330,903
	Rhode Island .....	0	119,535	-119,535
	<b>Total .....</b>	<b>427,221</b>	<b>209,454</b>	<b>217,766</b>
<b>Delaware</b>				
	Pennsylvania .....	47,052	3,945	43,107
	<b>Total .....</b>	<b>47,052</b>	<b>3,945</b>	<b>43,107</b>
<b>District of Columbia</b>				
	Maryland .....	12,095	0	12,095
	Virginia .....	22,024	0	22,024
	<b>Total .....</b>	<b>34,120</b>	<b>0</b>	<b>34,120</b>
<b>Florida</b>				
	Alabama .....	520,856	0	520,856
	Georgia .....	3,141	0	3,141
	<b>Total .....</b>	<b>523,997</b>	<b>0</b>	<b>523,997</b>

See footnotes at end of table.

**Table 12. Interstate Movements and Movements Across U.S. Borders of Natural Gas by State, 2000**  
**(Continued)**  
 (Million Cubic Feet)

State	State or Country From/To	Volume		
		Receipts/ Imports From	Deliveries/ Exports To	Net <sup>a</sup>
<b>Georgia</b>				
	Alabama .....	1,640,769	0	1,640,769
	Florida .....	0	3,141	-3,141
	North Carolina .....	0	8	-8
	South Carolina .....	0	1,184,473	-1,184,473
	Tennessee .....	0	10,762	-10,762
	<b>Total .....</b>	<b>1,640,769</b>	<b>1,198,383</b>	<b>442,386</b>
<b>Idaho</b>				
	Canada .....	830,351	0	830,351
	Nevada .....	0	40,043	-40,043
	Oregon .....	0	45,837	-45,837
	Utah .....	151	0	151
	Washington .....	5	831,262	-831,256
	Wyoming .....	156,325	0	156,325
	<b>Total .....</b>	<b>986,832</b>	<b>917,141</b>	<b>69,691</b>
<b>Illinois</b>				
	Indiana .....	42,926	1,207,453	-1,164,528
	Iowa .....	1,187,490	20,250	1,167,241
	Kentucky .....	383,316	0	383,316
	Missouri .....	791,060	0	791,060
	Wisconsin .....	60,203	163,538	-103,335
	<b>Total .....</b>	<b>2,464,994</b>	<b>1,391,241</b>	<b>1,073,753</b>
<b>Indiana</b>				
	Illinois .....	1,207,453	42,926	1,164,528
	Kentucky .....	700,525	0	700,525
	Michigan .....	125,418	480,500	-355,082
	Ohio .....	0	948,339	-948,339
	<b>Total .....</b>	<b>2,033,397</b>	<b>1,471,765</b>	<b>561,632</b>
<b>Iowa</b>				
	Illinois .....	20,250	1,187,490	-1,167,241
	Minnesota .....	840,307	206,715	633,593
	Missouri .....	218,730	0	218,730
	Nebraska .....	602,691	0	602,691
	South Dakota .....	237	61	176
	<b>Total .....</b>	<b>1,682,214</b>	<b>1,394,266</b>	<b>287,948</b>
<b>Kansas</b>				
	Colorado .....	110,787	0	110,787
	Missouri .....	0	540,836	-540,836
	Nebraska .....	60,663	787,118	-726,455
	Oklahoma .....	959,278	16,965	942,313
	<b>Total .....</b>	<b>1,130,728</b>	<b>1,344,919</b>	<b>-214,192</b>
<b>Kentucky</b>				
	Illinois .....	0	383,316	-383,316
	Indiana .....	0	700,525	-700,525
	Ohio .....	3,725	1,013,855	-1,010,130
	Tennessee .....	2,944,576	775	2,943,801
	West Virginia .....	0	632,834	-632,834
	<b>Total .....</b>	<b>2,948,301</b>	<b>2,731,304</b>	<b>216,996</b>
<b>Louisiana</b>				
	Algeria .....	<sup>c</sup> 28,111	0	28,111
	Arkansas .....	154,581	1,655,918	-1,501,337
	Australia .....	<sup>c</sup> 5,945	0	5,945
	Indonesia .....	<sup>c</sup> 2,760	0	2,760
	Mississippi .....	193	3,596,168	-3,595,975
	Nigeria .....	<sup>c</sup> 12,654	0	12,654
	Oman .....	<sup>c</sup> 9,998	0	9,998
	Qatar .....	<sup>c</sup> 46,057	0	46,057

See footnotes at end of table.

**Table 12. Interstate Movements and Movements Across U.S. Borders of Natural Gas by State, 2000**  
**(Continued)**  
 (Million Cubic Feet)

State	State or Country From/To	Volume		
		Receipts/ Imports From	Deliveries/ Exports To	Net <sup>a</sup>
	Texas .....	1,458,328	32,104	1,426,223
	Trinidad .....	<sup>c</sup> 18,946	0	18,946
	United Arab Emirates.....	<sup>c</sup> 2,725	0	2,725
	<b>Total .....</b>	<b>1,740,299</b>	<b>5,284,190</b>	<b>-3,543,891</b>
<b>Maine</b>				
	Canada .....	123,521	0	123,521
	New Hampshire .....	30,858	110,225	-79,367
	<b>Total .....</b>	<b>154,379</b>	<b>110,225</b>	<b>44,154</b>
<b>Maryland</b>				
	District of Columbia.....	0	12,095	-12,095
	Pennsylvania.....	63,399	740,600	-677,201
	Virginia .....	940,124	36,719	903,406
	<b>Total .....</b>	<b>1,003,523</b>	<b>789,414</b>	<b>214,110</b>
<b>Massachusetts</b>				
	Algeria .....	<sup>c</sup> 18,835	0	18,835
	Connecticut .....	0	6,399	-6,399
	New Hampshire .....	109,100	15,159	93,941
	New York .....	129,052	0	129,052
	Rhode Island.....	83,200	51,026	32,174
	Trinidad .....	<sup>c</sup> 80,003	0	80,003
	<b>Total .....</b>	<b>420,190</b>	<b>72,584</b>	<b>347,606</b>
<b>Michigan</b>				
	Canada .....	23,369	587,546	-564,177
	Indiana .....	480,500	125,418	355,082
	Ohio .....	185,048	28,963	156,085
	Wisconsin.....	743,574	142,541	601,033
	<b>Total .....</b>	<b>1,432,491</b>	<b>884,468</b>	<b>548,023</b>
<b>Minnesota</b>				
	Canada .....	928,332	0	928,332
	Iowa .....	206,715	840,307	-633,593
	North Dakota.....	73,076	10,467	62,609
	South Dakota .....	843,913	0	843,913
	Wisconsin.....	2,126	879,724	-877,598
	<b>Total .....</b>	<b>2,054,162</b>	<b>1,730,499</b>	<b>323,663</b>
<b>Mississippi</b>				
	Alabama.....	2	2,912,794	-2,912,792
	Arkansas .....	1,583,326	0	1,583,326
	Louisiana.....	3,596,168	193	3,595,975
	Tennessee .....	1,335	2,271,340	-2,270,005
	<b>Total .....</b>	<b>5,180,831</b>	<b>5,184,326</b>	<b>-3,496</b>
<b>Missouri</b>				
	Arkansas .....	510,273	1,477	508,796
	Illinois .....	0	791,060	-791,060
	Iowa .....	0	218,730	-218,730
	Kansas .....	540,836	0	540,836
	Nebraska.....	223,085	0	223,085
	Oklahoma.....	13,992	0	13,992
	<b>Total .....</b>	<b>1,288,185</b>	<b>1,011,266</b>	<b>276,919</b>
<b>Montana</b>				
	Canada .....	800,026	1,606	798,420
	North Dakota.....	3,930	820,411	-816,481
	South Dakota .....	0	10,768	-10,768
	Wyoming.....	35,455	304	35,152
	<b>Total .....</b>	<b>839,412</b>	<b>833,088</b>	<b>6,323</b>

See footnotes at end of table.

**Table 12. Interstate Movements and Movements Across U.S. Borders of Natural Gas by State, 2000  
(Continued)  
(Million Cubic Feet)**

State	State or Country From/To	Volume		
		Receipts/ Imports From	Deliveries/ Exports To	Net <sup>a</sup>
<b>Nebraska</b>				
	Colorado .....	238,900	212,117	26,784
	Iowa .....	0	602,691	-602,691
	Kansas .....	787,118	60,663	726,455
	Missouri .....	0	223,085	-223,085
	South Dakota .....	0	12,222	-12,222
	Wyoming .....	297,130	0	297,130
	<b>Total .....</b>	<b>1,323,148</b>	<b>1,110,777</b>	<b>212,371</b>
<b>Nevada</b>				
	Arizona .....	43,427	0	43,427
	California .....	0	209,242	-209,242
	Idaho .....	40,043	0	40,043
	Utah .....	282,834	0	282,834
	<b>Total .....</b>	<b>366,304</b>	<b>209,242</b>	<b>157,063</b>
<b>New Hampshire</b>				
	Canada .....	38,289	0	38,289
	Maine .....	110,225	30,858	79,367
	Massachusetts .....	15,159	109,100	-93,941
	<b>Total .....</b>	<b>163,673</b>	<b>139,958</b>	<b>23,715</b>
<b>New Jersey</b>				
	New York .....	0	746,510	-746,510
	Pennsylvania .....	1,322,670	0	1,322,670
	<b>Total .....</b>	<b>1,322,670</b>	<b>746,510</b>	<b>576,160</b>
<b>New Mexico</b>				
	Arizona .....	0	1,262,272	-1,262,272
	Colorado .....	288,024	0	288,024
	Texas .....	6,721	255,430	-248,708
	<b>Total .....</b>	<b>294,745</b>	<b>1,517,702</b>	<b>-1,222,957</b>
<b>New York</b>				
	Canada .....	832,762	0	832,762
	Connecticut .....	89,919	420,822	-330,903
	Massachusetts .....	0	129,052	-129,052
	New Jersey .....	746,510	0	746,510
	Pennsylvania .....	425,974	96,338	329,636
	<b>Total .....</b>	<b>2,095,165</b>	<b>646,212</b>	<b>1,448,952</b>
<b>North Carolina</b>				
	Georgia .....	8	0	8
	South Carolina .....	1,046,316	27,711	1,018,605
	Virginia .....	5,101	785,410	-780,309
	<b>Total .....</b>	<b>1,051,425</b>	<b>813,121</b>	<b>238,304</b>
<b>North Dakota</b>				
	Canada .....	60,718	0	60,718
	Minnesota .....	10,467	73,076	-62,609
	Montana .....	820,411	3,930	816,481
	South Dakota .....	452	863,706	-863,254
	<b>Total .....</b>	<b>892,048</b>	<b>940,713</b>	<b>-48,664</b>
<b>Ohio</b>				
	Indiana .....	948,339	0	948,339
	Kentucky .....	1,013,855	3,725	1,010,130
	Michigan .....	28,963	185,048	-156,085
	Pennsylvania .....	920	554,992	-554,072
	West Virginia .....	212,581	792,535	-579,954
	<b>Total .....</b>	<b>2,204,658</b>	<b>1,536,300</b>	<b>668,358</b>

See footnotes at end of table.

**Table 12. Interstate Movements and Movements Across U.S. Borders of Natural Gas by State, 2000  
(Continued)  
(Million Cubic Feet)**

State	State or Country From/To	Volume		
		Receipts/ Imports From	Deliveries/ Exports To	Net <sup>a</sup>
<b>Oklahoma</b>				
	Arkansas .....	377	353,648	-353,271
	Colorado .....	75,416	0	75,416
	Kansas .....	16,965	959,278	-942,313
	Missouri .....	0	13,992	-13,992
	Texas .....	515,363	126,409	388,953
	<b>Total .....</b>	<b>608,121</b>	<b>1,453,327</b>	<b>-845,206</b>
<b>Oregon</b>				
	California .....	0	653,150	-653,150
	Idaho .....	45,837	0	45,837
	Washington .....	841,625	5	841,619
	<b>Total .....</b>	<b>887,461</b>	<b>653,155</b>	<b>234,306</b>
<b>Pennsylvania</b>				
	Delaware .....	3,945	47,052	-43,107
	<b>Maryland</b> .....	740,600	63,399	677,201
	New Jersey .....	0	1,322,670	-1,322,670
	New York .....	96,338	425,974	-329,636
	Ohio .....	554,992	920	554,072
	West Virginia .....	989,177	8,816	980,360
	<b>Total .....</b>	<b>2,385,051</b>	<b>1,868,831</b>	<b>516,220</b>
<b>Rhode Island</b>				
	Connecticut .....	119,535	0	119,535
	Massachusetts .....	51,026	83,200	-32,174
	<b>Total .....</b>	<b>170,561</b>	<b>83,200</b>	<b>87,362</b>
<b>South Carolina</b>				
	Georgia .....	1,184,473	0	1,184,473
	North Carolina .....	27,711	1,046,316	-1,018,605
	<b>Total .....</b>	<b>1,212,184</b>	<b>1,046,316</b>	<b>165,868</b>
<b>South Dakota</b>				
	Iowa .....	61	237	-176
	Minnesota .....	0	843,913	-843,913
	Montana .....	10,768	0	10,768
	Nebraska .....	12,222	0	12,222
	North Dakota .....	863,706	452	863,254
	Wyoming .....	0	169	-169
	<b>Total .....</b>	<b>886,757</b>	<b>844,771</b>	<b>41,986</b>
<b>Tennessee</b>				
	Alabama .....	950,364	417	949,947
	Georgia .....	10,762	0	10,762
	Kentucky .....	775	2,944,576	-2,943,801
	Mississippi .....	2,271,340	1,335	2,270,005
	Virginia .....	9,379	0	9,379
	<b>Total .....</b>	<b>3,242,619</b>	<b>2,946,327</b>	<b>296,292</b>
<b>Texas</b>				
	Alabama .....	<sup>b</sup> 38	0	38
	Arkansas .....	3,411	350,105	-346,694
	Louisiana .....	32,104	1,458,328	-1,426,223
	Mexico .....	11,601	83,268	-71,667
	New Mexico .....	255,430	6,721	248,708
	Oklahoma .....	126,409	515,363	-388,953
	<b>Total .....</b>	<b>428,993</b>	<b>2,413,785</b>	<b>-1,984,792</b>
<b>Utah</b>				
	Colorado .....	11,555	61,317	-49,761
	Idaho .....	0	151	-151
	Nevada .....	0	282,834	-282,834
	Wyoming .....	345,134	40,172	304,962
	<b>Total .....</b>	<b>356,690</b>	<b>384,473</b>	<b>-27,783</b>

See footnotes at end of table.

**Table 12. Interstate Movements and Movements Across U.S. Borders of Natural Gas by State, 2000**  
**(Continued)**  
 (Million Cubic Feet)

State	State or Country From/To	Volume		
		Receipts/ Imports From	Deliveries/ Exports To	Net <sup>a</sup>
<b>Vermont</b>				
	Canada .....	9,980	0	9,980
	<b>Total .....</b>	<b>9,980</b>	<b>0</b>	<b>9,980</b>
<b>Virginia</b>				
	District of Columbia.....	0	22,024	-22,024
	Maryland .....	36,719	940,124	-903,406
	North Carolina.....	785,410	5,101	780,309
	Tennessee .....	0	9,379	-9,379
	West Virginia.....	387,080	0	387,080
	<b>Total .....</b>	<b>1,209,209</b>	<b>976,629</b>	<b>232,580</b>
<b>Washington</b>				
	Canada .....	347,992	0	347,992
	Idaho .....	831,262	5	831,256
	Oregon .....	5	841,625	-841,619
	<b>Total .....</b>	<b>1,179,259</b>	<b>841,630</b>	<b>337,629</b>
<b>West Virginia</b>				
	Kentucky .....	632,834	0	632,834
	Ohio .....	792,535	212,581	579,954
	Pennsylvania.....	8,816	989,177	-980,360
	Virginia.....	0	387,080	-387,080
	<b>Total .....</b>	<b>1,434,186</b>	<b>1,588,838</b>	<b>-154,652</b>
<b>Wisconsin</b>				
	Illinois .....	163,538	60,203	103,335
	Michigan.....	142,541	743,574	-601,033
	Minnesota .....	879,724	2,126	877,598
	<b>Total .....</b>	<b>1,185,803</b>	<b>805,903</b>	<b>379,900</b>
<b>Wyoming</b>				
	Colorado .....	282,361	538,564	-256,202
	Idaho .....	0	156,325	-156,325
	Montana .....	304	35,455	-35,152
	Nebraska.....	0	297,130	-297,130
	South Dakota .....	169	0	169
	Utah .....	40,172	345,134	-304,962
	<b>Total .....</b>	<b>323,006</b>	<b>1,372,609</b>	<b>-1,049,603</b>
<b>Total Natural Gas Movements .....</b>		<b>62,518,599</b>	<b>59,045,903</b>	<b>3,472,695</b>
<b>Movements Across U.S. Borders .....</b>		<sup>d</sup> 4,232,977	<sup>e</sup> 760,281	3,472,695
<b>U.S. Interstate Movements .....</b>		58,285,622	58,285,622	0

<sup>a</sup> Positive numbers denote net receipts; negative numbers denote net deliveries.  
<sup>b</sup> Natural gas transported by truck either as liquefied natural gas (LNG) or compressed natural gas (CNG).  
<sup>c</sup> LNG transported by ship.  
<sup>d</sup> Volumes include 3,781,603 million cubic feet of imports from Mexico, Algeria, United Arab Emirates, Malaysia, Qatar, Trinidad, Australia, and Canada, and 451,374 million cubic feet of intransit receipts from Canada.  
<sup>e</sup> Volumes include 243,716 million cubic feet of exports to Japan, Mexico, and Canada, and 516,566 million cubic feet of intransit natural gas deliveries to Canada.  
**Note:** Totals may not equal sum of components due to independent rounding.  
**Source:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."



**Table 13. Additions to and Withdrawals from Gas Storage by State, 2000**  
(Million Cubic Feet)

State	Underground Storage			LNG Storage			Net Change in Storage
	Injections	Withdrawals	Net	Additions	Withdrawals	Net	
Alabama.....	2,022	2,452	-430	729	1,014	-285	-714
Arkansas.....	3,943	6,975	-3,033	52	52	-1	-3,033
California.....	110,172	158,132	-47,960	270	36	234	-47,726
Colorado.....	31,601	40,215	-8,613	0	0	0	-8,613
Connecticut.....	0	0	0	707	1,178	-471	-471
Delaware.....	0	0	0	182	99	83	83
Georgia.....	0	0	0	3,241	4,367	-1,126	-1,126
Idaho.....	0	0	0	29	390	-361	-361
Illinois.....	225,524	249,688	-24,165	97	467	-370	-24,535
Indiana.....	19,486	23,378	-3,892	795	1,275	-480	-4,373
Iowa.....	69,893	83,453	-13,560	1,226	1,279	-53	-13,613
Kansas.....	104,007	138,055	-34,047	0	0	0	-34,047
Kentucky.....	55,348	85,546	-30,198	0	0	0	-30,198
Louisiana.....	242,566	338,767	-96,201	0	0	0	-96,201
Maine.....	0	0	0	45	33	12	12
Maryland.....	15,341	19,723	-4,383	684	1,023	-339	-4,722
Massachusetts.....	0	0	0	4,480	11,959	-7,480	-7,480
Michigan.....	402,150	548,738	-146,588	0	0	0	-146,588
Minnesota.....	1,375	1,681	-306	376	1,340	-964	-1,270
Mississippi.....	63,917	65,771	-1,853	0	0	0	-1,853
Missouri.....	2,619	3,186	-567	0	0	0	-567
Montana.....	15,571	29,483	-13,911	0	0	0	-13,911
Nebraska.....	3,763	8,129	-4,366	288	421	-132	-4,499
Nevada.....	0	0	0	153	170	-17	-17
New Hampshire.....	0	0	0	0	102	-102	-102
New Jersey.....	0	0	0	7,507	7,501	7	7
New Mexico.....	16,529	15,967	561	0	0	0	561
New York.....	61,763	71,587	-9,824	1,176	938	238	-9,586
North Carolina.....	0	0	0	4,168	4,891	-722	-722
Ohio.....	179,728	228,058	-48,330	0	0	0	-48,330
Oklahoma.....	136,287	224,641	-88,353	0	0	0	-88,353
Oregon.....	8,892	9,104	-212	997	789	208	-4
Pennsylvania.....	370,957	418,161	-47,204	4,918	5,124	-206	-47,411
Rhode Island.....	0	0	0	174	986	-812	-812
South Carolina.....	0	0	0	1,131	1,194	-63	-63
South Dakota.....	0	0	0	70	66	4	4
Tennessee.....	273	332	-59	884	2,664	-1,780	-1,839
Texas.....	311,995	439,245	-127,251	0	0	0	-127,251
Utah.....	40,179	46,716	-6,537	0	0	0	-6,537
Virginia.....	2,455	2,926	-471	972	826	146	-324
Washington.....	24,424	26,356	-1,932	1,268	1,178	90	-1,842
West Virginia.....	155,359	197,530	-42,171	0	0	0	-42,171
Wisconsin.....	0	0	0	71	111	-40	-40
Wyoming.....	6,144	14,208	-8,063	0	0	0	-8,063
<b>Total.....</b>	<b>2,684,285</b>	<b>3,498,205</b>	<b>-813,920</b>	<b>36,689</b>	<b>51,473</b>	<b>-14,784</b>	<b>-828,704</b>

**Note:** Totals may not equal sum of components due to independent rounding.

**Source:** Energy Information Administration, Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

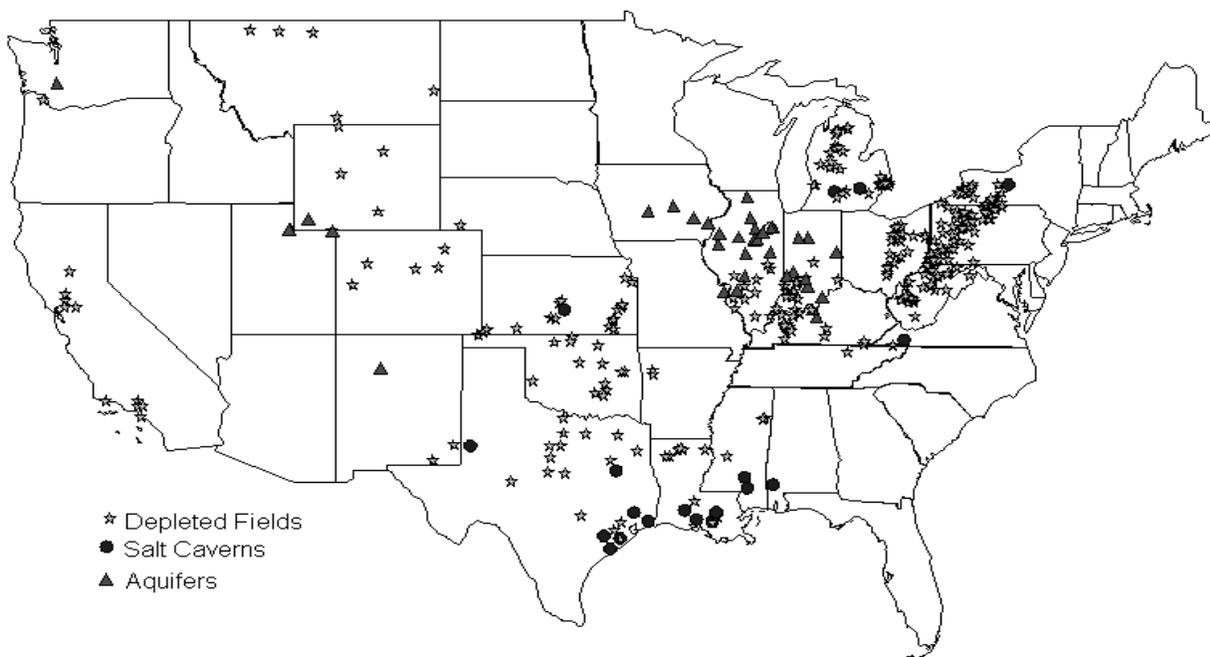
**Table 14. Underground Natural Gas Storage Capacity by State, December 31, 2000**  
(Capacity in Billion Cubic Feet)

State	Salt Caverns		Aquifers		Depleted Fields		Total		
	Number of Active Fields	Capacity	Number of Active Fields	Capacity	Number of Active Fields	Capacity	Number of Active Fields	Capacity	Percent of U.S. Capacity
Alabama.....	1	3	0	0	0	0	1	3	0.04
Arkansas.....	0	0	0	0	2	22	2	22	0.27
California.....	1	2	0	0	8	386	9	388	4.71
Colorado.....	0	0	0	0	9	100	9	100	1.22
Illinois.....	0	0	17	745	13	153	30	899	10.90
Indiana.....	0	0	17	95	11	19	28	113	1.37
Iowa.....	0	0	4	273	0	0	4	273	3.32
Kansas.....	1	4	0	0	17	297	18	300	3.65
Kentucky.....	0	0	3	10	22	210	25	220	2.67
Louisiana.....	5	39	0	0	8	530	13	569	6.91
Maryland.....	0	0	0	0	1	62	1	62	0.75
Michigan.....	2	4	1	31	46	1,036	49	1,071	12.99
Minnesota.....	0	0	1	7	0	0	1	7	0.09
Mississippi.....	3	31	0	0	4	103	7	134	1.63
Missouri.....	0	0	1	32	0	0	1	32	0.39
Montana.....	0	0	0	0	5	372	5	372	4.51
Nebraska.....	0	0	0	0	1	39	1	39	0.48
New Mexico.....	0	0	1	12	3	85	4	97	1.17
New York.....	1	1	0	0	21	174	22	175	2.13
Ohio.....	0	0	0	0	24	574	24	574	6.96
Oklahoma.....	0	0	0	0	13	378	13	378	4.59
Oregon.....	0	0	0	0	3	16	3	16	0.20
Pennsylvania.....	0	0	0	0	58	685	58	685	8.31
Tennessee.....	0	0	0	0	1	1	1	1	0.02
Texas.....	13	104	0	0	22	596	35	699	8.49
Utah.....	0	0	2	12	1	118	3	129	1.57
Virginia.....	1	1	0	0	1	4	2	5	0.06
Washington.....	0	0	1	37	0	0	1	37	0.45
West Virginia.....	0	0	0	0	36	733	36	733	8.90
Wyoming.....	0	0	1	10	6	96	7	106	1.29
<b>Total.....</b>	<b>28</b>	<b>189</b>	<b>49</b>	<b>1,264</b>	<b>336</b>	<b>6,788</b>	<b>413</b>	<b>8,241</b>	<b>100.00</b>

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA), Form EIA-191, "Monthly Underground Gas Storage Report."

**Figure 10. Locations of Existing Natural Gas Underground Storage Fields in the United States**



Source: Energy Information Administration (EIA), Form EIA-191, "Monthly Underground Gas Storage Report."

# **Natural Gas Consumption**

### Cautionary Note: Number of Residential Consumers

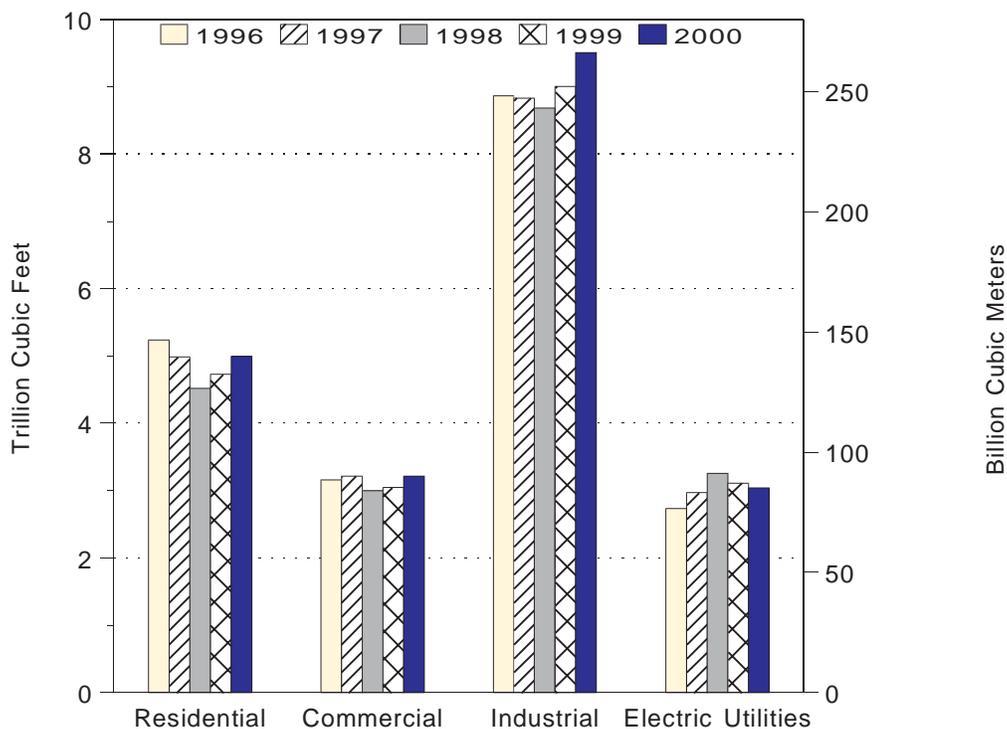
The Energy Information Administration (EIA) expects that there may be some double counting in the number of residential users reported for 1999 and 2000.

EIA collects information on the number of residential consumers through a survey of companies that deliver gas to consumers (Form EIA-176). The survey asks companies for the number of residential customers served as sales customers as well as customers to whom they deliver gas purchased from others. Traditionally, residential customers obtained the gas and all services associated with delivering it from their local distribution company (LDC). The LDC records these customers as sales customers. Customer choice programs allow consumers to select the provider from whom they purchase gas. When customers elect to purchase gas from a provider other than the LDC, the LDC continues to deliver the gas to the household even though it no longer sells the gas. When customers switch to another provider, they become transportation service customers for the LDC. A residential customer who enters a customer choice program may be classified both as a traditional sales customer and, after entering the program, as a transportation service customer. This double reporting affects the number of residential consumers shown in the *Natural Gas Annual*.

Table 20 assists readers in evaluating the extent and possible effect of double reporting. It lists the number of residential sales and transportation service customers reported on Form EIA-176 for 1999 and 2000. Appendix A includes the survey Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." Numbers of residential customers are reported on this form for both sales (in Part V, line 5.4.1) and transportation (in Part V, line 7.4.1).

Customer choice programs, also known as retail unbundling programs, were implemented during 1998, 1999, and 2000. A description of these programs for States offering customer choice is on the EIA web site at: [www.eia.doe.gov/oil\\_gas/natural\\_gas/restructure/restructure.html](http://www.eia.doe.gov/oil_gas/natural_gas/restructure/restructure.html).

**Figure 11. Natural Gas Delivered to Consumers in the United States, 1996-2000**



Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition", and Form EIA-759, "Monthly Power Plant Report."

**Table 15. Consumption of Natural Gas by State, 1996-2000**  
(Million Cubic Feet)

Year and State	Delivered to Consumers	Lease Fuel	Plant Fuel	Pipeline Fuel	Total Consumption
<b>1996 Total</b> .....	20,005,508	799,629	450,033	711,446	21,966,616
<b>1997 Total</b> .....	20,004,012	776,306	426,873	751,470	21,958,660
<b>1998 Total</b> .....	19,469,047	<sup>R</sup> 771,366	401,314	635,477	<sup>R</sup> 21,277,205
<b>1999 Total</b> .....	<sup>R</sup> 19,895,308	<sup>R</sup> 679,480	399,509	<sup>R</sup> 645,319	<sup>R</sup> 21,619,616
<b>2000 Total</b> .....	<b>20,772,291</b>	<b>726,149</b>	<b>404,059</b>	<b>644,444</b>	<b>22,546,944</b>
Alabama .....	298,492	10,410	5,377	22,622	336,901
Alaska .....	150,666	226,659	42,519	7,361	427,206
Arizona .....	184,023	36	0	20,657	204,716
Arkansas .....	242,977	1,468	441	8,749	253,635
California .....	2,247,921	60,757	3,572	9,698	2,321,949
Colorado.....	299,653	23,790	13,064	9,282	345,789
Connecticut .....	123,711	0	0	3,020	126,731
D.C. ....	33,181	0	0	243	33,424
Delaware .....	52,034	0	0	62	52,095
Florida .....	519,190	2,307	157	7,087	528,740
Georgia .....	394,896	0	0	5,636	400,531
Hawaii .....	2,841	0	0	0	2,841
Idaho .....	65,046	0	0	5,939	70,984
Illinois .....	1,006,805	<sup>a</sup> 4	73	13,244	1,020,126
Indiana .....	570,431	<sup>a</sup> 23	0	5,617	576,071
Iowa.....	224,526	0	0	8,266	232,792
Kansas .....	252,650	<sup>a</sup> 13,338	16,664	38,505	321,157
Kentucky .....	208,207	<sup>a</sup> 2,075	419	13,826	224,528
Louisiana.....	1,266,837	130,550	69,174	50,136	1,516,697
Maine.....	7,733	0	0	805	8,538
Maryland .....	206,716	<sup>a</sup> 0	0	3,239	209,954
Massachusetts .....	332,910	0	0	2,391	335,301
Michigan .....	893,256	<sup>a</sup> 7,689	2,455	26,355	929,756
Minnesota.....	333,386	0	0	21,037	354,422
Mississippi.....	248,908	2,962	786	30,895	283,551
Missouri.....	277,875	0	0	7,558	285,433
Montana .....	57,642	2,360	218	6,321	66,542
Nebraska .....	121,642	<sup>a</sup> 31	0	3,140	124,814
Nevada .....	182,188	7	0	876	183,071
New Hampshire.....	20,833	0	0	32	20,865
New Jersey .....	590,675	0	0	2,898	593,573
New Mexico.....	127,696	18,205	41,863	45,850	233,615
New York.....	1,248,672	590	0	7,422	1,256,683
North Carolina .....	221,998	0	0	7,171	229,169
North Dakota.....	36,553	4,724	4,738	10,567	56,583
Ohio.....	860,252	986	43	18,490	879,770
Oklahoma .....	442,877	<sup>a</sup> 41,032	25,934	21,001	530,845
Oregon .....	212,918	49	0	11,775	224,743
Pennsylvania.....	659,740	<sup>a</sup> 5,111	208	38,069	703,129
Rhode Island.....	78,046	0	0	295	78,341
South Carolina .....	151,660	0	0	3,461	155,122
South Dakota .....	32,735	1,003	0	6,269	40,007
Tennessee .....	252,528	<sup>a</sup> 29	0	13,808	266,366
Texas.....	3,789,439	141,785	144,971	57,347	4,133,542
Utah.....	136,975	16,394	8,276	2,674	164,319
Vermont.....	10,410	0	0	15	10,426
Virginia .....	262,316	<sup>a</sup> 1,820	0	7,975	272,111
Washington .....	279,757	0	0	6,036	285,794
West Virginia .....	102,616	<sup>a</sup> 6,720	2,505	32,572	144,413
Wisconsin.....	388,053	0	0	4,058	392,111
Wyoming .....	59,195	3,236	20,602	14,092	97,126

<sup>a</sup> Lease fuel quantities were estimated by assuming that the proportions of onsystem production used as lease fuel by respondents to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," were the same as the proportions of gross withdrawals as reported on Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," used as lease by all operators. Form EIA-176 respondents reported onsystem production totaling 35 percent of gross withdrawals in Alaska and 2.0 percent of gross withdrawals in the lower 48 states (excluding Utah). The average ratios of volumes "Used in well, lease, and field operations" to "Company owned natural gas produced onsystem" computed from Form EIA-176 responses were .03238 for

Alaska and .02544 for the lower 48 states (excluding Utah). Those ratios were applied to gross withdrawals from all states, where lease fuel was applicable, that did not report lease fuel use on the Form EIA-895.

<sup>R</sup> = Revised data.

**Note:** Totals may not equal sum of components due to independent rounding.

**Sources:** Energy Information Administration (EIA, Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; and Form EIA-759, "Monthly Power Plant Report.")

Table 16. Natural Gas Delivered to Consumers by State and Sector, 1996-2000

Year and State	Residential		Commercial		Industrial	
	Volume (million cubic feet)	Consumers	Volume (million cubic feet)	Consumers	Volume (million cubic feet)	Consumers
<b>1996 Total</b> .....	5,241,414	55,263,673	3,158,244	4,720,227	8,870,422	206,049
<b>1997 Total</b> .....	4,983,772	56,186,958	3,214,912	4,761,409	8,832,450	238,961
<b>1998 Total</b> .....	4,520,276	57,321,746	2,999,491	5,044,497	8,686,147	231,438
<b>1999 Total</b> .....	<sup>R</sup> 4,725,672	<sup>R</sup> 58,223,229	<sup>R</sup> 3,044,658	<sup>R</sup> 5,010,189	<sup>R</sup> 9,005,873	<sup>R</sup> 230,053
<b>2000 Total</b> .....	<b>4,991,678</b>	<b>59,478,980</b>	<b>3,217,674</b>	<b>5,090,586</b>	<b>9,511,565</b>	<b>235,064</b>
Alabama .....	45,794	786,308	25,340	65,038	191,010	2,755
Alaska .....	15,979	91,249	26,424	13,644	72,694	9
Arizona .....	34,740	846,016	32,138	54,056	25,052	537
Arkansas .....	42,361	560,055	33,180	72,933	132,834	1,416
California .....	516,730	9,370,797	246,439	413,003	1,350,795	36,166
Colorado.....	116,363	1,315,619	60,874	131,613	90,233	4,993
Connecticut .....	41,534	458,388	48,476	52,384	33,598	3,687
D.C. ....	15,437	138,252	17,728	11,106	0	0
Delaware .....	9,467	111,845	5,125	9,639	33,103	248
Florida .....	15,133	571,972	47,904	50,888	139,597	818
Georgia.....	140,838	1,679,152	58,808	128,416	173,277	3,295
Hawaii.....	535	30,751	1,771	2,768	536	28
Idaho .....	19,131	240,399	13,414	30,018	32,464	217
Illinois .....	467,052	3,631,762	201,768	292,487	335,154	27,505
Indiana.....	160,027	1,590,925	90,378	195,005	312,222	24,248
Iowa.....	73,825	811,906	45,597	93,778	100,368	1,844
Kansas .....	70,589	833,597	39,647	86,778	108,903	8,902
Kentucky .....	64,662	744,821	38,669	81,649	100,803	1,810
Louisiana .....	49,744	964,133	25,660	62,709	899,418	1,340
Maine.....	1,037	17,111	2,770	6,954	3,927	176
Maryland .....	84,082	941,384	55,669	70,671	46,220	330
Massachusetts .....	114,077	1,278,781	63,793	117,993	151,845	8,806
Michigan .....	365,661	2,979,832	186,053	229,054	297,963	14,040
Minnesota.....	129,487	1,218,086	94,528	115,955	103,952	2,167
Mississippi.....	26,656	427,409	21,378	49,396	111,764	1,232
Missouri.....	115,353	1,346,325	62,849	137,129	69,186	3,460
Montana .....	20,072	224,644	13,533	29,215	23,841	351
Nebraska .....	41,715	465,718	28,462	53,972	45,958	10,102
Nevada .....	29,942	520,233	25,586	31,789	46,573	95
New Hampshire.....	7,274	82,813	8,323	14,219	4,453	430
New Jersey .....	219,878	2,364,058	158,543	243,541	195,301	9,800
New Mexico.....	35,921	479,894	27,340	44,169	26,086	1,511
New York.....	404,203	4,162,450	409,512	361,524	338,202	6,624
North Carolina .....	63,897	857,943	43,101	107,529	105,416	5,270
North Dakota .....	10,963	105,660	10,787	15,510	14,795	213
Ohio .....	343,302	3,456,770	177,598	292,415	332,135	9,797
Oklahoma .....	66,581	887,371	42,933	83,502	163,919	2,769
Oregon .....	38,698	523,952	28,589	66,893	104,078	717
Pennsylvania.....	262,770	2,519,523	145,307	227,992	248,652	6,346
Rhode Island .....	18,655	214,474	12,974	22,592	46,393	323
South Carolina .....	29,057	489,340	22,105	54,794	97,682	1,718
South Dakota .....	12,608	142,075	10,119	19,100	6,400	417
Tennessee .....	67,950	961,566	53,194	114,960	129,548	2,496
Texas.....	193,149	3,695,058	185,826	313,866	2,165,454	5,528
Utah.....	55,626	641,111	31,282	47,201	39,378	3,576
Vermont.....	2,843	28,532	2,595	4,316	3,949	38
Virginia .....	79,701	907,855	66,098	84,646	100,530	2,761
Washington .....	71,779	813,319	50,462	83,189	116,233	4,009
West Virginia .....	31,602	360,471	26,167	41,949	44,421	205
Wisconsin.....	135,023	1,458,001	81,102	140,273	159,842	9,632
Wyoming .....	12,177	129,274	9,752	16,366	35,409	307

See footnotes at end of table.

Table 16. Natural Gas Delivered to Consumers by State and Sector, 1996-2000 (Continued)

Year and State	Vehicle Fuel	Electric Utilities	Delivered to Consumers	Heating Value (Btu per Cubic Foot)
	Volume (million cubic feet)	Volume (million cubic feet)	Volume (million cubic feet)	
<b>1996 Total</b> .....	2,932	2,732,496	20,005,508	1,027
<b>1997 Total</b> .....	4,424	2,968,453	20,004,012	1,026
<b>1998 Total</b> .....	5,079	3,258,054	19,469,047	1,031
<b>1999 Total</b> .....	5,685	<sup>R</sup> 3,113,420	<sup>R</sup> 19,895,308	1,027
<b>2000 Total</b> .....	<b>8,281</b>	<b>3,043,094</b>	<b>20,772,291</b>	<b>1,025</b>
Alabama .....	4	36,344	298,492	1,042
Alaska .....	*	35,570	150,666	781
Arizona .....	73	92,019	184,023	1,013
Arkansas .....	0	34,603	242,977	1,019
California .....	4,508	129,449	2,247,921	979
Colorado .....	36	32,148	299,653	1,008
Connecticut .....	103	0	123,711	1,025
D.C. ....	16	0	33,181	1,027
Delaware .....	2	4,337	52,034	1,037
Florida .....	69	316,486	519,190	1,060
Georgia .....	525	21,447	394,896	1,018
Hawaii .....	0	0	2,841	1,047
Idaho .....	37	0	65,046	1,025
Illinois .....	67	2,764	1,006,805	1,022
Indiana .....	50	7,754	570,431	1,025
Iowa .....	0	4,735	224,526	1,005
Kansas .....	2	33,509	252,650	1,008
Kentucky .....	1	4,073	208,207	1,040
Louisiana .....	13	292,002	1,266,837	1,058
Maine .....	0	0	7,733	1,073
Maryland .....	79	20,665	206,716	1,034
Massachusetts .....	5	3,190	332,910	1,042
Michigan .....	31	43,548	893,256	1,022
Minnesota .....	8	5,411	333,386	1,015
Mississippi .....	0	89,110	248,908	1,038
Missouri .....	7	30,480	277,875	1,015
Montana .....	4	192	57,642	1,024
Nebraska .....	0	5,508	121,642	1,005
Nevada .....	51	80,037	182,188	1,026
New Hampshire .....	0	783	20,833	1,058
New Jersey .....	1	16,952	590,675	1,035
New Mexico .....	269	38,080	127,696	972
New York .....	942	95,812	1,248,672	1,028
North Carolina .....	4	9,579	221,998	1,030
North Dakota .....	9	0	36,553	1,035
Ohio .....	426	6,791	860,252	1,042
Oklahoma .....	414	169,031	442,877	1,015
Oregon .....	54	41,500	212,918	1,027
Pennsylvania .....	57	2,955	659,740	1,035
Rhode Island .....	24	0	78,046	1,038
South Carolina .....	2	2,814	151,660	1,029
South Dakota .....	1	3,607	32,735	1,005
Tennessee .....	9	1,829	252,528	1,037
Texas .....	2	1,245,008	3,789,439	1,029
Utah .....	144	10,544	136,975	1,051
Vermont .....	0	1,023	10,410	1,012
Virginia .....	63	15,923	262,316	1,035
Washington .....	111	41,173	279,757	1,038
West Virginia .....	1	425	102,616	1,068
Wisconsin .....	44	12,043	388,053	1,010
Wyoming .....	14	1,843	59,195	1,046

<sup>R</sup> = Revised data.

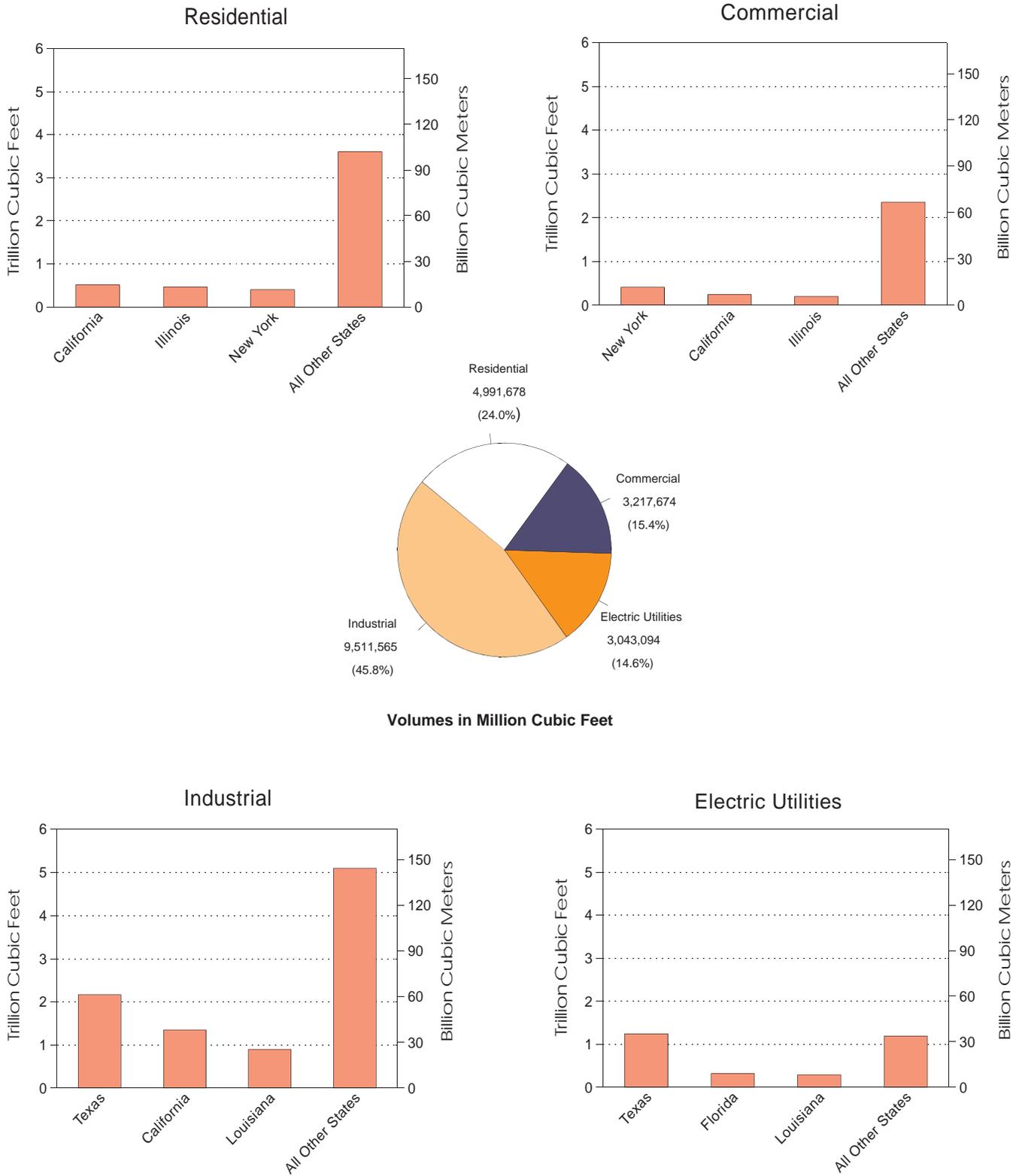
\* = Less than 500,000 cubic feet

**Notes:** Totals may not equal sum of components due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as

industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," and Form EIA-759, "Monthly Power Plant Report."

**Figure 12. Natural Gas Delivered to Consumers in the United States, 2000**



**Note:** Vehicle fuel volume for 2000 was 8,281 million cubic feet.

**Source:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

**Table 17. Natural Gas Delivered to Commercial Consumers for the Account of Others<sup>a</sup> by State, 1996-2000**  
(Million Cubic Feet)

State	1996		1997		1998		1999		2000	
	Delivered for the Account of Others	Percent of Total Commercial Deliveries	Delivered for the Account of Others	Percent of Total Commercial Deliveries	Delivered for the Account of Others	Percent of Total Commercial Deliveries	Delivered for the Account of Others	Percent of Total Commercial Deliveries	Delivered for the Account of Others	Percent of Total Commercial Deliveries
Alabama.....	5,470	18.9	11,432	35.3	5,009	19.5	8,141	29.5	4,753	18.8
Alaska.....	9,990	36.6	12,241	45.5	13,649	50.4	12,345	44.6	10,773	40.8
Arizona.....	4,309	14.9	4,662	15.5	4,777	15.0	5,485	17.5	5,254	16.3
Arkansas.....	1,550	5.0	1,699	5.8	2,576	9.2	2,983	10.7	3,354	10.1
California.....	106,531	45.3	125,836	49.6	144,864	51.3	105,079	42.9	105,650	42.9
Colorado.....	4,702	6.8	4,998	7.2	3,573	5.7	1,508	R2.5	1,584	2.6
Connecticut.....	5,193	13.1	7,709	18.1	13,270	31.3	17,692	37.2	10,509	21.7
D.C.....	4,823	29.5	8,122	45.1	8,045	47.7	9,644	54.1	11,420	64.4
Delaware.....	0	—	0	—	0	—	75	1.2	103	2.0
Florida.....	1,204	2.9	932	2.5	1,281	3.4	1,998	5.5	15,603	32.6
Georgia.....	3,646	5.9	6,211	10.9	9,078	16.4	16,996	39.0	48,726	82.9
Idaho.....	1,543	13.4	1,593	13.9	1,594	13.6	1,773	14.1	1,838	13.7
Illinois.....	100,495	46.1	92,730	45.7	91,872	52.6	107,830	57.2	117,228	58.1
Indiana.....	3,255	3.7	8,290	10.1	15,216	20.8	15,967	21.7	19,921	22.0
Iowa.....	6,728	12.3	5,934	11.8	6,129	14.2	7,460	16.6	8,629	18.9
Kansas.....	16,200	28.3	12,331	29.7	12,757	30.5	12,985	R33.3	16,548	41.7
Kentucky.....	3,773	9.2	3,860	10.0	4,076	12.6	4,315	12.1	5,584	14.4
Louisiana.....	451	1.8	1,048	4.1	1,287	5.4	1,528	6.2	948	3.7
Maryland.....	3,734	8.1	16,394	32.9	36,375	63.4	38,722	66.6	33,880	60.9
Massachusetts.....	24,311	25.3	39,539	37.4	37,931	42.1	26,186	40.2	23,577	37.0
Michigan.....	66,621	33.1	69,739	36.3	65,843	40.3	77,782	43.4	76,988	41.4
Minnesota.....	3,768	3.8	1,077	1.2	1,954	2.4	2,454	2.8	2,529	2.7
Mississippi.....	585	2.6	1,148	5.2	1,101	5.2	807	4.0	954	4.5
Missouri.....	12,988	17.8	14,059	20.1	13,463	21.7	13,494	21.4	12,512	19.9
Montana.....	1,247	8.4	1,181	8.5	2,957	22.8	2,436	20.2	3,582	26.5
Nebraska.....	12,247	30.0	8,738	25.8	7,941	27.5	9,227	33.4	11,235	39.5
Nevada.....	5,272	25.8	6,305	28.7	6,941	29.8	8,888	39.1	11,621	45.4
New Hampshire.....	218	3.1	567	7.6	399	5.9	490	6.8	1,130	13.6
New Jersey.....	40,100	26.7	73,902	43.8	57,904	39.5	72,015	44.0	68,383	43.1
New Mexico.....	9,351	35.3	7,959	29.0	8,981	33.0	R10,033	R37.0	10,543	38.6
New York.....	58,135	23.0	113,408	35.3	157,319	46.9	154,004	42.8	262,637	64.1
North Carolina.....	1,409	3.5	2,141	5.6	3,418	9.4	2,374	6.2	1,511	3.5
North Dakota.....	1,454	12.0	1,207	11.1	1,631	16.2	1,178	11.8	1,157	10.7
Ohio.....	53,609	28.2	63,352	34.5	70,543	45.0	89,746	53.6	97,457	54.9
Oklahoma.....	7,165	15.5	8,204	18.2	11,752	26.8	R11,218	R28.4	11,920	27.8
Oregon.....	431	1.7	378	1.5	254	1.0	337	1.2	336	1.2
Pennsylvania.....	45,809	29.6	52,464	36.4	56,528	43.2	61,752	43.1	57,397	39.5
Rhode Island.....	1,010	8.2	2,405	19.5	4,679	40.8	5,524	46.8	6,070	46.8
South Carolina.....	199	1.0	235	1.2	412	2.1	589	2.9	280	1.3
South Dakota.....	2,008	17.3	1,742	16.7	1,466	15.8	1,802	18.8	1,711	16.9
Tennessee.....	3,316	5.7	4,312	7.8	6,635	12.7	5,885	R11.2	3,987	7.5
Texas.....	29,469	16.5	83,494	38.6	32,280	19.0	39,041	22.7	44,032	23.7
Utah.....	5,360	18.1	5,222	16.8	5,427	17.5	5,204	17.1	5,052	16.2
Virginia.....	8,712	14.7	13,705	22.1	16,267	27.9	R20,043	32.6	22,239	33.6
Washington.....	6,795	14.1	7,440	15.9	6,026	13.2	5,405	10.7	3,691	7.3
West Virginia.....	12,263	43.8	11,779	45.5	12,625	50.5	13,157	48.2	11,362	43.4
Wisconsin.....	7,848	8.4	15,907	17.9	21,172	26.0	17,123	21.0	17,742	21.9
Wyoming.....	1,370	14.1	1,705	15.9	987	9.5	R1,070	R10.9	974	10.0
<b>Total.....</b>	<b>706,667</b>	<b>22.4</b>	<b>939,332</b>	<b>29.2</b>	<b>990,265</b>	<b>33.0</b>	<b>R1,031,794</b>	<b>33.9</b>	<b>1,194,914</b>	<b>37.1</b>

R = Revised data.

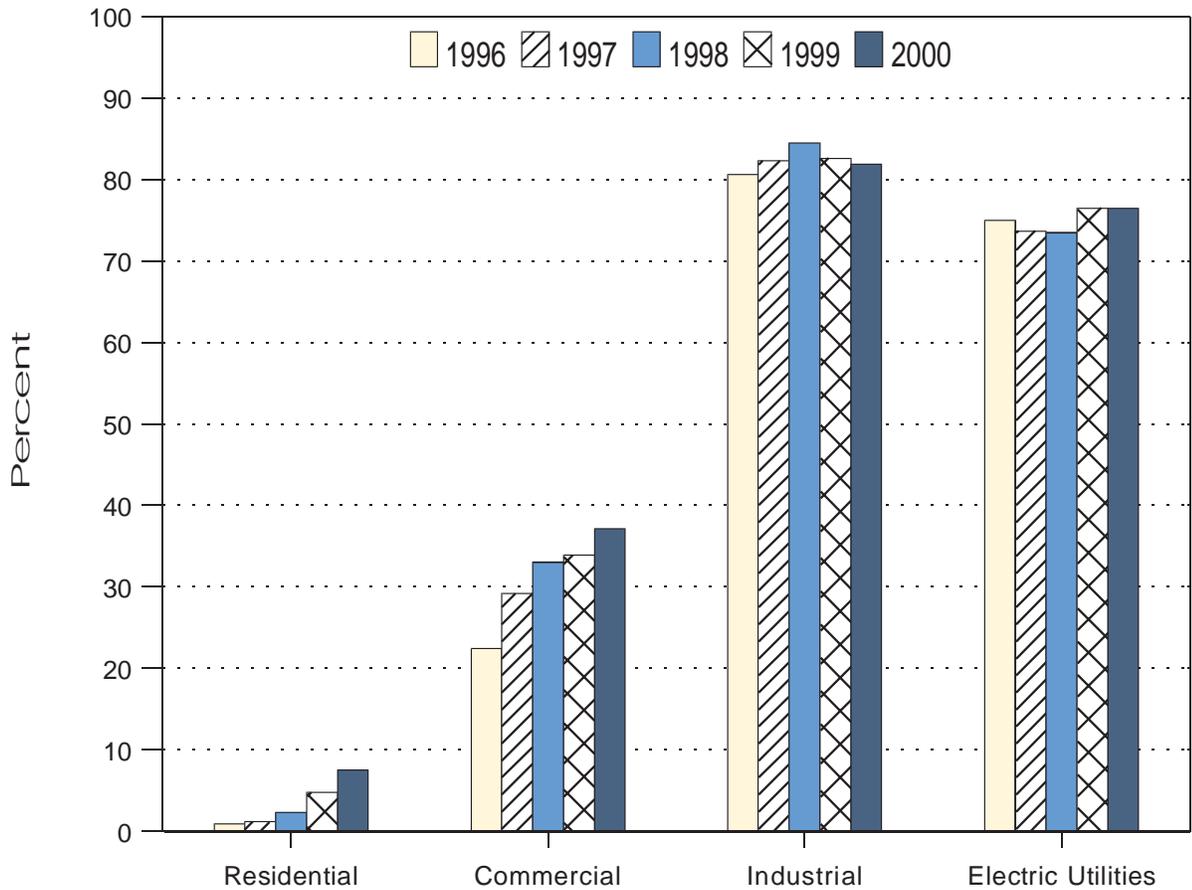
<sup>a</sup> These deliveries included quantities covered by long-term contracts and gas involved in short-term or spot market sales.

— = Not applicable.

**Notes:** Totals may not equal sum of components due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Source:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

**Figure 13. Percent of Natural Gas Deliveries in the United States Representing Deliveries for the Account of Others by Consumer Sector, 1996-2000**



**Note:** These deliveries included quantities covered by long-term contracts and gas involved in short-term or spot market sales.  
**Source:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

**Table 18. Natural Gas Delivered to Industrial Consumers for the Account of Others<sup>a</sup> by State, 1996-2000**  
(Million Cubic Feet)

State	1996		1997		1998		1999		2000	
	Delivered for the Account of Others	Percent of Total Industrial Deliveries	Delivered for the Account of Others	Percent of Total Industrial Deliveries	Delivered for the Account of Others	Percent of Total Industrial Deliveries	Delivered for the Account of Others	Percent of Total Industrial Deliveries	Delivered for the Account of Others	Percent of Total Industrial Deliveries
Alabama.....	155,962	77.4	151,727	75.4	153,936	76.9	159,663	78.2	148,102	77.5
Alaska.....	27,026	35.7	1,609	2.2	473	0.6	661	0.9	150	0.2
Arizona.....	21,670	80.3	20,873	74.9	18,740	66.6	17,238	63.8	15,534	62.0
Arkansas.....	122,937	87.0	132,410	89.5	133,918	90.9	131,250	90.4	121,998	91.8
California.....	622,182	89.7	671,397	91.1	749,163	90.5	1,014,558	91.5	1,281,883	94.9
Colorado.....	65,641	78.5	56,338	76.4	76,652	87.9	70,344	<sup>R</sup> 87.1	79,356	87.9
Connecticut.....	5,008	15.4	11,597	33.6	14,359	44.2	14,156	44.2	18,150	54.0
Delaware.....	8,882	62.7	10,223	69.0	12,633	77.6	17,567	83.4	30,416	91.9
Florida.....	119,191	87.2	117,731	90.0	118,050	93.0	133,167	94.6	133,433	95.6
Georgia.....	123,193	67.8	128,111	73.3	122,918	74.7	123,097	77.0	139,768	80.7
Idaho.....	34,080	98.6	34,311	98.0	33,429	97.5	32,936	97.3	31,600	97.3
Illinois.....	278,262	86.3	281,159	88.5	275,415	90.7	278,247	90.9	306,114	91.3
Indiana.....	241,236	83.4	244,246	84.0	264,161	90.8	301,799	94.3	281,508	90.2
Iowa.....	103,757	91.0	98,195	91.4	98,665	93.1	94,432	92.6	93,369	93.0
Kansas.....	101,877	92.4	105,838	90.8	100,205	90.2	87,645	<sup>R</sup> 89.9	97,666	89.7
Kentucky.....	68,850	72.9	77,303	80.8	76,644	82.2	<sup>R</sup> 81,483	<sup>R</sup> 82.5	81,581	80.9
Louisiana.....	942,276	89.9	903,298	89.9	836,843	90.7	801,729	91.5	800,648	89.0
Maine.....	197	9.0	218	8.6	288	12.6	555	21.8	2,220	56.5
Maryland.....	44,186	88.3	61,067	92.6	35,842	93.0	39,772	94.3	43,776	94.7
Massachusetts....	74,115	74.1	86,377	79.8	108,741	86.8	128,167	81.3	131,286	86.5
Michigan.....	315,568	90.9	308,012	91.0	258,838	91.8	274,847	91.2	274,673	92.2
Minnesota.....	60,195	58.7	63,995	59.6	63,114	60.3	62,747	60.2	62,363	60.0
Mississippi.....	47,133	58.3	50,692	60.4	49,109	62.4	88,589	73.7	81,472	72.9
Missouri.....	53,656	75.0	55,638	78.2	52,757	81.3	52,698	81.3	57,349	82.9
Montana.....	17,483	96.6	18,193	96.9	21,103	98.5	22,645	98.3	23,378	98.1
Nebraska.....	28,756	79.6	32,405	73.0	46,326	87.3	39,267	85.8	39,628	86.2
Nevada.....	32,073	98.4	28,399	98.2	27,104	94.6	31,350	92.0	44,525	95.6
New Hampshire...	2,193	44.6	2,987	51.2	4,072	69.3	4,475	75.7	2,905	65.2
New Jersey.....	96,081	47.8	107,183	53.0	106,301	51.9	112,455	54.4	108,511	55.6
New Mexico.....	22,049	96.5	23,412	90.5	22,603	90.2	21,598	<sup>R</sup> 81.7	21,145	81.1
New York.....	291,057	90.2	279,409	91.5	236,657	94.1	281,815	95.1	326,626	96.6
North Carolina....	42,287	40.6	60,729	54.5	72,282	67.9	56,091	51.5	50,125	47.5
North Dakota.....	5,813	73.5	16,783	81.6	17,594	85.4	14,938	85.1	12,420	83.9
Ohio.....	321,733	92.7	316,813	94.3	318,793	95.7	317,732	96.0	314,010	94.5
Oklahoma.....	187,816	93.4	197,058	95.3	190,910	96.4	170,845	96.1	157,288	96.0
Oregon.....	71,942	82.0	75,666	83.7	88,092	85.7	93,293	86.4	90,572	87.0
Pennsylvania.....	198,545	81.5	204,331	85.8	201,211	87.0	213,306	88.6	219,765	88.4
Rhode Island.....	21,472	83.1	20,203	82.6	39,163	92.6	53,260	95.9	43,659	94.1
South Carolina....	13,562	14.2	13,525	13.1	13,602	13.3	14,235	13.9	13,168	13.5
South Dakota.....	5,414	75.4	5,257	75.9	3,609	64.4	3,178	63.0	4,587	71.7
Tennessee.....	67,050	53.0	85,683	61.7	96,672	66.3	<sup>R</sup> 94,434	<sup>R</sup> 65.3	79,794	61.6
Texas.....	1,708,843	79.9	1,703,403	82.7	1,738,943	85.9	1,470,207	75.3	1,513,100	69.9
Utah.....	38,424	91.0	40,234	91.1	41,587	91.4	36,959	90.5	35,453	90.0
Vermont.....	0	—	0	—	0	—	680	23.4	640	16.2
Virginia.....	69,163	82.0	74,182	87.0	80,885	87.2	89,873	88.7	87,027	86.6
Washington.....	86,332	75.6	85,079	76.5	106,345	79.9	94,481	74.5	84,755	72.9
West Virginia.....	42,843	85.7	50,353	87.8	46,650	93.7	40,005	89.2	41,038	92.4
Wisconsin.....	95,077	63.6	113,529	72.9	110,805	78.0	116,236	79.4	124,054	77.6
Wyoming.....	48,798	97.1	45,763	97.5	53,151	98.0	37,346	97.1	34,395	97.1
<b>Total.....</b>	<b>7,151,885</b>	<b>80.6</b>	<b>7,272,947</b>	<b>82.3</b>	<b>7,339,353</b>	<b>84.5</b>	<sup>R</sup> <b>7,438,048</b>	<b>82.6</b>	<b>7,786,982</b>	<b>81.9</b>

<sup>R</sup> = Revised data.

<sup>a</sup> These deliveries included quantities covered by long-term contracts and gas involved in short-term or spot market sales.

— = Not applicable.

**Notes:** Totals may not equal sum of components due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Source:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

**Table 19. Natural Gas Delivered to Electric Utilities for the Account of Others<sup>a</sup> by State, 1996-2000**  
(Million Cubic Feet)

State	1996		1997		1998		1999		2000	
	Delivered for the Account of Others	Percent of Total Electric Utility Deliveries	Delivered for the Account of Others	Percent of Total Electric Utility Deliveries	Delivered for the Account of Others	Percent of Total Electric Utility Deliveries	Delivered for the Account of Others	Percent of Total Electric Utility Deliveries	Delivered for the Account of Others	Percent of Total Electric Utility Deliveries
Alabama.....	5,101	93.0	11,194	95.6	25,270	96.6	16,228	95.2	36,200	97.9
Alaska.....	9,116	29.6	10,972	32.5	8,631	29.8	8,811	29.6	10,051	30.4
Arizona.....	26,662	99.9	31,829	99.4	35,158	89.8	45,742	88.7	81,743	88.3
Arkansas.....	26,442	94.8	20,213	95.9	40,150	100.0	38,196	100.0	45,226	100.0
California.....	263,937	85.8	315,728	86.6	266,459	82.3	123,196	86.9	110,536	100.0
Colorado.....	3,484	72.8	428	8.7	254	2.9	18,269	91.1	21,720	84.9
Connecticut.....	8,427	83.6	12,677	98.6	10,653	100.0	13,703	100.0	0	—
Delaware.....	19,088	86.8	13,697	89.6	10,239	94.6	18,552	94.7	224	4.3
Florida.....	269,460	99.6	297,298	99.6	287,762	99.1	328,964	99.5	333,696	99.5
Georgia.....	0	—	0	—	4,489	17.2	23,599	99.5	16,827	100.0
Illinois.....	24,894	86.7	44,010	88.8	53,692	89.7	41,528	87.7	5,574	62.2
Indiana.....	6,373	81.3	7,438	89.7	5,581	91.7	10,907	95.2	7,294	96.4
Iowa.....	2,261	79.3	5,966	90.5	7,398	83.9	7,062	74.3	2,728	67.2
Kansas.....	12,545	92.6	16,887	98.9	27,329	96.1	24,753	96.3	26,415	97.1
Louisiana.....	202,033	89.9	186,028	92.0	232,644	91.7	236,925	93.4	244,864	87.9
Maryland.....	9,518	97.9	10,873	99.7	7,934	99.9	18,219	100.0	21,572	100.0
Massachusetts.....	39,460	86.2	44,658	83.2	13,914	75.5	7,611	90.3	5,337	87.6
Michigan.....	26,067	98.5	25,961	97.8	45,401	97.1	48,182	96.5	34,133	98.4
Mississippi.....	57,417	98.8	58,577	99.3	70,819	99.0	111,148	99.9	89,729	99.9
Missouri.....	1,848	65.3	5,132	83.4	10,779	75.4	10,977	77.6	21,371	89.4
Montana.....	301	68.1	304	80.0	361	68.6	271	83.2	186	98.9
Nebraska.....	503	29.6	630	37.8	48	2.2	48	2.5	49	2.8
Nevada.....	47,039	100.0	51,161	100.0	43,729	92.6	66,750	100.0	61,342	100.0
New Hampshire.....	0	—	0	—	0	—	0	—	483	100.0
New Jersey.....	12,559	48.5	5,436	24.2	7,078	25.2	7,857	25.0	4,231	12.9
New Mexico.....	13,618	81.6	13,635	86.9	14,198	83.8	33,662	92.1	26,821	88.1
New York.....	4,804	3.4	16,513	8.2	4,978	2.6	11,981	7.0	15,506	20.9
North Carolina.....	578	24.4	1,012	22.3	1,884	16.4	1,139	11.0	4,063	42.1
Ohio.....	2,303	85.7	3,414	88.7	6,982	83.4	6,333	68.5	5,699	85.6
Oklahoma.....	125,825	87.7	112,592	85.4	114,556	84.5	112,257	85.2	118,364	85.1
Oregon.....	13,127	100.0	10,446	100.0	28,065	100.0	19,558	100.0	38,496	100.0
Pennsylvania.....	5,056	87.0	5,493	91.0	7,084	91.7	10,235	95.4	4,176	97.9
Rhode Island.....	25,046	100.0	27,298	100.0	22,984	100.0	0	—	0	—
Tennessee.....	425	61.8	1,906	100.0	6,058	100.0	6,884	100.0	4,694	100.0
Texas.....	578,654	64.4	538,488	62.5	652,908	65.1	619,256	65.0	501,982	55.8
Utah.....	4,006	98.6	3,435	99.0	5,613	99.3	6,472	99.4	11,216	96.9
Virginia.....	14,366	99.8	10,787	99.9	57,441	100.0	71,776	100.0	61,348	100.0
Washington.....	6,589	100.0	2,518	100.0	6,344	100.0	3,598	100.0	41,918	100.0
West Virginia.....	157	100.0	184	100.0	221	100.0	195	100.0	156	100.0
Wisconsin.....	2,404	33.1	7,576	46.9	7,757	43.5	6,049	39.5	4,616	36.9
<b>Total.....</b>	<b>1,871,496</b>	<b>75.0</b>	<b>1,932,394</b>	<b>73.7</b>	<b>2,152,846</b>	<b>73.5</b>	<b>2,136,894</b>	<b>76.5</b>	<b>2,020,590</b>	<b>76.5</b>

<sup>a</sup> These deliveries included quantities covered by long-term contracts and gas involved in short-term or spot market sales.  
— = Not applicable.

**Notes:** Totals may not equal sum of components due to independent rounding.  
**Source:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 20. Number of Natural Gas Residential Consumers by Type of Service and State, 1999-2000

State	1999			2000		
	Sales	Transportation	Total	Sales	Transportation	Total
Alabama .....	775,311	0	775,311	786,308	0	786,308
Alaska .....	88,924	0	88,924	91,249	0	91,249
Arizona .....	802,469	0	802,469	846,016	0	846,016
Arkansas .....	554,121	0	554,121	560,055	0	560,055
California .....	9,318,830	12,376	9,331,206	9,350,022	20,775	9,370,797
Colorado .....	1,265,032	0	1,265,032	1,315,616	3	1,315,619
Connecticut .....	442,457	0	442,457	458,388	0	458,388
D.C. ....	126,714	10,492	137,206	120,003	18,249	138,252
Delaware .....	115,961	0	115,961	111,845	0	111,845
Florida .....	556,627	1	556,628	571,971	1	571,972
Georgia.....	867,480	865,385	1,732,865	303,596	1,375,556	1,679,152
Hawaii.....	30,708	0	30,708	30,751	0	30,751
Idaho .....	227,807	0	227,807	240,399	0	240,399
Illinois .....	3,563,039	31,032	3,594,071	3,571,023	60,739	3,631,762
Indiana.....	1,555,376	14,877	1,570,253	1,578,921	12,004	1,590,925
Iowa.....	799,015	0	799,015	811,906	0	811,906
Kansas .....	824,803	0	824,803	833,597	0	833,597
Kentucky .....	735,371	0	735,371	733,283	11,538	744,821
Louisiana.....	961,735	190	961,925	963,937	196	964,133
Maine.....	15,247	0	15,247	17,111	0	17,111
Maryland .....	774,440	164,589	939,029	752,596	188,788	941,384
Massachusetts .....	1,216,542	16,345	1,232,887	1,264,174	14,607	1,278,781
Michigan .....	2,907,611	42,017	2,949,628	2,928,064	51,768	2,979,832
Minnesota.....	1,190,190	0	1,190,190	1,218,086	0	1,218,086
Mississippi.....	426,352	0	426,352	427,409	0	427,409
Missouri.....	1,311,865	0	1,311,865	1,346,325	0	1,346,325
Montana .....	222,114	0	222,114	224,644	0	224,644
Nebraska .....	385,848	74,325	460,173	391,249	74,469	465,718
Nevada .....	490,029	0	490,029	520,233	0	520,233
New Hampshire.....	80,958	0	80,958	82,813	0	82,813
New Jersey .....	2,189,235	56,669	2,245,904	2,289,750	74,308	2,364,058
New Mexico.....	473,369	6	473,375	479,891	3	479,894
New York.....	4,059,953	90,778	4,150,731	4,039,051	123,399	4,162,450
North Carolina.....	815,908	0	815,908	857,943	0	857,943
North Dakota.....	104,051	0	104,051	105,660	0	105,660
Ohio.....	2,590,339	520,769	3,111,108	2,794,743	662,027	3,456,770
Oklahoma.....	867,495	427	867,922	886,971	400	887,371
Oregon .....	502,000	0	502,000	523,952	0	523,952
Pennsylvania.....	2,236,487	250,217	2,486,704	2,286,124	233,399	2,519,523
Rhode Island.....	211,097	0	211,097	214,474	0	214,474
South Carolina .....	473,799	0	473,799	489,340	0	489,340
South Dakota .....	136,789	0	136,789	142,075	0	142,075
Tennessee .....	R937,896	0	R937,896	961,566	0	961,566
Texas.....	3,613,863	1	3,613,864	3,695,058	0	3,695,058
Utah.....	609,603	0	609,603	641,111	0	641,111
Vermont.....	27,931	0	27,931	28,532	0	28,532
Virginia .....	855,678	38,209	893,887	862,871	44,984	907,855
Washington .....	779,104	0	779,104	813,319	0	813,319
West Virginia.....	362,258	34	362,292	360,440	31	360,471
Wisconsin.....	1,425,334	1,575	1,426,909	1,456,133	1,868	1,458,001
Wyoming .....	118,545	9,205	127,750	120,067	9,207	129,274
<b>Total.....</b>	<b>R56,023,710</b>	<b>2,199,519</b>	<b>R58,223,229</b>	<b>56,500,661</b>	<b>2,978,319</b>	<b>59,478,980</b>

R = Revised data.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Please see the cautionary note regarding the number of residential customers located in the Consumption and Consumer Prices sections of this report.

Table 21. Number of Natural Gas Commercial Consumers by Type of Service and State, 1999-2000

State	1999			2000		
	Sales	Transportation	Total	Sales	Transportation	Total
Alabama .....	64,076	109	64,185	64,933	105	65,038
Alaska .....	12,524	885	13,409	12,663	981	13,644
Arizona .....	R52,728	294	R53,022	53,823	233	54,056
Arkansas .....	71,353	36	71,389	72,901	32	72,933
California .....	399,042	17,749	416,791	397,278	15,725	413,003
Colorado .....	R128,811	230	R129,041	131,345	268	131,613
Connecticut .....	44,817	5,113	49,930	46,861	5,523	52,384
D.C. ....	10,283	1,825	12,108	7,872	3,234	11,106
Delaware .....	10,440	1	10,441	9,638	1	9,639
Florida .....	49,778	274	50,052	50,044	844	50,888
Georgia.....	126,347	98,673	225,020	27,720	100,696	128,416
Hawaii.....	2,763	0	2,763	2,768	0	2,768
Idaho .....	28,886	37	28,923	29,979	39	30,018
Illinois .....	225,926	48,993	274,919	232,973	59,514	292,487
Indiana.....	141,433	4,198	145,631	143,398	51,607	195,005
Iowa.....	91,886	420	92,306	93,241	537	93,778
Kansas .....	R80,974	5,029	R86,003	79,979	6,799	86,778
Kentucky .....	80,196	87	80,283	78,841	2,808	81,649
Louisiana.....	R62,842	69	R62,911	62,642	67	62,709
Maine.....	6,582	0	6,582	6,954	0	6,954
Maryland .....	52,101	17,200	69,301	53,155	17,516	70,671
Massachusetts .....	103,647	9,530	113,177	110,961	7,032	117,993
Michigan .....	214,846	12,313	227,159	219,310	9,744	229,054
Minnesota.....	114,057	70	114,127	115,861	94	115,955
Mississippi .....	R47,614	6	R47,620	49,392	4	49,396
Missouri.....	133,166	298	133,464	136,843	286	137,129
Montana .....	28,180	244	28,424	28,876	339	29,215
Nebraska .....	37,563	16,380	53,943	35,075	18,897	53,972
Nevada .....	30,314	207	30,521	31,561	228	31,789
New Hampshire.....	13,881	51	13,932	14,193	26	14,219
New Jersey .....	206,976	25,855	232,831	218,371	25,170	243,541
New Mexico.....	42,740	R1,094	R43,834	42,977	1,192	44,169
New York.....	318,704	33,322	352,026	319,045	42,479	361,524
North Carolina .....	104,151	143	104,294	107,387	142	107,529
North Dakota .....	14,971	79	15,050	15,434	76	15,510
Ohio.....	199,481	66,621	266,102	224,708	67,707	292,415
Oklahoma.....	80,320	R666	R80,986	82,652	850	83,502
Oregon .....	65,028	6	65,034	66,887	6	66,893
Pennsylvania.....	192,317	31,415	223,732	200,655	27,337	227,992
Rhode Island.....	20,591	1,663	22,254	21,281	1,311	22,592
South Carolina .....	53,391	45	53,436	54,793	1	54,794
South Dakota .....	18,296	157	18,453	18,953	147	19,100
Tennessee .....	R112,905	73	R112,978	114,926	34	114,960
Texas.....	R313,372	1,226	R314,598	312,566	1,300	313,866
Utah.....	43,833	28	43,861	47,163	38	47,201
Vermont.....	4,219	0	4,219	4,316	0	4,316
Virginia .....	76,739	3,761	80,500	79,963	4,683	84,646
Washington .....	80,959	36	80,995	83,157	32	83,189
West Virginia.....	34,048	1,435	35,483	40,331	1,618	41,949
Wisconsin.....	134,441	1,388	135,829	138,242	2,031	140,273
Wyoming.....	14,956	R1,361	R16,317	14,995	1,371	16,366
<b>Total.....</b>	<b>R4,599,494</b>	<b>R410,695</b>	<b>R5,010,189</b>	<b>4,609,882</b>	<b>480,704</b>	<b>5,090,586</b>

R = Revised data.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 22. Number of Natural Gas Industrial Consumers by Type of Service and State, 1999-2000

State	1999			2000		
	Sales	Transportation	Total	Sales	Transportation	Total
Alabama .....	2,387	239	2,626	2,474	281	2,755
Alaska .....	6	3	9	6	3	9
Arizona .....	R438	117	R555	395	142	537
Arkansas .....	1,070	325	1,395	1,064	352	1,416
California .....	35,240	2,026	37,266	34,197	1,969	36,166
Colorado .....	R565	4,164	4,729	519	4,474	4,993
Connecticut .....	2,796	669	3,465	2,954	733	3,687
Delaware .....	216	48	264	184	64	248
Florida .....	337	242	579	548	270	818
Georgia .....	3,228	2,354	5,582	1,009	2,286	3,295
Hawaii .....	29	0	29	28	0	28
Idaho .....	121	79	200	121	96	217
Illinois .....	16,878	10,728	27,606	15,063	12,442	27,505
Indiana .....	4,848	14,222	19,070	5,638	18,610	24,248
Iowa .....	1,497	313	1,810	1,512	332	1,844
Kansas .....	R3,239	2,624	R5,863	4,145	4,757	8,902
Kentucky .....	1,370	443	1,813	1,348	462	1,810
Louisiana .....	R1,005	418	R1,423	990	350	1,340
Maine .....	101	7	108	111	65	176
Maryland .....	193	344	537	98	232	330
Massachusetts .....	5,471	2,566	8,037	6,682	2,124	8,806
Michigan .....	10,111	4,419	14,530	9,772	4,268	14,040
Minnesota .....	2,034	233	2,267	2,005	162	2,167
Mississippi .....	1,314	68	1,382	1,187	45	1,232
Missouri .....	3,135	418	3,553	2,993	467	3,460
Montana .....	361	36	397	311	40	351
Nebraska .....	707	9,635	10,342	710	9,392	10,102
Nevada .....	80	34	114	67	28	95
New Hampshire .....	345	72	417	338	92	430
New Jersey .....	8,054	2,057	10,111	8,258	1,542	9,800
New Mexico .....	R1,413	70	R1,483	1,440	71	1,511
New York .....	4,741	1,423	6,164	5,152	1,472	6,624
North Carolina .....	5,065	611	5,676	4,606	664	5,270
North Dakota .....	179	47	226	168	45	213
Ohio .....	4,860	3,277	8,137	6,166	3,631	9,797
Oklahoma .....	R2,597	464	R3,061	2,448	321	2,769
Oregon .....	539	179	718	523	194	717
Pennsylvania .....	4,676	2,415	7,091	3,979	2,367	6,346
Rhode Island .....	304	4	308	318	5	323
South Carolina .....	1,496	273	1,769	1,510	208	1,718
South Dakota .....	407	38	445	379	38	417
Tennessee .....	R2,130	R198	R2,328	2,281	215	2,496
Texas .....	R4,207	1,453	R5,660	4,230	1,298	5,528
Utah .....	3,507	118	3,625	3,498	78	3,576
Vermont .....	36	1	37	37	1	38
Virginia .....	2,712	274	2,986	2,494	267	2,761
Washington .....	3,881	161	4,042	3,846	163	4,009
West Virginia .....	76	71	147	123	82	205
Wisconsin .....	8,242	1,515	9,757	8,001	1,631	9,632
Wyoming .....	242	72	314	239	68	307
<b>Total .....</b>	<b>R158,486</b>	<b>R71,567</b>	<b>R230,053</b>	<b>156,165</b>	<b>78,899</b>	<b>235,064</b>

R = Revised data.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

# **Natural Gas Consumer Prices**

### Cautionary Note: Number of Residential Consumers

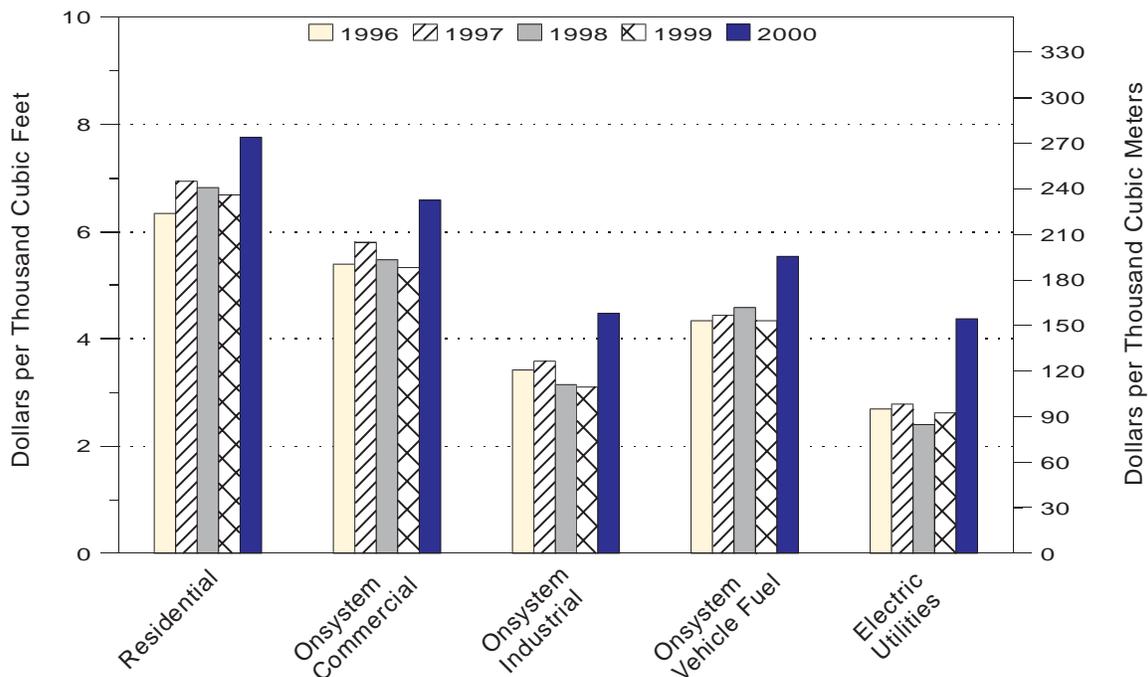
The Energy Information Administration (EIA) expects that there may be some double counting in the number of residential users reported for 1999 and 2000.

EIA collects information on the number of residential consumers through a survey of companies that deliver gas to consumers (Form EIA-176). The survey asks companies for the number of residential customers served as sales customers as well as customers to whom they deliver gas purchased from others. Traditionally, residential customers obtained the gas and all services associated with delivering it from their local distribution company (LDC). The LDC records these customers as sales customers. Customer choice programs allow consumers to select the provider from whom they purchase gas. When customers elect to purchase gas from a provider other than the LDC, the LDC continues to deliver the gas to the household even though it no longer sells the gas. When customers switch to another provider, they become transportation service customers for the LDC. A residential customer who enters a customer choice program may be classified both as a traditional sales customer and, after entering the program, as a transportation service customer. This double reporting affects the number of residential consumers shown in the *Natural Gas Annual*.

Table 20 assists readers in evaluating the extent and possible effect of double reporting. It lists the number of residential sales and transportation service customers reported on Form EIA-176 for 1999 and 2000. Appendix A includes the survey Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." Numbers of residential customers are reported on this form for both sales (in Part V, line 5.4.1) and transportation (in Part V, line 7.4.1).

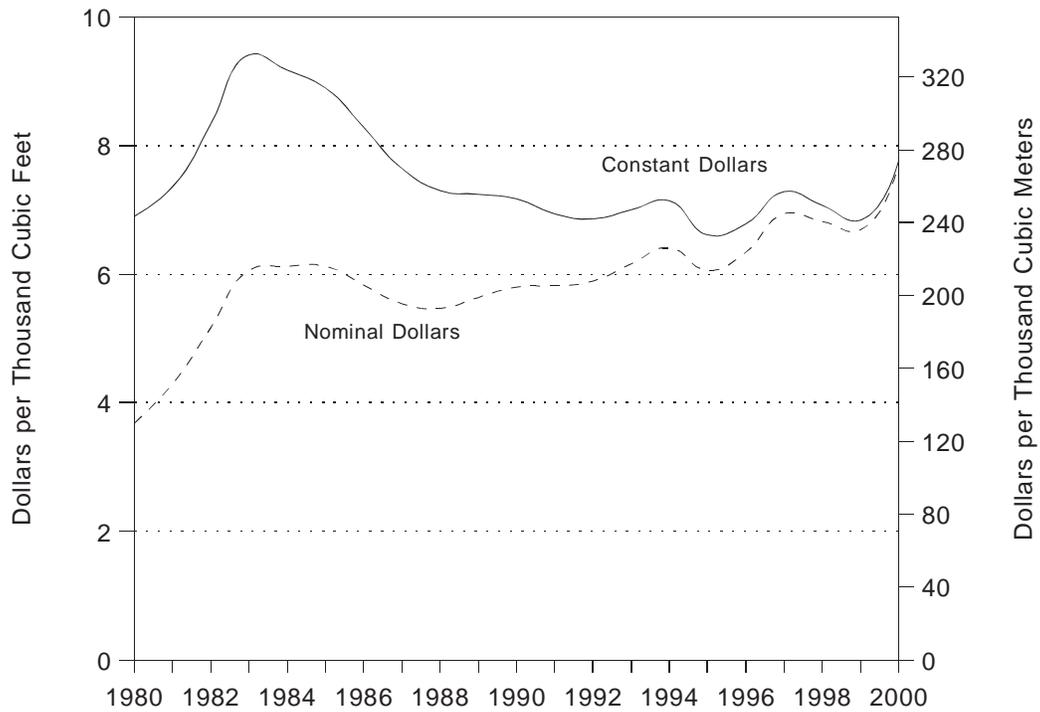
Customer choice programs, also known as retail unbundling programs, were implemented during 1998, 1999, and 2000. A description of these programs for States offering customer choice is on the EIA web site at: [www.eia.doe.gov/oil\\_gas/natural\\_gas/restructure/restructure.html](http://www.eia.doe.gov/oil_gas/natural_gas/restructure/restructure.html).

**Figure 14. Average Price of Natural Gas Delivered to Consumers in the United States, 1996-2000**



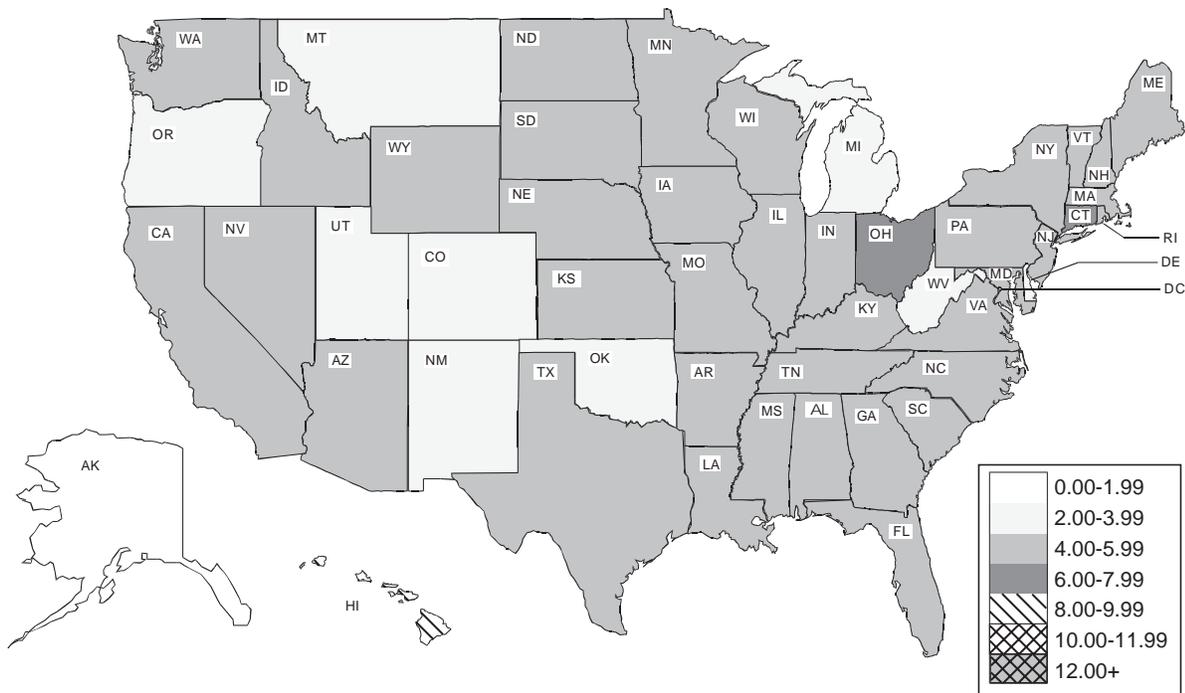
**Note:** On system sales deliveries represent 62.9 percent of commercial deliveries, 18.1 percent of industrial deliveries, and 72.7 percent of vehicle fuel deliveries in 2000.  
**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition" and Federal Energy Regulatory Commission (FERC), Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Figure 15. Average Price of Natural Gas Delivered to Residential Consumers, 1980-2000**



**Sources:** Nominal dollars: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." Constant dollars: Prices were converted to 2000 dollars using the chain-type price indexes for Gross Domestic Product (1996 = 1.0) as published by the U. S. Department of Commerce, Bureau of Economic Analysis.

**Figure 16. Average City Gate Price of Natural Gas in the United States, 2000**  
(Dollars per Thousand Cubic Feet)



**Sources:** Energy Information Administration (EIA), Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 23. Average City Gate Price of Natural Gas in the United States, 1996-2000**  
(Dollars per Thousand Cubic Feet)

State	Average Price				
	1996	1997	1998	1999	2000
Alabama .....	3.48	3.65	3.17	3.21	4.50
Alaska .....	1.58	1.81	1.72	1.32	1.60
Arizona .....	2.78	3.15	2.55	2.72	4.82
Arkansas .....	2.76	3.23	2.94	2.81	4.16
California .....	2.59	2.98	2.38	2.61	4.32
Colorado .....	2.70	2.92	2.40	2.31	3.53
Connecticut .....	5.11	5.11	5.06	4.91	6.73
Delaware .....	3.68	3.53	3.02	3.45	3.41
Florida .....	3.73	3.97	3.42	3.49	5.10
Georgia .....	3.77	3.98	3.51	2.95	4.64
Hawaii .....	6.05	6.42	5.33	5.62	8.41
Idaho .....	2.24	2.12	1.95	2.23	4.02
Illinois .....	3.27	3.28	2.77	3.00	5.01
Indiana .....	3.09	3.03	2.45	2.46	4.03
Iowa .....	3.47	4.06	3.34	3.30	5.06
Kansas .....	3.05	3.47	2.96	2.96	4.52
Kentucky .....	3.41	3.83	3.23	3.27	4.93
Louisiana .....	3.13	3.04	2.33	2.70	4.61
Maine .....	4.30	3.84	3.43	4.61	5.30
Maryland .....	4.02	4.02	4.12	3.45	5.36
Massachusetts .....	3.98	3.85	4.01	3.74	5.43
Michigan .....	2.90	2.99	2.80	2.83	3.23
Minnesota .....	3.07	3.67	2.98	3.06	4.73
Mississippi .....	3.27	3.39	3.00	2.88	4.66
Missouri .....	3.25	3.75	3.33	3.34	4.96
Montana .....	3.03	3.16	2.43	2.57	3.55
Nebraska .....	3.07	4.24	3.02	3.12	4.52
Nevada .....	3.10	3.39	3.02	2.59	4.79
New Hampshire .....	4.20	4.10	3.75	4.07	5.34
New Jersey .....	3.84	4.19	3.71	4.48	5.34
New Mexico .....	1.99	2.53	2.08	2.24	3.79
New York .....	3.36	4.20	2.65	2.92	4.67
North Carolina .....	3.74	3.97	3.49	3.33	5.09
North Dakota .....	2.94	3.38	2.81	3.07	4.60
Ohio .....	4.37	5.18	4.70	4.83	6.10
Oklahoma .....	2.56	3.12	2.55	2.84	3.91
Oregon .....	2.42	2.58	2.73	2.93	3.87
Pennsylvania .....	2.68	4.09	4.12	3.65	5.09
Rhode Island .....	4.41	4.49	3.78	4.19	4.36
South Carolina .....	3.90	3.81	3.39	3.46	5.09
South Dakota .....	3.19	3.65	3.24	3.52	4.81
Tennessee .....	4.04	3.60	3.47	3.15	4.72
Texas .....	3.22	3.66	2.63	2.84	4.39
Utah .....	2.25	2.79	3.22	2.98	3.68
Vermont .....	2.74	2.33	2.58	2.85	4.26
Virginia .....	3.89	4.14	3.74	3.81	5.34
Washington .....	2.44	2.62	2.34	2.63	4.16
West Virginia .....	3.36	3.17	3.17	3.40	3.75
Wisconsin .....	3.43	3.67	3.29	3.08	4.42
Wyoming .....	2.36	3.11	2.73	3.59	5.07
<b>Total .....</b>	<b>3.27</b>	<b>3.66</b>	<b>3.07</b>	<b>3.10</b>	<b>4.62</b>

Source: Energy Information Administration (EIA), Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 24. Average Price of Natural Gas Delivered to Consumers by State and Sector, 2000**  
(Dollars per Thousand Cubic Feet)

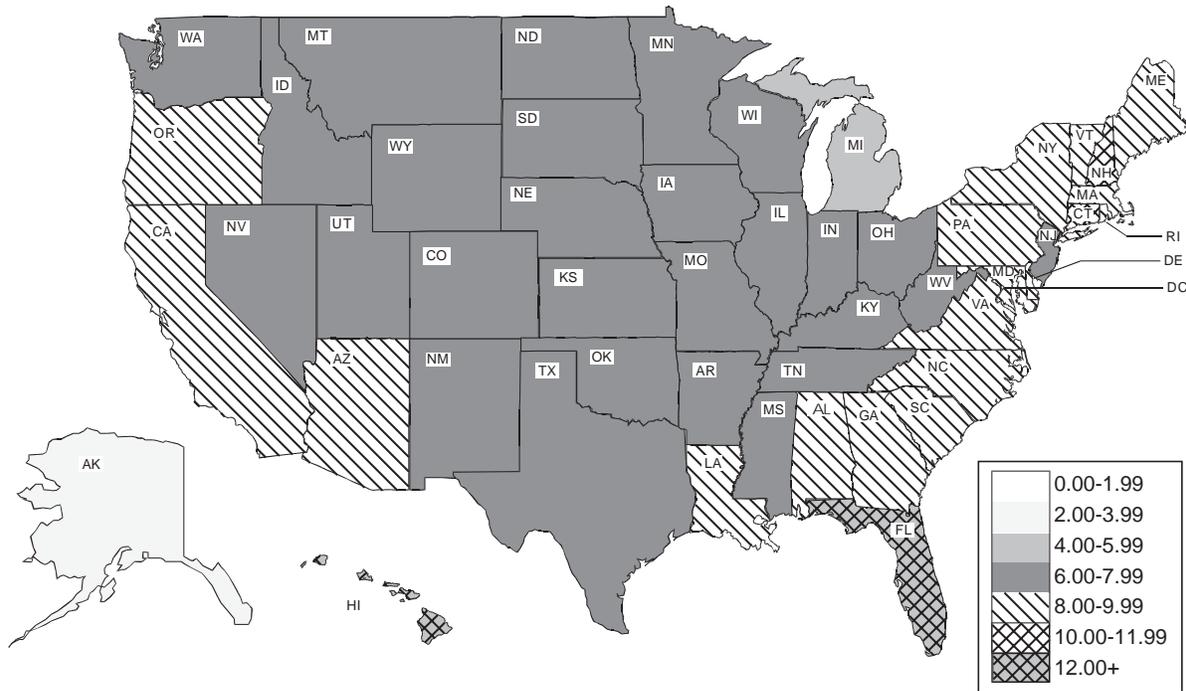
State	Residential		Commercial		Industrial		Vehicle Fuel		Electric Utilities
	Average Price	Percentage of Total Volume Delivered	Average Price	Percentage of Total Volume Delivered	Average Price	Percentage of Total Volume Delivered	Average Price	Percentage of Total Volume Delivered	Average Price
Alabama.....	9.22	100.0	7.68	81.2	4.67	22.5	7.85	100.0	4.52
Alaska.....	3.57	100.0	2.04	59.2	1.51	99.8	—	—	1.77
Arizona.....	9.43	100.0	6.69	83.7	4.40	38.0	5.83	100.0	4.86
Arkansas.....	7.43	100.0	5.41	89.9	5.23	8.2	6.12	100.0	4.46
California.....	8.21	99.0	7.54	57.1	5.30	5.1	5.92	74.9	5.88
Colorado.....	6.14	99.9	5.37	97.4	3.49	12.1	3.95	100.0	4.12
Connecticut.....	11.43	100.0	6.62	78.3	5.96	46.0	7.51	100.0	—
D.C.....	10.81	82.8	9.63	35.6	—	—	3.99	100.0	—
Delaware.....	8.33	100.0	6.99	98.0	5.03	8.1	3.21	100.0	4.92
Florida.....	12.93	99.2	7.71	67.4	5.82	4.4	6.32	100.0	4.50
Georgia.....	8.38	13.8	7.02	17.1	4.83	19.3	5.10	2.6	4.31
Hawaii.....	21.87	100.0	17.29	100.0	10.17	100.0	—	—	—
Idaho.....	6.28	100.0	5.48	86.3	4.02	2.7	4.17	100.0	—
Illinois.....	7.33	91.5	6.90	41.9	5.81	8.7	4.39	99.7	4.84
Indiana.....	6.42	99.0	5.74	78.0	5.00	9.8	8.46	100.0	4.56
Iowa.....	7.81	100.0	6.69	81.1	5.49	7.0	6.06	100.0	4.56
Kansas.....	7.64	100.0	6.80	58.3	4.01	10.3	5.51	5.4	4.18
Kentucky.....	7.41	99.4	6.68	85.6	4.82	19.1	5.49	100.0	5.08
Louisiana.....	8.34	99.9	7.41	96.3	4.02	11.0	5.74	39.0	4.55
Maine.....	9.71	100.0	6.06	100.0	4.10	43.5	—	—	—
Maryland.....	9.78	74.5	8.08	39.1	7.86	5.3	5.58	100.0	4.62
Massachusetts.....	9.91	98.7	8.61	63.0	7.47	13.5	2.72	100.0	4.60
Michigan.....	5.11	96.9	4.79	58.6	3.87	7.8	3.59	100.0	2.77
Minnesota.....	7.13	100.0	5.99	97.3	4.45	40.0	4.63	82.6	4.54
Mississippi.....	7.48	100.0	6.48	95.5	4.66	27.1	3.75	100.0	4.01
Missouri.....	7.85	100.0	6.92	80.1	5.71	17.1	4.81	100.0	4.42
Montana.....	6.04	100.0	5.90	73.5	7.43	1.9	6.45	99.8	5.81
Nebraska.....	6.45	80.9	5.48	60.5	4.74	13.8	—	—	4.60
Nevada.....	6.63	100.0	5.54	54.6	5.11	4.4	4.39	100.0	4.86
New Hampshire.....	10.07	100.0	8.52	86.4	6.18	34.8	—	—	3.37
New Jersey.....	7.28	96.4	5.92	56.9	5.15	44.4	7.01	89.1	4.42
New Mexico.....	6.10	99.9	4.90	61.4	4.39	18.9	4.20	60.5	3.94
New York.....	9.86	88.0	7.77	35.9	6.13	3.4	5.84	100.0	4.68
North Carolina.....	9.53	100.0	7.61	96.5	5.31	52.5	7.82	100.0	4.43
North Dakota.....	6.37	100.0	5.80	89.3	4.18	16.1	5.51	100.0	—
Ohio.....	7.70	80.5	7.02	45.1	5.12	5.5	5.68	3.4	4.97
Oklahoma.....	7.36	99.9	6.43	72.2	5.30	4.0	1.61	82.6	4.54
Oregon.....	8.12	100.0	6.48	98.8	4.93	13.0	7.85	100.0	2.94
Pennsylvania.....	8.49	87.9	7.72	60.5	5.03	11.6	4.90	79.0	3.83
Rhode Island.....	9.83	100.0	8.55	53.2	5.38	5.9	5.30	100.0	—
South Carolina.....	9.15	100.0	7.72	98.7	4.93	86.5	5.50	100.0	5.72
South Dakota.....	7.34	100.0	6.05	83.1	4.38	28.3	4.48	100.0	4.42
Tennessee.....	7.48	100.0	6.82	92.5	5.08	38.4	6.07	100.0	—
Texas.....	7.41	100.0	5.74	76.3	4.10	30.1	3.97	100.0	4.24
Utah.....	6.20	100.0	4.92	83.9	3.93	10.0	5.72	100.0	4.02
Vermont.....	8.13	100.0	6.49	100.0	2.99	83.8	—	—	4.91
Virginia.....	9.98	92.0	7.57	66.4	5.23	13.4	5.59	100.0	4.66
Washington.....	7.16	100.0	6.02	92.7	4.04	27.1	3.95	100.0	—
West Virginia.....	7.46	99.9	6.58	56.6	4.46	7.6	3.68	100.0	4.98
Wisconsin.....	7.55	99.8	6.32	78.1	5.45	22.4	4.62	92.2	4.48
Wyoming.....	6.11	91.9	5.27	90.0	4.07	2.9	5.17	100.0	3.92
<b>Total.....</b>	<b>7.76</b>	<b>92.4</b>	<b>6.59</b>	<b>62.9</b>	<b>4.48</b>	<b>18.1</b>	<b>5.54</b>	<b>72.7</b>	<b>4.38</b>

— = Not applicable.

**Notes:** Totals may not equal sum of components due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

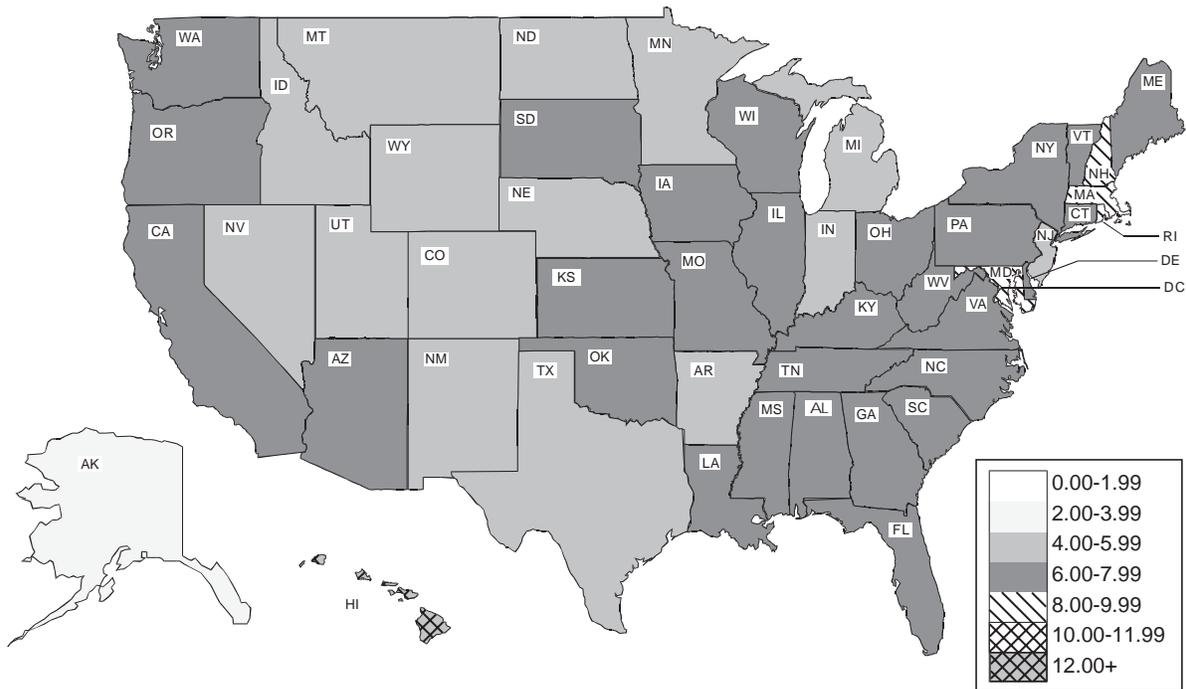
**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," and Federal Energy Regulatory Commission (FERC), Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Figure 17. Average Price of Natural Gas Delivered to U.S. Residential Consumers, 2000**  
(Dollars per Thousand Cubic Feet)



Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

**Figure 18. Average Price of Natural Gas Delivered to U.S. Onsystem Commercial Consumers, 2000**  
(Dollars per Thousand Cubic Feet)



Note: Commercial prices include natural gas delivered for use as vehicle fuel.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."



**Table 25. Leading Suppliers of Natural Gas Sold to Residential Customers in the United States, 2000**  
(Volumes in Thousand Cubic Feet, Prices in Dollars per Thousand Cubic Feet)

Company	State	Volume	Prices
Southern California Gas Co .....	CA	251,452,001	8.32
Nicor Gas .....	IL	221,009,522	6.68
Pacific Gas and Elec Co.....	CA	211,181,852	7.98
Reliant Energy.....	MN,MS,TX,AR,KS,LA,MO	184,692,129	7.53
Consumers Energy Co.....	MI	176,663,600	4.76
Michigan Consol Gas Co.....	MI	136,124,328	5.41
Keyspan Energy Del Co.....	NY	134,055,940	10.75
Pub Svc Elec and Gas Co.....	NJ	132,611,115	6.32
East Ohio Gas Co .....	OH	131,187,521	7.49
Columbia Gas Dist Co.....	KY,VA,MD,PA,OH	130,622,887	8.82
Peoples Gas Lt and Coke Co.....	IL	103,856,141	8.60
Pub Svc Co of Colorado.....	CO	86,738,306	6.03
TXU Gas Distribution.....	TX	75,700,391	6.98
Natl Fuel Gas Distr.....	PA,NY	72,223,429	8.28
Peoples Nat Gas Co.....	SD,IA,KS,NE,CO,MN,PA	68,121,895	7.35
Washington Gas Lt Co .....	MD,DC,VA	66,461,413	9.89
Northern Indiana Pub Svc Co .....	IN	64,610,334	6.90
Questar Gas Co .....	UT,WY,ID	57,091,773	6.22
Southwest Gas Corp .....	AZ,NV,CA	56,004,076	8.70
Laclede Gas Co.....	MO	54,099,719	8.05
Oklahoma Nat Gas Co .....	OK	53,751,909	7.57
MidAmerican Energy Co .....	NE,SD,IA,IL	53,595,786	8.05
Niagara Mohawk Pwr Corp .....	NY	53,182,035	8.61
Kansas Gas Svs Co .....	OK,KS	49,372,601	7.80
Philadelphia Gas Wks .....	PA	48,993,489	8.52
Puget Sound Energy .....	WA	48,145,353	7.35
Wisconsin Gas Co.....	WI	46,798,303	7.73
Con Edison Co of New York Inc.....	NY	46,268,109	11.82
Indiana Gas Co Inc.....	IN	45,863,000	5.43
Northern States Pwr Co .....	MN,MI,WI,ND	44,742,146	7.49
Boston Gas Co.....	MA	41,543,076	9.69
Peco Energy Co .....	PA	38,995,359	8.17
New Jersey Nat Gas Co.....	NJ	37,555,524	9.16
Missouri Gas Energy .....	MO	37,418,918	7.67
Northwest Nat Gas Co .....	WA,OR	34,392,401	8.16
Illinois Pwr Co.....	IL	33,642,111	7.15
San Diego Gas and Elec Co .....	CA	33,427,866	8.35
Baltimore Gas and Elec Co.....	MD	33,261,695	9.87
Wisconsin Elec Pwr Co.....	WI	33,173,676	7.37
Piedmont Nat Gas Co .....	NC,SC	32,785,199	9.39
PNM Gas Services .....	NM	31,091,071	6.05
Cincinnati Gas and Elec Co .....	OH	30,624,508	7.41
Alabama Gas Corp.....	AL	27,627,365	9.36
Rochester Gas and Elec Co.....	NY	26,413,973	9.73
NUI Corp .....	NC,MD,NJ,FL,PA	26,334,954	8.82
Pub Svc Co. of North Carolina .....	NC	26,187,600	9.88
Semco Energy Gas Company.....	MI	25,586,703	5.22
Citizens Gas and Coke Util .....	IN	25,001,541	6.88
Equitable Gas Co .....	KY,PA,WV	24,415,249	10.03
Louisville Gas and Elec Co .....	KY	24,273,602	6.58

**Notes:** Natural gas companies with the 50 largest amounts of onsystem sales to residential consumers were selected from the respondents to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." Prices are calculated from the company total reported volumes of onsystem sales to residential consumers and the total reported associated revenue. When more than one State of operation is in-

dicated, the price has been calculated from the sum of the volumes and revenues reported by the company for all of the States shown.

**Source:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

**Table 26. Leading Suppliers of Natural Gas Sold to Commercial Consumers in the United States, 2000**  
(Volumes in Thousand Cubic Feet, Prices in Dollars per Thousand Cubic Feet)

Company	State	Volume	Price
Reliant Energy .....	MN,MS,TX,AR,KS,LA,MO	138,239,378	5.94
Pub Svc Elec and Gas Co.....	NJ	69,738,220	5.26
Southern California Gas Co .....	CA	63,758,073	7.26
Pacific Gas and Elec Co.....	CA	58,646,965	7.84
Keyspan Energy Del Co.....	NY	53,501,565	7.32
Consumers Energy Co.....	MI	51,663,333	4.26
TXU Gas Distribution.....	TX	48,112,344	5.86
Columbia Gas Dist Co.....	KY,VA,MD,PA,OH	45,021,338	7.87
Con Edison Co of New York Inc.....	NY	44,076,359	8.02
Michigan Consol Gas Co.....	MI	40,342,797	5.39
Pub Svc Co of Colorado.....	CO	39,697,152	5.22
East Ohio Gas Co .....	OH	32,955,862	7.11
Southwest Gas Corp .....	AZ,NV,CA	32,379,941	6.64
Puget Sound Energy .....	WA	29,462,937	5.97
Nicor Gas .....	IL	28,988,532	6.64
Questar Gas Co .....	UT,WY,ID	27,194,245	4.91
MidAmerican Energy Co .....	NE,SD,IA,IL	26,634,793	6.75
Northern States Pwr Co .....	MN,MI,WI,ND	26,393,316	6.59
Peoples Nat Gas Co.....	SD,IA,KS,NE,CO,MN,PA	25,734,618	6.34
Northwest Nat Gas Co .....	WA,OR	24,432,048	6.53
Oklahoma Nat Gas Co .....	OK	24,164,829	6.65
Piedmont Nat Gas Co .....	NC,SC	22,454,640	7.67
Northern Indiana Pub Svc Co .....	IN	22,319,007	6.17
Connecticut Nat Gas Corp .....	CT	21,890,388	4.45
Indiana Gas Co Inc.....	IN	21,574,000	5.43
Peco Energy Co .....	PA	20,432,774	7.50
Laclede Gas Co.....	MO	20,212,600	6.85
Washington Gas Lt Co .....	MD,DC,VA	19,635,890	8.70
Wisconsin Gas Co.....	WI	19,599,317	6.42
Philadelphia Gas Wks .....	PA	17,653,553	7.38
Missouri Gas Energy .....	MO	17,072,381	7.16
Peoples Gas Lt and Coke Co.....	IL	16,841,292	7.82
Wisconsin Elec Pwr Co .....	WI	16,778,766	6.14
Niagara Mohawk Pwr Corp .....	NY	16,462,187	7.71
Peoples Gas Sys.....	FL	15,542,768	7.82
Kansas Gas Svs Co .....	OK,KS	15,044,217	7.11
Citizens Gas and Coke Util .....	IN	15,019,951	5.61
Pub Svc Co. of North Carolina .....	NC	15,003,455	7.70
Illinois Pwr Co.....	IL	14,213,095	6.30
Cincinnati Gas and Elec Co .....	OH	14,173,151	6.88
Memphis Lt Gas and Wtr.....	TN	13,528,483	5.84
Avista Corporation.....	CA,WA,ID,OR	13,265,917	5.17
PNM Gas Services .....	NM	13,249,650	4.78
West Texas Gas Inc.....	NM,TX,OK	13,115,821	3.94
United Cities Gas Co.....	VA,TN,IA,MO,SC,IL,GA	12,855,762	7.46
Natl Fuel Gas Distr .....	PA,NY	12,808,659	8.15
Baltimore Gas and Elec Co.....	MD	12,797,345	7.65
San Diego Gas and Elec Co .....	CA	12,510,289	7.57
NSTAR Gas Company .....	MA	12,465,742	7.51
Montana Dakota Util.....	MT,ND,SD,WY	12,415,942	5.62

**Notes:** Natural gas companies with the 50 largest amounts of onsystem sales to commercial consumers were selected from the respondents to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." Prices are calculated from the company total reported volumes of onsystem sales to commercial consumers

and the total reported associated revenue. When more than one State of operation is indicated, the price has been calculated from the sum of the volumes and revenues reported by the company for all of the States shown.

**Source:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

**Table 27. Leading Suppliers of Natural Gas Sold and Transported in the United States, 2000**  
(Thousand Cubic Feet)

Company	Residential	Commercial	Industrial	Vehicle Fuel	Electric Utilities	Total
Southern California Gas Co.....	254,021,725	116,690,346	283,733,850	3,118,995	84,304,336	741,869,252
Reliant Energy .....	184,692,129	149,193,859	209,594,365	5,257	66,233,051	609,718,661
TXU Gas Distribution.....	75,700,391	50,766,788	233,694,263	0	200,874,581	561,038,023
Pacific Gas and Elec Co.....	213,234,476	109,073,704	188,490,749	955,789	26,231,858	537,986,576
Midcon Texas P L Operator Inc.....	0	0	401,672,004	0	133,813,918	535,485,922
Columbia Gas Dist Co .....	192,129,415	114,325,679	215,025,729	13,899	11,244,647	532,739,369
Nicor Gas.....	237,259,204	98,215,214	138,115,197	10,668	25,042	473,625,325
Pub Svc Elec and Gas Co.....	132,997,333	116,484,974	126,545,845	0	25,708,498	401,736,650
Tejas Gas P L LP.....	0	0	284,520,284	0	85,708,723	370,229,007
Florida Gas Trans Co .....	0	0	24,424,907	0	323,436,324	347,861,231
Michigan Consol Gas Co.....	144,371,791	88,905,318	101,702,892	0	5,895,687	340,875,688
Consumers Energy Co .....	179,072,880	72,742,793	78,600,071	26,739	3,615,569	334,058,052
Keyspan Energy Del Co .....	154,358,556	115,699,254	0	811,900	50,248,126	321,117,836
East Ohio Gas Co.....	142,509,210	60,484,322	93,167,878	414,139	355,304	296,930,853
Koch Gateway P L Co .....	0	1,366,537	184,483,370	0	110,816,558	296,666,465
Atlanta Gas Lt Co .....	121,371,464	48,726,268	104,897,964	512,005	7,894,245	283,401,946
Houston P L Co .....	0	4,327,538	226,920,621	0	42,578,460	273,826,619
Northern Indiana Pub Svc Co.....	66,152,676	30,147,025	172,879,980	47,581	2,738,604	271,965,866
Con Edison Co of New York Inc.....	62,464,203	156,686,457	3,836,498	0	20,221,705	243,208,863
Tejas Ship Channel LLC.....	0	0	238,762,878	0	0	238,762,878
Peoples Nat Gas Co .....	84,332,587	43,841,054	101,866,832	0	554,563	230,595,036
Oklahoma Nat Gas Co .....	53,751,909	31,951,389	134,457,533	413,681	473,925	221,048,437
Pub Svc Co of Colorado.....	86,738,306	39,697,152	65,442,487	0	21,720,023	213,597,968
Peoples Gas Lt and Coke Co .....	126,528,823	54,273,898	29,262,200	55,174	2,015,528	122,135,623
Bridgeline Gas Dist Co .....	0	0	151,073,523	0	59,691,238	210,764,761
Louisiana Intrastate Gas.....	0	0	180,133,968	0	19,575,335	199,709,303
Southwest Gas Corp .....	56,004,076	47,450,045	23,845,395	141,946	70,198,317	197,639,779
TXU Fuel Co .....	0	0	0	0	186,246,568	186,246,568
El Paso Energy Intrastate Co .....	0	10,969	131,606,466	0	43,858,766	175,476,201
EPGT Texas P L Lp.....	368	6,702,673	129,061,690	0	34,327,638	170,092,369
Washington Gas Lt Co .....	87,017,726	58,775,241	0	91,910	17,678,322	163,563,199
Natl Fuel Gas Distr .....	80,921,207	35,774,115	45,653,758	0	0	162,349,080
Cascade Nat Gas Corp .....	12,375,953	10,482,233	100,000,283	0	27,000,000	149,858,469
MidAmerican Energy Co.....	53,595,786	35,380,780	56,168,864	53	2,933,329	148,078,812
Questar Gas Co.....	57,091,773	32,279,174	39,665,544	156,697	11,569,370	140,762,558
El Paso Nat Gas Co .....	0	0	18,739,087	0	121,858,713	140,597,800
Northwest Nat Gas Co.....	34,392,401	24,432,048	54,142,553	54,033	25,382,744	138,403,779
Niagara Mohawk Pwr Corp.....	54,064,348	58,160,955	17,595,802	128,204	188,489	130,137,798
Indiana Gas Co Inc.....	45,863,000	30,032,000	51,064,000	1,000	0	126,960,000
Wisconsin Gas Co .....	46,980,187	22,794,384	55,411,460	5,838	142,525	125,334,394
San Diego Gas and Elec Co.....	33,588,347	14,249,039	72,218,479	366,175	0	120,422,040
Dow P L Co.....	2,244	582,824	113,759,727	0	0	114,344,795
Kansas Gas Svs Co .....	49,372,601	27,303,098	29,857,453	2,249	7,676,989	114,212,390
Baltimore Gas and Elec Co .....	42,024,240	28,104,630	36,243,787	27,497	2,849,318	109,249,472
Northern States Pwr Co.....	44,742,146	26,676,080	34,660,505	0	1,509,520	107,588,251
Boston Gas Co .....	41,543,076	16,225,286	49,071,451	0	0	106,839,813
Piedmont Nat Gas Co.....	32,785,199	23,868,075	44,565,937	0	3,929,282	105,148,493
Puget Sound Energy .....	48,145,353	31,231,572	24,759,457	108,180	0	104,244,562
Peoples Gas Sys.....	5,533,458	28,079,412	55,788,859	51,137	11,670,254	101,123,120
Alabama Gas Corp.....	27,627,365	14,048,125	48,625,886	0	10,743,084	101,044,460

**Notes:** The natural gas companies with the 50 largest amounts of total deliveries were selected from the respondents to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." For each company, the total deliveries include deliveries to residential, commercial, industrial, and electric utility consumers; deliveries of natural gas for vehicle fuel; and all volumes transported to consumers for the acc-

ount of others. The totals are summed from each company's reports in all States of operations. Number of vehicle fuel consumers generally refers to the number of fueling stations. Totals may not equal sum of components due to independent rounding.

**Source:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

**Census  
Division  
Summaries**

**Table 28. Natural Gas Delivered to Consumers by Census Division, 2000**

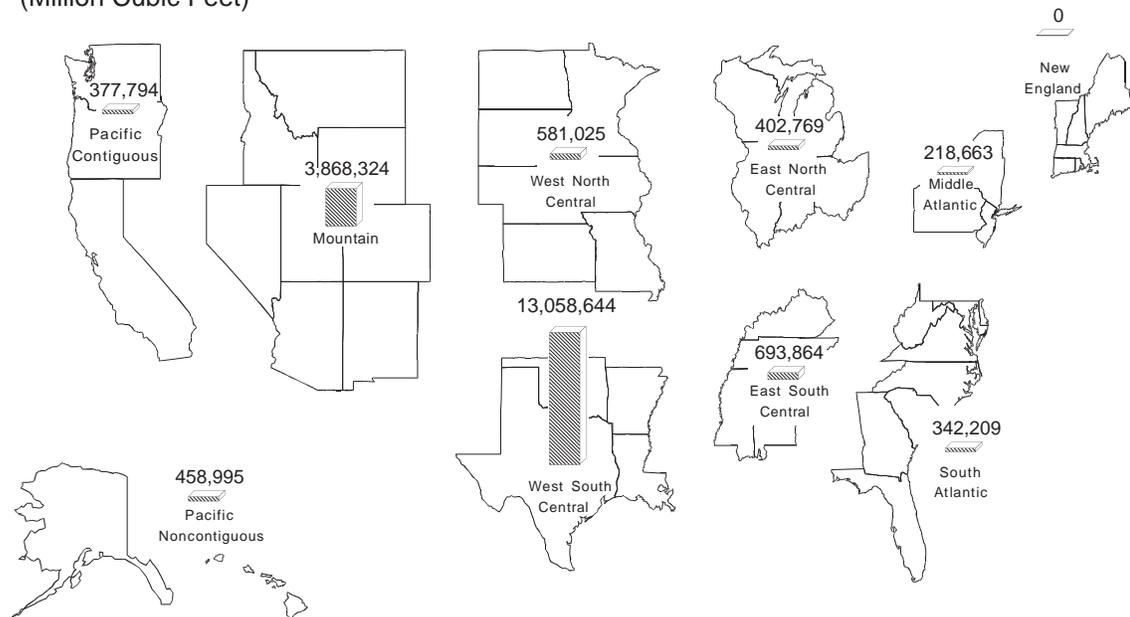
Census Division	Residential		Commercial		Industrial	
	Quantity (million cubic feet)	Consumers	Quantity (million cubic feet)	Consumers	Quantity (million cubic feet)	Consumers
New England.....	185,419	2,080,099	138,932	218,458	244,165	13,460
Middle Atlantic.....	886,851	9,046,031	713,363	833,057	782,155	22,770
East North Central.....	1,471,066	13,117,290	736,898	1,149,234	1,437,315	85,222
West North Central.....	454,539	4,923,367	291,989	522,222	449,563	27,105
South Atlantic.....	469,215	6,058,214	342,707	559,638	740,247	14,645
East South Central.....	205,061	2,920,104	138,581	311,043	533,125	8,293
West South Central.....	351,834	6,106,617	287,599	533,010	3,361,624	11,053
Mountain.....	323,972	4,397,190	213,920	384,427	319,036	11,587
Pacific Contiguous.....	627,207	10,708,068	325,490	563,085	1,571,106	40,892
Pacific Noncontiguous.....	16,513	122,000	28,195	16,412	73,230	37
<b>Total.....</b>	<b>4,991,678</b>	<b>59,478,980</b>	<b>3,217,674</b>	<b>5,090,586</b>	<b>9,511,565</b>	<b>235,064</b>

Vehicle Fuel	Electric Utilities	Delivered to Consumers	Heating Value (Btu per cubic foot)	
Quantity (million cubic feet)	Quantity (million cubic feet)	Quantity (million cubic feet)		
New England.....	132	4,996	573,643	1,038
Middle Atlantic.....	1,000	115,718	2,499,087	1,031
East North Central.....	617	72,900	3,718,797	1,025
West North Central.....	26	83,250	1,279,368	1,011
South Atlantic.....	761	391,676	1,944,606	1,038
East South Central.....	13	131,355	1,008,135	1,039
West South Central.....	430	1,740,644	5,742,131	1,033
Mountain.....	629	254,862	1,112,419	1,016
Pacific Contiguous.....	4,673	212,121	2,740,597	988
Pacific Noncontiguous.....	0	35,570	153,508	785
<b>Total.....</b>	<b>8,281</b>	<b>3,043,094</b>	<b>20,772,291</b>	<b>1,025</b>

**Notes:** Totals may not equal sum of components due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-759, "Monthly Power Plant Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

**Figure 21. Marketed Production of Natural Gas by Census Division, 2000 (Million Cubic Feet)**



**Sources:** Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," and the United States Minerals Management Service.

**Table 29. Average Price of Natural Gas Delivered to Consumers by Census Division, 1999-2000**  
(Dollars per Thousand Cubic Feet)

Census Division	Residential		Commercial	
	1999	2000	1999	2000
New England.....	9.47	10.22	7.14	7.70
Middle Atlantic.....	8.44	8.78	5.33	7.25
East North Central.....	5.68	6.74	5.13	6.07
West North Central.....	5.89	7.45	4.76	6.33
South Atlantic.....	7.78	9.55	6.09	7.62
East South Central.....	<sup>R</sup> 6.61	7.85	5.59	6.87
West South Central.....	6.30	7.53	4.77	5.97
Mountain.....	5.87	6.54	<sup>R</sup> 4.82	5.51
Pacific Contiguous.....	6.57	8.08	5.83	7.07
Pacific Noncontiguous.....	4.09	4.17	3.43	3.59

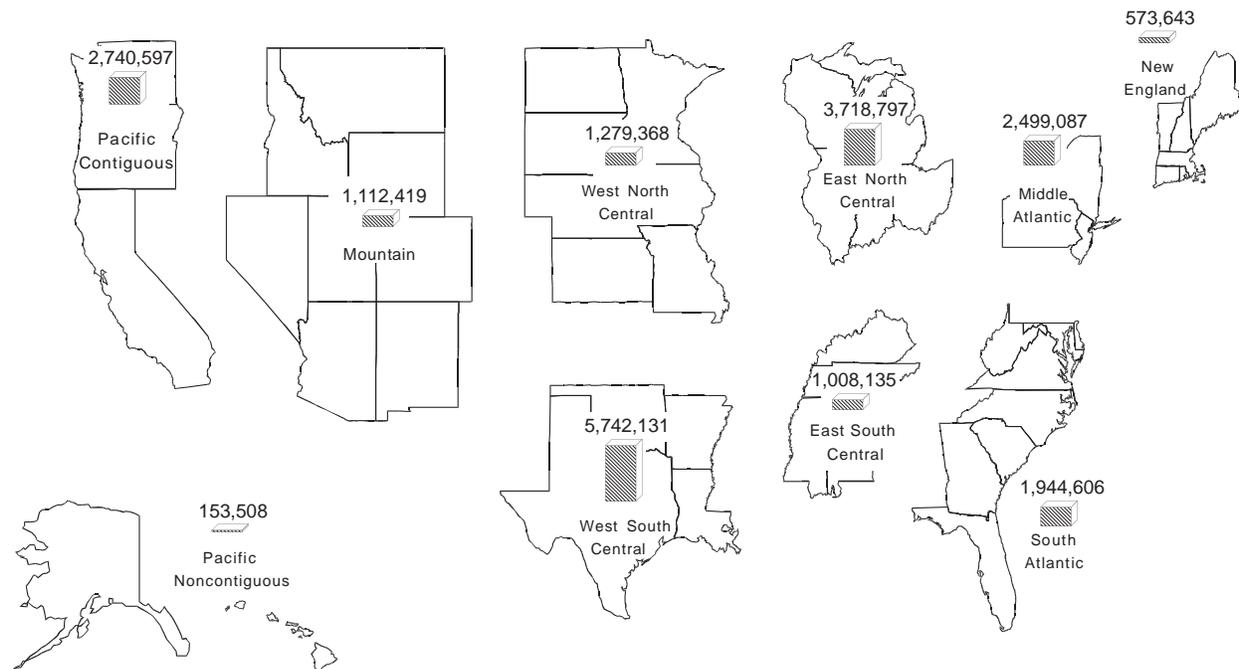
Census Division	Industrial		Vehicle Fuel		Electric Utilities	
	1999	2000	1999	2000	1999	2000
New England.....	4.73	6.33	5.08	6.92	2.74	4.47
Middle Atlantic.....	3.39	5.21	5.18	5.80	2.89	4.62
East North Central.....	3.97	5.11	3.38	5.41	2.21	3.53
West North Central.....	<sup>R</sup> 3.31	4.67	3.63	5.02	2.56	4.35
South Atlantic.....	3.58	5.09	4.33	5.67	3.08	4.51
East South Central.....	<sup>R</sup> 3.48	4.83	5.83	6.47	2.54	4.13
West South Central.....	2.58	4.11	1.86	1.69	2.55	4.33
Mountain.....	<sup>R</sup> 3.17	4.12	4.69	4.89	2.54	4.59
Pacific Contiguous.....	3.28	4.91	4.44	5.88	2.55	4.16
Pacific Noncontiguous.....	1.29	1.57	—	—	1.59	1.77

R = Revised data.  
 — = Not applicable.

**Notes:** All average prices are volume weighted. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

**Figure 22. Natural Gas Delivered to Consumers by Census Division, 2000**  
(Million Cubic Feet)



**Sources:** Energy Information Administration (EIA), Form EIA-759, "Monthly Power Plant Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

## New England — Natural Gas 2000

	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
	Net Interregion Movements: <b>730,583</b>			Industrial: <b>244,165</b>	<b>2.57</b>
	Dry Production: <b>0</b>			Vehicle Fuel: <b>132</b>	<b>1.59</b>
Deliveries to Consumers:					
	Residential: <b>185,419</b>	<b>3.71</b>		Electric Utilities: <b>4,996</b>	<b>0.16</b>
	Commercial: <b>138,932</b>	<b>4.32</b>	Total: <b>573,643</b>		<b>2.76</b>

**Table 30. Summary Statistics for Natural Gas — New England, 1996-2000**

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at Region Borders					
Imports .....	51,968	66,526	61,529	129,279	270,628
Intransit Receipts .....	0	0	0	0	0
Interregion Receipts .....	712,656	658,662	585,306	591,726	549,874
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	14,682	10,848	11,231	6,987	14,259
Supplemental Gas Supplies.....	728	341	229	322	239
Balancing Item.....	-96,795	-6,527	1,955	R-35,224	-159,475
<b>Total Supply.....</b>	<b>683,239</b>	<b>729,850</b>	<b>660,251</b>	<b>R693,090</b>	<b>675,526</b>

See footnotes at end of table.

Table 30. Summary Statistics for Natural Gas — New England, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	600,455	635,406	578,235	<sup>R</sup> 591,866	580,201
Deliveries at Region Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interregion Deliveries .....	73,535	87,496	78,692	96,710	89,919
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	9,248	6,948	3,323	4,513	5,406
<b>Total Disposition .....</b>	<b>683,239</b>	<b>729,850</b>	<b>660,251</b>	<b><sup>R</sup>693,090</b>	<b>675,526</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	0	0	0	0	0
Pipeline Fuel.....	4,240	5,717	3,103	<sup>R</sup> 5,851	6,558
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential.....	187,469	181,610	163,483	170,809	185,419
Commercial .....	160,761	173,994	156,146	136,563	138,932
Industrial.....	167,354	178,011	210,342	256,496	244,165
Vehicle Fuel.....	40	64	89	105	132
Electric Utilities.....	80,592	96,011	45,073	<sup>R</sup> 22,043	4,996
<b>Total Delivered to Consumers .....</b>	<b>596,215</b>	<b>629,689</b>	<b>575,132</b>	<b><sup>R</sup>586,016</b>	<b>573,643</b>
<b>Total Consumption.....</b>	<b>600,455</b>	<b>635,406</b>	<b>578,235</b>	<b><sup>R</sup>591,866</b>	<b>580,201</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	103	1,038	1,986	1,797	1,384
Commercial .....	30,732	50,219	56,279	49,891	41,286
Industrial.....	102,985	121,381	166,624	201,292	198,860
Electric Utilities.....	72,933	84,633	47,551	21,314	5,820
<b>Number of Consumers</b>					
Residential.....	1,940,894	1,971,242	1,980,506	2,010,577	2,080,099
Commercial .....	197,567	201,742	202,286	210,094	218,458
Industrial.....	15,231	15,354	15,556	12,372	13,460
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	814	862	772	650	636
Industrial.....	10,988	11,594	13,522	20,732	18,140
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	—	—	—	—	—
Imports .....	2.94	2.82	2.60	6.69	4.01
Exports .....	—	—	—	—	—
Pipeline Fuel.....	3.09	2.25	2.55	<sup>R</sup> 2.30	3.79
City Gate .....	4.33	4.25	4.22	4.19	5.63
Delivered to Consumers					
Residential.....	9.03	9.57	9.59	9.47	10.22
Commercial .....	6.96	7.35	7.18	7.14	7.70
Industrial.....	4.99	5.08	4.79	4.73	6.33
Vehicle Fuel.....	6.13	5.51	4.99	5.08	6.92
Electric Utilities.....	2.79	3.06	2.90	2.74	4.47

<sup>R</sup> = Revised data.

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The New England Census Division includes Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, and Vermont. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use

was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

## Middle Atlantic — Natural Gas 2000

	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
	Net Interregion Movements: <b>2,541,331</b>			Industrial: <b>782,155</b>	<b>8.22</b>
	Dry Production: <b>218,077</b>			Vehicle Fuel: <b>1,000</b>	<b>12.08</b>
Deliveries to Consumers:					
	Residential: <b>886,851</b>			Electric Utilities: <b>115,718</b>	<b>3.80</b>
	Commercial: <b>713,363</b>		Total: <b>2,499,087</b>		<b>12.03</b>

**Table 31. Summary Statistics for Natural Gas — Middle Atlantic, 1996-2000**

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	38,000	38,423	27,479	30,244	26,716
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	152,494	95,525	146,731	190,717	218,647
From Oil Wells.....	641	669	291	111	16
<b>Total .....</b>	<b>153,134</b>	<b>96,193</b>	<b>147,021</b>	<b>190,828</b>	<b>218,663</b>
Repressuring .....	0	0	0	0	0
Vented and Flared.....	3	5	5	5	0
Wet After Lease Separation.....	153,131	96,188	147,017	190,823	218,663
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production .....	153,131	96,188	147,017	190,823	218,663
Extraction Loss.....	603	734	732	879	586
<b>Total Dry Production.....</b>	<b>152,528</b>	<b>95,454</b>	<b>146,285</b>	<b>189,944</b>	<b>218,077</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	152,528	95,454	146,285	189,944	218,077
Receipts at Region Borders					
Imports .....	652,578	656,332	666,256	754,484	832,761
Intransit Receipts .....	0	0	0	0	0
Interregion Receipts .....	2,637,885	2,477,005	2,180,519	2,384,619	2,378,632
Withdrawals from Storage					
Underground Storage.....	379,865	408,606	340,751	407,505	489,749
LNG Storage .....	9,204	9,942	9,124	11,683	13,562
Supplemental Gas Supplies.....	8,304	7,479	9,862	6,339	5,008
Balancing Item.....	-98,057	48,909	83,568	R-135,818	-268,023
<b>Total Supply .....</b>	<b>3,742,307</b>	<b>3,703,728</b>	<b>3,436,365</b>	<b>R3,618,756</b>	<b>3,669,768</b>

See footnotes at end of table.

Table 31. Summary Statistics for Natural Gas — Middle Atlantic, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	2,461,386	2,543,080	2,346,458	<sup>R</sup> 2,511,249	2,553,385
Deliveries at Region Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interregion Deliveries .....	815,681	770,561	688,159	718,193	670,062
Additions to Storage					
Underground Storage .....	452,765	379,922	391,417	376,483	432,720
LNG Storage .....	12,476	10,166	10,331	12,831	13,601
<b>Total Disposition .....</b>	<b>3,742,307</b>	<b>3,703,728</b>	<b>3,436,365</b>	<b><sup>R</sup>3,618,756</b>	<b>3,669,768</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	4,021	2,800	2,120	<sup>R</sup> 4,376	5,701
Pipeline Fuel .....	51,574	50,057	42,549	<sup>R</sup> 48,528	48,389
Plant Fuel .....	217	253	222	274	208
Delivered to Consumers					
Residential .....	904,490	855,061	754,098	821,578	886,851
Commercial .....	558,149	633,706	612,992	667,203	713,363
Industrial .....	767,093	746,158	687,745	743,879	782,155
Vehicle Fuel .....	89	636	497	616	1,000
Electric Utilities .....	175,752	254,409	246,234	<sup>R</sup> 224,796	115,718
<b>Total Delivered to Consumers .....</b>	<b>2,405,574</b>	<b>2,489,970</b>	<b>2,301,567</b>	<b><sup>R</sup>2,458,071</b>	<b>2,499,087</b>
<b>Total Consumption .....</b>	<b>2,461,386</b>	<b>2,543,080</b>	<b>2,346,458</b>	<b><sup>R</sup>2,511,249</b>	<b>2,553,385</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	4,086	10,199	34,274	62,532	87,877
Commercial .....	144,044	239,774	271,752	287,771	388,417
Industrial .....	585,683	590,924	544,169	607,576	654,902
Electric Utilities .....	22,419	27,442	19,140	30,073	23,913
<b>Number of Consumers</b>					
Residential .....	8,627,697	8,723,538	8,863,194	8,883,339	9,046,031
Commercial .....	754,944	756,384	799,672	808,589	833,057
Industrial .....	31,880	47,242	29,303	23,366	22,770
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	739	838	767	825	856
Industrial .....	24,062	15,794	23,470	31,836	34,350
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	NA	NA	NA	NA	NA
Imports .....	2.94	2.90	2.55	2.61	4.16
Exports .....	—	—	—	—	—
Pipeline Fuel .....	2.66	2.62	2.01	<sup>R</sup> 1.85	3.41
City Gate .....	3.22	4.17	3.23	3.29	4.97
Delivered to Consumers					
Residential .....	8.00	8.84	8.66	8.44	8.78
Commercial .....	6.57	6.55	5.76	5.33	7.25
Industrial .....	4.11	4.18	3.33	3.39	5.21
Vehicle Fuel .....	4.95	4.22	6.53	5.18	5.80
Electric Utilities .....	2.96	2.90	2.61	2.89	4.62

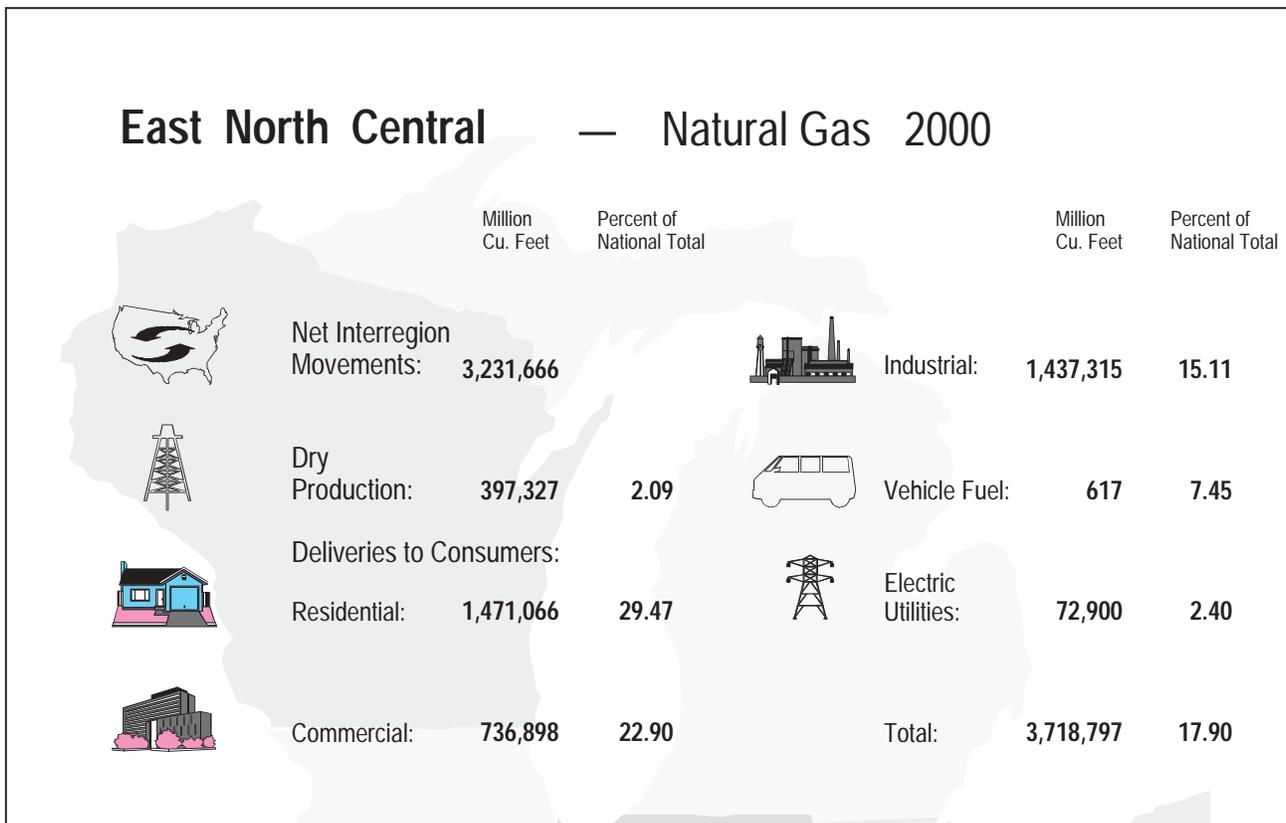
<sup>R</sup> = Revised data.

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The Middle Atlantic Census Division includes New Jersey, New York, and Pennsylvania. Beginning in 1996, consumption of natural gas for agricultural use was

classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.



**Table 32. Summary Statistics for Natural Gas — East North Central, 1996-2000**

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	41,943	42,893	42,762	42,530	37,930
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	321,023	366,288	336,352	331,007	341,409
From Oil Wells.....	50,290	62,330	63,296	62,580	67,024
<b>Total.....</b>	<b>371,313</b>	<b>428,618</b>	<b>399,647</b>	<b>393,587</b>	<b>408,433</b>
Repressuring.....	2,340	2,340	2,340	2,340	2,340
Vented and Flared.....	3,324	3,324	3,324	3,324	3,324
Wet After Lease Separation.....	365,649	422,954	393,983	387,923	402,769
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	365,649	422,954	393,983	387,923	402,769
Extraction Loss.....	6,548	6,430	6,086	6,078	5,442
<b>Total Dry Production.....</b>	<b>359,101</b>	<b>416,524</b>	<b>387,897</b>	<b>381,845</b>	<b>397,327</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	359,101	416,524	387,897	381,845	397,327
Receipts at Region Borders					
Imports .....	29,043	23,356	47,343	41,194	23,369
Intransit Receipts .....	0	0	0	0	0
Interregion Receipts .....	6,154,619	5,696,454	4,914,428	5,156,171	5,169,471
Withdrawals from Storage					
Underground Storage.....	910,748	856,274	717,781	831,673	1,049,862
LNG Storage .....	6,159	2,443	1,619	<sup>R</sup> 1,941	1,853
Supplemental Gas Supplies.....	30,803	31,412	29,045	30,065	21,348
Balancing Item.....	-301,713	-138,137	-123,855	<sup>R</sup> -207,069	-76,374
<b>Total Supply.....</b>	<b>7,188,760</b>	<b>6,888,326</b>	<b>5,974,259</b>	<b><sup>R</sup>6,235,820</b>	<b>6,586,856</b>

See footnotes at end of table.

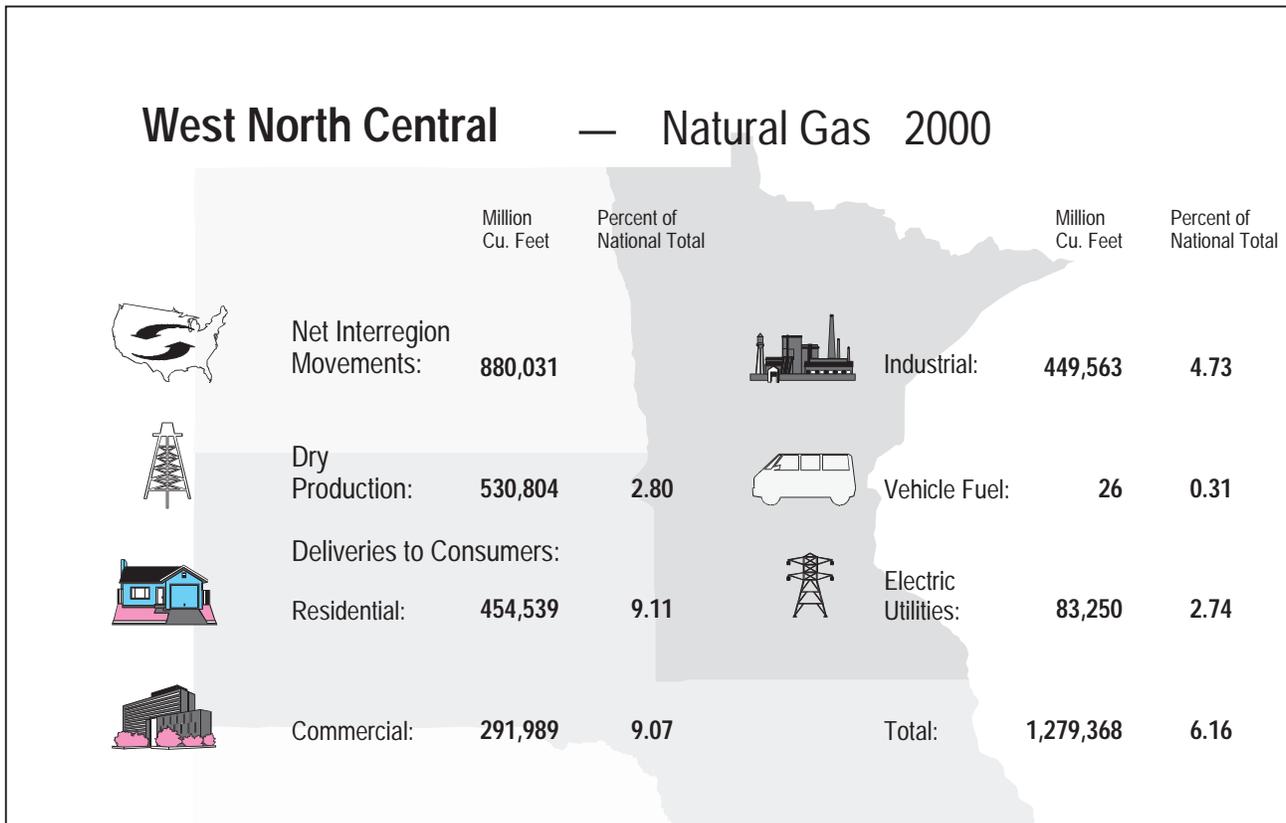
**Table 32. Summary Statistics for Natural Gas — East North Central, 1996-2000 (Continued)**

	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	4,047,077	3,913,281	3,494,741	R <sup>3</sup> 3,686,575	3,797,833
Deliveries at Region Borders					
Exports .....	50,363	56,447	39,683	36,998	70,980
Intransit Deliveries .....	536,333	516,620	459,461	494,544	516,566
Interregion Deliveries .....	1,579,239	1,522,865	1,148,647	1,229,325	1,373,628
Additions to Storage					
Underground Storage .....	970,171	876,167	829,995	785,675	826,887
LNG Storage .....	5,577	2,946	1,733	2,703	962
<b>Total Disposition .....</b>	<b>7,188,760</b>	<b>6,888,326</b>	<b>5,974,259</b>	<b>R<sup>6</sup>6,235,820</b>	<b>6,586,856</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	6,685	10,566	7,263	7,011	8,701
Pipeline Fuel .....	77,069	73,062	62,980	R <sup>6</sup> 62,550	67,764
Plant Fuel .....	3,123	2,793	3,197	3,037	2,571
Delivered to Consumers					
Residential .....	1,640,926	1,536,570	1,282,157	1,393,303	1,471,066
Commercial .....	790,682	749,428	649,117	690,776	736,898
Industrial .....	1,455,204	1,438,604	1,351,611	1,404,685	1,437,315
Vehicle Fuel .....	465	442	649	564	617
Electric Utilities .....	72,922	101,816	137,766	R <sup>124</sup> 649	72,900
<b>Total Delivered to Consumers .....</b>	<b>3,960,199</b>	<b>3,826,860</b>	<b>3,421,300</b>	<b>R<sup>3</sup>3,613,976</b>	<b>3,718,797</b>
<b>Total Consumption .....</b>	<b>4,047,077</b>	<b>3,913,281</b>	<b>3,494,741</b>	<b>R<sup>3</sup>3,686,575</b>	<b>3,797,833</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	39,092	42,592	53,475	93,868	119,475
Commercial .....	231,829	250,018	264,646	308,448	329,337
Industrial .....	1,251,876	1,263,760	1,228,012	1,288,861	1,300,359
Electric Utilities .....	62,042	88,399	119,413	113,000	57,316
<b>Number of Consumers</b>					
Residential .....	12,116,529	12,293,628	12,433,376	12,651,969	13,117,290
Commercial .....	1,007,756	1,018,311	1,030,125	1,049,640	1,149,234
Industrial .....	62,460	63,756	63,863	79,100	85,222
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	785	736	630	658	641
Industrial .....	23,298	22,564	21,164	17,758	16,866
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	2.35	2.33	2.11	R <sup>1</sup> 1.96	2.86
Imports .....	2.89	2.84	2.15	2.60	4.28
Exports .....	2.66	2.52	2.25	2.36	3.67
Pipeline Fuel .....	2.06	2.04	1.92	R <sup>1</sup> 1.88	2.56
City Gate .....	3.43	3.65	3.20	3.23	4.56
Delivered to Consumers					
Residential .....	5.44	6.04	5.80	5.68	6.74
Commercial .....	4.94	5.51	5.20	5.13	6.07
Industrial .....	3.79	4.22	4.03	3.97	5.11
Vehicle Fuel .....	4.81	5.30	4.99	3.38	5.41
Electric Utilities .....	1.91	2.14	2.04	2.21	3.53

R = Revised data.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The East North Central Census Division includes Illinois, Indiana, Michigan, Ohio, and Wisconsin. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.



**Table 33. Summary Statistics for Natural Gas — West North Central, 1996-2000**

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	21,669	21,755	21,253	17,820	15,995
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	648,822	638,038	552,800	505,882	478,974
From Oil Wells.....	133,390	118,776	120,981	115,404	115,866
<b>Total.....</b>	<b>782,213</b>	<b>756,814</b>	<b>673,780</b>	<b>621,286</b>	<b>594,839</b>
Repressuring.....	4,846	1,353	1,029	943	896
Vented and Flared.....	11,309	5,853	6,503	4,802	5,623
Wet After Lease Separation.....	766,057	749,608	666,249	615,540	588,321
Nonhydrocarbon Gases Removed.....	358	6,719	6,163	6,297	7,296
Marketed Production.....	765,699	742,889	660,086	609,243	581,025
Extraction Loss.....	52,933	43,300	51,282	53,911	50,221
<b>Total Dry Production.....</b>	<b>712,766</b>	<b>699,589</b>	<b>608,804</b>	<b>555,332</b>	<b>530,804</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	712,766	699,589	608,804	555,332	530,804
Receipts at Region Borders					
Imports .....	407,584	410,378	484,421	515,551	537,676
Intransit Receipts .....	536,333	548,000	481,581	486,468	451,374
Interregion Receipts .....	2,738,559	2,745,142	2,672,697	2,922,670	2,983,914
Withdrawals from Storage					
Underground Storage.....	191,901	169,094	176,684	204,805	234,504
LNG Storage .....	10,076	3,992	2,662	2,883	3,106
Supplemental Gas Supplies.....	58,063	54,370	54,793	53,478	50,657
Balancing Item.....	113,042	18,920	-192,127	<sup>R</sup> -273,920	-100,276
<b>Total Supply.....</b>	<b>4,768,324</b>	<b>4,649,486</b>	<b>4,289,514</b>	<b><sup>R</sup>4,467,267</b>	<b>4,691,758</b>

See footnotes at end of table.

Table 33. Summary Statistics for Natural Gas — West North Central, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	1,517,291	1,456,056	1,357,186	<sup>R</sup> 1,353,910	1,415,208
Deliveries at Region Borders					
Exports .....	0	0	0	<sup>R</sup> 0	0
Intransit Deliveries .....	0	0	0	0	0
Interregion Deliveries .....	3,054,287	2,999,967	2,733,322	2,922,767	3,092,933
Additions to Storage					
Underground Storage .....	182,579	189,137	196,460	187,139	181,658
LNG Storage .....	14,166	4,326	2,545	3,451	1,960
<b>Total Disposition .....</b>	<b>4,768,324</b>	<b>4,649,486</b>	<b>4,289,514</b>	<b><sup>R</sup>4,467,267</b>	<b>4,691,758</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	26,540	25,742	17,791	16,656	19,096
Pipeline Fuel .....	90,328	89,122	73,333	86,711	95,341
Plant Fuel .....	34,730	30,632	25,392	23,874	21,402
Delivered to Consumers					
Residential .....	528,662	479,287	422,855	433,483	454,539
Commercial .....	347,721	308,879	277,411	<sup>R</sup> 282,182	291,989
Industrial .....	449,511	474,412	465,837	<sup>R</sup> 436,806	449,563
Vehicle Fuel .....	100	84	42	31	26
Electric Utilities .....	39,700	47,898	74,525	<sup>R</sup> 74,167	83,250
<b>Total Delivered to Consumers .....</b>	<b>1,365,694</b>	<b>1,310,560</b>	<b>1,240,670</b>	<b><sup>R</sup>1,226,668</b>	<b>1,279,368</b>
<b>Total Consumption .....</b>	<b>1,517,291</b>	<b>1,456,056</b>	<b>1,357,186</b>	<b><sup>R</sup>1,353,910</b>	<b>1,415,208</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	62	1	2,295	6,489	7,958
Commercial .....	55,393	45,087	45,341	48,601	54,321
Industrial .....	359,469	378,111	382,269	354,904	367,382
Electric Utilities .....	17,157	28,615	45,554	42,839	50,563
<b>Number of Consumers</b>					
Residential .....	4,619,457	4,693,375	4,859,806	4,826,886	4,923,367
Commercial .....	509,593	503,092	523,570	<sup>R</sup> 513,346	522,222
Industrial .....	13,910	26,817	29,837	<sup>R</sup> 24,506	27,105
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	682	614	530	<sup>R</sup> 550	559
Industrial .....	32,316	17,691	15,613	<sup>R</sup> 17,824	16,586
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	1.79	2.05	1.74	1.85	3.28
Imports .....	2.37	2.44	2.06	2.29	4.01
Exports .....	—	—	—	—	—
Pipeline Fuel .....	1.70	1.75	1.32	1.62	2.33
City Gate .....	3.17	3.75	3.11	3.16	4.78
Delivered to Consumers					
Residential .....	5.54	6.13	5.90	5.89	7.45
Commercial .....	4.71	5.14	4.77	4.76	6.33
Industrial .....	3.37	3.68	3.25	<sup>R</sup> 3.31	4.67
Vehicle Fuel .....	3.05	3.72	2.77	3.63	5.02
Electric Utilities .....	2.36	2.56	2.27	2.56	4.35

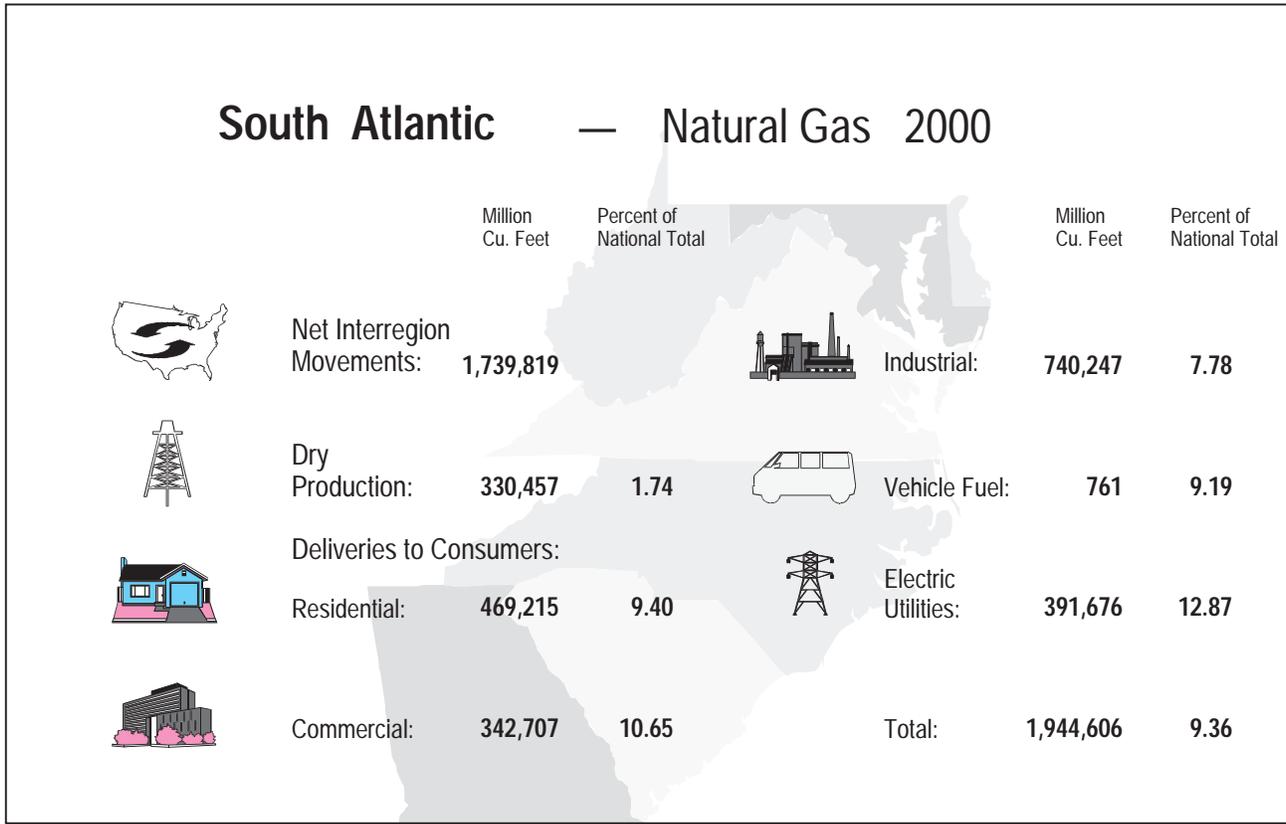
<sup>R</sup> = Revised data.

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The West North Central Census Division includes Iowa, Kansas, Minnesota, Missouri, Nebraska, North Dakota, and South Dakota. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural

use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.



**Table 34. Summary Statistics for Natural Gas — South Atlantic, 1996-2000**

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	36,827	33,054	41,468	39,335	45,533
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	224,264	230,634	237,327	248,222	335,718
From Oil Wells.....	6,706	6,907	6,547	6,702	7,279
<b>Total.....</b>	<b>230,969</b>	<b>237,541</b>	<b>243,874</b>	<b>254,923</b>	<b>342,997</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	230,969	237,541	243,874	254,923	342,997
Nonhydrocarbon Gases Removed.....	700	793	751	769	788
Marketed Production .....	230,269	236,748	243,122	254,154	342,209
Extraction Loss.....	8,742	8,742	8,860	8,891	11,752
<b>Total Dry Production.....</b>	<b>221,527</b>	<b>228,006</b>	<b>234,262</b>	<b>245,263</b>	<b>330,457</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	221,527	228,006	234,262	245,263	330,457
Receipts at Region Borders					
Imports .....	0	0	0	0	0
Intransit Receipts .....	0	0	0	0	0
Interregion Receipts .....	3,836,300	3,877,503	3,488,306	3,691,321	3,706,262
Withdrawals from Storage					
Underground Storage.....	182,240	195,981	159,535	215,998	220,180
LNG Storage .....	12,643	6,881	4,819	6,057	12,399
Supplemental Gas Supplies.....	1,870	553	244	728	955
Balancing Item.....	130,888	-29,795	46,247	R67,599	-94,717
<b>Total Supply.....</b>	<b>4,385,469</b>	<b>4,279,129</b>	<b>3,933,412</b>	<b>R4,226,966</b>	<b>4,175,536</b>

See footnotes at end of table.

**Table 34. Summary Statistics for Natural Gas — South Atlantic, 1996-2000 (Continued)**

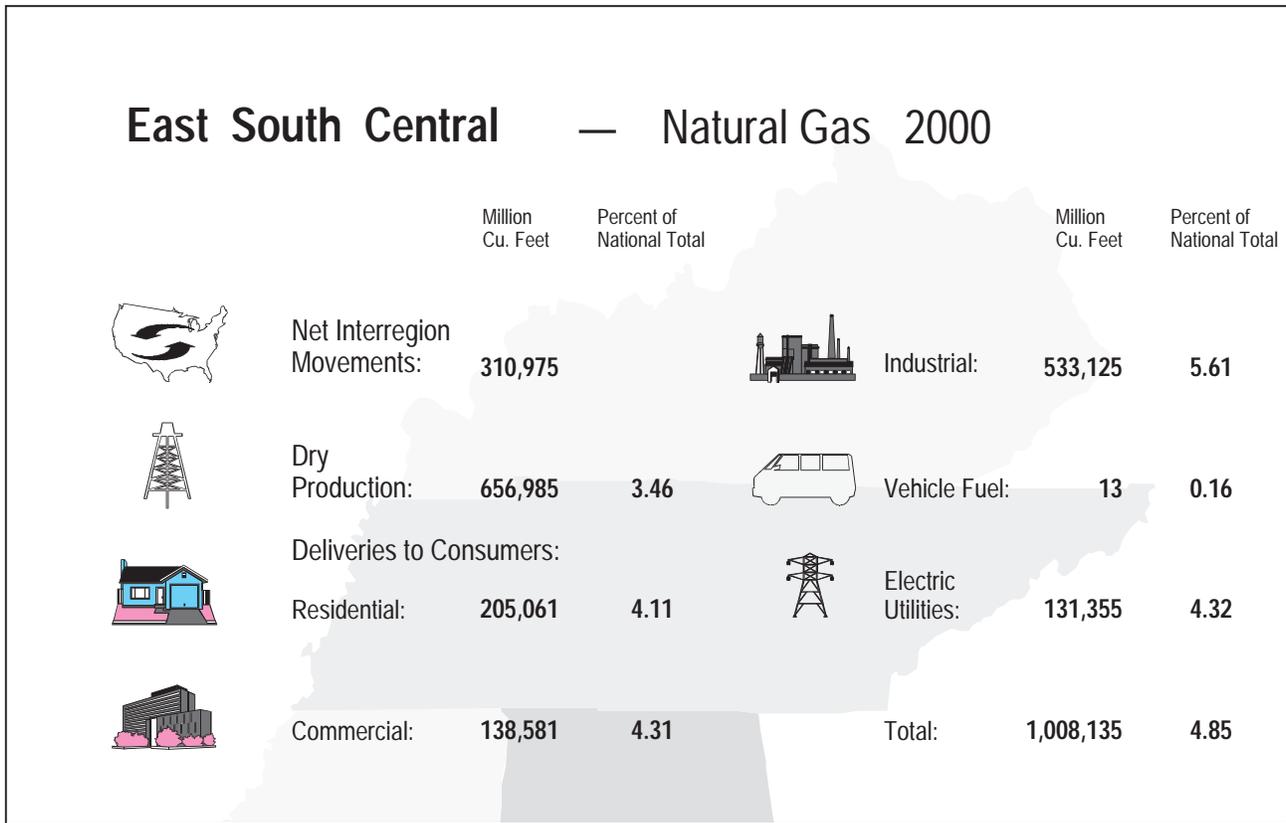
	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	1,906,619	1,903,900	1,828,862	R <sup>1</sup> 1,913,246	2,025,559
Deliveries at Region Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interregion Deliveries .....	2,243,835	2,187,531	1,910,739	2,124,361	1,966,443
Additions to Storage					
Underground Storage.....	218,060	179,809	189,187	181,346	173,155
LNG Storage .....	16,955	7,890	4,624	8,012	10,378
<b>Total Disposition .....</b>	<b>4,385,469</b>	<b>4,279,129</b>	<b>3,933,412</b>	<b>R<sup>4</sup>4,226,966</b>	<b>4,175,536</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	7,527	8,154	7,993	7,465	10,847
Pipeline Fuel.....	67,808	66,909	62,230	R <sup>6</sup> 67,138	67,444
Plant Fuel.....	2,387	2,823	2,473	2,356	2,662
Delivered to Consumers					
Residential.....	457,792	418,316	379,628	389,544	469,215
Commercial.....	320,153	313,730	312,424	R <sup>3</sup> 309,311	342,707
Industrial.....	716,648	743,408	697,640	721,597	740,247
Vehicle Fuel.....	182	180	204	209	761
Electric Utilities.....	334,123	350,379	366,270	R <sup>4</sup> 415,626	391,676
<b>Total Delivered to Consumers .....</b>	<b>1,828,898</b>	<b>1,826,013</b>	<b>1,756,166</b>	<b>R<sup>1</sup>1,836,287</b>	<b>1,944,606</b>
<b>Total Consumption.....</b>	<b>1,906,619</b>	<b>1,903,900</b>	<b>1,828,862</b>	<b>R<sup>1</sup>1,913,246</b>	<b>2,025,559</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	1,479	2,617	8,392	56,089	151,899
Commercial.....	35,990	59,518	87,502	R <sup>1</sup> 103,599	145,124
Industrial.....	463,307	515,921	502,863	513,807	538,751
Electric Utilities.....	313,166	333,851	369,971	462,444	437,888
<b>Number of Consumers</b>					
Residential.....	5,446,188	5,579,544	5,794,996	6,027,575	6,058,214
Commercial.....	514,514	522,757	526,487	640,635	559,638
Industrial.....	13,243	14,323	16,213	17,540	14,645
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial.....	622	600	593	483	612
Industrial.....	54,115	51,903	43,030	41,140	50,546
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	—	—	—	—	—
Imports .....	—	—	—	—	—
Exports .....	—	—	—	—	—
Pipeline Fuel.....	2.84	3.00	2.61	R <sup>2</sup> 2.38	3.35
City Gate .....	3.80	3.92	3.56	3.39	5.00
Delivered to Consumers					
Residential.....	7.50	8.24	8.02	7.78	9.55
Commercial.....	6.14	6.65	6.38	6.09	7.62
Industrial.....	4.13	4.17	3.67	3.58	5.09
Vehicle Fuel.....	4.13	4.39	4.12	4.33	5.67
Electric Utilities.....	3.12	2.59	2.45	3.08	4.51

R = Revised data.  
— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The South Atlantic Census Division includes Delaware, District of Columbia, Florida, Georgia, Maryland, North Carolina, South Carolina, Virginia, and West Virginia. Beginning in 1996, consumption of natural gas for agricultural use was classified as

industrial use. In 1995, agricultural use was classified as industrial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.



**Table 35. Summary Statistics for Natural Gas — East South Central, 1996-2000**

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	18,174	19,046	19,539	19,934	20,736
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	769,753	818,196	R798,833	R775,024	744,564
From Oil Wells.....	19,295	19,248	18,463	14,028	12,990
<b>Total.....</b>	<b>789,048</b>	<b>837,444</b>	<b>R817,295</b>	<b>R789,052</b>	<b>757,554</b>
Repressuring.....	31,967	26,138	R23,832	20,079	20,342
Vented and Flared.....	4,530	4,305	R4,260	3,830	3,739
Wet After Lease Separation.....	752,551	807,001	789,203	765,143	733,473
Nonhydrocarbon Gases Removed.....	35,322	35,371	R35,132	30,659	39,610
Marketed Production.....	717,229	771,630	R754,071	R734,484	693,864
Extraction Loss.....	8,086	7,341	7,021	25,828	36,879
<b>Total Dry Production.....</b>	<b>709,143</b>	<b>764,289</b>	<b>R747,050</b>	<b>R708,656</b>	<b>656,985</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	709,143	764,289	R747,050	R708,656	656,985
Receipts at Region Borders					
Imports .....	0	0	0	0	0
Intransit Receipts .....	0	0	0	0	0
Interregion Receipts .....	5,893,643	5,716,167	5,109,165	5,222,704	5,203,360
Withdrawals from Storage					
Underground Storage.....	140,019	128,925	114,814	123,625	154,101
LNG Storage .....	5,266	2,951	4,031	3,788	3,678
Supplemental Gas Supplies.....	137	65	8	R19	23
Balancing Item.....	379,906	21,708	R62,649	R186,153	108,759
<b>Total Supply.....</b>	<b>7,128,114</b>	<b>6,634,105</b>	<b>6,037,716</b>	<b>R6,244,943</b>	<b>6,126,904</b>

See footnotes at end of table.

Table 35. Summary Statistics for Natural Gas — East South Central, 1996-2000 (Continued)

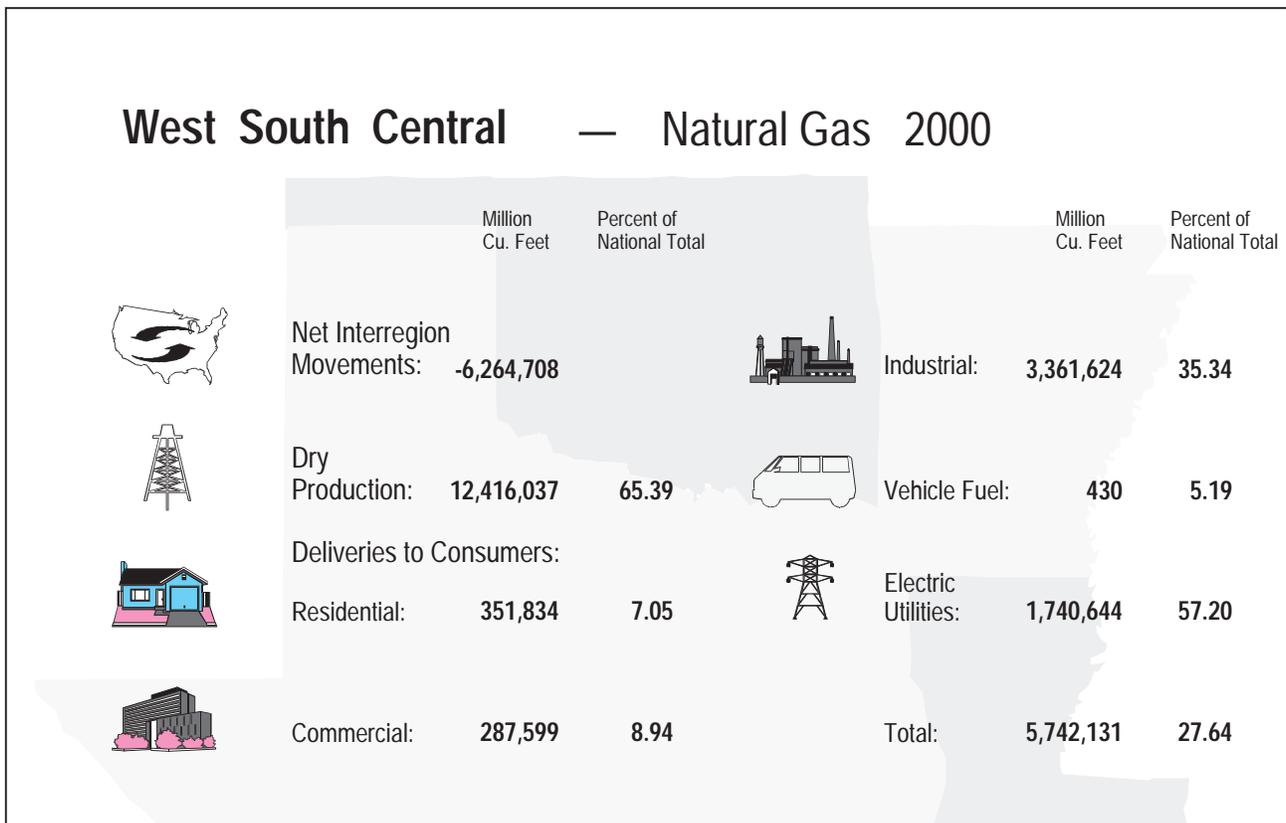
	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	1,111,595	1,087,923	1,054,653	R1,129,603	1,111,345
Deliveries at Region Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interregion Deliveries .....	5,851,200	5,421,035	4,843,539	5,005,999	4,892,385
Additions to Storage					
Underground Storage .....	161,531	122,312	137,208	106,596	121,561
LNG Storage .....	3,788	2,835	2,316	2,745	1,613
<b>Total Disposition .....</b>	<b>7,128,114</b>	<b>6,634,105</b>	<b>6,037,716</b>	<b>R6,244,943</b>	<b>6,126,904</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	15,475	12,161	12,805	14,878	15,476
Pipeline Fuel .....	119,038	111,081	88,468	R85,542	81,152
Plant Fuel .....	3,891	3,481	3,302	6,615	6,582
Delivered to Consumers					
Residential .....	227,335	206,285	186,321	R186,990	205,061
Commercial .....	150,694	148,174	131,922	R136,160	138,581
Industrial .....	503,327	519,808	517,935	R567,853	533,125
Vehicle Fuel .....	31	23	18	17	13
Electric Utilities .....	91,804	86,910	113,882	R131,548	131,355
<b>Total Delivered to Consumers .....</b>	<b>973,190</b>	<b>961,200</b>	<b>950,078</b>	<b>R1,022,568</b>	<b>1,008,135</b>
<b>Total Consumption .....</b>	<b>1,111,595</b>	<b>1,087,923</b>	<b>1,054,653</b>	<b>R1,129,603</b>	<b>1,111,345</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	339
Commercial .....	13,144	20,752	16,822	19,148	15,278
Industrial .....	338,995	365,405	376,361	R424,168	390,949
Electric Utilities .....	62,943	71,677	102,147	134,260	130,624
<b>Number of Consumers</b>					
Residential .....	2,722,985	2,786,410	2,836,854	R2,874,930	2,920,104
Commercial .....	288,039	296,848	311,731	R305,066	311,043
Industrial .....	7,692	7,787	10,713	R8,149	8,293
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	523	499	423	R446	446
Industrial .....	65,435	66,753	48,346	R69,684	64,286
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	2.47	2.54	R2.11	R2.19	3.81
Imports .....	—	—	—	—	—
Exports .....	—	—	—	—	—
Pipeline Fuel .....	2.62	2.64	2.37	R2.15	3.30
City Gate .....	3.61	3.64	3.26	3.15	4.72
Delivered to Consumers					
Residential .....	6.21	7.00	6.80	R6.61	7.85
Commercial .....	5.55	6.03	5.77	5.59	6.87
Industrial .....	3.74	3.88	3.59	R3.48	4.83
Vehicle Fuel .....	4.82	5.09	4.80	5.83	6.47
Electric Utilities .....	2.80	2.70	2.30	2.54	4.13

R = Revised data.  
 — = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The East South Central Census Division includes Alabama, Kentucky, Mississippi, and Tennessee. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified

as industrial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.



**Table 36. Summary Statistics for Natural Gas — West South Central, 1996-2000**

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	102,864	105,139	111,136	R100,869	97,385
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	12,182,369	12,102,607	R12,044,942	R11,803,410	11,584,505
From Oil Wells.....	2,156,561	2,127,166	R2,132,469	R2,030,788	2,038,012
<b>Total.....</b>	<b>14,338,929</b>	<b>14,229,773</b>	<b>R14,177,411</b>	<b>R13,834,199</b>	<b>13,622,516</b>
Repressuring.....	315,604	300,296	R292,092	R237,197	240,955
Vented and Flared.....	67,358	69,984	R45,536	R63,189	52,482
Wet After Lease Separation.....	13,955,968	13,859,493	13,839,783	13,533,813	13,329,079
Nonhydrocarbon Gases Removed.....	238,897	263,397	R296,412	R282,462	270,436
Marketed Production .....	13,717,071	13,596,096	R13,543,371	R13,251,351	13,058,644
Extraction Loss.....	639,141	638,566	625,856	R631,099	642,607
<b>Total Dry Production.....</b>	<b>13,077,930</b>	<b>12,957,530</b>	<b>R12,917,515</b>	<b>R12,620,252</b>	<b>12,416,037</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	13,077,930	12,957,530	R12,917,515	R12,620,252	12,416,037
Receipts at Region Borders					
Imports .....	20,904	47,838	57,454	121,892	138,799
Intransit Receipts .....	0	0	0	0	0
Interregion Receipts .....	685,326	565,137	450,817	467,898	349,519
Withdrawals from Storage					
Underground Storage.....	777,144	745,289	603,965	689,706	1,009,629
LNG Storage .....	7,141	28,313	16,576	R53	52
Supplemental Gas Supplies.....	0	0	0	17	0
Balancing Item.....	355,622	416,484	R-84,304	R-319,426	-31,448
<b>Total Supply.....</b>	<b>14,924,066</b>	<b>14,760,591</b>	<b>R13,962,023</b>	<b>R13,580,393</b>	<b>13,882,588</b>

See footnotes at end of table.

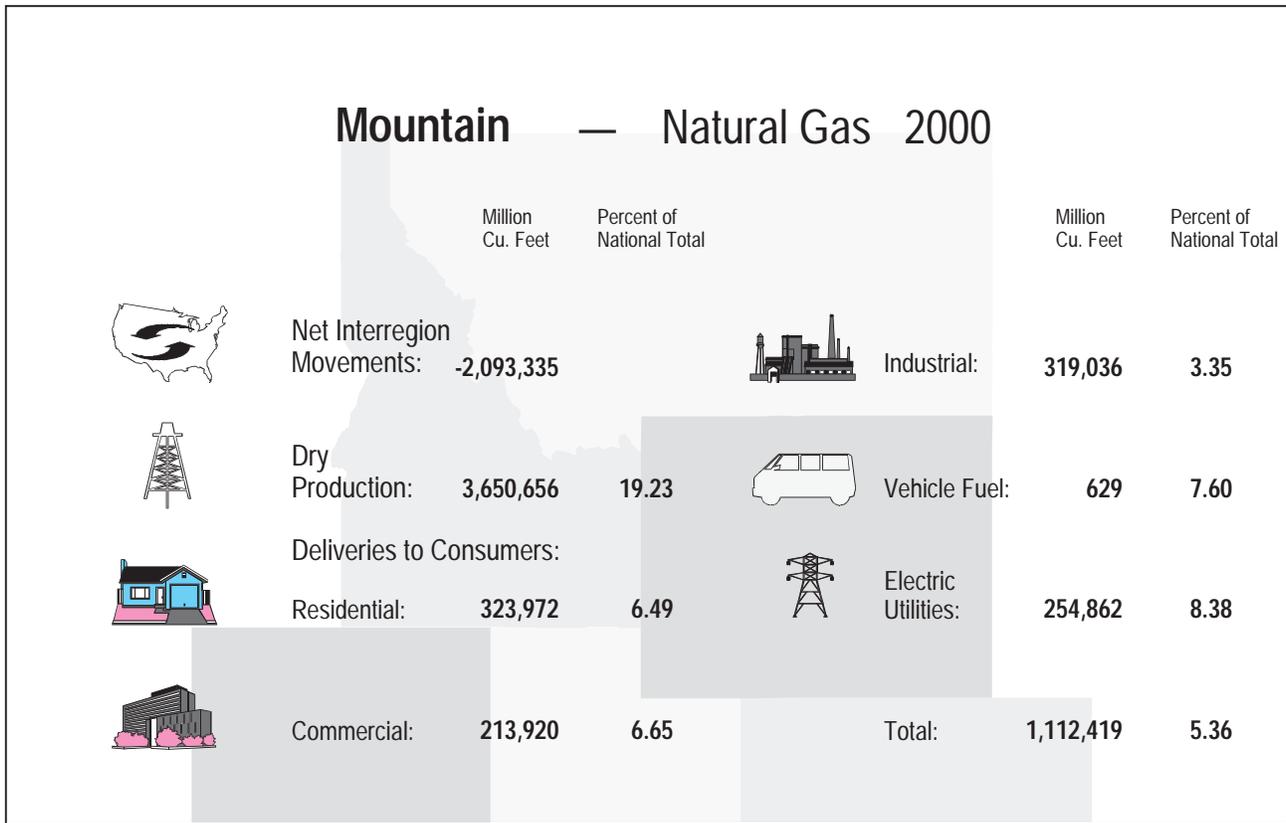
Table 36. Summary Statistics for Natural Gas — West South Central, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	6,493,419	6,432,968	R6,440,106	R6,143,982	6,434,719
Deliveries at Region Borders					
Exports .....	30,435	34,163	46,933	53,260	83,268
Intransit Deliveries .....	0	0	0	0	0
Interregion Deliveries .....	7,713,910	7,509,250	6,605,811	6,702,438	6,669,758
Additions to Storage					
Underground Storage .....	679,286	753,733	838,725	680,661	694,791
LNG Storage .....	7,016	30,477	30,449	R52	52
<b>Total Disposition .....</b>	<b>14,924,066</b>	<b>14,760,591</b>	<b>R13,962,023</b>	<b>R13,580,393</b>	<b>13,882,588</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	364,921	358,566	R351,346	R282,600	314,835
Pipeline Fuel .....	189,412	191,359	160,634	R151,423	137,233
Plant Fuel .....	257,961	259,046	243,773	238,397	240,520
Delivered to Consumers					
Residential .....	408,861	401,887	351,740	318,867	351,834
Commercial .....	281,452	316,473	265,515	R263,736	287,599
Industrial .....	3,528,911	3,417,884	3,290,856	R3,151,229	3,361,624
Vehicle Fuel .....	183	142	120	184	430
Electric Utilities .....	1,461,718	1,487,611	1,776,122	R1,737,547	1,740,644
<b>Total Delivered to Consumers .....</b>	<b>5,681,125</b>	<b>5,623,997</b>	<b>5,684,353</b>	<b>R5,471,562</b>	<b>5,742,131</b>
<b>Total Consumption .....</b>	<b>6,493,419</b>	<b>6,432,968</b>	<b>R6,440,106</b>	<b>R6,143,982</b>	<b>6,434,719</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	9	9	7	32	49
Commercial .....	38,635	94,445	47,895	R54,771	60,255
Industrial .....	2,961,871	2,936,169	2,900,613	2,574,031	2,593,034
Electric Utilities .....	932,954	857,320	1,040,258	1,006,635	910,436
<b>Number of Consumers</b>					
Residential .....	5,854,303	5,922,727	5,990,194	5,997,832	6,106,617
Commercial .....	548,533	553,044	543,636	R529,884	533,010
Industrial .....	14,571	13,515	14,326	R11,539	11,053
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	513	572	488	498	540
Industrial .....	242,187	252,896	229,712	R273,094	304,137
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	2.32	2.44	R2.04	R2.27	3.81
Imports .....	2.24	2.52	2.51	2.30	3.77
Exports .....	2.13	2.46	2.03	2.24	4.00
Pipeline Fuel .....	2.41	2.45	2.05	1.96	3.10
City Gate .....	3.08	3.44	2.59	2.81	4.37
Delivered to Consumers					
Residential .....	5.96	6.45	6.26	6.30	7.53
Commercial .....	4.58	5.17	4.74	4.77	5.97
Industrial .....	2.67	2.89	2.40	2.58	4.11
Vehicle Fuel .....	2.66	2.87	2.58	1.86	1.69
Electric Utilities .....	2.63	2.73	2.33	2.55	4.33

R = Revised data.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The West South Central Census Division includes Arkansas, Louisiana, Oklahoma, and Texas. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.



**Table 37. Summary Statistics for Natural Gas — Mountain, 1996-2000**

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	41,236	49,573	52,282	R50,419	60,606
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	3,166,689	3,333,043	3,346,183	R3,466,887	3,743,629
From Oil Wells.....	505,903	513,267	525,236	R476,098	515,059
<b>Total.....</b>	<b>3,672,592</b>	<b>3,846,311</b>	<b>3,871,419</b>	<b>R3,942,985</b>	<b>4,258,688</b>
Repressuring.....	158,953	146,868	R124,065	R92,012	66,865
Vented and Flared.....	177,255	163,021	R33,268	R26,670	25,125
Wet After Lease Separation.....	3,336,384	3,536,421	3,714,085	3,824,303	4,166,698
Nonhydrocarbon Gases Removed.....	241,953	292,008	277,379	294,406	298,373
Marketed Production.....	3,094,431	3,244,414	R3,436,706	R3,529,897	3,868,324
Extraction Loss.....	191,503	205,511	187,599	R196,754	217,668
<b>Total Dry Production.....</b>	<b>2,902,928</b>	<b>3,038,903</b>	<b>R3,249,107</b>	<b>R3,333,143</b>	<b>3,650,656</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	2,902,928	3,038,903	R3,249,107	R3,333,143	3,650,656
Receipts at Region Borders					
Imports .....	1,418,625	1,429,481	1,460,388	1,607,469	1,630,377
Intransit Receipts .....	0	0	0	0	0
Interregion Receipts .....	346,591	357,269	302,295	202,161	222,943
Withdrawals from Storage					
Underground Storage.....	146,490	134,266	105,448	136,578	146,588
LNG Storage .....	770	1,050	1,360	463	560
Supplemental Gas Supplies.....	6,787	6,314	5,292	4,526	4,772
Balancing Item.....	-226,296	-266,067	R-76,767	R-98,229	-232,876
<b>Total Supply.....</b>	<b>4,595,896</b>	<b>4,701,215</b>	<b>5,047,124</b>	<b>R5,186,110</b>	<b>5,423,021</b>

See footnotes at end of table.

**Table 37. Summary Statistics for Natural Gas — Mountain, 1996-2000 (Continued)**

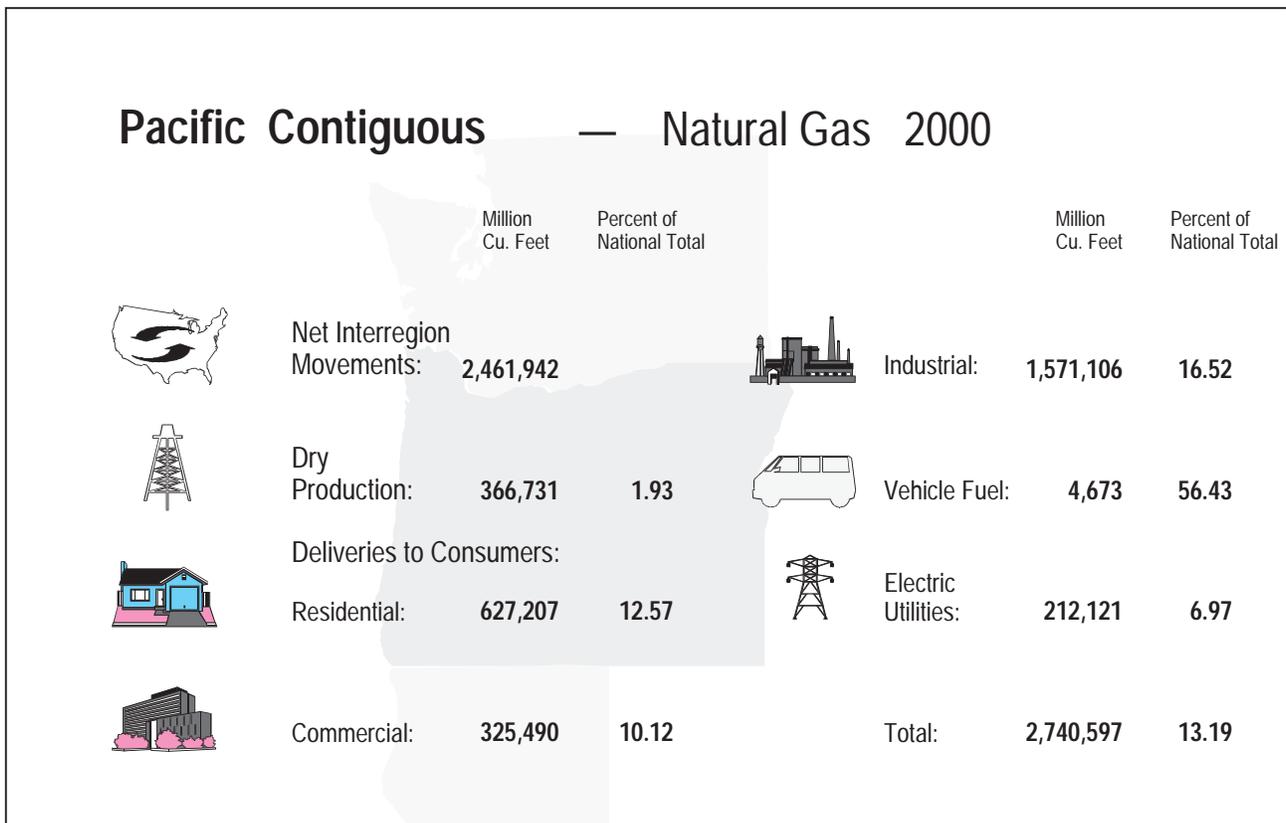
	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	1,162,821	1,208,313	1,256,018	R1,245,219	1,366,161
Deliveries at Region Borders					
Exports .....	3,405	3,901	4,166	R5,789	10,706
Intransit Deliveries .....	0	0	0	0	0
Interregion Deliveries .....	3,316,341	3,360,431	3,666,630	3,809,820	3,935,949
Additions to Storage					
Underground Storage .....	112,421	127,427	119,442	124,357	110,024
LNG Storage .....	817	1,143	868	926	182
<b>Total Disposition .....</b>	<b>4,595,805</b>	<b>4,701,215</b>	<b>5,047,124</b>	<b>R5,186,110</b>	<b>5,423,021</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	55,623	58,352	61,407	60,329	64,029
Pipeline Fuel .....	76,874	115,415	105,598	103,097	105,690
Plant Fuel .....	102,870	82,343	78,843	79,595	84,023
Delivered to Consumers					
Residential .....	299,923	315,854	317,559	314,177	323,972
Commercial .....	210,381	215,795	211,438	R205,365	213,920
Industrial .....	311,229	301,308	324,585	R304,499	319,036
Vehicle Fuel .....	442	581	577	470	629
Electric Utilities .....	105,479	118,666	156,010	R177,686	254,862
<b>Total Delivered to Consumers .....</b>	<b>927,454</b>	<b>952,204</b>	<b>1,010,169</b>	<b>R1,002,198</b>	<b>1,112,419</b>
<b>Total Consumption .....</b>	<b>1,162,821</b>	<b>1,208,313</b>	<b>1,256,018</b>	<b>R1,245,219</b>	<b>1,366,161</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	846	935	1,000	470	994
Commercial .....	33,154	33,625	35,236	R36,398	40,447
Industrial .....	280,217	267,524	294,369	270,417	285,387
Electric Utilities .....	95,111	100,792	99,313	171,167	203,028
<b>Number of Consumers</b>					
Residential .....	3,746,952	3,881,774	4,048,727	4,218,179	4,397,190
Commercial .....	344,111	350,731	361,974	R373,943	384,427
Industrial .....	5,861	9,128	10,081	R11,417	11,587
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	611	615	584	R549	556
Industrial .....	53,102	33,009	32,198	R26,671	27,534
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	1.78	2.01	1.79	R2.06	3.43
Imports .....	1.49	1.82	1.69	2.03	3.75
Exports .....	1.92	2.38	1.92	R2.48	4.12
Pipeline Fuel .....	1.70	2.02	1.88	1.52	2.78
City Gate .....	2.56	2.89	2.57	2.52	3.91
Delivered to Consumers					
Residential .....	4.91	5.43	5.84	5.87	6.54
Commercial .....	4.02	4.41	4.81	R4.82	5.51
Industrial .....	3.04	3.54	3.09	R3.17	4.12
Vehicle Fuel .....	3.99	4.29	4.45	4.69	4.89
Electric Utilities .....	2.34	2.56	2.39	2.54	4.59

R = Revised data.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The Mountain Census Division includes Arizona, Colorado, Idaho, Montana, Nevada, New Mexico, Utah, and Wyoming. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

Please see the note regarding revisions to Wyoming production in 1998 and 1999 in the Overview section of this report.



**Table 38. Summary Statistics for Natural Gas — Pacific Contiguous, 1996-2000**

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	996	947	862	1,171	1,186
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	88,173	80,182	82,360	91,397	95,877
From Oil Wells.....	313,581	318,852	316,472	342,372	324,400
<b>Total.....</b>	<b>401,754</b>	<b>399,034</b>	<b>398,832</b>	<b>433,768</b>	<b>420,277</b>
Repressuring.....	111,356	110,177	79,659	47,974	39,812
Vented and Flared.....	1,268	1,590	1,952	1,367	2,210
Wet After Lease Separation.....	289,129	287,267	317,221	384,427	378,255
Nonhydrocarbon Gases Removed.....	1,196	405	877	421	461
Marketed Production.....	287,933	286,863	316,344	384,006	377,794
Extraction Loss.....	12,169	11,600	10,242	10,762	11,063
<b>Total Dry Production.....</b>	<b>275,764</b>	<b>275,263</b>	<b>306,102</b>	<b>373,244</b>	<b>366,731</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	275,764	275,263	306,102	373,244	366,731
Receipts at Region Borders					
Imports .....	356,711	360,261	374,666	415,636	347,992
Intransit Receipts .....	0	0	0	0	0
Interregion Receipts .....	1,768,560	1,910,665	2,075,323	1,970,365	2,127,107
Withdrawals from Storage					
Underground Storage.....	182,920	185,809	158,366	161,644	193,593
LNG Storage .....	3,345	3,096	2,943	2,325	2,003
Supplemental Gas Supplies.....	2	2	2	3	2
Balancing Item.....	-113,391	-65,262	-125,531	R-142,686	-45,761
<b>Total Supply.....</b>	<b>2,473,912</b>	<b>2,669,835</b>	<b>2,791,871</b>	<b>R2,780,530</b>	<b>2,991,667</b>

See footnotes at end of table.

Table 38. Summary Statistics for Natural Gas — Pacific Contiguous, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	2,214,558	2,349,736	2,483,432	<sup>R</sup> 2,618,397	2,832,485
Deliveries at Region Borders					
Exports .....	0	308	2,275	3,761	13,152
Intransit Deliveries .....	0	0	0	0	0
Interregion Deliveries .....	126,110	144,868	103,316	20	5
Additions to Storage					
Underground Storage .....	128,778	171,788	201,152	155,252	143,489
LNG Storage .....	3,013	3,134	1,696	3,100	2,535
<b>Total Disposition .....</b>	<b>2,472,460</b>	<b>2,669,835</b>	<b>2,791,871</b>	<b><sup>R</sup>2,780,530</b>	<b>2,991,667</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	63,337	69,386	68,370	61,810	60,806
Pipeline Fuel .....	33,091	43,810	31,019	27,228	27,510
Plant Fuel .....	4,520	4,796	4,511	4,212	3,572
Delivered to Consumers					
Residential .....	569,235	573,239	646,284	678,764	627,207
Commercial .....	308,804	326,074	353,701	323,946	325,490
Industrial .....	895,529	938,916	1,063,277	1,344,142	1,571,106
Vehicle Fuel .....	1,402	2,272	2,881	3,489	4,673
Electric Utilities .....	338,640	391,244	313,388	<sup>R</sup> 174,805	212,121
<b>Total Delivered to Consumers .....</b>	<b>2,113,610</b>	<b>2,231,744</b>	<b>2,379,531</b>	<b><sup>R</sup>2,525,147</b>	<b>2,740,597</b>
<b>Total Consumption .....</b>	<b>2,214,558</b>	<b>2,349,736</b>	<b>2,483,432</b>	<b><sup>R</sup>2,618,397</b>	<b>2,832,485</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	3,472	3,623	3,699	3,921	4,783
Commercial .....	113,757	133,654	151,144	110,822	109,677
Industrial .....	780,456	832,142	943,600	1,202,331	1,457,209
Electric Utilities .....	283,653	328,692	300,868	146,352	190,951
<b>Number of Consumers</b>					
Residential .....	10,076,303	10,220,134	10,396,932	10,612,310	10,708,068
Commercial .....	539,615	542,772	729,079	562,820	563,085
Industrial .....	40,999	41,005	41,513	42,026	40,892
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	572	601	485	576	578
Industrial .....	21,843	22,898	25,613	31,984	38,421
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	1.82	2.41	1.97	2.36	4.80
Imports .....	1.43	1.69	1.71	2.17	4.28
Exports .....	—	3.15	4.90	2.73	5.97
Pipeline Fuel .....	1.69	1.65	1.84	2.03	3.12
City Gate .....	2.55	2.91	2.40	2.64	4.26
Delivered to Consumers					
Residential .....	6.35	6.65	6.81	6.57	8.08
Commercial .....	5.57	5.85	5.91	5.83	7.07
Industrial .....	3.43	3.77	3.52	3.28	4.91
Vehicle Fuel .....	4.56	4.48	4.24	4.44	5.88
Electric Utilities .....	2.73	3.33	2.70	2.55	4.16

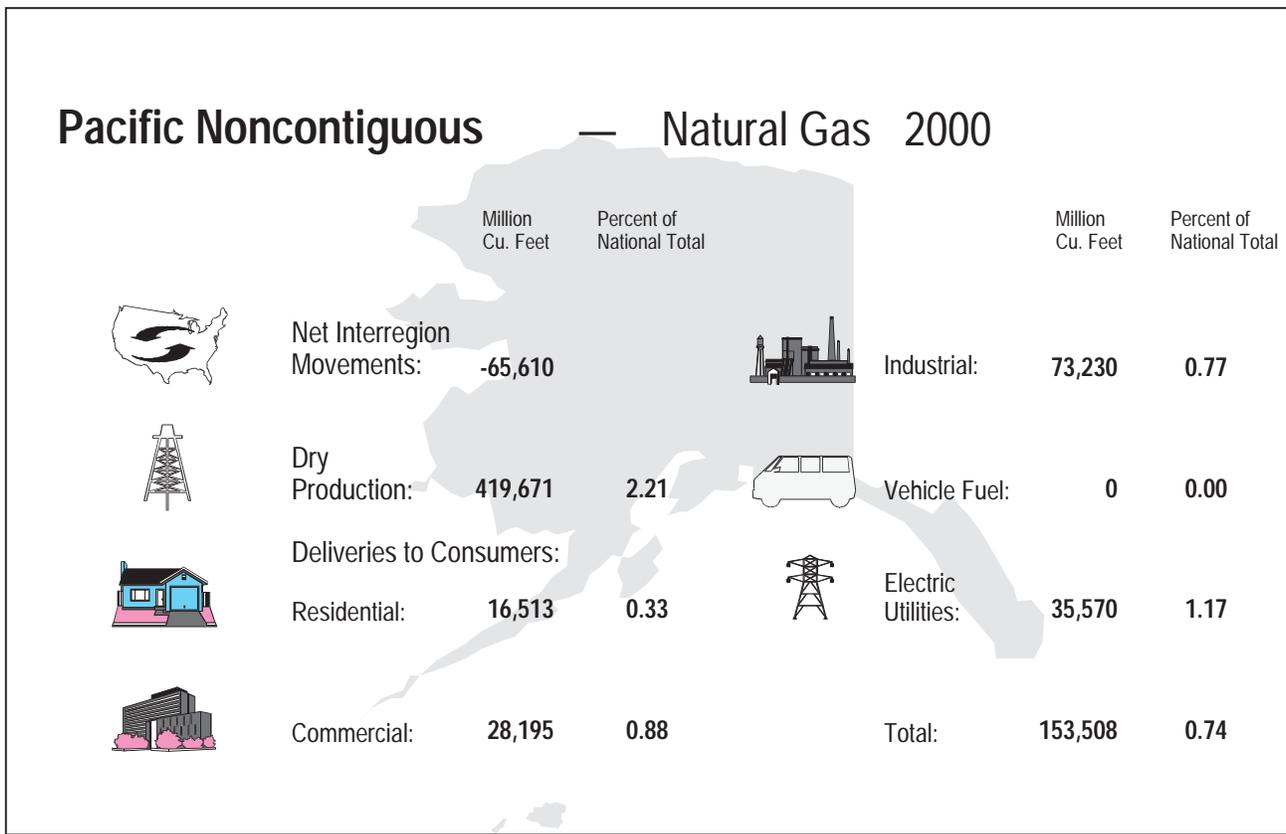
<sup>R</sup> = Revised data.

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The Pacific Contiguous Census Division includes California, Oregon, and Washington. Beginning in 1996, consumption of natural gas for agricultural use was

classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.



**Table 39. Summary Statistics for Natural Gas — Pacific Noncontiguous, 1996-2000**

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	102	141	148	99	152
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	183,747	179,534	182,993	177,640	176,818
From Oil Wells.....	3,189,837	3,201,416	3,195,855	3,184,441	3,352,577
<b>Total.....</b>	<b>3,373,584</b>	<b>3,380,950</b>	<b>3,378,848</b>	<b>3,362,082</b>	<b>3,529,394</b>
Repressuring.....	2,885,686	2,904,370	2,904,028	2,892,017	3,062,853
Vented and Flared.....	7,070	8,269	8,171	7,098	7,546
Wet After Lease Separation.....	480,828	468,311	466,648	462,967	458,995
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	480,828	468,311	466,648	462,967	458,995
Extraction Loss.....	38,453	41,535	40,120	38,412	39,324
<b>Total Dry Production.....</b>	<b>442,375</b>	<b>426,776</b>	<b>426,528</b>	<b>424,555</b>	<b>419,671</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	442,375	426,776	426,528	424,555	419,671
Receipts at Region Borders					
Imports .....	0	0	0	0	0
Intransit Receipts .....	0	0	0	0	0
Interregion Receipts .....	0	0	0	0	0
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies.....	2,761	2,617	2,715	2,752	2,769
Balancing Item.....	73,907	60,791	74,224	<sup>R</sup> 61,868	73,216
<b>Total Supply.....</b>	<b>519,043</b>	<b>490,184</b>	<b>503,467</b>	<sup>R</sup> <b>489,175</b>	<b>495,657</b>

See footnotes at end of table.

Table 39. Summary Statistics for Natural Gas — Pacific Noncontiguous, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	451,395	427,996	437,516	<sup>R</sup> 425,568	430,047
Deliveries at Region Borders					
Exports .....	67,648	62,187	65,951	63,607	65,610
Intransit Deliveries .....	0	0	0	0	0
Interregion Deliveries .....	0	0	0	0	0
Additions to Storage					
Underground Storage .....	0	0	0	0	0
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>519,043</b>	<b>490,184</b>	<b>503,467</b>	<b><sup>R</sup>489,175</b>	<b>495,657</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	255,500	230,578	242,271	224,355	226,659
Pipeline Fuel .....	2,012	4,938	5,564	<sup>R</sup> 7,250	7,361
Plant Fuel .....	40,334	40,706	39,601	41,149	42,519
Delivered to Consumers					
Residential .....	16,720	15,664	16,151	18,158	16,513
Commercial .....	29,447	28,660	28,825	29,416	28,195
Industrial .....	75,616	73,941	76,319	74,687	73,230
Vehicle Fuel .....	0	0	0	0	0
Electric Utilities .....	31,767	33,510	28,784	<sup>R</sup> 30,554	35,570
<b>Total Delivered to Consumers .....</b>	<b>153,549</b>	<b>151,774</b>	<b>150,080</b>	<b><sup>R</sup>152,814</b>	<b>153,508</b>
<b>Total Consumption .....</b>	<b>451,395</b>	<b>427,996</b>	<b>437,516</b>	<b><sup>R</sup>425,568</b>	<b>430,047</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	9,990	12,241	13,649	12,345	10,773
Industrial .....	27,026	1,609	473	661	150
Electric Utilities .....	9,116	10,972	8,631	8,811	10,051
<b>Number of Consumers</b>					
Residential .....	112,365	114,586	117,161	119,632	122,000
Commercial .....	15,555	15,728	15,937	16,172	16,412
Industrial .....	202	34	33	38	37
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	1,893	1,822	1,809	1,819	1,718
Industrial .....	374,337	2,174,737	2,312,711	1,965,439	1,979,176
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	1.61	1.82	1.32	1.37	1.76
Imports .....	—	—	—	—	—
Exports .....	3.65	3.85	2.91	3.08	4.31
Pipeline Fuel .....	1.17	1.34	1.23	1.33	1.33
City Gate .....	1.98	2.28	2.09	1.73	2.31
Delivered to Consumers					
Residential .....	3.95	4.37	4.18	4.09	4.17
Commercial .....	3.64	3.86	3.76	3.43	3.59
Industrial .....	1.41	1.58	1.38	1.29	1.57
Vehicle Fuel .....	—	—	—	—	—
Electric Utilities .....	1.45	1.74	1.80	1.59	1.77

<sup>R</sup> = Revised data.

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The Pacific Noncontiguous Census Division includes Alaska and Hawaii. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use.

In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

# **State Summaries**

Table 40. Percent Distribution of Natural Gas Supply and Disposition by State, 2000

State	Dry Production	Total Consumption
Alabama.....	2.63	1.49
Alaska.....	2.21	1.90
Arizona.....	0	0.91
Arkansas.....	0.90	1.13
California.....	1.93	10.30
Colorado.....	3.81	1.53
Connecticut.....	0	0.56
D.C.....	0	0.15
Delaware.....	0	0.23
Florida.....	0.03	2.35
Georgia.....	0	1.78
Hawaii.....	0	0.01
Idaho.....	0	0.32
Illinois.....	0	4.52
Indiana.....	0.01	2.56
Iowa.....	0	1.03
Kansas.....	2.54	1.42
Kentucky.....	0.42	1.00
Louisiana.....	25.83	6.73
Maine.....	0	0.04
Maryland.....	0	0.93
Massachusetts.....	0	1.49
Michigan.....	1.53	4.12
Minnesota.....	0	1.57
Mississippi.....	0.41	1.26
Missouri.....	0	1.27
Montana.....	0.37	0.30
Nebraska.....	0.01	0.55
Nevada.....	0	0.81
New Hampshire.....	0	0.09
New Jersey.....	0	2.63
New Mexico.....	8.31	1.04
New York.....	0.09	5.57
North Carolina.....	0	1.02
North Dakota.....	0.24	0.25
Ohio.....	0.55	3.90
Oklahoma.....	7.99	2.35
Oregon.....	0.01	1.00
Pennsylvania.....	1.06	3.12
Rhode Island.....	0	0.35
South Carolina.....	0	0.69
South Dakota.....	0.01	0.18
Tennessee.....	0.01	1.18
Texas.....	30.68	18.33
Utah.....	1.35	0.73
Vermont.....	0	0.05
Virginia.....	0.38	1.21
Washington.....	0	1.27
West Virginia.....	1.34	0.64
Wisconsin.....	0	1.74
Wyoming.....	5.39	0.43

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report".

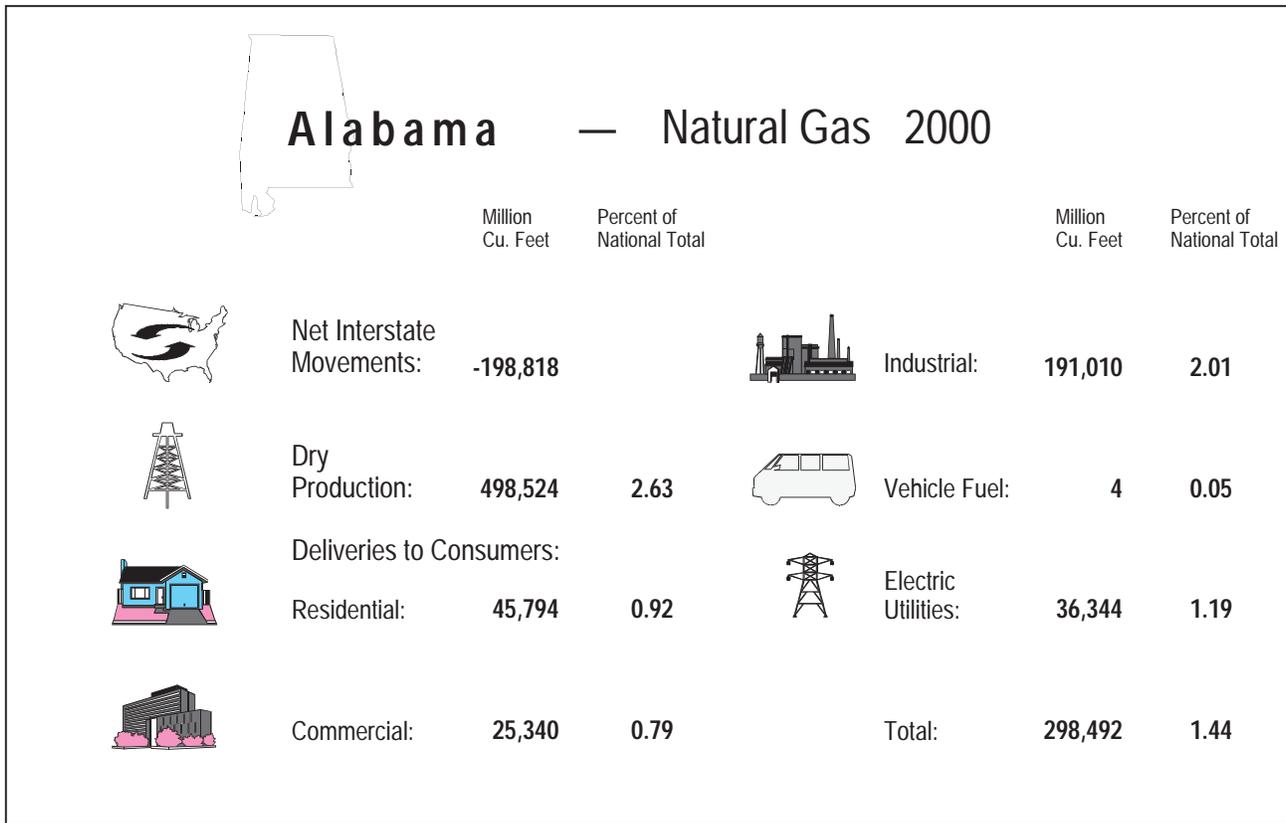
**Table 41. Percent Distribution of Natural Gas Delivered to Consumers by State, 2000**

State	Residential	Commercial	Industrial	Vehicle Fuel	Electric Utilities
Alabama.....	0.92	0.79	2.01	0.04	1.19
Alaska.....	0.32	0.82	0.76	—	1.17
Arizona.....	0.70	1.00	0.26	0.88	3.02
Arkansas.....	0.85	1.03	1.40	0.01	1.14
California.....	10.35	7.66	14.20	54.43	4.25
Colorado.....	2.33	1.89	0.95	0.43	1.06
Connecticut.....	0.83	1.51	0.35	1.24	—
D.C.....	0.31	0.55	—	0.19	—
Delaware.....	0.19	0.16	0.35	0.02	0.14
Florida.....	0.30	1.49	1.47	0.84	10.40
Georgia.....	2.82	1.83	1.82	6.35	0.71
Hawaii.....	0.01	0.06	0.01	—	—
Idaho.....	0.38	0.42	0.34	0.45	—
Illinois.....	9.36	6.27	3.52	0.81	0.09
Indiana.....	3.21	2.81	3.28	0.60	0.26
Iowa.....	1.48	1.42	1.06	—	0.16
Kansas.....	1.41	1.23	1.15	0.03	1.10
Kentucky.....	1.30	1.20	1.06	0.01	0.13
Louisiana.....	1.00	0.80	9.46	0.16	9.60
Maine.....	0.02	0.09	0.04	—	—
Maryland.....	1.68	1.73	0.49	0.96	0.68
Massachusetts.....	2.29	1.98	1.60	0.06	0.11
Michigan.....	7.33	5.78	3.13	0.38	1.43
Minnesota.....	2.59	2.94	1.09	0.09	0.18
Mississippi.....	0.53	0.66	1.18	—	2.93
Missouri.....	2.31	1.95	0.73	0.08	1.00
Montana.....	0.40	0.42	0.25	0.05	0.01
Nebraska.....	0.84	0.89	0.48	—	0.18
Nevada.....	0.60	0.80	0.49	0.62	2.63
New Hampshire.....	0.15	0.26	0.05	—	0.03
New Jersey.....	4.41	4.93	2.05	0.01	0.56
New Mexico.....	0.72	0.85	0.27	3.25	1.25
New York.....	8.10	12.73	3.56	11.37	3.15
North Carolina.....	1.28	1.34	1.11	0.05	0.32
North Dakota.....	0.22	0.34	0.16	0.10	—
Ohio.....	6.88	5.52	3.49	5.15	0.22
Oklahoma.....	1.33	1.33	1.72	5.00	5.56
Oregon.....	0.78	0.89	1.09	0.65	1.36
Pennsylvania.....	5.26	4.52	2.61	0.69	0.10
Rhode Island.....	0.37	0.40	0.49	0.29	—
South Carolina.....	0.58	0.69	1.03	0.02	0.09
South Dakota.....	0.25	0.31	0.07	0.02	0.12
Tennessee.....	1.36	1.65	1.36	0.10	0.06
Texas.....	3.87	5.78	22.77	0.03	40.91
Utah.....	1.11	0.97	0.41	1.74	0.35
Vermont.....	0.06	0.08	0.04	—	0.03
Virginia.....	1.60	2.05	1.06	0.76	0.52
Washington.....	1.44	1.57	1.22	1.34	1.35
West Virginia.....	0.63	0.81	0.47	0.01	0.01
Wisconsin.....	2.71	2.52	1.68	0.53	0.40
Wyoming.....	0.24	0.30	0.37	0.17	0.06

— = Not applicable.

Sources: Energy Information Administration, Form EIA-176, "Annual Report of Natu-

ral and Supplemental Gas Supply and Disposition," and Form EIA-759, "Monthly Power Plant Report."



**Table 42. Summary Statistics for Natural Gas — Alabama, 1996-2000**

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	4,105	4,156	4,171	4,204	4,359
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	570,907	619,302	R596,375	R577,250	553,978
From Oil Wells.....	11,394	10,463	8,414	7,048	6,501
<b>Total.....</b>	<b>582,301</b>	<b>629,765</b>	<b>R604,790</b>	<b>R584,298</b>	<b>560,479</b>
Repressuring.....	22,601	17,724	R14,002	13,793	13,988
Vented and Flared.....	1,853	1,563	1,462	1,085	1,262
Wet After Lease Separation.....	557,847	610,478	589,326	569,420	545,228
Nonhydrocarbon Gases Removed.....	27,006	27,205	R26,612	23,956	22,618
Marketed Production .....	530,841	583,272	R562,714	R545,464	522,610
Extraction Loss.....	5,361	4,637	4,263	18,079	24,086
<b>Total Dry Production.....</b>	<b>525,480</b>	<b>578,635</b>	<b>R558,451</b>	<b>R527,385</b>	<b>498,524</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	525,480	578,635	R558,451	R527,385	498,524
Receipts at State Borders					
Imports .....	0	0	0	0	0
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	3,231,927	3,063,122	2,868,989	2,865,624	2,913,210
Withdrawals from Storage					
Underground Storage.....	2,125	1,860	1,774	2,482	2,452
LNG Storage .....	1,282	535	469	783	1,014
Supplemental Gas Supplies.....	18	21	2	4	0
Balancing Item.....	-35,808	-70,094	R-28,931	R58,396	36,480
<b>Total Supply.....</b>	<b>3,725,024</b>	<b>3,574,080</b>	<b>3,400,754</b>	<b>R3,454,674</b>	<b>3,451,680</b>

See footnotes at end of table.

Table 42. Summary Statistics for Natural Gas — Alabama, 1996-2000 (Continued)

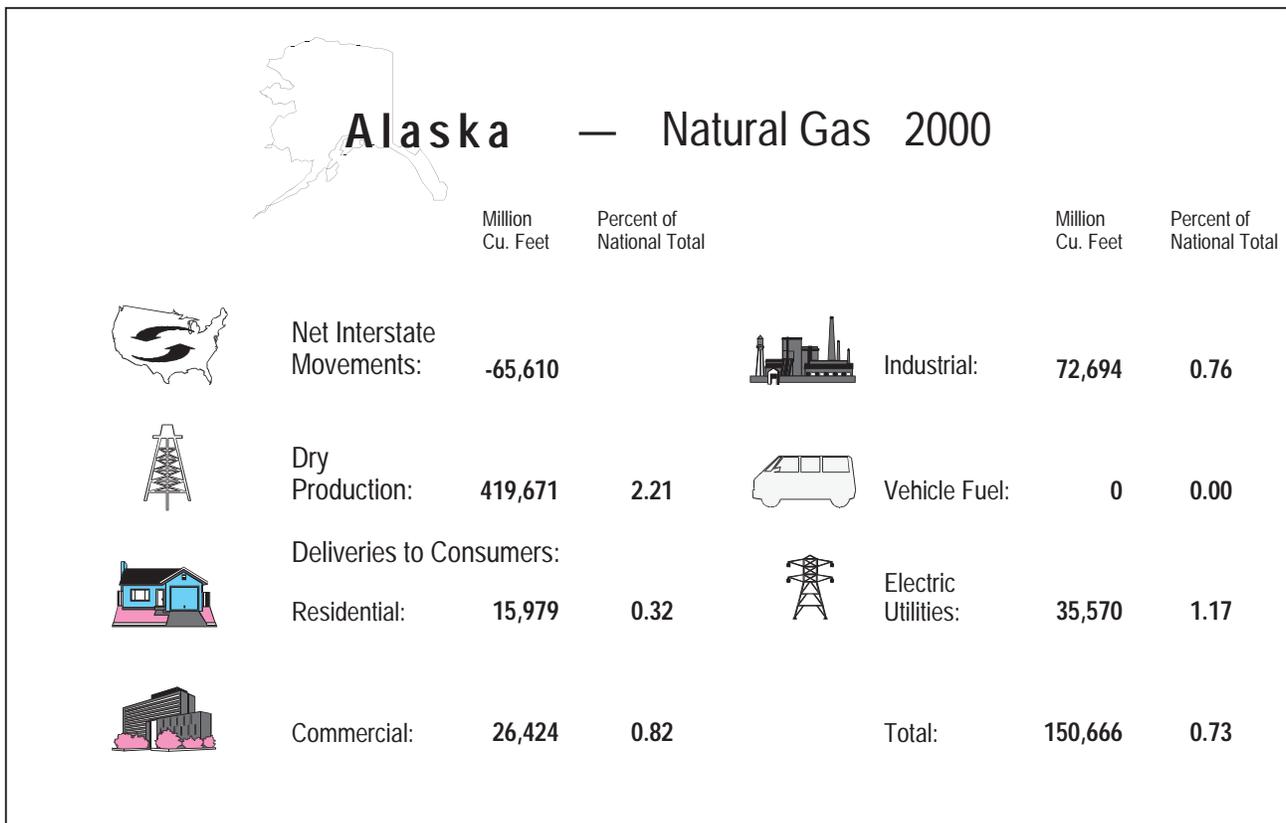
	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	325,542	322,271	328,091	R332,792	336,901
Deliveries at State Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	3,395,153	3,248,827	3,069,942	3,118,673	3,112,028
Additions to Storage					
Underground Storage .....	3,349	2,022	2,220	2,646	2,022
LNG Storage .....	979	960	501	564	729
<b>Total Disposition .....</b>	<b>3,725,024</b>	<b>3,574,080</b>	<b>3,400,754</b>	<b>R3,454,674</b>	<b>3,451,680</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	10,492	7,020	7,650	9,954	10,410
Pipeline Fuel .....	19,139	20,689	19,948	22,109	22,622
Plant Fuel .....	2,827	2,468	2,391	5,336	5,377
Delivered to Consumers					
Residential .....	56,522	48,496	46,544	42,647	45,794
Commercial .....	29,000	32,360	25,705	27,581	25,340
Industrial .....	201,414	201,240	200,305	204,263	191,010
Vehicle Fuel .....	2	2	2	4	4
Electric Utilities .....	6,146	9,997	25,546	R20,897	36,344
<b>Total Delivered to Consumers .....</b>	<b>293,084</b>	<b>292,094</b>	<b>298,102</b>	<b>R295,393</b>	<b>298,492</b>
<b>Total Consumption .....</b>	<b>325,542</b>	<b>322,271</b>	<b>328,091</b>	<b>R332,792</b>	<b>336,901</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	5,470	11,432	5,009	8,141	4,753
Industrial .....	155,962	151,727	153,936	159,663	148,102
Electric Utilities .....	5,101	11,194	25,270	16,228	36,200
<b>Number of Consumers</b>					
Residential .....	766,322	781,711	788,464	775,311	786,308
Commercial .....	62,064	65,919	76,467	64,185	65,038
Industrial .....	2,512	2,496	2,465	2,626	2,755
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	467	491	336	430	390
Industrial .....	80,181	80,625	81,260	77,785	69,332
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	2.62	2.67	R2.21	R2.32	3.99
Imports .....	—	—	—	—	—
Exports .....	—	—	—	—	—
Pipeline Fuel .....	2.63	2.95	2.55	2.21	3.13
City Gate .....	3.48	3.65	3.17	3.21	4.50
Delivered to Consumers					
Residential .....	7.22	8.35	8.21	8.34	9.22
Commercial .....	6.19	6.98	6.65	6.68	7.68
Industrial .....	3.64	3.65	3.30	3.42	4.67
Vehicle Fuel .....	2.92	2.42	1.98	7.62	7.85
Electric Utilities .....	2.95	2.86	2.58	2.98	4.52

R = Revised data.

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.



**Table 43. Summary Statistics for Natural Gas — Alaska, 1996-2000**

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	102	141	148	99	152
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	183,747	179,534	182,993	177,640	176,818
From Oil Wells.....	3,189,837	3,201,416	3,195,855	3,184,441	3,352,577
<b>Total.....</b>	<b>3,373,584</b>	<b>3,380,950</b>	<b>3,378,848</b>	<b>3,362,082</b>	<b>3,529,394</b>
Repressuring.....	2,885,686	2,904,370	2,904,028	2,892,017	3,062,853
Vented and Flared.....	7,070	8,269	8,171	7,098	7,546
Wet After Lease Separation.....	480,828	468,311	466,648	462,967	458,995
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	480,828	468,311	466,648	462,967	458,995
Extraction Loss.....	38,453	41,535	40,120	38,412	39,324
<b>Total Dry Production.....</b>	<b>442,375</b>	<b>426,776</b>	<b>426,528</b>	<b>424,555</b>	<b>419,671</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	442,375	426,776	426,528	424,555	419,671
Receipts at State Borders					
Imports .....	0	0	0	0	0
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	0	0	0	0	0
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	73,996	60,797	74,285	<sup>R</sup> 61,886	73,144
<b>Total Supply.....</b>	<b>516,370</b>	<b>487,573</b>	<b>500,813</b>	<b><sup>R</sup>486,440</b>	<b>492,815</b>

See footnotes at end of table.

Table 43. Summary Statistics for Natural Gas — Alaska, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	448,722	425,386	434,862	<sup>R</sup> 422,833	427,206
Deliveries at State Borders					
Exports .....	67,648	62,187	65,951	63,607	65,610
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	0	0	0	0	0
Additions to Storage					
Underground Storage .....	0	0	0	0	0
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>516,370</b>	<b>487,573</b>	<b>500,813</b>	<b><sup>R</sup>486,440</b>	<b>492,815</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	255,500	230,578	242,271	224,355	226,659
Pipeline Fuel .....	2,012	4,938	5,564	<sup>R</sup> 7,250	7,361
Plant Fuel .....	40,334	40,706	39,601	41,149	42,519
Delivered to Consumers					
Residential .....	16,179	15,146	15,617	17,634	15,979
Commercial .....	27,315	26,908	27,079	27,667	26,424
Industrial .....	75,616	73,599	75,947	74,224	72,694
Vehicle Fuel .....	0	0	0	0	*
Electric Utilities .....	31,767	33,510	28,784	<sup>R</sup> 30,554	35,570
<b>Total Delivered to Consumers .....</b>	<b>150,877</b>	<b>149,164</b>	<b>147,426</b>	<b><sup>R</sup>150,079</b>	<b>150,666</b>
<b>Total Consumption .....</b>	<b>448,722</b>	<b>425,386</b>	<b>434,862</b>	<b><sup>R</sup>422,833</b>	<b>427,206</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	9,990	12,241	13,649	12,345	10,773
Industrial .....	27,026	1,609	473	661	150
Electric Utilities .....	9,116	10,972	8,631	8,811	10,051
<b>Number of Consumers</b>					
Residential .....	81,348	83,596	86,243	88,924	91,249
Commercial .....	12,732	12,945	13,176	13,409	13,644
Industrial .....	202	7	7	9	9
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	2,145	2,079	2,055	2,063	1,937
Industrial .....	374,337	10,514,186	10,849,558	8,247,117	8,077,081
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	1.61	1.82	1.32	1.37	1.76
Imports .....	—	—	—	—	—
Exports .....	3.65	3.85	2.91	3.08	4.31
Pipeline Fuel .....	1.17	1.34	1.23	1.33	1.33
City Gate .....	1.58	1.81	1.72	1.32	1.60
Delivered to Consumers					
Residential .....	3.42	3.77	3.67	3.64	3.57
Commercial .....	2.32	2.44	2.41	2.18	2.04
Industrial .....	1.41	1.54	1.34	1.25	1.51
Vehicle Fuel .....	—	—	—	—	—
Electric Utilities .....	1.45	1.74	1.80	1.59	1.77

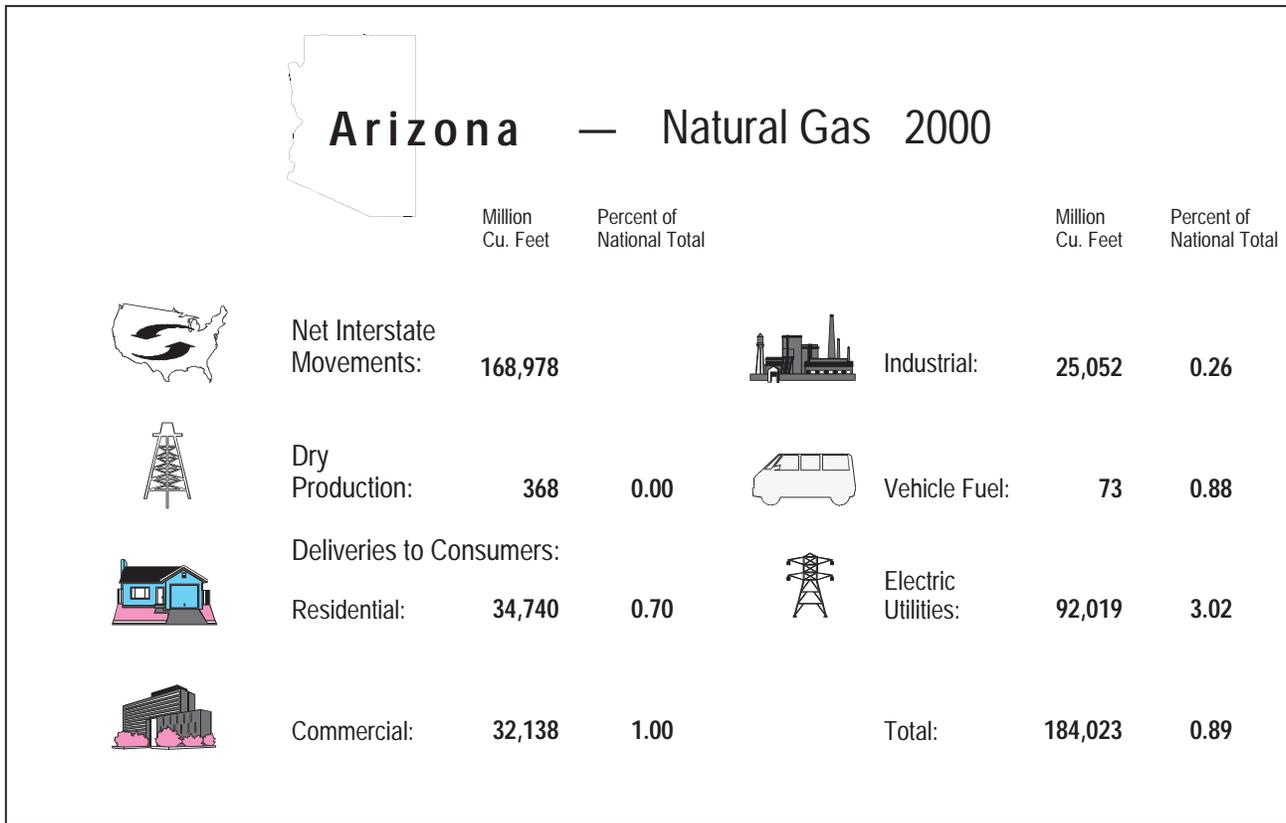
<sup>R</sup> = Revised data.

\* = Less than 500,000 cubic feet

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.



**Table 44. Summary Statistics for Natural Gas — Arizona, 1996-2000**

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	7	8	8	8	9
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	417	398	429	471	368
From Oil Wells.....	47	55	28	3	1
<b>Total.....</b>	<b>464</b>	<b>453</b>	<b>457</b>	<b>474</b>	<b>368</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	1	0	0	0
Wet After Lease Separation.....	463	452	457	474	368
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production .....	463	452	457	474	368
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production.....</b>	<b>463</b>	<b>452</b>	<b>457</b>	<b>474</b>	<b>368</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	463	452	457	474	368
Receipts at State Borders					
Imports .....	0	0	0	0	0
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	883,918	969,669	1,069,361	1,076,545	1,262,272
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	-19,994	9,469	71,367	R65,123	35,370
<b>Total Supply.....</b>	<b>864,387</b>	<b>979,590</b>	<b>1,141,185</b>	<b>R1,142,142</b>	<b>1,298,010</b>

See footnotes at end of table.

**Table 44. Summary Statistics for Natural Gas — Arizona, 1996-2000 (Continued)**

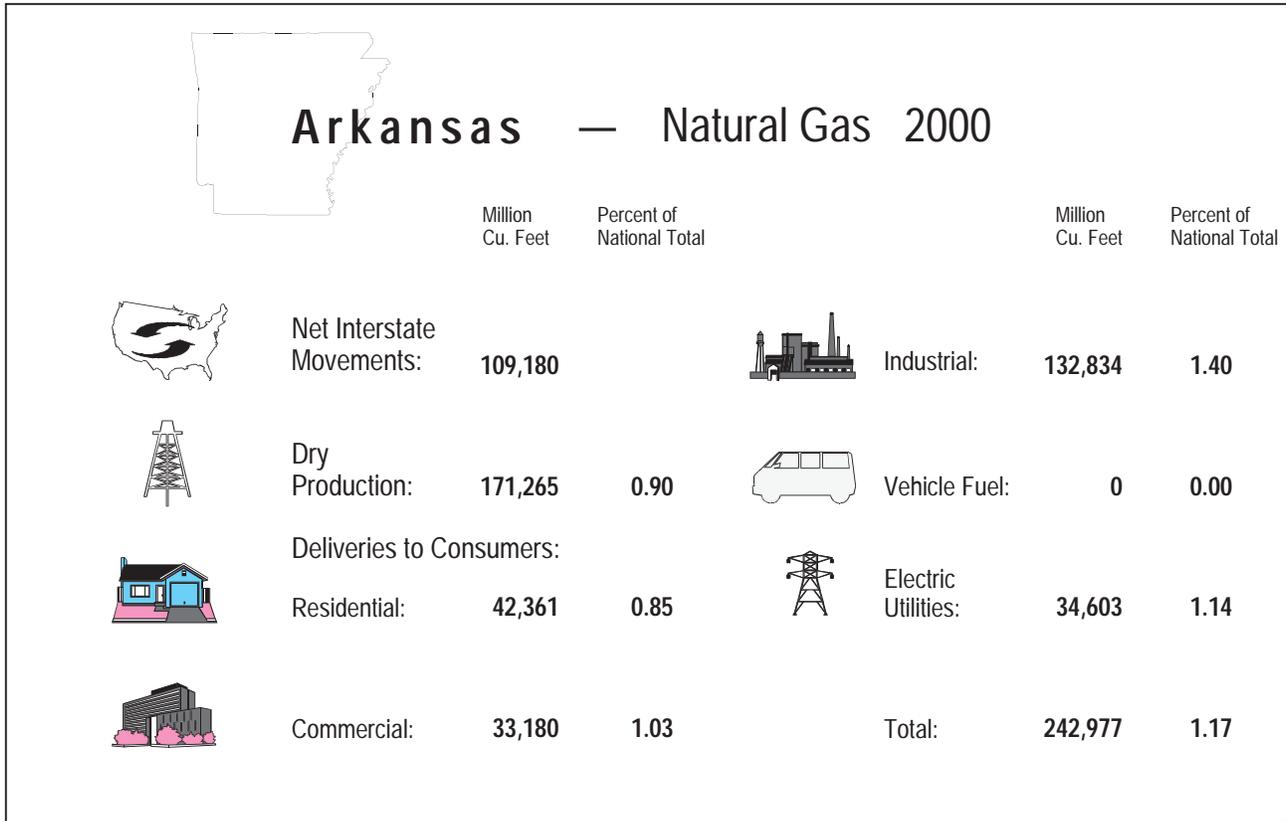
	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	120,350	131,238	154,502	R160,822	204,716
Deliveries at State Borders					
Exports .....	3,405	3,901	4,166	4,279	9,099
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries .....	740,632	844,452	982,517	977,041	1,084,195
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>864,387</b>	<b>979,590</b>	<b>1,141,185</b>	<b>R1,142,142</b>	<b>1,298,010</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	58	51	46	35	36
Pipeline Fuel.....	17,254	18,597	19,585	18,570	20,657
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	27,709	31,057	36,100	32,940	34,740
Commercial .....	28,987	30,132	31,788	R31,301	32,138
Industrial.....	26,979	27,864	28,157	R27,032	25,052
Vehicle Fuel.....	115	152	152	67	73
Electric Utilities .....	19,248	23,385	38,674	R50,876	92,019
<b>Total Delivered to Consumers .....</b>	<b>103,037</b>	<b>112,590</b>	<b>134,871</b>	<b>R142,217</b>	<b>184,023</b>
<b>Total Consumption.....</b>	<b>120,350</b>	<b>131,238</b>	<b>154,502</b>	<b>R160,822</b>	<b>204,716</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	0	0	0	0	0
Commercial .....	4,309	4,662	4,777	5,485	5,254
Industrial.....	21,670	20,873	18,740	17,238	15,534
Electric Utilities .....	26,662	31,829	35,158	45,742	81,743
<b>Number of Consumers</b>					
Residential.....	689,597	724,911	764,167	802,469	846,016
Commercial .....	49,693	50,115	51,712	R53,022	54,056
Industrial.....	534	480	514	R555	537
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	583	601	615	R590	595
Industrial.....	50,522	58,049	54,780	R48,706	46,652
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	1.65	2.40	1.88	2.08	3.50
Imports .....	—	—	—	—	—
Exports .....	1.92	2.38	1.92	2.63	4.28
Pipeline Fuel.....	1.80	2.20	1.90	2.08	3.61
City Gate .....	2.78	3.15	2.55	2.72	4.82
Delivered to Consumers					
Residential.....	7.52	7.83	8.50	9.13	9.43
Commercial .....	5.02	5.32	6.00	6.17	6.69
Industrial.....	3.80	3.60	3.26	R3.42	4.40
Vehicle Fuel.....	3.45	3.49	4.46	5.28	5.83
Electric Utilities .....	3.03	2.99	2.42	2.67	4.86

R = Revised data.

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.



**Table 45. Summary Statistics for Natural Gas — Arkansas, 1996-2000**

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	4,020	3,700	3,900	3,650	4,000
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	182,895	172,642	159,769	156,798	156,333
From Oil Wells.....	41,551	38,145	29,941	20,362	15,524
<b>Total.....</b>	<b>224,446</b>	<b>210,787</b>	<b>189,709</b>	<b>177,160</b>	<b>171,857</b>
Repressuring.....	2,354	2,139	1,293	1,150	8
Vented and Flared.....	270	134	45	6,005	206
Wet After Lease Separation.....	221,822	208,514	188,372	170,006	171,642
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	221,822	208,514	188,372	170,006	171,642
Extraction Loss.....	479	554	451	431	377
<b>Total Dry Production.....</b>	<b>221,343</b>	<b>207,960</b>	<b>187,921</b>	<b>169,575</b>	<b>171,265</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	221,343	207,960	187,921	169,575	171,265
Receipts at State Borders					
Imports .....	0	0	0	0	0
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	2,810,961	2,872,118	2,510,822	2,529,375	2,361,147
Withdrawals from Storage					
Underground Storage.....	7,216	6,915	5,178	6,017	6,975
LNG Storage .....	85	68	62	53	52
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	-24,500	-17,975	-10,142	R10,746	-29,844
<b>Total Supply.....</b>	<b>3,015,105</b>	<b>3,069,087</b>	<b>2,693,840</b>	<b>R2,715,766</b>	<b>2,509,597</b>

See footnotes at end of table.

Table 45. Summary Statistics for Natural Gas — Arkansas, 1996-2000 (Continued)

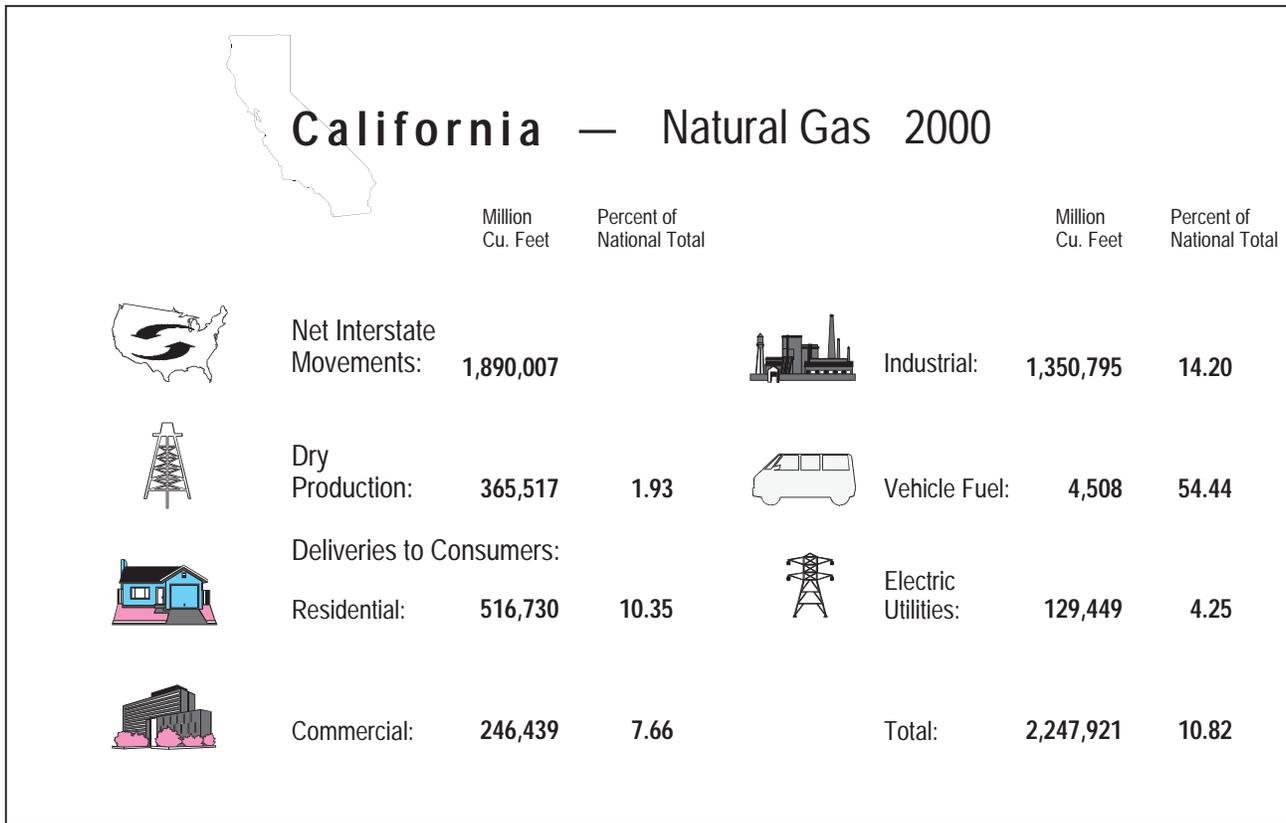
	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	270,661	263,092	272,719	<sup>R</sup> 260,548	253,635
Deliveries at State Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	2,737,292	2,799,272	2,414,107	2,449,383	2,251,967
Additions to Storage					
Underground Storage .....	7,152	6,665	6,951	5,784	3,943
LNG Storage .....	0	57	64	52	52
<b>Total Disposition .....</b>	<b>3,015,105</b>	<b>3,069,087</b>	<b>2,693,840</b>	<b><sup>R</sup>2,715,766</b>	<b>2,509,597</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	5,124	6,349	7,980	1,822	1,468
Pipeline Fuel .....	12,501	11,591	10,192	8,979	8,749
Plant Fuel .....	451	508	405	405	441
Delivered to Consumers					
Residential .....	46,289	42,428	38,190	36,245	42,361
Commercial .....	31,006	29,441	28,062	27,898	33,180
Industrial .....	141,300	147,969	147,313	145,140	132,834
Vehicle Fuel .....	3	2	1	1	0
Electric Utilities .....	33,988	24,805	40,576	<sup>R</sup> 40,059	34,603
<b>Total Delivered to Consumers .....</b>	<b>252,585</b>	<b>244,644</b>	<b>254,142</b>	<b><sup>R</sup>249,342</b>	<b>242,977</b>
<b>Total Consumption .....</b>	<b>270,661</b>	<b>263,092</b>	<b>272,719</b>	<b><sup>R</sup>260,548</b>	<b>253,635</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	1,550	1,699	2,576	2,983	3,354
Industrial .....	122,937	132,410	133,918	131,250	121,998
Electric Utilities .....	26,442	20,213	40,150	38,196	45,226
<b>Number of Consumers</b>					
Residential .....	539,952	544,460	550,017	554,121	560,055
Commercial .....	67,293	68,413	69,974	71,389	72,933
Industrial .....	1,488	1,338	1,302	1,395	1,416
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	461	430	401	391	455
Industrial .....	94,960	110,589	113,144	104,043	93,809
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	3.82	4.03	3.92	4.10	5.23
Imports .....	—	—	—	—	—
Exports .....	—	—	—	—	—
Pipeline Fuel .....	2.41	2.42	1.58	1.38	2.41
City Gate .....	2.76	3.23	2.94	2.81	4.16
Delivered to Consumers					
Residential .....	5.92	6.67	6.85	7.22	7.43
Commercial .....	4.68	5.23	5.16	5.38	5.41
Industrial .....	3.28	3.71	3.48	3.45	5.23
Vehicle Fuel .....	3.86	5.21	5.35	5.03	6.12
Electric Utilities .....	2.52	2.69	2.29	2.59	4.46

<sup>R</sup> = Revised data.

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.



**Table 46. Summary Statistics for Natural Gas — California, 1996-2000**

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	978	930	847	1,152	1,169
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	86,431	78,800	81,097	89,842	94,465
From Oil Wells.....	313,581	318,852	316,472	342,372	324,400
<b>Total.....</b>	<b>400,011</b>	<b>397,652</b>	<b>397,569</b>	<b>432,214</b>	<b>418,865</b>
Repressuring.....	111,317	110,134	79,614	47,924	39,812
Vented and Flared.....	1,268	1,590	1,952	1,367	2,210
Wet After Lease Separation.....	287,426	285,929	316,003	382,923	376,843
Nonhydrocarbon Gases Removed.....	932	239	726	208	263
Marketed Production.....	286,494	285,690	315,277	382,715	376,580
Extraction Loss.....	12,169	11,600	10,242	10,762	11,063
<b>Total Dry Production.....</b>	<b>274,325</b>	<b>274,090</b>	<b>305,035</b>	<b>371,953</b>	<b>365,517</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	274,325	274,090	305,035	371,953	365,517
Receipts at State Borders					
Imports .....	0	0	0	0	0
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	1,547,503	1,671,128	1,820,433	1,795,215	1,903,159
Withdrawals from Storage					
Underground Storage.....	155,530	161,852	131,374	136,614	158,132
LNG Storage .....	50	109	150	117	36
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	-65,819	-14,384	-67,706	R-25,618	18,700
<b>Total Supply.....</b>	<b>1,911,589</b>	<b>2,092,795</b>	<b>2,189,286</b>	<b>R2,278,280</b>	<b>2,445,544</b>

See footnotes at end of table.

Table 46. Summary Statistics for Natural Gas — California, 1996-2000 (Continued)

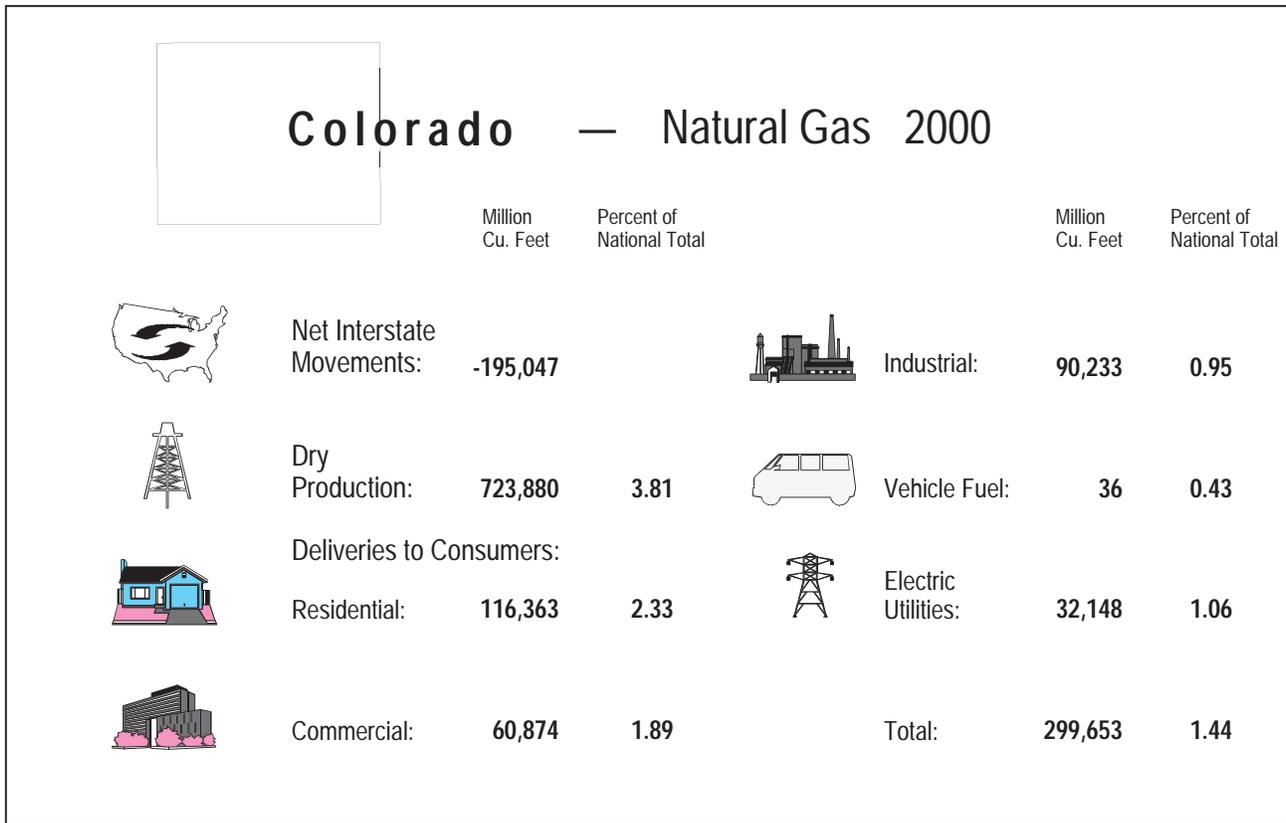
	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	1,807,314	1,946,924	2,014,839	R <sup>2</sup> ,146,041	2,321,949
Deliveries at State Borders					
Exports .....	0	308	2,067	3,761	13,152
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries .....	0	0	0	0	0
Additions to Storage					
Underground Storage.....	104,238	145,511	172,343	128,420	110,172
LNG Storage .....	37	51	37	58	270
<b>Total Disposition .....</b>	<b>1,911,589</b>	<b>2,092,795</b>	<b>2,189,286</b>	<b>R<sup>2</sup>,278,280</b>	<b>2,445,544</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	63,297	69,386	68,370	61,810	60,757
Pipeline Fuel.....	18,281	22,493	8,587	9,341	9,698
Plant Fuel.....	4,520	4,796	4,511	4,212	3,572
Delivered to Consumers					
Residential.....	473,310	478,904	549,931	568,496	516,730
Commercial .....	235,068	253,923	282,153	244,701	246,439
Industrial.....	693,539	737,354	827,401	1,109,359	1,350,795
Vehicle Fuel.....	1,264	2,121	2,732	3,327	4,508
Electric Utilities.....	318,035	377,946	271,154	R <sup>1</sup> 144,796	129,449
<b>Total Delivered to Consumers .....</b>	<b>1,721,217</b>	<b>1,850,248</b>	<b>1,933,371</b>	<b>R<sup>2</sup>,070,679</b>	<b>2,247,921</b>
<b>Total Consumption.....</b>	<b>1,807,314</b>	<b>1,946,924</b>	<b>2,014,839</b>	<b>R<sup>2</sup>,146,041</b>	<b>2,321,949</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	3,472	3,623	3,699	3,921	4,783
Commercial .....	106,531	125,836	144,864	105,079	105,650
Industrial.....	622,182	671,397	749,163	1,014,558	1,281,883
Electric Utilities.....	263,937	315,728	266,459	123,196	110,536
<b>Number of Consumers</b>					
Residential.....	8,969,308	9,060,473	9,181,928	9,331,206	9,370,797
Commercial .....	408,294	406,803	588,224	416,791	413,003
Industrial.....	36,613	36,553	36,970	37,266	36,166
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	576	624	480	587	597
Industrial.....	18,942	20,172	22,380	29,769	37,350
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	1.82	2.41	1.97	2.36	4.81
Imports .....	—	—	—	—	—
Exports .....	—	3.15	2.58	2.73	5.97
Pipeline Fuel.....	1.63	1.47	1.93	2.08	3.62
City Gate .....	2.59	2.98	2.38	2.61	4.32
Delivered to Consumers					
Residential.....	6.44	6.81	6.92	6.62	8.21
Commercial .....	5.96	6.43	6.37	6.17	7.54
Industrial.....	3.77	4.18	3.77	3.34	5.30
Vehicle Fuel.....	4.75	4.50	4.23	4.43	5.92
Electric Utilities.....	2.75	3.08	2.79	2.76	5.88

R = Revised data.

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.



**Table 47. Summary Statistics for Natural Gas — Colorado, 1996-2000**

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	8,251	12,433	13,838	<sup>R</sup> 13,838	22,442
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	488,292	550,765	606,349	<sup>R</sup> 627,746	653,783
From Oil Wells.....	95,724	95,960	98,460	<sup>R</sup> 102,191	106,430
<b>Total.....</b>	<b>584,016</b>	<b>646,725</b>	<b>704,809</b>	<b><sup>R</sup>729,937</b>	<b>760,213</b>
Repressuring.....	10,715	7,172	7,244	6,397	6,423
Vented and Flared.....	1,230	2,178	1,244	802	805
Wet After Lease Separation.....	572,071	637,375	696,321	722,738	752,985
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	572,071	637,375	696,321	<sup>R</sup> 722,738	752,985
Extraction Loss.....	23,362	28,851	24,365	26,423	29,105
<b>Total Dry Production.....</b>	<b>548,709</b>	<b>608,524</b>	<b>671,956</b>	<b><sup>R</sup>696,315</b>	<b>723,880</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	548,709	608,524	671,956	<sup>R</sup> 696,315	723,880
Receipts at State Borders					
Imports .....	0	0	0	0	0
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	744,096	751,517	732,416	722,120	811,997
Withdrawals from Storage					
Underground Storage.....	36,804	38,864	34,717	36,325	40,215
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies.....	6,787	6,314	5,292	4,526	4,772
Balancing Item.....	-240,412	-225,106	-163,402	<sup>R</sup> -183,919	-196,429
<b>Total Supply.....</b>	<b>1,095,985</b>	<b>1,180,113</b>	<b>1,280,978</b>	<b><sup>R</sup>1,275,367</b>	<b>1,384,434</b>

See footnotes at end of table.

**Table 47. Summary Statistics for Natural Gas — Colorado, 1996-2000 (Continued)**

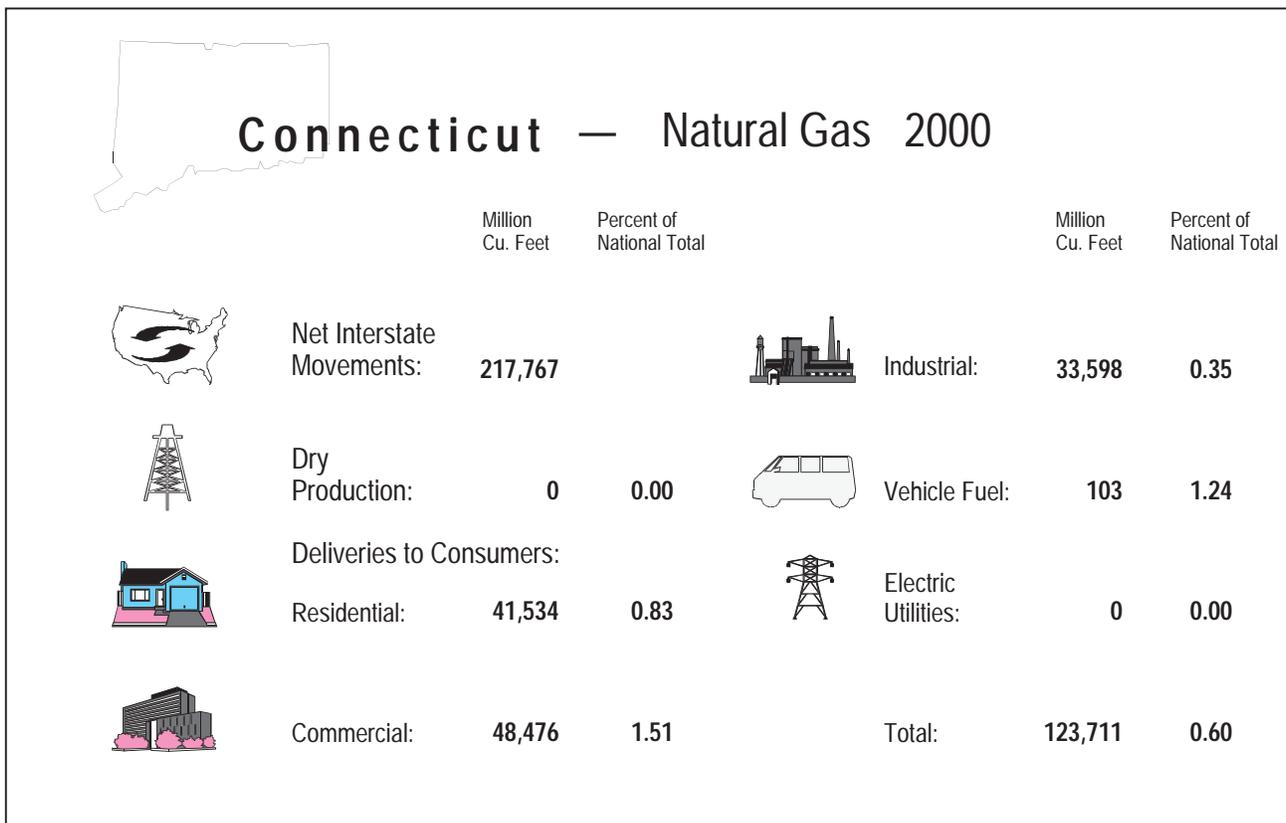
	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	307,367	305,944	312,163	<sup>R</sup> 315,938	345,789
Deliveries at State Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	750,810	834,780	929,026	921,601	1,007,044
Additions to Storage					
Underground Storage .....	37,808	39,389	39,789	37,828	31,601
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>1,095,985</b>	<b>1,180,113</b>	<b>1,280,978</b>	<b><sup>R</sup>1,275,367</b>	<b>1,384,434</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	12,598	17,150	18,874	23,695	23,790
Pipeline Fuel .....	10,869	12,371	9,240	8,380	9,282
Plant Fuel .....	14,894	12,435	12,200	12,863	13,064
Delivered to Consumers					
Residential .....	110,924	115,583	110,839	111,748	116,363
Commercial .....	68,914	69,074	63,132	<sup>R</sup> 59,346	60,874
Industrial .....	83,640	73,781	87,238	<sup>R</sup> 80,747	90,233
Vehicle Fuel .....	17	13	13	9	36
Electric Utilities .....	5,511	5,536	10,627	<sup>R</sup> 19,149	32,148
<b>Total Delivered to Consumers .....</b>	<b>269,006</b>	<b>263,988</b>	<b>271,849</b>	<b><sup>R</sup>270,999</b>	<b>299,653</b>
<b>Total Consumption .....</b>	<b>307,367</b>	<b>305,944</b>	<b>312,163</b>	<b><sup>R</sup>315,938</b>	<b>345,789</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	7
Commercial .....	4,702	4,998	3,573	1,508	1,584
Industrial .....	65,641	56,338	76,652	70,344	79,356
Electric Utilities .....	3,484	428	254	18,269	21,720
<b>Number of Consumers</b>					
Residential .....	1,147,743	1,183,978	1,223,433	1,265,032	1,315,619
Commercial .....	121,221	123,580	125,178	<sup>R</sup> 129,041	131,613
Industrial .....	2,099	2,961	3,350	<sup>R</sup> 4,729	4,993
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	568	559	504	<sup>R</sup> 460	463
Industrial .....	39,848	24,917	26,041	<sup>R</sup> 17,075	18,072
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	1.37	2.23	1.90	<sup>R</sup> 2.18	3.67
Imports .....	—	—	—	—	—
Exports .....	—	—	—	—	—
Pipeline Fuel .....	1.97	2.44	1.98	1.66	3.89
City Gate .....	2.70	2.92	2.40	2.31	3.53
Delivered to Consumers					
Residential .....	4.39	4.81	5.22	5.38	6.14
Commercial .....	3.67	4.06	4.34	<sup>R</sup> 4.55	5.37
Industrial .....	2.91	3.66	2.61	<sup>R</sup> 2.81	3.49
Vehicle Fuel .....	2.12	2.45	2.09	2.09	3.95
Electric Utilities .....	2.09	3.16	2.98	2.65	4.12

<sup>R</sup> = Revised data.

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.



**Table 48. Summary Statistics for Natural Gas — Connecticut, 1996-2000**

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports .....	0	0	0	0	0
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	388,927	396,610	342,482	383,598	427,221
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	1,585	737	381	400	1,178
Supplemental Gas Supplies.....	48	37	33	31	20
Balancing Item.....	-5,784	197	6,984	R-27,025	-91,527
<b>Total Supply.....</b>	<b>384,776</b>	<b>397,580</b>	<b>349,880</b>	<b>R357,004</b>	<b>336,892</b>

See footnotes at end of table.

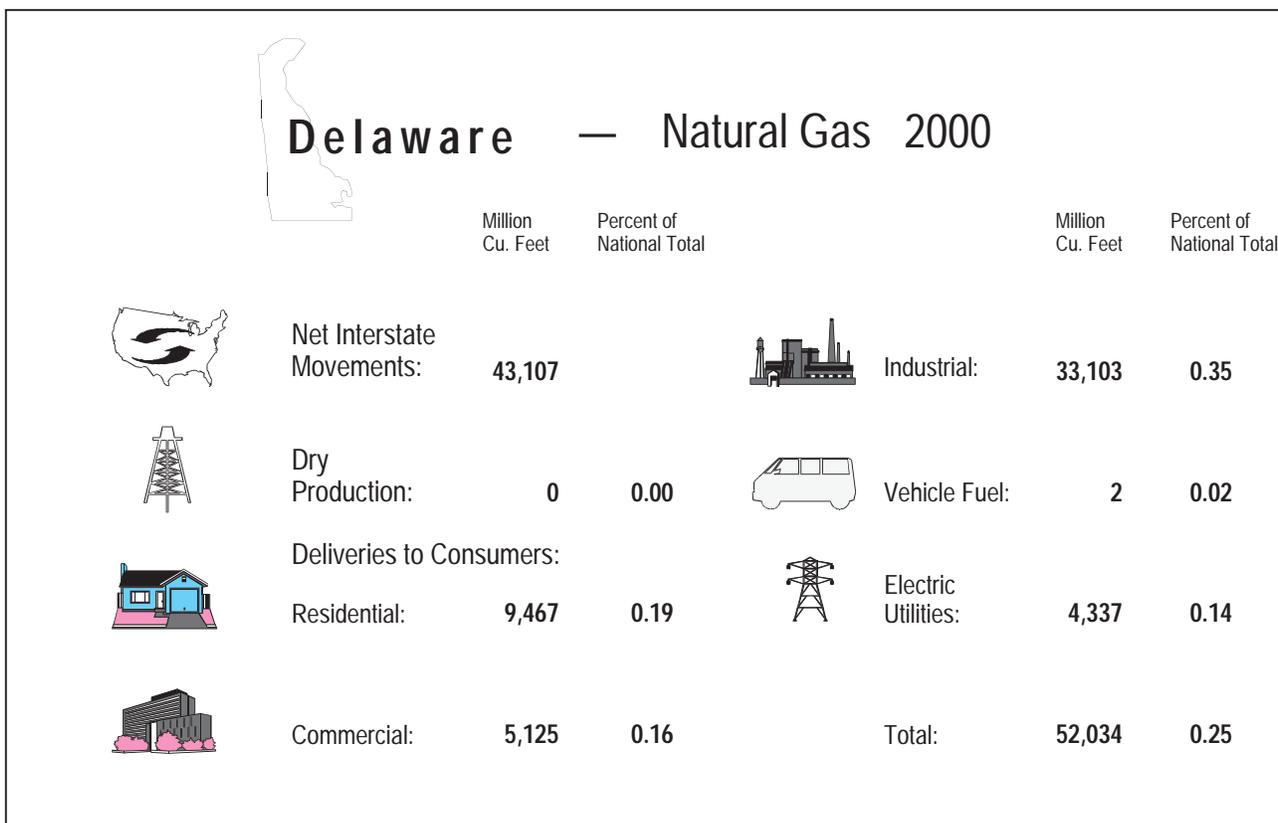
**Table 48. Summary Statistics for Natural Gas — Connecticut, 1996-2000 (Continued)**

	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	127,878	137,049	121,788	R <sup>1</sup> 134,077	126,731
Deliveries at State Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries .....	254,633	259,700	227,644	222,593	209,454
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	2,265	832	447	334	707
<b>Total Disposition .....</b>	<b>384,776</b>	<b>397,580</b>	<b>349,880</b>	<b>R<sup>1</sup>357,004</b>	<b>336,892</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	0	0	0	0	0
Pipeline Fuel.....	1,390	2,492	833	R <sup>2</sup> 2,943	3,020
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	43,764	40,562	35,329	38,364	41,534
Commercial .....	39,786	42,624	42,333	47,553	48,476
Industrial.....	32,451	34,554	32,498	32,039	33,598
Vehicle Fuel.....	32	56	77	93	103
Electric Utilities.....	10,456	16,761	10,719	R <sup>1</sup> 13,086	0
<b>Total Delivered to Consumers .....</b>	<b>126,488</b>	<b>134,557</b>	<b>120,955</b>	<b>R<sup>1</sup>131,134</b>	<b>123,711</b>
<b>Total Consumption.....</b>	<b>127,878</b>	<b>137,049</b>	<b>121,788</b>	<b>R<sup>1</sup>134,077</b>	<b>126,731</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	0	0	0	0	0
Commercial .....	5,193	7,709	13,270	17,692	10,509
Industrial.....	5,008	11,597	14,359	14,156	18,150
Electric Utilities .....	8,427	12,677	10,653	13,703	0
<b>Number of Consumers</b>					
Residential.....	433,778	436,119	438,716	442,457	458,388
Commercial .....	47,055	48,195	47,110	49,930	52,384
Industrial.....	3,435	3,459	3,441	3,465	3,687
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	846	884	899	952	925
Industrial.....	9,447	9,990	9,444	9,246	9,113
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	—	—	—	—	—
Imports .....	—	—	—	—	—
Exports .....	—	—	—	—	—
Pipeline Fuel.....	3.50	1.54	3.00	2.68	4.82
City Gate .....	5.11	5.11	5.06	4.91	6.73
Delivered to Consumers					
Residential.....	10.08	10.33	10.60	10.54	11.43
Commercial .....	7.41	7.23	6.90	6.54	6.62
Industrial.....	4.80	4.73	4.34	4.15	5.96
Vehicle Fuel.....	6.66	5.68	5.21	5.11	7.51
Electric Utilities.....	2.76	2.47	2.44	2.74	—

R = Revised data.  
 — = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.



**Table 49. Summary Statistics for Natural Gas — Delaware, 1996-2000**

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports .....	0	0	0	0	0
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	46,232	47,619	40,057	45,009	47,052
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	226	121	70	52	99
Supplemental Gas Supplies.....	1	2	0	0	6
Balancing Item.....	11,055	2,268	4,043	R14,663	9,066
<b>Total Supply.....</b>	<b>57,514</b>	<b>50,009</b>	<b>44,170</b>	<b>R59,724</b>	<b>56,223</b>

See footnotes at end of table.

Table 49. Summary Statistics for Natural Gas — Delaware, 1996-2000 (Continued)

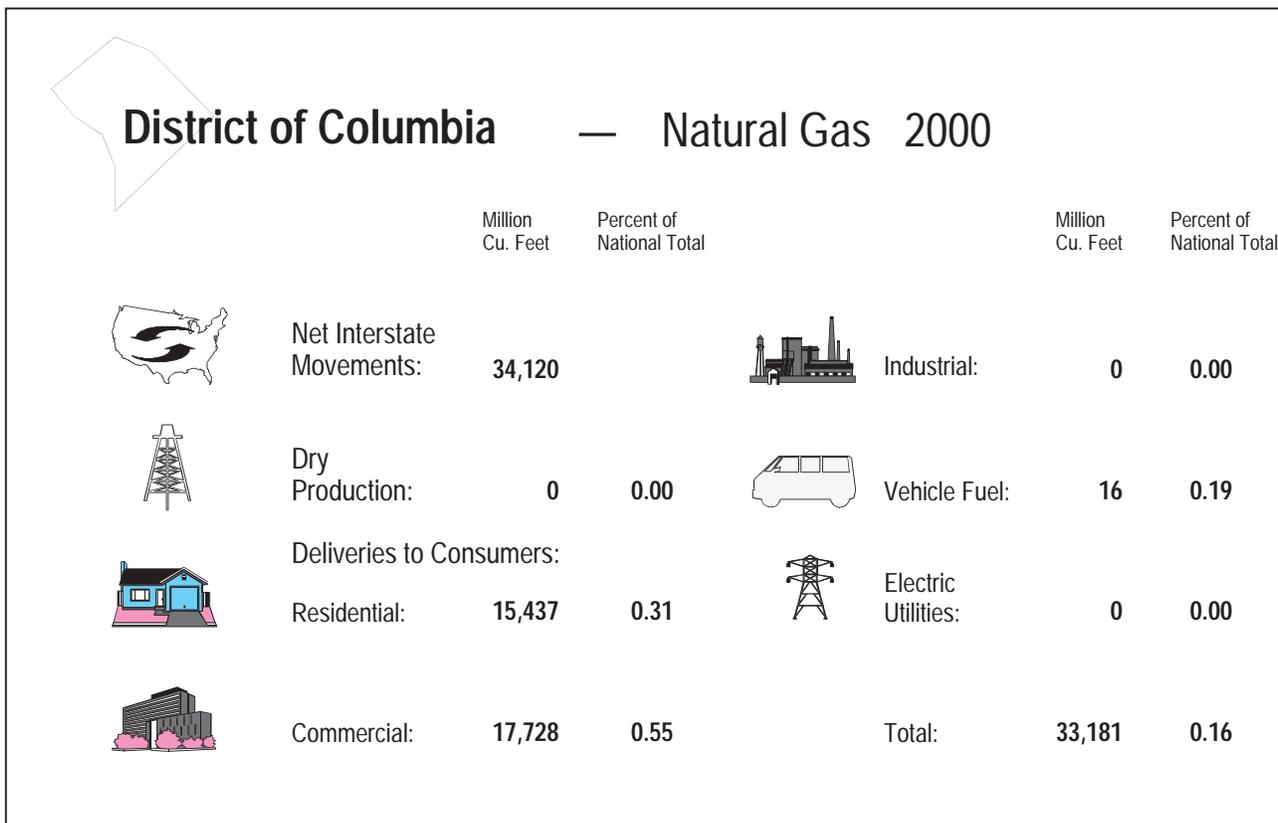
	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	54,026	46,492	40,785	R55,975	52,095
Deliveries at State Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	3,252	3,405	3,308	3,666	3,945
Additions to Storage					
Underground Storage .....	0	0	0	0	0
LNG Storage .....	237	112	77	83	182
<b>Total Disposition .....</b>	<b>57,514</b>	<b>50,009</b>	<b>44,170</b>	<b>R59,724</b>	<b>56,223</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	0	0	0	0	0
Pipeline Fuel .....	5	13	15	45	62
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	9,791	8,972	7,755	8,862	9,467
Commercial .....	6,694	6,608	5,590	6,119	5,125
Industrial .....	14,164	14,805	16,287	21,075	33,103
Vehicle Fuel .....	1	2	2	2	2
Electric Utilities .....	23,370	16,092	11,135	R19,873	4,337
<b>Total Delivered to Consumers .....</b>	<b>54,020</b>	<b>46,480</b>	<b>40,769</b>	<b>R55,930</b>	<b>52,034</b>
<b>Total Consumption .....</b>	<b>54,026</b>	<b>46,492</b>	<b>40,785</b>	<b>R55,975</b>	<b>52,095</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	0	0	0	75	103
Industrial .....	8,882	10,223	12,633	17,567	30,416
Electric Utilities .....	19,088	13,697	10,239	18,552	224
<b>Number of Consumers</b>					
Residential .....	106,548	109,400	112,507	115,961	111,845
Commercial .....	9,518	9,807	10,081	10,441	9,639
Industrial .....	250	265	257	264	248
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	703	674	554	586	532
Industrial .....	56,657	55,870	63,375	79,828	133,481
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	—	—	—	—	—
Imports .....	—	—	—	—	—
Exports .....	—	—	—	—	—
Pipeline Fuel .....	3.51	2.98	2.40	2.22	4.29
City Gate .....	3.68	3.53	3.02	3.45	3.41
Delivered to Consumers					
Residential .....	7.12	8.36	8.90	8.63	8.33
Commercial .....	5.82	6.70	7.05	7.00	6.99
Industrial .....	4.32	4.40	4.13	4.07	5.03
Vehicle Fuel .....	3.03	2.85	2.60	2.91	3.21
Electric Utilities .....	3.13	3.15	2.89	2.98	4.92

R = Revised data.

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.



**Table 50. Summary Statistics for Natural Gas — District of Columbia, 1996-2000**

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports .....	0	0	0	0	0
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	29,693	35,144	31,164	33,635	34,120
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	4,190	-1,074	-794	-1,398	-695
<b>Total Supply.....</b>	<b>33,883</b>	<b>34,070</b>	<b>30,371</b>	<b>32,237</b>	<b>33,424</b>

See footnotes at end of table.

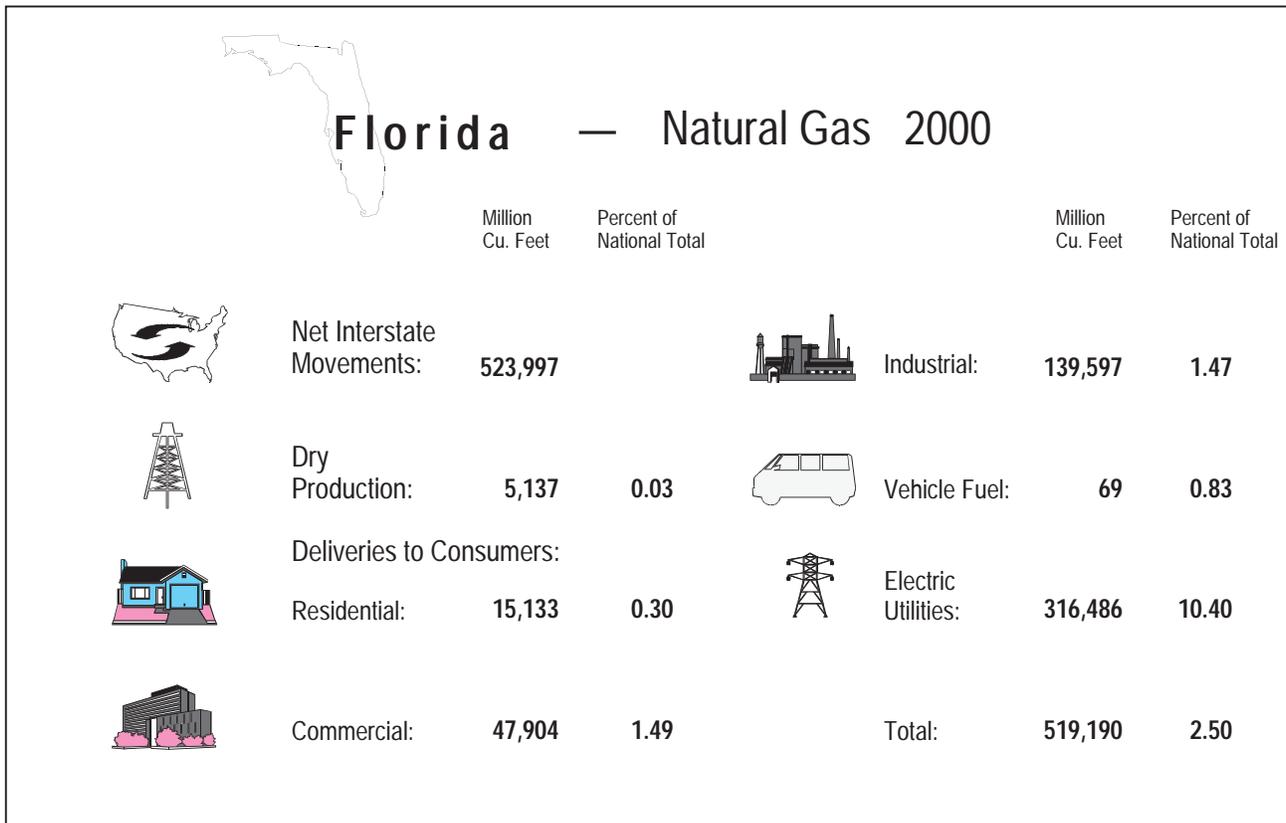
Table 50. Summary Statistics for Natural Gas — District of Columbia, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	33,883	34,070	30,371	32,237	33,424
Deliveries at State Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	0	0	0	0	0
Additions to Storage					
Underground Storage .....	0	0	0	0	0
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>33,883</b>	<b>34,070</b>	<b>30,371</b>	<b>32,237</b>	<b>33,424</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	0	0	0	0	0
Pipeline Fuel .....	239	246	256	244	243
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	17,290	15,807	13,249	14,147	15,437
Commercial .....	16,347	18,012	16,862	17,837	17,728
Industrial .....	0	0	0	0	0
Vehicle Fuel .....	6	6	4	9	16
Electric Utilities .....	0	0	0	0	0
<b>Total Delivered to Consumers .....</b>	<b>33,644</b>	<b>33,824</b>	<b>30,115</b>	<b>31,993</b>	<b>33,181</b>
<b>Total Consumption .....</b>	<b>33,883</b>	<b>34,070</b>	<b>30,371</b>	<b>32,237</b>	<b>33,424</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	52	964	2,653
Commercial .....	4,823	8,122	8,045	9,644	11,420
Industrial .....	0	0	0	0	0
Electric Utilities .....	0	0	0	0	0
<b>Number of Consumers</b>					
Residential .....	135,215	134,807	132,867	137,206	138,252
Commercial .....	10,952	10,874	10,658	12,108	11,106
Industrial .....	0	0	0	0	0
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	1,493	1,656	1,582	1,473	1,596
Industrial .....	0	0	0	0	0
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	—	—	—	—	—
Imports .....	—	—	—	—	—
Exports .....	—	—	—	—	—
Pipeline Fuel .....	3.02	2.97	2.52	2.39	4.63
City Gate .....	—	—	—	—	—
Delivered to Consumers					
Residential .....	9.19	9.39	8.91	8.70	10.81
Commercial .....	7.37	7.38	7.36	7.38	9.63
Industrial .....	—	—	—	—	—
Vehicle Fuel .....	4.94	3.01	2.60	2.80	3.99
Electric Utilities .....	—	—	—	—	—

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.



**Table 51. Summary Statistics for Natural Gas — Florida, 1996-2000**

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	6,706	6,907	6,547	6,702	7,279
<b>Total.....</b>	<b>6,706</b>	<b>6,907</b>	<b>6,547</b>	<b>6,702</b>	<b>7,279</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	6,706	6,907	6,547	6,702	7,279
Nonhydrocarbon Gases Removed.....	700	793	751	769	788
Marketed Production .....	6,006	6,114	5,796	5,933	6,491
Extraction Loss.....	1,649	1,563	1,523	1,557	1,354
<b>Total Dry Production.....</b>	<b>4,357</b>	<b>4,551</b>	<b>4,273</b>	<b>4,376</b>	<b>5,137</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	4,357	4,551	4,273	4,376	5,137
Receipts at State Borders					
Imports .....	0	0	0	0	0
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	483,085	503,155	472,632	508,613	523,997
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	-1,041	-21,998	-10,664	R6,459	-394
<b>Total Supply.....</b>	<b>486,401</b>	<b>485,707</b>	<b>466,241</b>	<b>R519,447</b>	<b>528,740</b>

See footnotes at end of table.

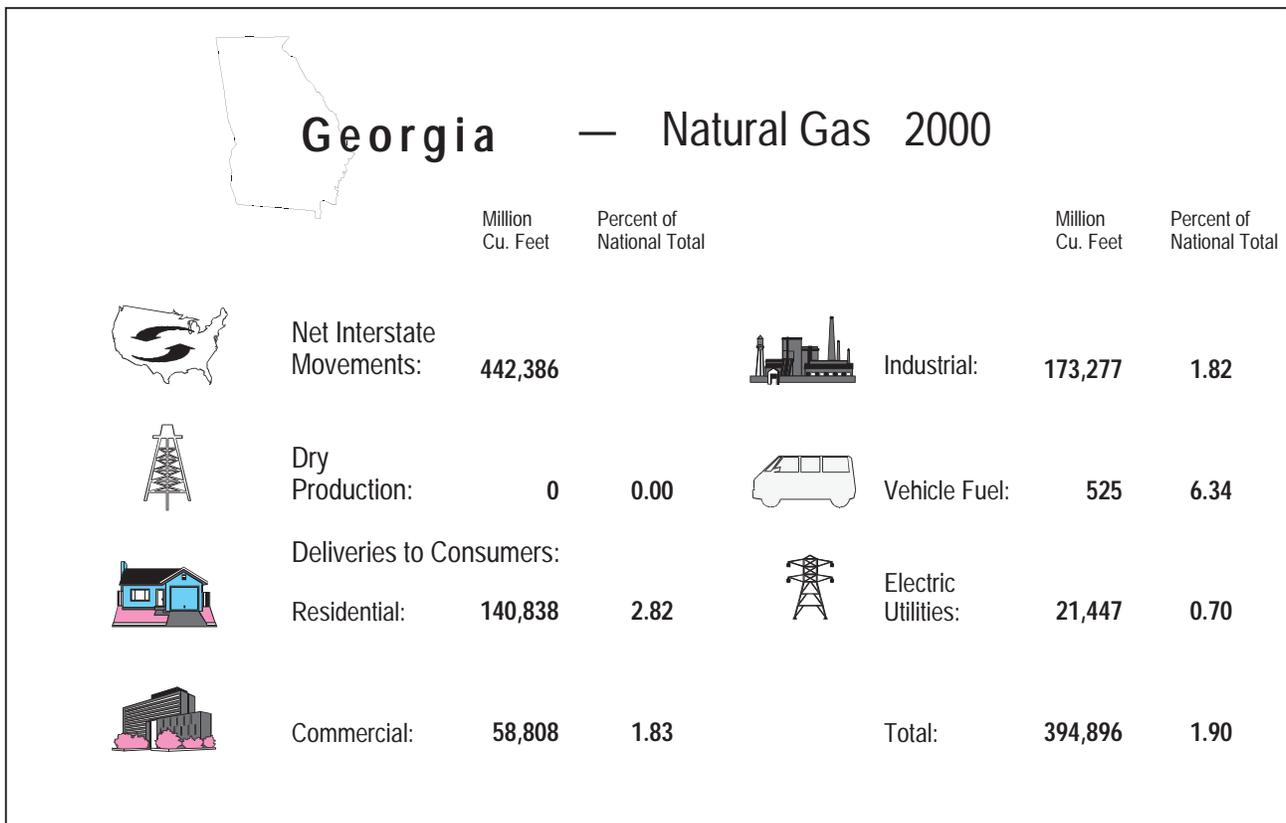
**Table 51. Summary Statistics for Natural Gas — Florida, 1996-2000 (Continued)**

	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	486,367	485,679	466,241	<sup>R</sup> 519,447	528,740
Deliveries at State Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	33	28	0	0	0
Additions to Storage					
Underground Storage .....	0	0	0	0	0
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>486,401</b>	<b>485,707</b>	<b>466,241</b>	<b><sup>R</sup>519,447</b>	<b>528,740</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	2,049	2,321	2,200	2,240	2,307
Pipeline Fuel .....	5,723	5,644	3,830	6,822	7,087
Plant Fuel .....	125	113	129	147	157
Delivered to Consumers					
Residential .....	16,293	13,117	14,102	13,797	15,133
Commercial .....	41,810	36,700	37,659	36,269	47,904
Industrial .....	136,722	130,816	126,891	140,740	139,597
Vehicle Fuel .....	88	64	84	82	69
Electric Utilities .....	283,557	296,903	281,346	<sup>R</sup> 319,351	316,486
<b>Total Delivered to Consumers .....</b>	<b>478,471</b>	<b>477,601</b>	<b>460,082</b>	<b><sup>R</sup>510,239</b>	<b>519,190</b>
<b>Total Consumption .....</b>	<b>486,367</b>	<b>485,679</b>	<b>466,241</b>	<b><sup>R</sup>519,447</b>	<b>528,740</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	118	104	104	109	114
Commercial .....	1,204	932	1,281	1,998	15,603
Industrial .....	119,191	117,731	118,050	133,167	133,433
Electric Utilities .....	269,460	297,298	287,762	328,964	333,696
<b>Number of Consumers</b>					
Residential .....	521,674	532,790	542,770	556,628	571,972
Commercial .....	47,578	48,251	46,778	50,052	50,888
Industrial .....	517	565	579	579	818
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	879	761	805	725	941
Industrial .....	264,453	231,533	219,156	243,075	170,657
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	—	—	—	—	—
Imports .....	—	—	—	—	—
Exports .....	—	—	—	—	—
Pipeline Fuel .....	2.37	2.38	2.38	2.33	3.81
City Gate .....	3.73	3.97	3.42	3.49	5.10
Delivered to Consumers					
Residential .....	10.74	11.90	11.29	11.59	12.93
Commercial .....	6.45	6.85	6.41	6.51	7.71
Industrial .....	4.21	4.41	3.98	4.03	5.82
Vehicle Fuel .....	4.87	5.07	4.72	4.56	6.32
Electric Utilities .....	3.12	2.51	2.27	3.10	4.50

<sup>R</sup> = Revised data.  
 — = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.



**Table 52. Summary Statistics for Natural Gas — Georgia, 1996-2000**

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports .....	0	0	0	0	0
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	1,502,968	1,498,880	1,511,671	1,631,329	1,640,769
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	6,712	3,374	2,458	2,010	4,367
Supplemental Gas Supplies.....	94	14	16	12	73
Balancing Item.....	5,057	-7,723	-38,231	R-67,707	-43,053
<b>Total Supply.....</b>	<b>1,514,831</b>	<b>1,494,545</b>	<b>1,475,914</b>	<b>R1,565,644</b>	<b>1,602,156</b>

See footnotes at end of table.

Table 52. Summary Statistics for Natural Gas — Georgia, 1996-2000 (Continued)

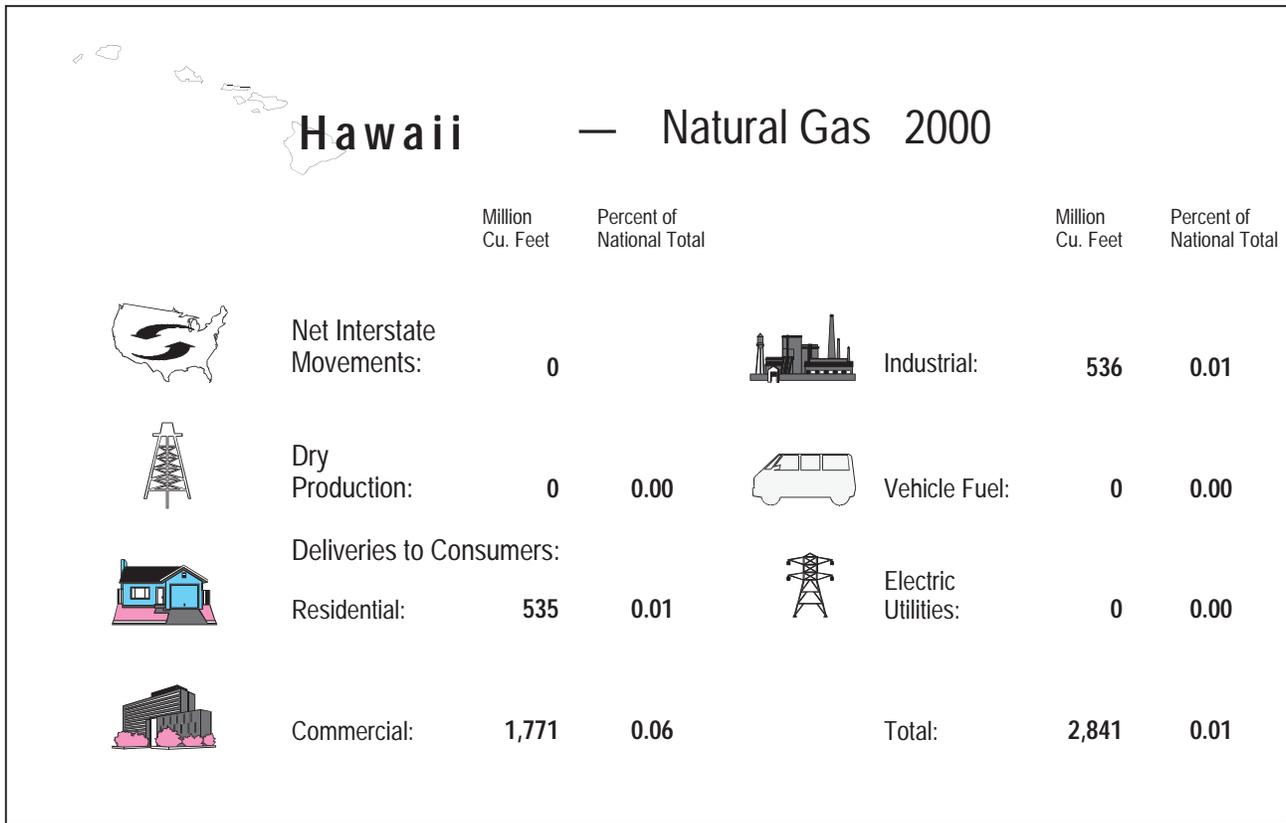
	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	383,346	361,673	357,307	<sup>R</sup> 331,573	400,531
Deliveries at State Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	1,124,962	1,129,650	1,116,847	1,233,464	1,198,383
Additions to Storage					
Underground Storage .....	0	0	0	0	0
LNG Storage .....	6,523	3,221	1,760	607	3,241
<b>Total Disposition .....</b>	<b>1,514,831</b>	<b>1,494,545</b>	<b>1,475,914</b>	<b><sup>R</sup>1,565,644</b>	<b>1,602,156</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	0	0	0	0	0
Pipeline Fuel .....	8,463	7,973	7,606	8,846	5,636
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	127,062	114,383	107,398	98,777	140,838
Commercial .....	61,377	57,220	55,419	43,581	58,808
Industrial .....	181,768	174,747	164,501	159,851	173,277
Vehicle Fuel .....	1	7	12	12	525
Electric Utilities .....	4,674	7,342	22,371	<sup>R</sup> 20,507	21,447
<b>Total Delivered to Consumers .....</b>	<b>374,882</b>	<b>353,700</b>	<b>349,701</b>	<b><sup>R</sup>322,727</b>	<b>394,896</b>
<b>Total Consumption .....</b>	<b>383,346</b>	<b>361,673</b>	<b>357,307</b>	<b><sup>R</sup>331,573</b>	<b>400,531</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	74	39,351	121,371
Commercial .....	3,646	6,211	9,078	16,996	48,726
Industrial .....	123,193	128,111	122,918	123,097	139,768
Electric Utilities .....	0	0	4,489	23,599	16,827
<b>Number of Consumers</b>					
Residential .....	1,538,458	1,553,948	1,659,730	1,732,865	1,679,152
Commercial .....	123,200	123,367	126,050	225,020	128,416
Industrial .....	3,310	3,311	3,263	5,582	3,295
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	498	464	440	194	458
Industrial .....	54,915	52,778	50,414	28,637	52,588
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	—	—	—	—	—
Imports .....	—	—	—	—	—
Exports .....	—	—	—	—	—
Pipeline Fuel .....	2.62	3.09	2.48	2.18	3.30
City Gate .....	3.77	3.98	3.51	2.95	4.64
Delivered to Consumers					
Residential .....	6.69	7.41	6.78	4.37	8.38
Commercial .....	5.89	6.43	6.00	3.87	7.02
Industrial .....	4.40	4.56	3.92	3.41	4.83
Vehicle Fuel .....	3.86	4.14	4.10	3.98	5.10
Electric Utilities .....	2.88	2.72	3.21	2.57	4.31

<sup>R</sup> = Revised data.

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.



**Table 53. Summary Statistics for Natural Gas — Hawaii, 1996-2000**

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports .....	0	0	0	0	0
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	0	0	0	0	0
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies.....	2,761	2,617	2,715	2,752	2,769
Balancing Item.....	-88	-6	-61	-17	73
<b>Total Supply.....</b>	<b>2,672</b>	<b>2,611</b>	<b>2,654</b>	<b>2,735</b>	<b>2,841</b>

See footnotes at end of table.

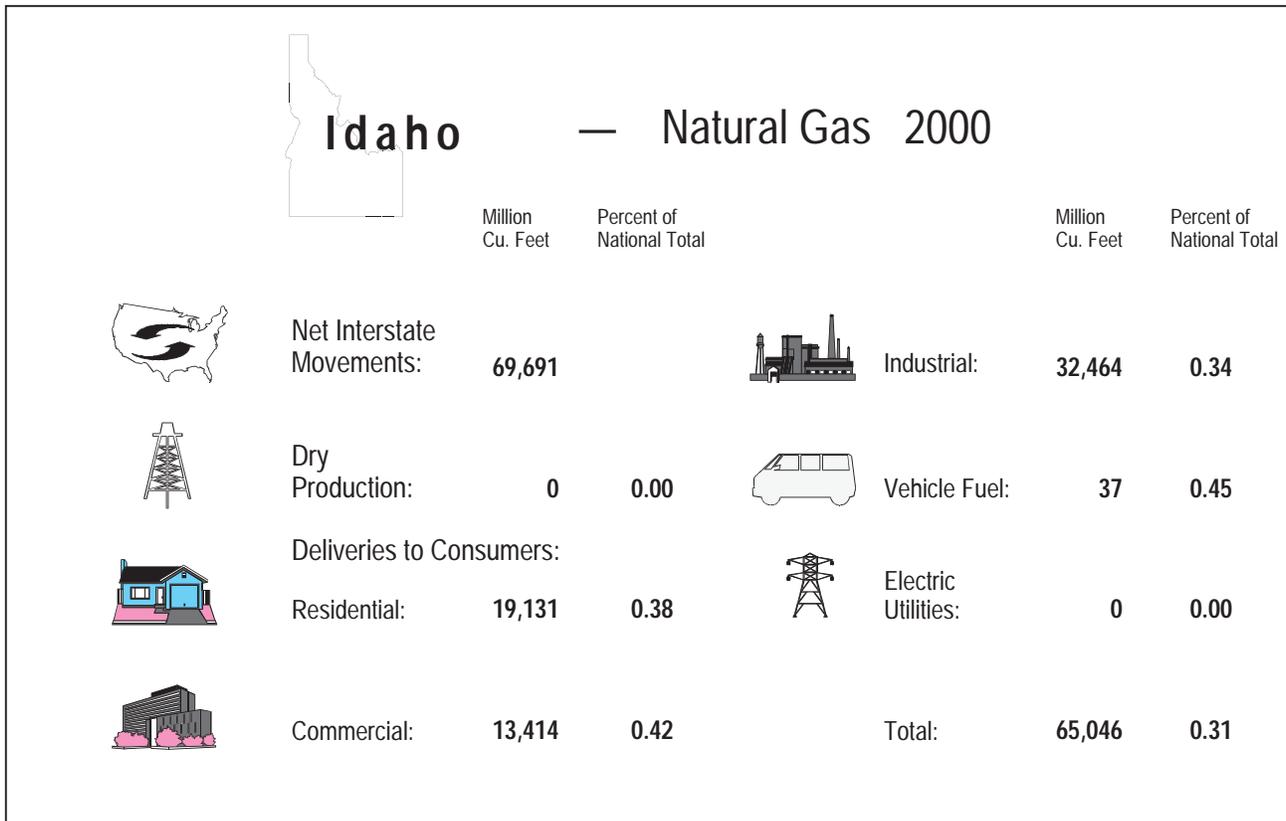
Table 53. Summary Statistics for Natural Gas — Hawaii, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	2,672	2,611	2,654	2,735	2,841
Deliveries at State Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	0	0	0	0	0
Additions to Storage					
Underground Storage .....	0	0	0	0	0
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>2,672</b>	<b>2,611</b>	<b>2,654</b>	<b>2,735</b>	<b>2,841</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	0	0	0	0	0
Pipeline Fuel .....	0	0	0	0	0
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	540	517	535	524	535
Commercial .....	2,132	1,751	1,747	1,749	1,771
Industrial .....	0	342	373	463	536
Vehicle Fuel .....	0	0	0	0	0
Electric Utilities .....	0	0	0	0	0
<b>Total Delivered to Consumers .....</b>	<b>2,672</b>	<b>2,611</b>	<b>2,654</b>	<b>2,735</b>	<b>2,841</b>
<b>Total Consumption .....</b>	<b>2,672</b>	<b>2,611</b>	<b>2,654</b>	<b>2,735</b>	<b>2,841</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	0	0	0	0	0
Industrial .....	0	0	0	0	0
Electric Utilities .....	0	0	0	0	0
<b>Number of Consumers</b>					
Residential .....	31,017	30,990	30,918	30,708	30,751
Commercial .....	2,823	2,783	2,761	2,763	2,768
Industrial .....	0	27	26	29	28
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	755	629	633	633	640
Industrial .....	0	12,657	14,329	15,952	19,136
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	—	—	—	—	—
Imports .....	—	—	—	—	—
Exports .....	—	—	—	—	—
Pipeline Fuel .....	—	—	—	—	—
City Gate .....	6.05	6.42	5.33	5.62	8.41
Delivered to Consumers					
Residential .....	19.81	21.74	19.25	18.97	21.87
Commercial .....	14.40	15.77	14.15	14.33	17.29
Industrial .....	—	10.79	8.64	8.21	10.17
Vehicle Fuel .....	—	—	—	—	—
Electric Utilities .....	—	—	—	—	—

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.



**Table 54. Summary Statistics for Natural Gas — Idaho, 1996-2000**

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports .....	842,114	856,503	879,840	800,345	830,351
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	126,244	145,009	103,464	105,368	156,481
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	661	836	1,236	228	390
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	-1,765	16,288	18,849	8,169	932
<b>Total Supply.....</b>	<b>967,254</b>	<b>1,018,636</b>	<b>1,003,389</b>	<b>914,110</b>	<b>988,154</b>

See footnotes at end of table.

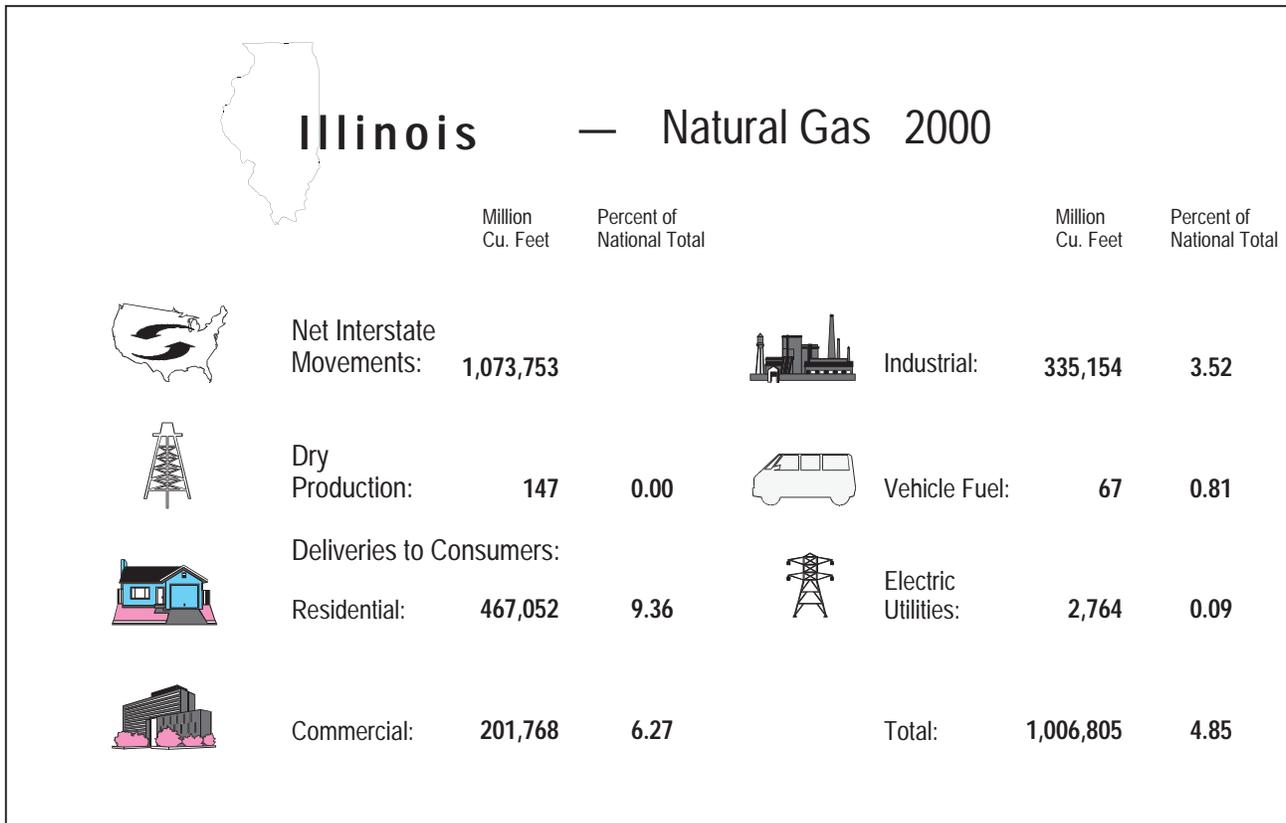
Table 54. Summary Statistics for Natural Gas — Idaho, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	67,006	66,892	67,514	68,926	70,984
Deliveries at State Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	899,611	950,876	935,098	844,465	917,141
Additions to Storage					
Underground Storage .....	0	0	0	0	0
LNG Storage .....	636	868	776	720	29
<b>Total Disposition .....</b>	<b>967,254</b>	<b>1,018,636</b>	<b>1,003,389</b>	<b>914,110</b>	<b>988,154</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	0	0	0	0	0
Pipeline Fuel .....	5,948	5,186	5,496	4,512	5,939
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	14,941	15,239	16,002	17,912	19,131
Commercial .....	11,506	11,433	11,676	12,618	13,414
Industrial .....	34,577	34,999	34,303	33,846	32,464
Vehicle Fuel .....	34	36	36	38	37
Electric Utilities .....	0	0	0	0	0
<b>Total Delivered to Consumers .....</b>	<b>61,058</b>	<b>61,707</b>	<b>62,018</b>	<b>64,414</b>	<b>65,046</b>
<b>Total Consumption .....</b>	<b>67,006</b>	<b>66,892</b>	<b>67,514</b>	<b>68,926</b>	<b>70,984</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	1,543	1,593	1,594	1,773	1,838
Industrial .....	34,080	34,311	33,429	32,936	31,600
Electric Utilities .....	0	0	0	0	0
<b>Number of Consumers</b>					
Residential .....	187,756	200,165	213,786	227,807	240,399
Commercial .....	25,271	26,436	27,697	28,923	30,018
Industrial .....	183	189	203	200	217
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	455	432	422	436	447
Industrial .....	188,946	185,181	168,981	169,231	149,602
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	—	—	—	—	—
Imports .....	1.22	1.60	1.60	2.04	3.79
Exports .....	—	—	—	—	—
Pipeline Fuel .....	1.79	1.83	1.67	2.04	3.52
City Gate .....	2.24	2.12	1.95	2.23	4.02
Delivered to Consumers					
Residential .....	5.20	5.12	5.33	5.42	6.28
Commercial .....	4.56	4.49	4.62	4.77	5.48
Industrial .....	2.78	2.76	3.09	3.29	4.02
Vehicle Fuel .....	3.14	4.19	3.39	3.58	4.17
Electric Utilities .....	—	—	—	—	—

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.



**Table 55. Summary Statistics for Natural Gas — Illinois, 1996-2000**

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	370	372	185	300	280
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	289	224	203	189	183
From Oil Wells.....	9	7	6	6	6
<b>Total.....</b>	<b>298</b>	<b>231</b>	<b>209</b>	<b>195</b>	<b>189</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	298	231	209	195	189
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production .....	298	231	209	195	189
Extraction Loss.....	64	200	70	55	42
<b>Total Dry Production.....</b>	<b>234</b>	<b>31</b>	<b>139</b>	<b>140</b>	<b>147</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	234	31	139	140	147
Receipts at State Borders					
Imports .....	0	0	0	0	0
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	2,607,330	2,495,356	2,161,831	2,302,647	2,464,994
Withdrawals from Storage					
Underground Storage.....	226,020	217,632	215,309	235,609	249,688
LNG Storage .....	1,259	483	410	409	467
Supplemental Gas Supplies.....	3,912	4,165	2,736	2,527	1,955
Balancing Item.....	21,534	62,534	23,707	R14,729	-80,264
<b>Total Supply.....</b>	<b>2,860,289</b>	<b>2,780,202</b>	<b>2,404,132</b>	<b>R2,556,061</b>	<b>2,636,986</b>

See footnotes at end of table.

Table 55. Summary Statistics for Natural Gas — Illinois, 1996-2000 (Continued)

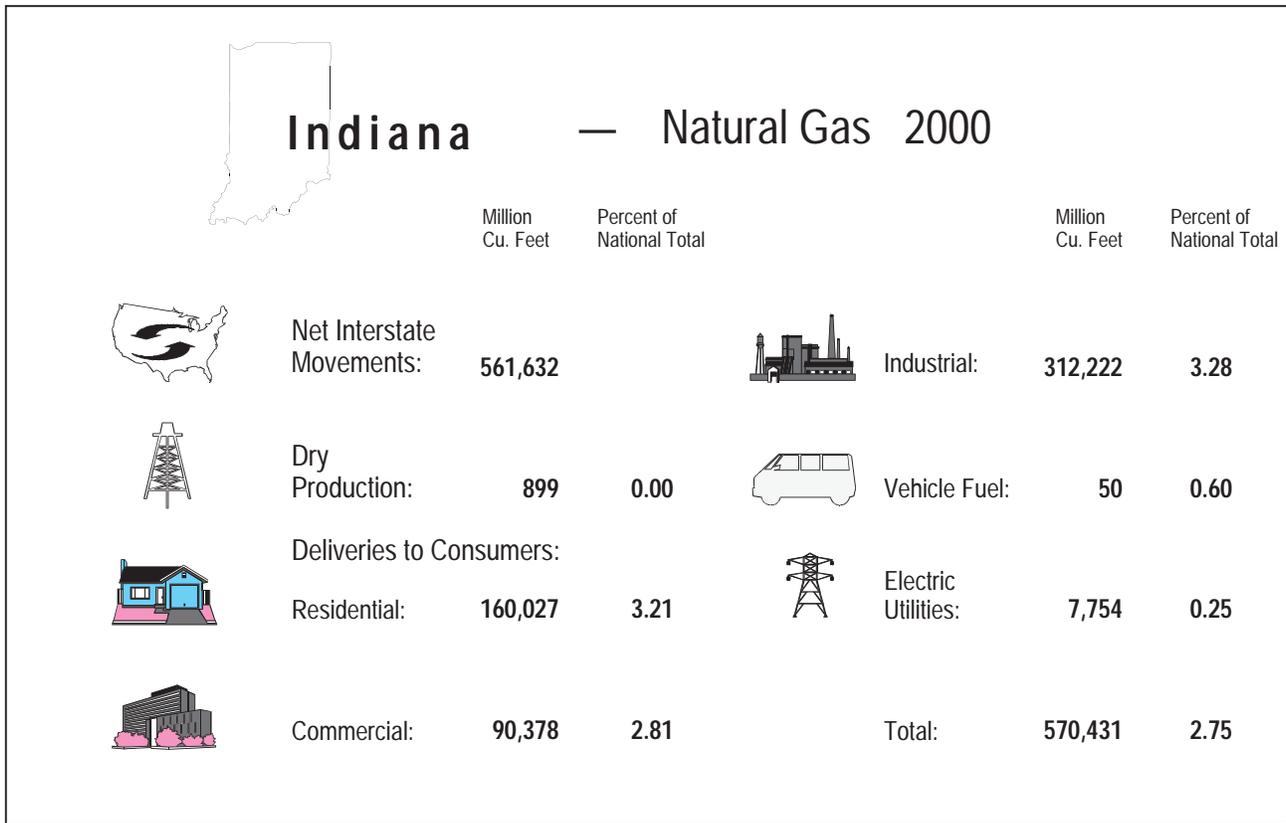
	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	1,119,443	1,077,066	957,647	<sup>R</sup> 992,009	1,020,126
Deliveries at State Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	1,498,747	1,475,069	1,221,336	1,325,077	1,391,241
Additions to Storage					
Underground Storage .....	241,129	227,785	225,089	238,325	225,524
LNG Storage .....	971	283	60	650	97
<b>Total Disposition .....</b>	<b>2,860,289</b>	<b>2,780,202</b>	<b>2,404,132</b>	<b><sup>R</sup>2,556,061</b>	<b>2,636,986</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	7	6	5	4	4
Pipeline Fuel .....	14,388	14,517	12,995	<sup>R</sup> 11,328	13,244
Plant Fuel .....	75	80	84	83	73
Delivered to Consumers					
Residential .....	538,749	497,230	409,812	445,217	467,052
Commercial .....	218,054	202,850	174,687	188,520	201,768
Industrial .....	322,275	317,755	303,668	306,110	335,154
Vehicle Fuel .....	32	21	60	47	67
Electric Utilities .....	25,863	44,607	56,337	<sup>R</sup> 40,700	2,764
<b>Total Delivered to Consumers .....</b>	<b>1,104,972</b>	<b>1,062,463</b>	<b>944,563</b>	<b><sup>R</sup>980,594</b>	<b>1,006,805</b>
<b>Total Consumption .....</b>	<b>1,119,443</b>	<b>1,077,066</b>	<b>957,647</b>	<b><sup>R</sup>992,009</b>	<b>1,020,126</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	34,758	34,653	32,068	36,689	39,670
Commercial .....	100,495	92,730	91,872	107,830	117,228
Industrial .....	278,262	281,159	275,415	278,247	306,114
Electric Utilities .....	24,894	44,010	53,692	41,528	5,574
<b>Number of Consumers</b>					
Residential .....	3,494,545	3,521,707	3,556,736	3,594,071	3,631,762
Commercial .....	265,007	268,841	271,585	274,919	292,487
Industrial .....	29,493	28,473	28,064	27,606	27,505
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	823	755	643	686	690
Industrial .....	10,927	11,160	10,821	11,089	12,185
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	—	—	—	—	—
Imports .....	—	—	—	—	—
Exports .....	—	—	—	—	—
Pipeline Fuel .....	2.63	2.68	2.27	<sup>R</sup> 2.48	3.12
City Gate .....	3.27	3.28	2.77	3.00	5.01
Delivered to Consumers					
Residential .....	5.28	5.95	5.47	5.50	7.33
Commercial .....	4.92	5.43	5.07	5.20	6.90
Industrial .....	4.12	3.97	3.96	4.06	5.81
Vehicle Fuel .....	3.44	3.01	2.76	2.94	4.39
Electric Utilities .....	2.62	2.55	2.25	2.41	4.84

<sup>R</sup> = Revised data.

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.



**Table 56. Summary Statistics for Natural Gas — Indiana, 1996-2000**

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	1,367	1,458	1,479	1,498	1,502
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	360	526	615	855	899
From Oil Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>360</b>	<b>526</b>	<b>615</b>	<b>855</b>	<b>899</b>
Repressuring.....	NA	NA	NA	NA	NA
Vented and Flared.....	NA	NA	NA	NA	NA
Wet After Lease Separation.....	360	526	615	855	899
Nonhydrocarbon Gases Removed.....	NA	NA	NA	NA	NA
Marketed Production .....	360	526	615	855	899
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production.....</b>	<b>360</b>	<b>526</b>	<b>615</b>	<b>855</b>	<b>899</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	360	526	615	855	899
Receipts at State Borders					
Imports .....	0	0	0	0	0
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	2,305,253	2,255,729	1,869,111	1,957,592	2,033,397
Withdrawals from Storage					
Underground Storage.....	25,462	24,388	21,113	21,289	23,378
LNG Storage .....	4,571	1,867	1,102	<sup>R</sup> 1,418	1,275
Supplemental Gas Supplies.....	3,194	3,580	3,149	5,442	5,583
Balancing Item.....	-53,249	-74,492	-22,397	<sup>R</sup> -32,634	3,584
<b>Total Supply.....</b>	<b>2,285,590</b>	<b>2,211,599</b>	<b>1,872,693</b>	<b><sup>R</sup>1,953,962</b>	<b>2,068,116</b>

See footnotes at end of table.

**Table 56. Summary Statistics for Natural Gas — Indiana, 1996-2000 (Continued)**

	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	573,480	557,122	520,715	R560,050	576,071
Deliveries at State Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	1,680,509	1,628,553	1,328,356	1,370,379	1,471,765
Additions to Storage					
Underground Storage .....	27,263	23,403	22,034	21,533	19,486
LNG Storage .....	4,337	2,520	1,589	2,000	795
<b>Total Disposition .....</b>	<b>2,285,590</b>	<b>2,211,599</b>	<b>1,872,693</b>	<b>R1,953,962</b>	<b>2,068,116</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	8	12	13	18	23
Pipeline Fuel .....	12,416	10,773	7,327	R7,274	5,617
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	179,939	169,140	140,122	151,529	160,027
Commercial .....	87,456	81,753	73,117	73,643	90,378
Industrial .....	289,219	290,723	290,973	319,890	312,222
Vehicle Fuel .....	112	60	67	48	50
Electric Utilities .....	4,330	4,661	9,096	R7,648	7,754
<b>Total Delivered to Consumers .....</b>	<b>561,056</b>	<b>546,337</b>	<b>513,375</b>	<b>R552,758</b>	<b>570,431</b>
<b>Total Consumption .....</b>	<b>573,480</b>	<b>557,122</b>	<b>520,715</b>	<b>R560,050</b>	<b>576,071</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	179	968	1,542
Commercial .....	3,255	8,290	15,216	15,967	19,921
Industrial .....	241,236	244,246	264,161	301,799	281,508
Electric Utilities .....	6,373	7,438	5,581	10,907	7,294
<b>Number of Consumers</b>					
Residential .....	1,489,647	1,509,142	1,531,914	1,570,253	1,590,925
Commercial .....	139,097	140,515	141,307	145,631	195,005
Industrial .....	6,586	6,921	6,636	19,070	24,248
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	629	582	517	506	463
Industrial .....	43,914	42,006	43,848	16,775	12,876
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	2.30	2.18	2.09	2.19	3.51
Imports .....	—	—	—	—	—
Exports .....	—	—	—	—	—
Pipeline Fuel .....	2.47	2.58	2.27	R2.16	3.69
City Gate .....	3.09	3.03	2.45	2.46	4.03
Delivered to Consumers					
Residential .....	5.54	6.37	6.56	6.03	6.42
Commercial .....	4.67	5.44	5.50	5.17	5.74
Industrial .....	3.62	4.33	4.28	4.16	5.00
Vehicle Fuel .....	7.20	5.53	5.33	6.53	8.46
Electric Utilities .....	3.48	3.23	2.88	2.97	4.56

R = Revised data.

NA = Not available.

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

		Iowa		— Natural Gas 2000			
		Million Cu. Feet	Percent of National Total	Million Cu. Feet	Percent of National Total		
	Net Interstate Movements:	<b>287,948</b>					Industrial:
				<b>100,368</b>	<b>1.06</b>		
	Dry Production:	<b>0</b>	<b>0.00</b>				Vehicle Fuel:
				<b>0</b>	<b>0.00</b>		
Deliveries to Consumers:							
	Residential:	<b>73,825</b>	<b>1.48</b>				Electric Utilities:
				<b>4,735</b>	<b>0.16</b>		
	Commercial:	<b>45,597</b>	<b>1.42</b>				Total:
				<b>224,526</b>	<b>1.08</b>		

Table 57. Summary Statistics for Natural Gas — Iowa, 1996-2000

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports .....	0	0	0	0	0
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	1,497,972	1,436,026	1,292,698	1,542,212	1,682,214
Withdrawals from Storage					
Underground Storage.....	59,831	54,877	67,047	75,843	83,453
LNG Storage .....	3,284	1,893	989	1,624	1,279
Supplemental Gas Supplies.....	301	137	17	12	44
Balancing Item.....	-16,204	-30,437	-32,185	R-162,032	-68,813
<b>Total Supply.....</b>	<b>1,545,184</b>	<b>1,462,496</b>	<b>1,328,566</b>	<b>R1,457,659</b>	<b>1,698,176</b>

See footnotes at end of table.

Table 57. Summary Statistics for Natural Gas — Iowa, 1996-2000 (Continued)

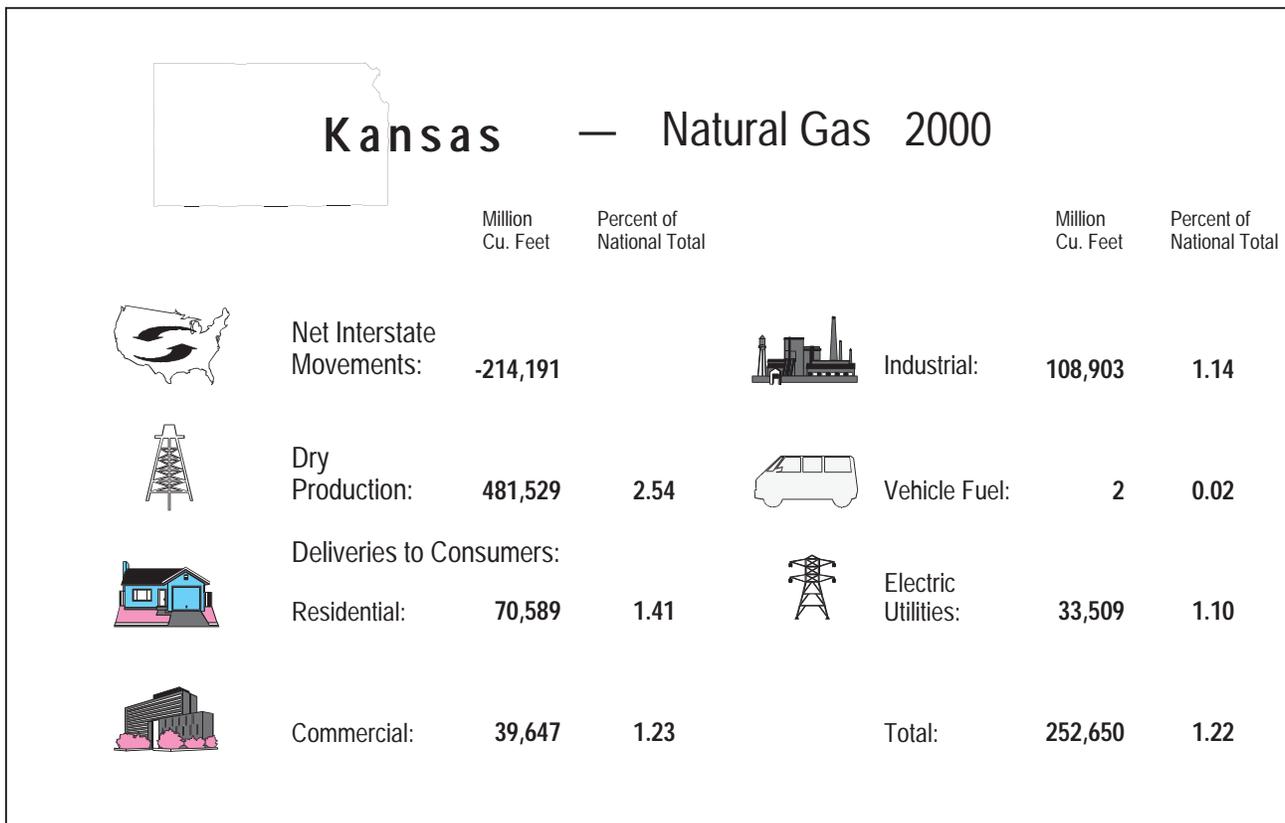
	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	272,789	254,785	232,596	<sup>R</sup> 231,259	232,792
Deliveries at State Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	1,206,074	1,144,445	1,024,700	1,151,305	1,394,266
Additions to Storage					
Underground Storage .....	61,060	61,132	70,001	73,398	69,893
LNG Storage .....	5,262	2,134	1,269	1,697	1,226
<b>Total Disposition .....</b>	<b>1,545,184</b>	<b>1,462,496</b>	<b>1,328,566</b>	<b><sup>R</sup>1,457,659</b>	<b>1,698,176</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	0	0	0	0	0
Pipeline Fuel .....	12,649	11,309	8,770	7,748	8,266
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	88,078	81,696	68,901	71,430	73,825
Commercial .....	54,571	50,191	43,027	44,895	45,597
Industrial .....	113,995	107,463	105,950	101,940	100,368
Vehicle Fuel .....	4	2	1	0	0
Electric Utilities .....	3,491	4,124	5,947	<sup>R</sup> 5,245	4,735
<b>Total Delivered to Consumers .....</b>	<b>260,140</b>	<b>243,476</b>	<b>223,826</b>	<b><sup>R</sup>223,510</b>	<b>224,526</b>
<b>Total Consumption .....</b>	<b>272,789</b>	<b>254,785</b>	<b>232,596</b>	<b><sup>R</sup>231,259</b>	<b>232,792</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	61	0	0	0	0
Commercial .....	6,728	5,934	6,129	7,460	8,629
Industrial .....	103,757	98,195	98,665	94,432	93,369
Electric Utilities .....	2,261	5,966	7,398	7,062	2,728
<b>Number of Consumers</b>					
Residential .....	771,109	780,746	790,162	799,015	811,906
Commercial .....	89,663	90,643	91,300	92,306	93,778
Industrial .....	2,066	1,843	1,878	1,810	1,844
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	609	554	471	486	486
Industrial .....	55,177	58,309	56,416	56,320	54,430
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	—	—	—	—	—
Imports .....	—	—	—	—	—
Exports .....	—	—	—	—	—
Pipeline Fuel .....	2.37	2.46	2.06	2.16	3.17
City Gate .....	3.47	4.06	3.34	3.30	5.06
Delivered to Consumers					
Residential .....	5.49	6.17	5.96	6.10	7.81
Commercial .....	4.59	5.18	4.67	4.79	6.69
Industrial .....	3.63	4.11	3.49	3.98	5.49
Vehicle Fuel .....	2.70	5.41	4.82	2.57	6.06
Electric Utilities .....	3.23	3.41	3.07	3.15	4.56

<sup>R</sup> = Revised data.

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.



**Table 58. Summary Statistics for Natural Gas — Kansas, 1996-2000**

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	21,388	21,500	21,000	17,568	15,732
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	629,755	618,016	532,594	488,328	463,929
From Oil Wells.....	85,876	71,037	72,626	66,590	63,222
<b>Total.....</b>	<b>715,631</b>	<b>689,053</b>	<b>605,220</b>	<b>554,918</b>	<b>527,151</b>
Repressuring.....	2,120	1,157	1,029	943	896
Vented and Flared.....	716	680	605	555	527
Wet After Lease Separation.....	712,796	687,215	603,586	553,419	525,729
Nonhydrocarbon Gases Removed.....	NA	NA	NA	NA	NA
Marketed Production .....	712,796	687,215	603,586	553,419	525,729
Extraction Loss.....	47,996	38,224	45,801	48,107	44,200
<b>Total Dry Production.....</b>	<b>664,800</b>	<b>648,991</b>	<b>557,785</b>	<b>505,312</b>	<b>481,529</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	664,800	648,991	557,785	505,312	481,529
Receipts at State Borders					
Imports .....	0	0	0	0	0
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	1,219,027	1,201,629	1,070,930	1,062,570	1,130,728
Withdrawals from Storage					
Underground Storage.....	116,989	103,475	98,402	118,964	138,055
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	-3,039	-50,157	-131,135	<sup>R</sup> 11,616	19,773
<b>Total Supply.....</b>	<b>1,997,776</b>	<b>1,903,939</b>	<b>1,595,981</b>	<b><sup>R</sup>1,698,463</b>	<b>1,770,084</b>

See footnotes at end of table.

**Table 58. Summary Statistics for Natural Gas — Kansas, 1996-2000 (Continued)**

	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	362,965	339,197	326,935	<sup>R</sup> 303,111	321,157
Deliveries at State Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	1,529,940	1,449,894	1,151,812	1,291,955	1,344,919
Additions to Storage					
Underground Storage .....	104,871	114,848	117,235	103,396	104,007
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>1,997,776</b>	<b>1,903,939</b>	<b>1,595,981</b>	<b><sup>R</sup>1,698,463</b>	<b>1,770,084</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	18,752	20,641	13,068	11,611	13,338
Pipeline Fuel .....	38,262	39,109	32,902	31,753	38,505
Plant Fuel .....	30,444	26,205	20,921	19,321	16,664
Delivered to Consumers					
Residential .....	85,376	69,415	70,217	68,146	70,589
Commercial .....	57,229	41,482	41,788	<sup>R</sup> 38,952	39,647
Industrial .....	110,294	116,522	111,143	<sup>R</sup> 97,469	108,903
Vehicle Fuel .....	2	1	0	1	2
Electric Utilities .....	22,607	25,822	36,896	<sup>R</sup> 35,857	33,509
<b>Total Delivered to Consumers .....</b>	<b>275,508</b>	<b>253,242</b>	<b>260,044</b>	<b><sup>R</sup>240,427</b>	<b>252,650</b>
<b>Total Consumption .....</b>	<b>362,965</b>	<b>339,197</b>	<b>326,935</b>	<b><sup>R</sup>303,111</b>	<b>321,157</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	16,200	12,331	12,757	12,985	16,548
Industrial .....	101,877	105,838	100,205	87,645	97,666
Electric Utilities .....	12,545	16,887	27,329	24,753	26,415
<b>Number of Consumers</b>					
Residential .....	804,213	811,975	841,843	824,803	833,597
Commercial .....	89,168	85,018	89,654	<sup>R</sup> 86,003	86,778
Industrial .....	2,988	7,015	10,707	<sup>R</sup> 5,863	8,902
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	642	488	466	<sup>R</sup> 453	457
Industrial .....	36,912	16,610	10,380	<sup>R</sup> 16,625	12,234
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	1.92	2.05	1.70	1.80	3.21
Imports .....	—	—	—	—	—
Exports .....	—	—	—	—	—
Pipeline Fuel .....	1.83	1.81	1.39	1.65	1.96
City Gate .....	3.05	3.47	2.96	2.96	4.52
Delivered to Consumers					
Residential .....	5.59	6.42	6.00	5.98	7.64
Commercial .....	4.61	5.38	4.98	<sup>R</sup> 5.04	6.80
Industrial .....	3.09	3.32	3.17	<sup>R</sup> 2.93	4.01
Vehicle Fuel .....	3.06	3.70	5.59	6.08	5.51
Electric Utilities .....	2.25	2.53	2.14	2.36	4.18

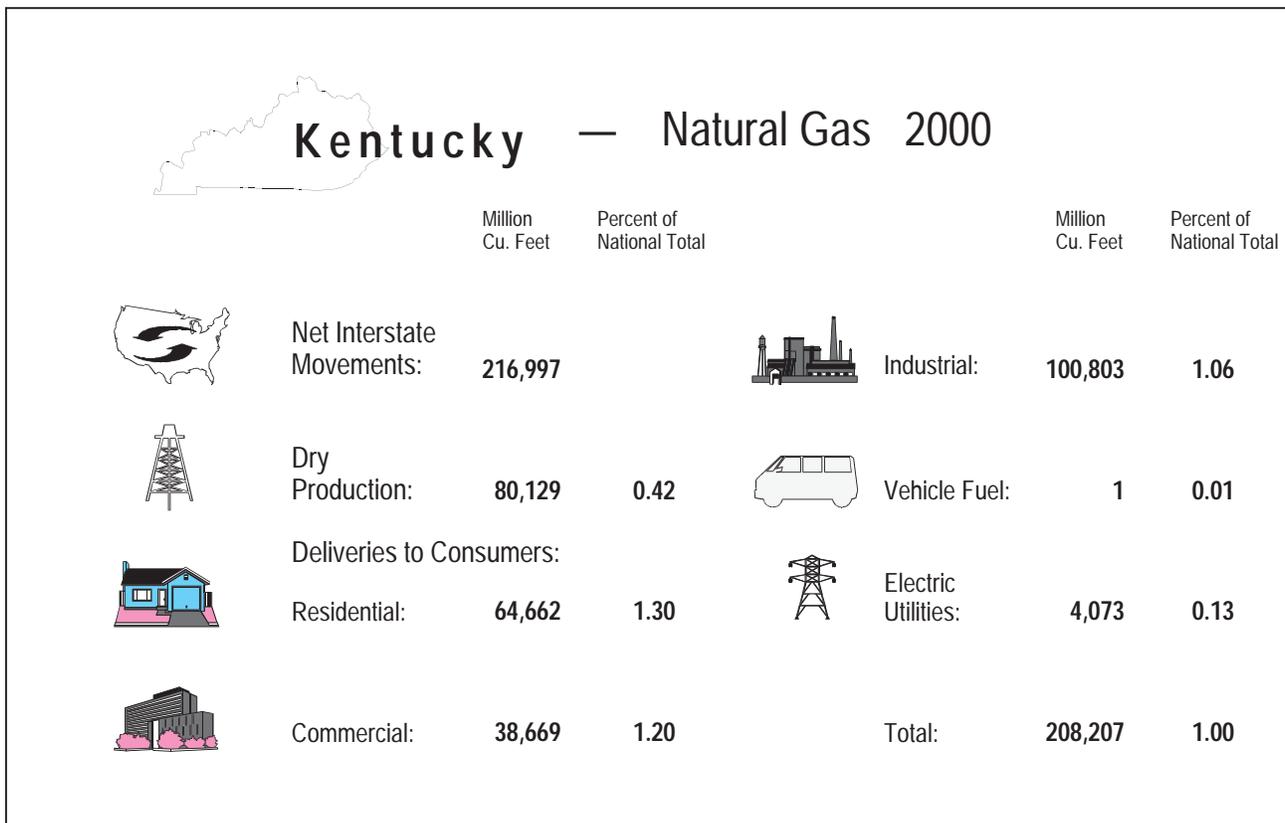
<sup>R</sup> = Revised data.

NA = Not available.

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.



**Table 59. Summary Statistics for Natural Gas — Kentucky, 1996-2000**

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	13,501	13,825	14,381	14,750	15,000
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	81,435	79,547	81,869	76,770	81,545
From Oil Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>81,435</b>	<b>79,547</b>	<b>81,869</b>	<b>76,770</b>	<b>81,545</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	81,435	79,547	81,869	76,770	81,545
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production .....	81,435	79,547	81,869	76,770	81,545
Extraction Loss.....	2,385	2,404	2,263	2,287	1,416
<b>Total Dry Production.....</b>	<b>79,050</b>	<b>77,143</b>	<b>79,606</b>	<b>74,483</b>	<b>80,129</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	79,050	77,143	79,606	74,483	80,129
Receipts at State Borders					
Imports .....	0	0	0	0	0
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	3,956,093	3,576,553	3,062,969	3,072,091	2,948,301
Withdrawals from Storage					
Underground Storage.....	61,968	60,086	53,567	57,859	85,546
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies.....	45	24	2	3	10
Balancing Item.....	87,501	4,299	-49,635	R-51,540	-102,805
<b>Total Supply.....</b>	<b>4,184,657</b>	<b>3,718,105</b>	<b>3,146,508</b>	<b>R3,152,896</b>	<b>3,011,180</b>

See footnotes at end of table.

Table 59. Summary Statistics for Natural Gas — Kentucky, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	236,445	227,894	205,065	<sup>R</sup> 218,244	224,528
Deliveries at State Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	3,878,714	3,433,137	2,876,176	2,879,517	2,731,304
Additions to Storage					
Underground Storage .....	69,498	57,073	65,267	55,134	55,348
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>4,184,657</b>	<b>3,718,105</b>	<b>3,146,508</b>	<b><sup>R</sup>3,152,896</b>	<b>3,011,180</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	1,744	1,816	1,777	1,615	2,075
Pipeline Fuel .....	26,490	22,854	15,750	16,632	13,826
Plant Fuel .....	682	641	548	641	419
Delivered to Consumers					
Residential .....	70,232	66,033	55,545	59,220	64,662
Commercial .....	40,972	38,627	32,464	35,798	38,669
Industrial .....	94,481	95,724	93,217	<sup>R</sup> 98,750	100,803
Vehicle Fuel .....	8	5	4	2	1
Electric Utilities .....	1,836	2,194	5,760	<sup>R</sup> 5,585	4,073
<b>Total Delivered to Consumers .....</b>	<b>207,529</b>	<b>202,583</b>	<b>186,990</b>	<b><sup>R</sup>199,356</b>	<b>208,207</b>
<b>Total Consumption .....</b>	<b>236,445</b>	<b>227,894</b>	<b>205,065</b>	<b><sup>R</sup>218,244</b>	<b>224,528</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	339
Commercial .....	3,773	3,860	4,076	4,315	5,584
Industrial .....	68,850	77,303	76,644	<sup>R</sup> 81,483	81,581
Electric Utilities .....	0	0	0	0	0
<b>Number of Consumers</b>					
Residential .....	696,989	713,509	726,960	735,371	744,821
Commercial .....	76,079	77,693	80,147	80,283	81,649
Industrial .....	1,633	1,698	1,864	1,813	1,810
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	539	497	405	446	474
Industrial .....	57,857	56,375	50,009	<sup>R</sup> 54,468	55,692
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	2.55	2.66	2.39	2.07	3.16
Imports .....	—	—	—	—	—
Exports .....	—	—	—	—	—
Pipeline Fuel .....	2.63	2.51	2.45	2.11	3.27
City Gate .....	3.41	3.83	3.23	3.27	4.93
Delivered to Consumers					
Residential .....	5.54	6.37	6.03	5.72	7.41
Commercial .....	5.09	5.79	5.43	5.14	6.68
Industrial .....	3.87	4.19	4.00	3.32	4.82
Vehicle Fuel .....	5.54	6.68	6.75	6.68	5.49
Electric Utilities .....	3.49	3.45	3.40	3.49	5.08

<sup>R</sup> = Revised data.

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

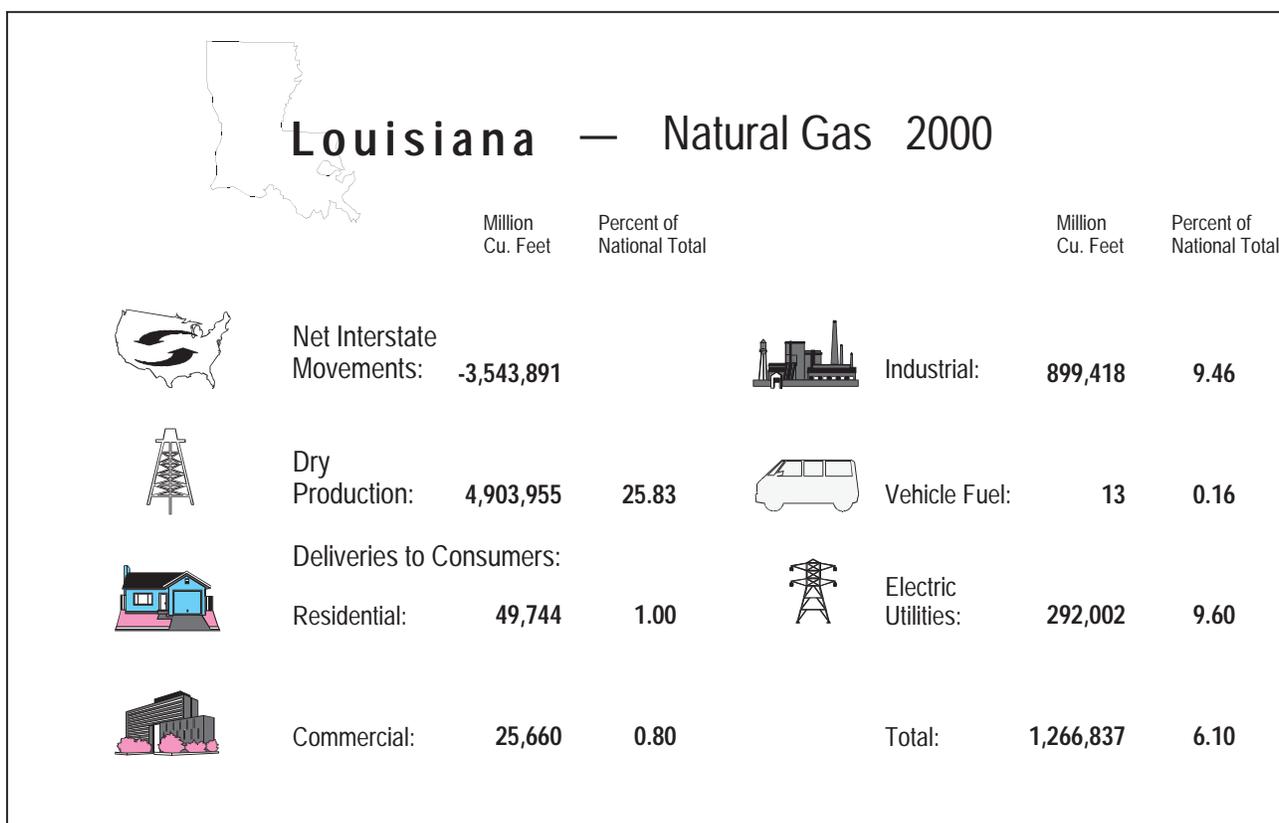


Table 60. Summary Statistics for Natural Gas — Louisiana, 1996-2000

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	15,295	14,958	18,399	16,717	15,700
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	4,688,144	4,613,916	R4,516,180	R4,495,958	4,241,058
From Oil Wells.....	663,252	685,040	R822,295	R835,000	890,627
<b>Total.....</b>	<b>5,351,395</b>	<b>5,298,956</b>	<b>R5,338,475</b>	<b>R5,330,958</b>	<b>5,131,685</b>
Repressuring.....	39,949	47,207	R41,744	R33,719	42,556
Vented and Flared.....	21,705	21,928	19,543	21,509	20,266
Wet After Lease Separation.....	5,289,742	5,229,821	5,277,188	5,275,730	5,068,863
Nonhydrocarbon Gases Removed.....	NA	NA	NA	NA	NA
Marketed Production .....	5,289,742	5,229,821	R5,277,188	R5,275,730	5,068,863
Extraction Loss.....	139,841	150,008	144,609	164,794	164,908
<b>Total Dry Production.....</b>	<b>5,149,901</b>	<b>5,079,813</b>	<b>R5,132,579</b>	<b>R5,110,936</b>	<b>4,903,955</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	5,149,901	5,079,813	R5,132,579	R5,110,936	4,903,955
Receipts at State Borders					
Imports .....	7,042	30,596	42,922	67,362	127,198
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	2,373,002	2,106,229	1,672,280	1,584,311	1,613,101
Withdrawals from Storage					
Underground Storage.....	260,117	293,076	238,821	271,293	338,767
LNG Storage .....	7,056	28,245	16,515	R0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	46,446	241,462	R31,432	R10,346	60,432
<b>Total Supply.....</b>	<b>7,843,563</b>	<b>7,779,421</b>	<b>R7,134,548</b>	<b>R7,039,096</b>	<b>7,043,453</b>

See footnotes at end of table.

Table 60. Summary Statistics for Natural Gas — Louisiana, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	1,664,447	1,659,226	R1,567,537	R1,493,727	1,516,697
Deliveries at State Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	5,922,946	5,787,452	5,214,945	5,283,607	5,284,190
Additions to Storage					
Underground Storage .....	249,153	302,324	321,681	261,763	242,566
LNG Storage .....	7,016	30,419	30,385	R0	0
<b>Total Disposition .....</b>	<b>7,843,563</b>	<b>7,779,421</b>	<b>R7,134,548</b>	<b>R7,039,096</b>	<b>7,043,453</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	144,486	156,387	R131,595	R111,203	130,550
Pipeline Fuel .....	67,761	71,523	60,400	R48,214	50,136
Plant Fuel .....	69,235	71,155	63,368	68,393	69,174
Delivered to Consumers					
Residential .....	56,626	52,709	47,574	45,104	49,744
Commercial .....	25,746	25,613	24,042	R24,559	25,660
Industrial .....	1,048,432	1,004,383	922,155	R875,879	899,418
Vehicle Fuel .....	23	16	7	8	13
Electric Utilities .....	252,139	277,438	318,395	R320,367	292,002
<b>Total Delivered to Consumers .....</b>	<b>1,382,966</b>	<b>1,360,160</b>	<b>1,312,174</b>	<b>R1,265,917</b>	<b>1,266,837</b>
<b>Total Consumption .....</b>	<b>1,664,447</b>	<b>1,659,226</b>	<b>R1,567,537</b>	<b>R1,493,727</b>	<b>1,516,697</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	9	9	7	7	22
Commercial .....	451	1,048	1,287	1,528	948
Industrial .....	942,276	903,298	836,843	801,729	800,648
Electric Utilities .....	202,033	186,028	232,644	236,925	244,864
<b>Number of Consumers</b>					
Residential .....	945,967	962,786	962,436	961,925	964,133
Commercial .....	62,101	62,270	63,029	R62,911	62,709
Industrial .....	1,444	1,430	1,404	R1,423	1,340
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	415	411	381	R390	409
Industrial .....	726,061	702,366	656,806	R615,516	671,207
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	2.33	2.36	R2.02	R2.22	3.68
Imports .....	2.22	2.63	2.67	2.43	3.61
Exports .....	—	—	—	—	—
Pipeline Fuel .....	2.58	2.59	2.22	R1.98	3.12
City Gate .....	3.13	3.04	2.33	2.70	4.61
Delivered to Consumers					
Residential .....	6.76	7.16	6.68	6.83	8.34
Commercial .....	6.09	6.22	5.64	R5.73	7.41
Industrial .....	2.84	2.87	2.31	2.54	4.02
Vehicle Fuel .....	3.53	5.57	4.75	4.47	5.74
Electric Utilities .....	2.94	2.79	2.37	2.59	4.55

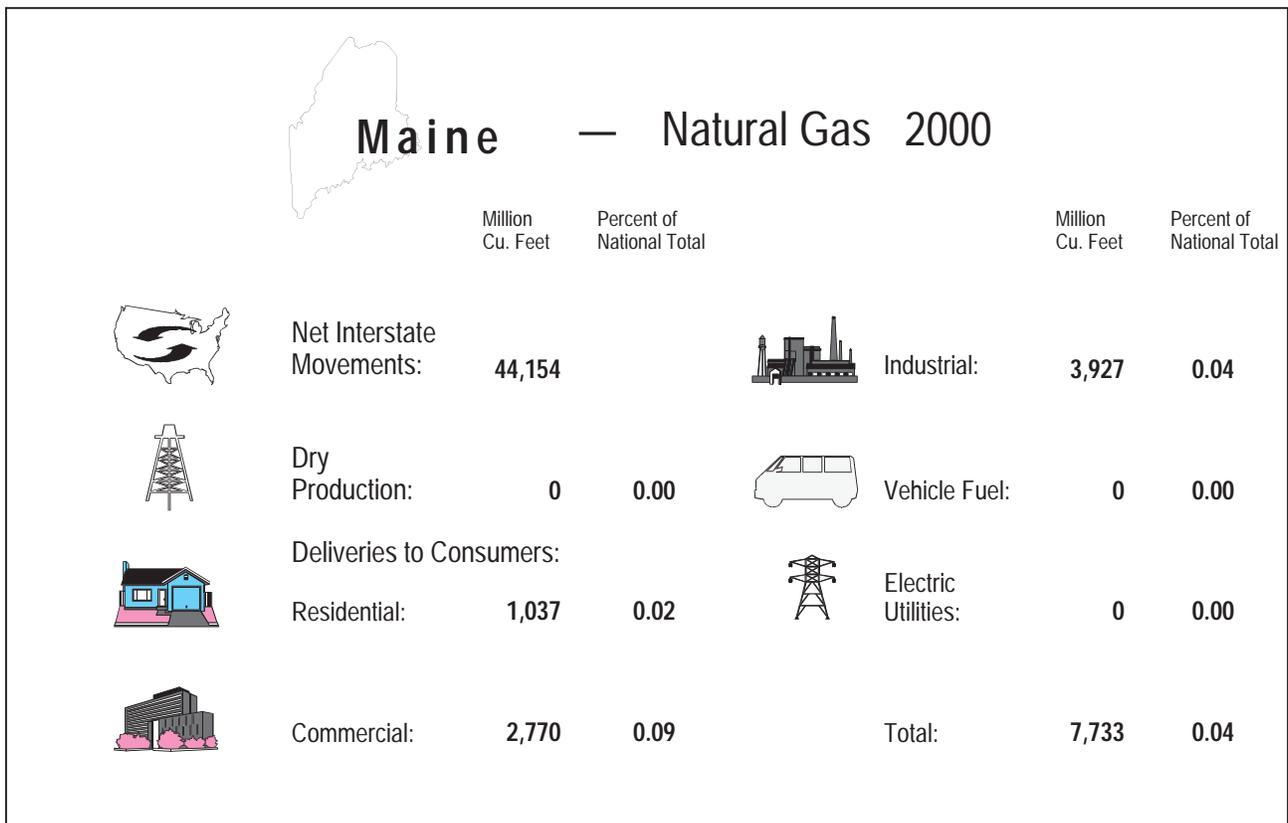
R = Revised data.

NA = Not available.

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.



**Table 61. Summary Statistics for Natural Gas — Maine, 1996-2000**

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports .....	0	0	0	0	123,521
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	5,907	6,444	5,734	6,597	30,858
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	22	13	44	68	33
Supplemental Gas Supplies.....	61	31	24	43	6
Balancing Item.....	-241	-231	-78	-570	-35,611
<b>Total Supply.....</b>	<b>5,749</b>	<b>6,258</b>	<b>5,724</b>	<b>6,137</b>	<b>118,807</b>

See footnotes at end of table.

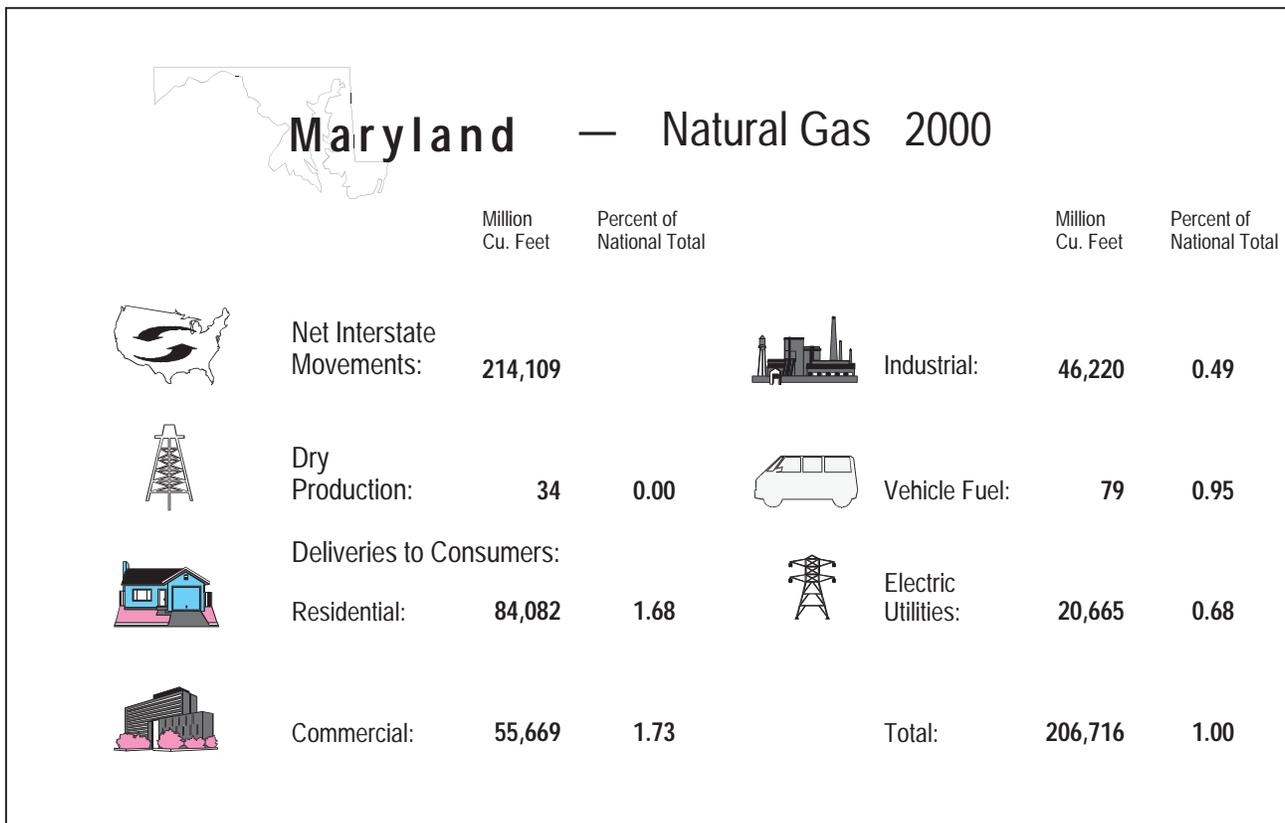
**Table 61. Summary Statistics for Natural Gas — Maine, 1996-2000 (Continued)**

	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	5,722	6,247	5,663	6,054	8,538
Deliveries at State Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	0	0	0	0	110,225
Additions to Storage					
Underground Storage .....	0	0	0	0	0
LNG Storage .....	26	11	61	83	45
<b>Total Disposition .....</b>	<b>5,749</b>	<b>6,258</b>	<b>5,724</b>	<b>6,137</b>	<b>118,807</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	0	0	0	0	0
Pipeline Fuel .....	0	0	0	0	805
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	967	1,009	910	957	1,037
Commercial .....	2,566	2,713	2,456	2,547	2,770
Industrial .....	2,190	2,525	2,297	2,550	3,927
Vehicle Fuel .....	0	0	0	0	0
Electric Utilities .....	0	0	0	0	0
<b>Total Delivered to Consumers .....</b>	<b>5,722</b>	<b>6,247</b>	<b>5,663</b>	<b>6,054</b>	<b>7,733</b>
<b>Total Consumption .....</b>	<b>5,722</b>	<b>6,247</b>	<b>5,663</b>	<b>6,054</b>	<b>8,538</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	0	0	0	0	0
Industrial .....	197	218	288	555	2,220
Electric Utilities .....	0	0	0	0	0
<b>Number of Consumers</b>					
Residential .....	14,982	15,221	15,646	15,247	17,111
Commercial .....	6,414	6,606	6,662	6,582	6,954
Industrial .....	87	81	110	108	176
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	400	411	369	387	398
Industrial .....	25,170	31,172	20,883	23,608	22,310
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	—	—	—	—	—
Imports .....	—	—	—	—	4.50
Exports .....	—	—	—	—	—
Pipeline Fuel .....	—	—	—	—	4.63
City Gate .....	4.30	3.84	3.43	4.61	5.30
Delivered to Consumers					
Residential .....	7.84	8.47	8.09	7.47	9.71
Commercial .....	7.09	7.70	7.23	6.65	6.06
Industrial .....	5.22	5.55	5.13	4.93	4.10
Vehicle Fuel .....	—	—	—	—	—
Electric Utilities .....	—	—	—	—	—

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.



**Table 62. Summary Statistics for Natural Gas — Maryland, 1996-2000**

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	8	8	8	8	7
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	135	118	63	18	34
From Oil Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>135</b>	<b>118</b>	<b>63</b>	<b>18</b>	<b>34</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	135	118	63	18	34
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	135	118	63	18	34
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production.....</b>	<b>135</b>	<b>118</b>	<b>63</b>	<b>18</b>	<b>34</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	135	118	63	18	34
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts.....	882,473	932,773	894,531	1,010,107	1,003,523
Withdrawals from Storage					
Underground Storage.....	17,472	14,966	13,751	18,740	19,723
LNG Storage.....	691	252	29	221	1,023
Supplemental Gas Supplies.....	882	178	80	498	319
Balancing Item.....	-14,538	-42,875	357	R-12,630	-9,230
<b>Total Supply.....</b>	<b>887,114</b>	<b>905,412</b>	<b>908,811</b>	<b>R1,016,954</b>	<b>1,015,393</b>

See footnotes at end of table.

Table 62. Summary Statistics for Natural Gas — Maryland, 1996-2000 (Continued)

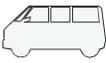
	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	192,528	207,447	179,293	<sup>R</sup> 194,786	209,954
Deliveries at State Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	672,257	681,017	714,077	802,650	789,414
Additions to Storage					
Underground Storage .....	17,448	15,510	14,627	18,802	15,341
LNG Storage .....	4,881	1,439	813	715	684
<b>Total Disposition .....</b>	<b>887,114</b>	<b>905,412</b>	<b>908,811</b>	<b><sup>R</sup>1,016,954</b>	<b>1,015,393</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	3	3	1	1	0
Pipeline Fuel .....	2,624	3,124	2,968	3,207	3,239
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	85,533	77,500	68,057	74,848	84,082
Commercial .....	45,842	49,802	57,370	58,103	55,669
Industrial .....	50,022	65,954	38,531	42,190	46,220
Vehicle Fuel .....	49	57	62	56	79
Electric Utilities .....	8,455	11,007	12,303	<sup>R</sup> 16,382	20,665
<b>Total Delivered to Consumers .....</b>	<b>189,901</b>	<b>204,319</b>	<b>176,323</b>	<b><sup>R</sup>191,579</b>	<b>206,716</b>
<b>Total Consumption .....</b>	<b>192,528</b>	<b>207,447</b>	<b>179,293</b>	<b><sup>R</sup>194,786</b>	<b>209,954</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	1,338	2,503	7,920	12,920	21,410
Commercial .....	3,734	16,394	36,375	38,722	33,880
Industrial .....	44,186	61,067	35,842	39,772	43,776
Electric Utilities .....	9,518	10,873	7,934	18,219	21,572
<b>Number of Consumers</b>					
Residential .....	871,012	890,195	901,455	939,029	941,384
Commercial .....	69,991	69,056	67,850	69,301	70,671
Industrial .....	430	479	1,472	537	330
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	655	721	846	838	788
Industrial .....	116,331	137,690	26,176	78,566	140,061
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	—	2.23	2.60	2.73	3.75
Imports .....	—	—	—	—	—
Exports .....	—	—	—	—	—
Pipeline Fuel .....	2.48	2.98	2.41	2.30	3.30
City Gate .....	4.02	4.02	4.12	3.45	5.36
Delivered to Consumers					
Residential .....	7.60	8.36	8.29	8.41	9.78
Commercial .....	6.08	6.53	6.65	6.95	8.08
Industrial .....	5.36	3.25	5.26	5.69	7.86
Vehicle Fuel .....	3.82	3.58	3.09	3.05	5.58
Electric Utilities .....	3.11	2.97	2.75	3.20	4.62

<sup>R</sup> = Revised data.

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

Massachusetts		— Natural Gas 2000			
	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
					
 Net Interstate Movements:	<b>347,606</b>		 Industrial:	<b>151,845</b>	<b>1.60</b>
 Dry Production:	<b>0</b>	<b>0.00</b>	 Vehicle Fuel:	<b>5</b>	<b>0.06</b>
Deliveries to Consumers:					
 Residential:	<b>114,077</b>	<b>2.29</b>	 Electric Utilities:	<b>3,190</b>	<b>0.10</b>
 Commercial:	<b>63,793</b>	<b>1.98</b>	<b>Total:</b>	<b>332,910</b>	<b>1.60</b>

**Table 63. Summary Statistics for Natural Gas — Massachusetts, 1996-2000**

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports .....	33,232	47,183	42,531	96,068	98,838
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	462,643	387,349	350,148	295,928	321,352
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	11,471	8,565	9,955	6,381	11,959
Supplemental Gas Supplies.....	426	147	68	134	26
Balancing Item.....	-60,001	13,630	10,148	R6,866	-19,811
<b>Total Supply.....</b>	<b>447,771</b>	<b>456,874</b>	<b>412,850</b>	<b>R405,377</b>	<b>412,364</b>

See footnotes at end of table.

**Table 63. Summary Statistics for Natural Gas — Massachusetts, 1996-2000 (Continued)**

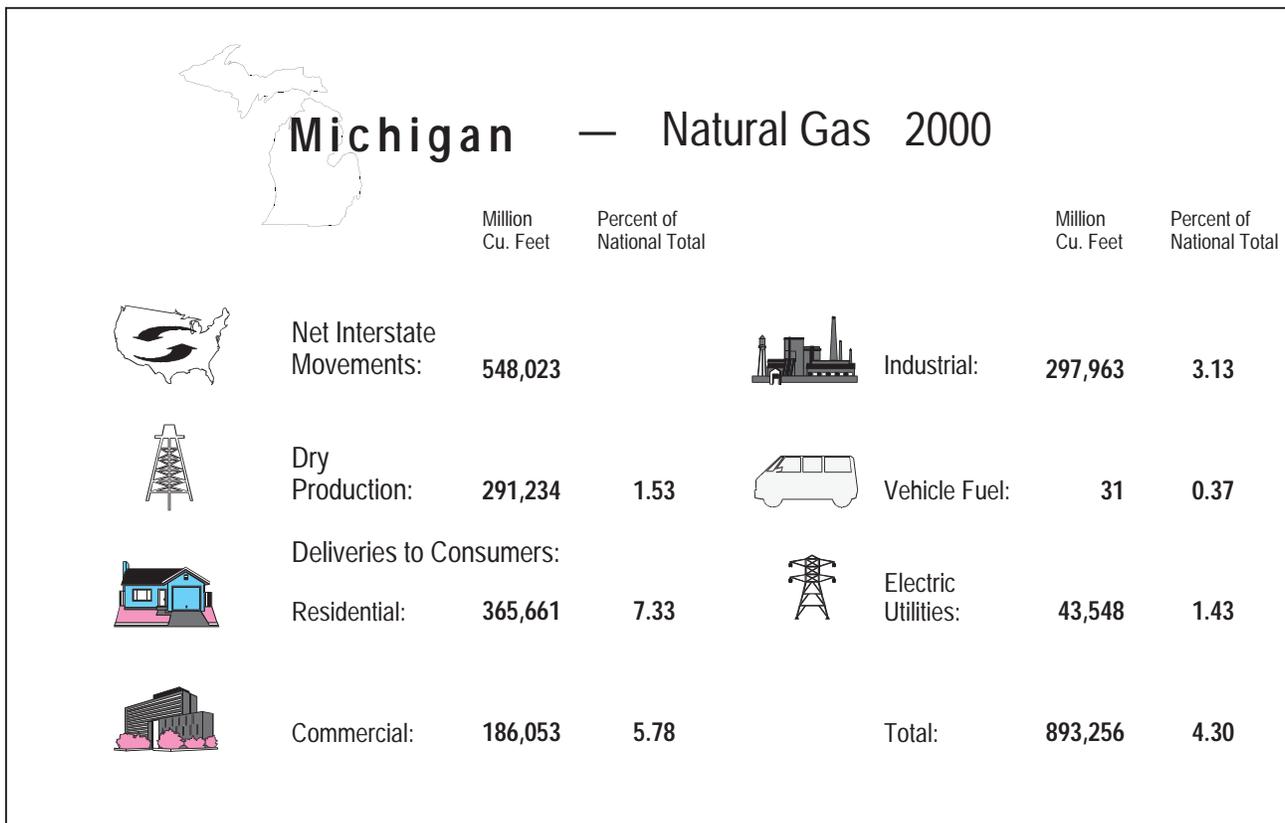
	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	357,740	380,267	337,778	<sup>R</sup> 339,215	335,301
Deliveries at State Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries .....	83,924	71,558	72,360	62,228	72,584
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	6,107	5,049	2,712	3,934	4,480
<b>Total Disposition .....</b>	<b>447,771</b>	<b>456,874</b>	<b>412,850</b>	<b><sup>R</sup>405,377</b>	<b>412,364</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	0	0	0	0	0
Pipeline Fuel.....	2,131	2,356	1,903	2,655	2,391
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	114,365	112,308	102,062	105,709	114,077
Commercial .....	96,187	105,813	90,092	65,136	63,793
Industrial.....	100,015	108,295	125,286	157,579	151,845
Vehicle Fuel.....	5	5	7	1	5
Electric Utilities .....	45,037	51,490	18,427	<sup>R</sup> 8,136	3,190
<b>Total Delivered to Consumers .....</b>	<b>355,609</b>	<b>377,911</b>	<b>335,874</b>	<b><sup>R</sup>336,560</b>	<b>332,910</b>
<b>Total Consumption.....</b>	<b>357,740</b>	<b>380,267</b>	<b>337,778</b>	<b><sup>R</sup>339,215</b>	<b>335,301</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	103	1,038	1,986	1,797	1,384
Commercial .....	24,311	39,539	37,931	26,186	23,577
Industrial.....	74,115	86,377	108,741	128,167	131,286
Electric Utilities .....	39,460	44,658	13,914	7,611	5,337
<b>Number of Consumers</b>					
Residential.....	1,188,317	1,204,494	1,212,486	1,232,887	1,278,781
Commercial .....	105,889	107,926	108,832	113,177	117,993
Industrial.....	10,952	11,063	11,255	8,037	8,806
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	908	980	828	576	541
Industrial.....	9,132	9,789	11,132	19,607	17,243
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	—	—	—	—	—
Imports .....	2.92	2.81	2.59	2.49	3.34
Exports .....	—	—	—	—	—
Pipeline Fuel.....	2.74	2.67	2.27	1.86	2.14
City Gate .....	3.98	3.85	4.01	3.74	5.43
Delivered to Consumers					
Residential.....	8.88	9.43	9.42	9.25	9.91
Commercial .....	6.74	7.34	7.32	7.63	8.61
Industrial.....	5.37	5.78	5.69	5.23	7.47
Vehicle Fuel.....	4.51	3.70	2.41	4.65	2.72
Electric Utilities .....	3.07	3.11	2.78	2.72	4.60

<sup>R</sup> = Revised data.

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

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**Table 64. Summary Statistics for Natural Gas — Michigan, 1996-2000**

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	5,826	6,825	7,000	6,750	7,068
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	201,123	249,291	226,992	226,423	241,776
From Oil Wells.....	50,281	62,323	56,748	56,606	60,444
<b>Total.....</b>	<b>251,404</b>	<b>311,614</b>	<b>283,740</b>	<b>283,028</b>	<b>302,220</b>
Repressuring.....	2,340	2,340	2,340	2,340	2,340
Vented and Flared.....	3,324	3,324	3,324	3,324	3,324
Wet After Lease Separation.....	245,740	305,950	278,076	277,364	296,556
Nonhydrocarbon Gases Removed.....	NA	NA	NA	NA	NA
Marketed Production.....	245,740	305,950	278,076	277,364	296,556
Extraction Loss.....	6,399	6,147	5,938	5,945	5,322
<b>Total Dry Production.....</b>	<b>239,341</b>	<b>299,803</b>	<b>272,138</b>	<b>271,419</b>	<b>291,234</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	239,341	299,803	272,138	271,419	291,234
Receipts at State Borders					
Imports .....	29,043	23,356	47,343	41,194	23,369
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	1,516,628	1,452,628	1,306,417	1,384,456	1,409,122
Withdrawals from Storage					
Underground Storage.....	471,467	421,264	316,201	376,613	548,738
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies.....	21,848	22,238	21,967	20,896	12,423
Balancing Item.....	-33,618	-95,527	-79,717	R-98,446	-68,513
<b>Total Supply.....</b>	<b>2,244,709</b>	<b>2,123,762</b>	<b>1,884,349</b>	<b>R1,996,132</b>	<b>2,216,373</b>

See footnotes at end of table.

Table 64. Summary Statistics for Natural Gas — Michigan, 1996-2000 (Continued)

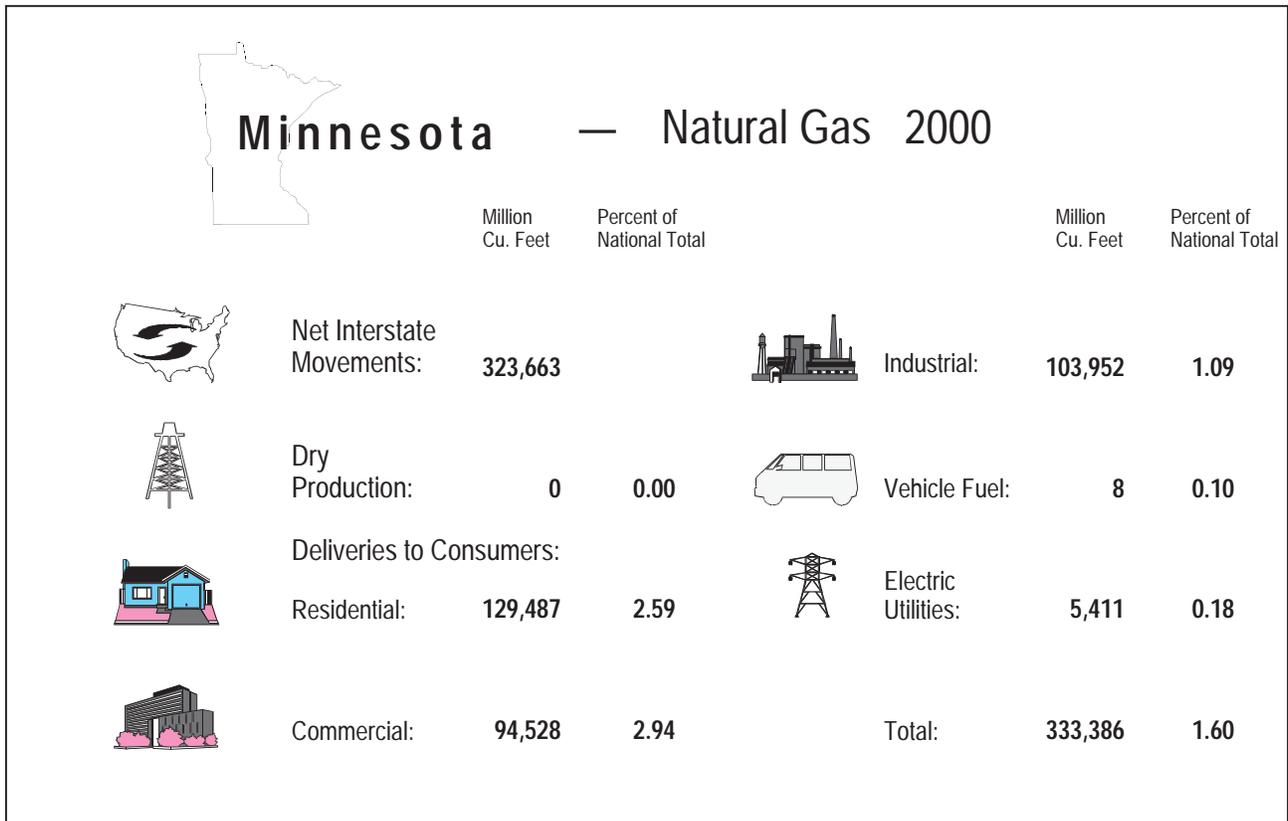
	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	1,014,947	979,717	843,423	<sup>R</sup> 913,801	929,756
Deliveries at State Borders					
Exports .....	50,363	56,447	39,683	36,998	70,980
Intransit Deliveries .....	536,333	516,620	459,461	494,544	516,566
Interstate Deliveries .....	139,929	146,328	150,741	207,115	296,922
Additions to Storage					
Underground Storage .....	503,138	424,651	391,041	343,675	402,150
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>2,244,709</b>	<b>2,123,762</b>	<b>1,884,349</b>	<b><sup>R</sup>1,996,132</b>	<b>2,216,373</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	5,478	9,386	6,160	5,954	7,689
Pipeline Fuel .....	25,903	23,776	20,733	22,355	26,355
Plant Fuel .....	3,011	2,674	3,073	2,912	2,455
Delivered to Consumers					
Residential .....	399,522	379,838	319,701	350,735	365,661
Commercial .....	201,390	192,258	163,368	179,351	186,053
Industrial .....	347,043	338,456	282,036	301,326	297,963
Vehicle Fuel .....	40	42	31	32	31
Electric Utilities .....	32,559	33,287	48,321	<sup>R</sup> 51,136	43,548
<b>Total Delivered to Consumers .....</b>	<b>980,555</b>	<b>943,881</b>	<b>813,457</b>	<b><sup>R</sup>882,580</b>	<b>893,256</b>
<b>Total Consumption .....</b>	<b>1,014,947</b>	<b>979,717</b>	<b>843,423</b>	<b><sup>R</sup>913,801</b>	<b>929,756</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	4,309	4,353	3,909	7,807	11,314
Commercial .....	66,621	69,739	65,843	77,782	76,988
Industrial .....	315,568	308,012	258,838	274,847	274,673
Electric Utilities .....	26,067	25,961	45,401	48,182	34,133
<b>Number of Consumers</b>					
Residential .....	2,812,876	2,859,483	2,903,698	2,949,628	2,979,832
Commercial .....	214,843	222,726	224,506	227,159	229,054
Industrial .....	11,848	12,236	11,891	14,530	14,040
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	937	863	728	790	812
Industrial .....	29,291	27,661	23,718	20,738	21,222
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	2.21	2.19	1.77	1.77	2.44
Imports .....	2.89	2.84	2.15	2.60	4.28
Exports .....	2.66	2.52	2.25	2.36	3.67
Pipeline Fuel .....	1.04	0.95	0.69	0.78	1.32
City Gate .....	2.90	2.99	2.80	2.83	3.23
Delivered to Consumers					
Residential .....	4.96	5.20	5.17	5.13	5.11
Commercial .....	4.75	5.00	4.90	4.87	4.79
Industrial .....	3.87	4.02	3.91	3.69	3.87
Vehicle Fuel .....	3.38	4.01	3.51	3.73	3.59
Electric Utilities .....	0.74	0.79	1.24	1.53	2.77

<sup>R</sup> = Revised data.

NA = Not available.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.



**Table 65. Summary Statistics for Natural Gas — Minnesota, 1996-2000**

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports .....	401,473	402,706	475,152	512,135	476,958
Intransit Receipts .....	536,333	548,000	481,581	486,468	451,374
Interstate Receipts .....	892,727	849,959	791,117	1,032,755	1,125,830
Withdrawals from Storage					
Underground Storage.....	1,625	1,044	1,663	1,131	1,681
LNG Storage .....	5,861	1,715	1,269	983	1,340
Supplemental Gas Supplies.....	709	172	50	64	101
Balancing Item.....	-16,814	-17,104	-5,808	R-25,315	29,388
<b>Total Supply.....</b>	<b>1,821,914</b>	<b>1,786,491</b>	<b>1,745,023</b>	<b>R2,008,221</b>	<b>2,086,672</b>

See footnotes at end of table.

Table 65. Summary Statistics for Natural Gas — Minnesota, 1996-2000 (Continued)

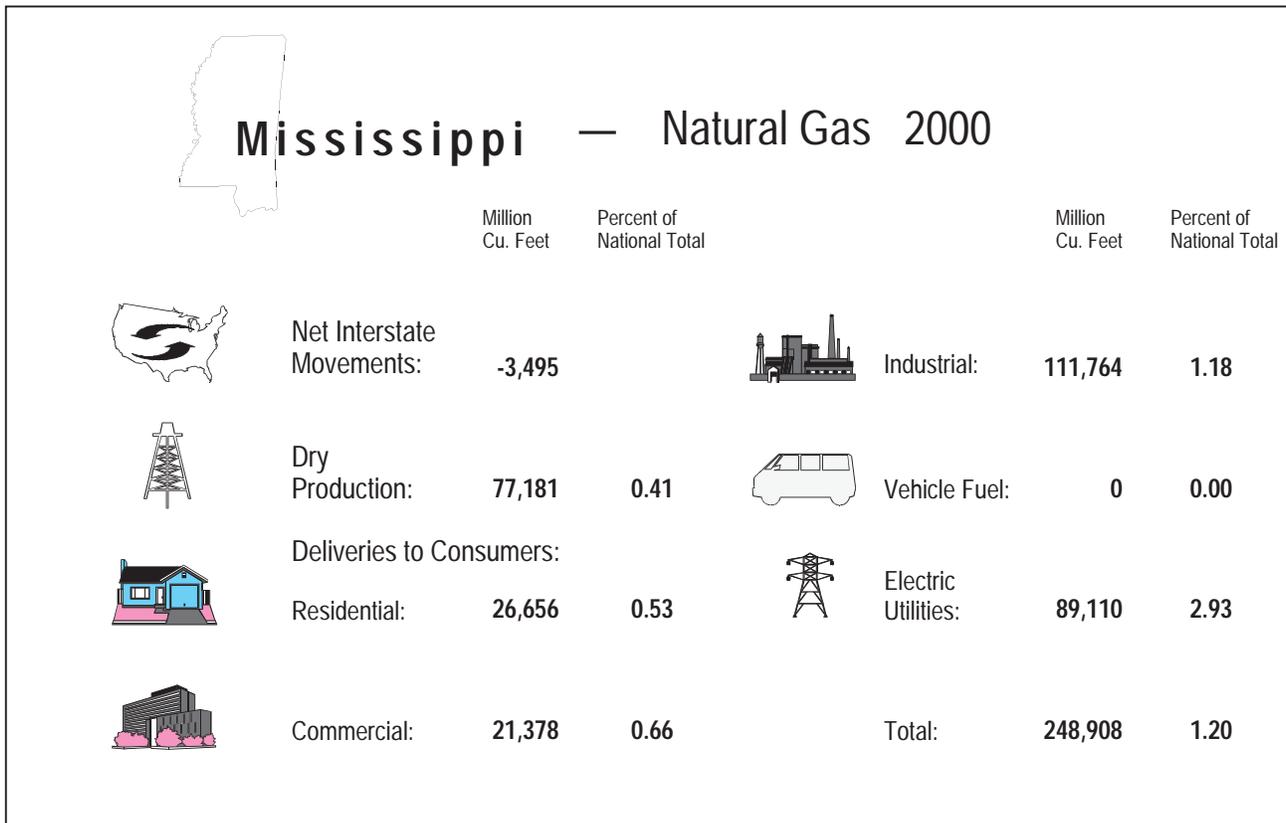
	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	368,426	354,081	325,269	<sup>R</sup> 339,812	354,422
Deliveries at State Borders					
Exports .....	0	0	0	<sup>R</sup> 0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	1,443,843	1,429,306	1,417,230	1,665,731	1,730,499
Additions to Storage					
Underground Storage .....	1,655	1,417	1,291	1,384	1,375
LNG Storage .....	7,990	1,686	1,233	1,295	376
<b>Total Disposition .....</b>	<b>1,821,914</b>	<b>1,786,491</b>	<b>1,745,023</b>	<b><sup>R</sup>2,008,221</b>	<b>2,086,672</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	0	0	0	0	0
Pipeline Fuel .....	19,755	19,509	20,095	22,019	21,037
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	142,319	128,873	110,449	118,938	129,487
Commercial .....	98,537	92,232	82,345	88,061	94,528
Industrial .....	102,471	107,338	104,610	104,187	103,952
Vehicle Fuel .....	43	31	32	17	8
Electric Utilities .....	5,301	6,098	7,738	<sup>R</sup> 6,590	5,411
<b>Total Delivered to Consumers .....</b>	<b>348,671</b>	<b>334,572</b>	<b>305,174</b>	<b><sup>R</sup>317,793</b>	<b>333,386</b>
<b>Total Consumption .....</b>	<b>368,426</b>	<b>354,081</b>	<b>325,269</b>	<b><sup>R</sup>339,812</b>	<b>354,422</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	3,768	1,077	1,954	2,454	2,529
Industrial .....	60,195	63,995	63,114	62,747	62,363
Electric Utilities .....	0	0	0	0	0
<b>Number of Consumers</b>					
Residential .....	1,103,709	1,134,019	1,161,423	1,190,190	1,218,086
Commercial .....	105,531	108,686	110,986	114,127	115,955
Industrial .....	2,564	2,245	2,188	2,267	2,167
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	934	849	742	772	815
Industrial .....	39,965	47,812	47,811	45,958	47,971
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	—	—	—	—	—
Imports .....	2.38	2.45	2.07	2.29	3.74
Exports .....	—	—	—	2.05	—
Pipeline Fuel .....	0.68	0.63	0.54	0.82	1.50
City Gate .....	3.07	3.67	2.98	3.06	4.73
Delivered to Consumers					
Residential .....	5.46	5.76	5.48	5.56	7.13
Commercial .....	4.63	4.80	4.39	4.44	5.99
Industrial .....	2.97	3.28	2.88	2.98	4.45
Vehicle Fuel .....	3.42	3.50	2.40	3.41	4.63
Electric Utilities .....	2.18	2.44	2.36	2.69	4.54

<sup>R</sup> = Revised data.

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.



**Table 66. Summary Statistics for Natural Gas — Mississippi, 1996-2000**

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	568	560	527	560	997
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	117,412	119,347	120,588	121,004	109,041
From Oil Wells.....	6,210	7,276	8,628	5,750	5,339
<b>Total.....</b>	<b>123,622</b>	<b>126,623</b>	<b>129,216</b>	<b>126,755</b>	<b>114,380</b>
Repressuring.....	9,366	8,414	9,830	6,286	6,353
Vented and Flared.....	2,677	2,742	2,798	2,745	2,477
Wet After Lease Separation.....	111,579	115,467	116,588	117,724	105,550
Nonhydrocarbon Gases Removed.....	8,316	8,166	8,520	6,703	16,992
Marketed Production .....	103,263	107,300	108,068	111,021	88,558
Extraction Loss.....	340	300	495	5,462	11,377
<b>Total Dry Production.....</b>	<b>102,923</b>	<b>107,000</b>	<b>107,573</b>	<b>105,559</b>	<b>77,181</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	102,923	107,000	107,573	105,559	77,181
Receipts at State Borders					
Imports .....	0	0	0	0	0
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	5,880,172	5,701,467	5,098,105	5,203,246	5,180,831
Withdrawals from Storage					
Underground Storage.....	75,926	66,979	59,083	62,719	65,771
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	372,489	103,808	132,238	<sup>R</sup> 200,626	208,012
<b>Total Supply.....</b>	<b>6,431,510</b>	<b>5,979,254</b>	<b>5,396,999</b>	<b><sup>R</sup>5,572,151</b>	<b>5,531,795</b>

See footnotes at end of table.

Table 66. Summary Statistics for Natural Gas — Mississippi, 1996-2000 (Continued)

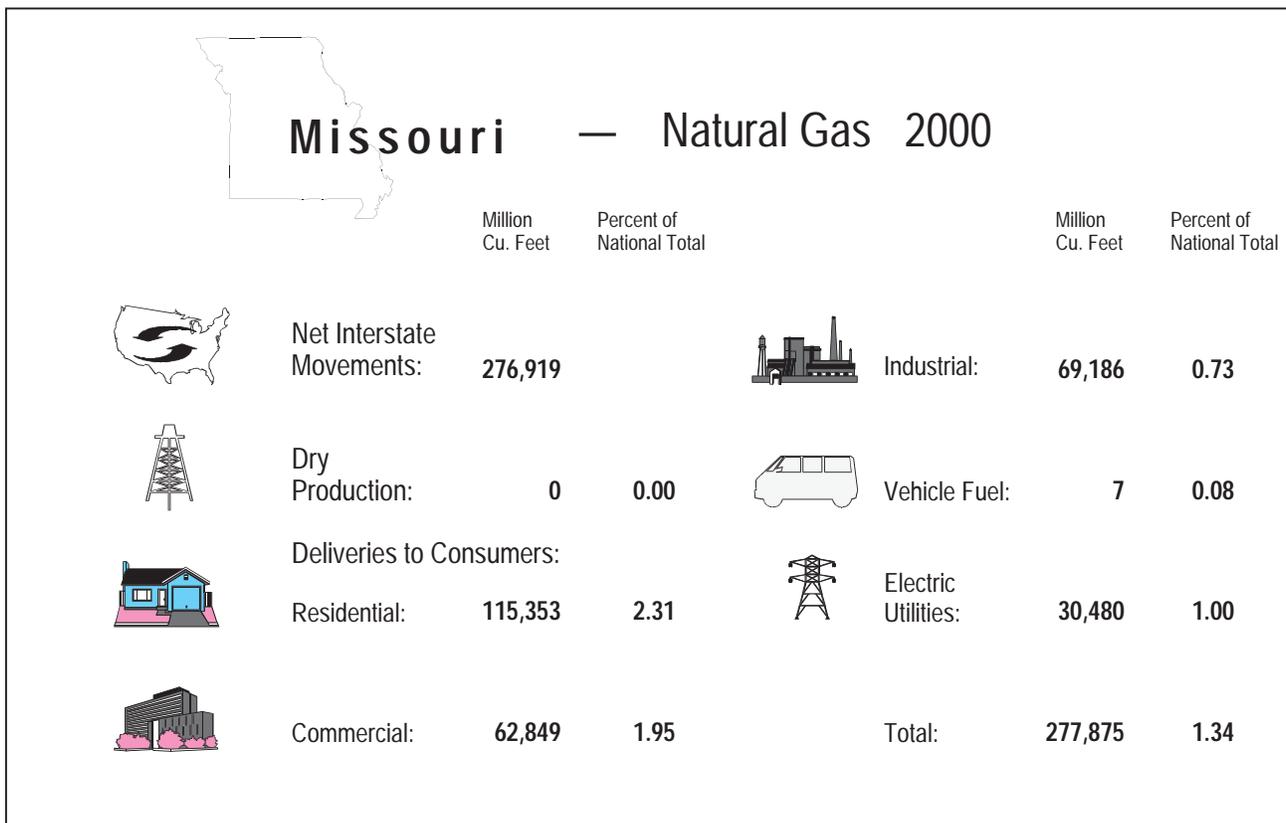
	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	269,296	255,380	241,248	R302,099	283,551
Deliveries at State Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	6,073,530	5,660,658	5,086,484	5,221,834	5,184,326
Additions to Storage					
Underground Storage .....	88,684	63,216	69,268	48,217	63,917
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>6,431,510</b>	<b>5,979,254</b>	<b>5,396,999</b>	<b>R5,572,151</b>	<b>5,531,795</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	3,202	3,280	3,347	3,283	2,962
Pipeline Fuel .....	49,188	44,979	36,329	R31,594	30,895
Plant Fuel .....	382	372	363	638	786
Delivered to Consumers					
Residential .....	30,157	27,626	24,847	24,562	26,656
Commercial .....	22,225	22,070	21,358	R20,208	21,378
Industrial .....	80,887	83,967	78,640	120,201	111,764
Vehicle Fuel .....	5	3	1	1	0
Electric Utilities .....	83,251	73,083	76,362	R101,613	89,110
<b>Total Delivered to Consumers .....</b>	<b>216,524</b>	<b>206,749</b>	<b>201,209</b>	<b>R266,585</b>	<b>248,908</b>
<b>Total Consumption .....</b>	<b>269,296</b>	<b>255,380</b>	<b>241,248</b>	<b>R302,099</b>	<b>283,551</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	585	1,148	1,101	807	954
Industrial .....	47,133	50,692	49,109	88,589	81,472
Electric Utilities .....	57,417	58,577	70,819	111,148	89,729
<b>Number of Consumers</b>					
Residential .....	418,442	423,397	415,673	426,352	427,409
Commercial .....	46,029	47,311	45,345	R47,620	49,396
Industrial .....	1,241	1,199	1,165	1,382	1,232
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	483	466	471	R424	433
Industrial .....	65,178	70,031	67,502	86,976	90,717
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	1.66	1.73	1.42	1.63	3.30
Imports .....	—	—	—	—	—
Exports .....	—	—	—	—	—
Pipeline Fuel .....	2.63	2.62	2.33	R2.19	3.37
City Gate .....	3.27	3.39	3.00	2.88	4.66
Delivered to Consumers					
Residential .....	5.72	6.35	6.08	5.99	7.48
Commercial .....	5.22	5.26	4.74	R4.88	6.48
Industrial .....	3.43	3.55	3.22	3.24	4.66
Vehicle Fuel .....	2.51	2.76	2.79	2.91	3.75
Electric Utilities .....	2.78	2.72	2.31	2.49	4.01

R = Revised data.

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.



**Table 67. Summary Statistics for Natural Gas — Missouri, 1996-2000**

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	24	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	25	5	0	0	0
From Oil Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>25</b>	<b>5</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	25	5	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production .....	25	5	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production.....</b>	<b>25</b>	<b>5</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	25	5	0	0	0
Receipts at State Borders					
Imports .....	0	0	0	0	0
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	1,556,791	1,508,139	1,290,478	1,350,606	1,288,185
Withdrawals from Storage					
Underground Storage.....	6,522	4,629	2,843	2,592	3,186
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies.....	785	719	40	207	972
Balancing Item.....	7,022	9,646	20,759	R-5,168	6,976
<b>Total Supply.....</b>	<b>1,571,146</b>	<b>1,523,137</b>	<b>1,314,120</b>	<b>R1,348,236</b>	<b>1,299,318</b>

See footnotes at end of table.

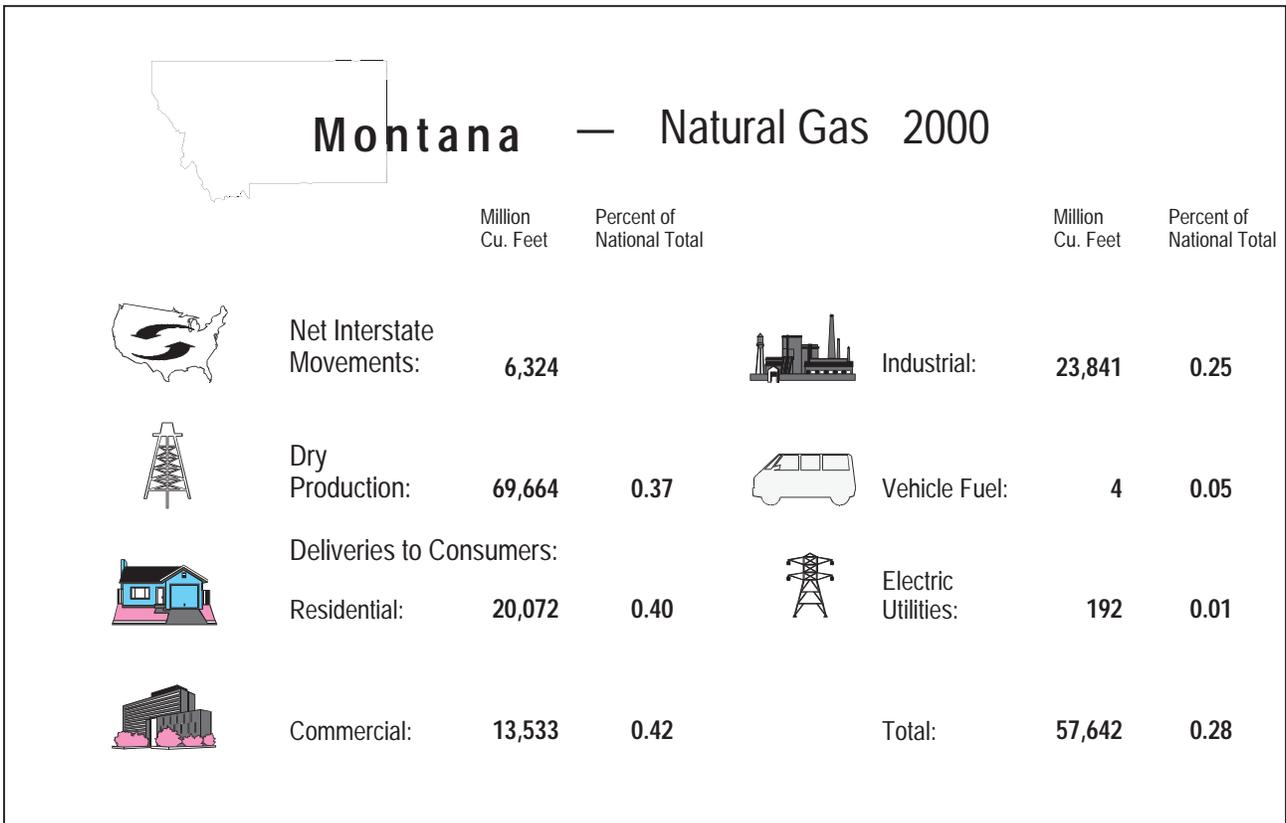
Table 67. Summary Statistics for Natural Gas — Missouri, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	294,270	283,580	259,177	<sup>R</sup> 266,148	285,433
Deliveries at State Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	1,270,306	1,234,476	1,052,273	1,078,929	1,011,266
Additions to Storage					
Underground Storage .....	6,570	5,081	2,670	3,159	2,619
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>1,571,146</b>	<b>1,523,137</b>	<b>1,314,120</b>	<b><sup>R</sup>1,348,236</b>	<b>1,299,318</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	1	0	0	0	0
Pipeline Fuel .....	7,455	7,456	5,495	6,744	7,558
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	137,225	127,625	110,779	112,042	115,353
Commercial .....	72,802	69,829	61,995	63,100	62,849
Industrial .....	71,533	71,164	64,868	64,856	69,186
Vehicle Fuel .....	31	40	6	6	7
Electric Utilities .....	5,223	7,465	16,035	<sup>R</sup> 19,400	30,480
<b>Total Delivered to Consumers .....</b>	<b>286,814</b>	<b>276,124</b>	<b>253,682</b>	<b><sup>R</sup>259,404</b>	<b>277,875</b>
<b>Total Consumption .....</b>	<b>294,270</b>	<b>283,580</b>	<b>259,177</b>	<b><sup>R</sup>266,148</b>	<b>285,433</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	12,988	14,059	13,463	13,494	12,512
Industrial .....	53,656	55,638	52,757	52,698	57,349
Electric Utilities .....	1,848	5,132	10,779	10,977	21,371
<b>Number of Consumers</b>					
Residential .....	1,275,465	1,293,032	1,307,563	1,311,865	1,346,325
Commercial .....	133,445	135,553	135,417	133,464	137,129
Industrial .....	3,408	3,464	3,523	3,553	3,460
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	546	515	458	473	458
Industrial .....	20,990	20,544	18,413	18,254	19,996
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	1.56	1.70	—	—	—
Imports .....	—	—	—	—	—
Exports .....	—	—	—	—	—
Pipeline Fuel .....	2.34	2.43	2.02	2.14	2.48
City Gate .....	3.25	3.75	3.33	3.34	4.96
Delivered to Consumers					
Residential .....	5.97	6.61	6.57	6.36	7.85
Commercial .....	5.35	5.88	5.69	5.47	6.92
Industrial .....	4.35	4.78	4.51	4.42	5.71
Vehicle Fuel .....	3.19	3.79	3.38	3.04	4.81
Electric Utilities .....	2.58	2.81	2.26	2.66	4.42

<sup>R</sup> = Revised data.  
— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.



**Table 68. Summary Statistics for Natural Gas — Montana, 1996-2000**

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	2,990	3,071	3,423	3,634	3,321
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	45,154	46,613	51,774	54,487	61,974
From Oil Wells.....	6,514	7,008	7,733	7,058	8,451
<b>Total.....</b>	<b>51,668</b>	<b>53,621</b>	<b>59,506</b>	<b>61,545</b>	<b>70,424</b>
Repressuring.....	76	64	68	65	1
Vented and Flared.....	596	1,120	1,274	317	488
Wet After Lease Separation.....	50,996	52,437	58,164	61,163	69,936
Nonhydrocarbon Gases Removed.....	NA	NA	518	NA	NA
Marketed Production.....	50,996	52,437	57,645	61,163	69,936
Extraction Loss.....	576	409	410	435	272
<b>Total Dry Production.....</b>	<b>50,420</b>	<b>52,028</b>	<b>57,235</b>	<b>60,728</b>	<b>69,664</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	50,420	52,028	57,235	60,728	69,664
Receipts at State Borders					
Imports .....	576,511	572,977	580,548	807,124	800,026
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	27,448	19,054	16,410	23,871	39,386
Withdrawals from Storage					
Underground Storage.....	31,595	30,181	23,476	28,116	29,483
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	-14,139	-8,272	-21,334	-29,624	-23,357
<b>Total Supply.....</b>	<b>671,836</b>	<b>665,968</b>	<b>656,336</b>	<b>890,215</b>	<b>915,202</b>

See footnotes at end of table.

**Table 68. Summary Statistics for Natural Gas — Montana, 1996-2000 (Continued)**

	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	61,399	59,827	59,817	62,096	66,542
Deliveries at State Borders					
Exports .....	0	0	0	<sup>R</sup> 1,510	1,606
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	590,475	587,923	572,643	806,377	831,482
Additions to Storage					
Underground Storage .....	19,871	18,219	23,876	20,232	15,571
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>671,746</b>	<b>665,968</b>	<b>656,336</b>	<b><sup>R</sup>890,215</b>	<b>915,202</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	2,233	2,089	1,792	798	2,360
Pipeline Fuel .....	3,414	3,436	3,746	5,968	6,321
Plant Fuel .....	168	188	208	235	218
Delivered to Consumers					
Residential .....	22,175	21,002	19,172	19,676	20,072
Commercial .....	14,823	13,911	12,952	12,088	13,533
Industrial .....	18,103	18,766	21,416	23,036	23,841
Vehicle Fuel .....	13	16	9	7	4
Electric Utilities .....	470	420	522	289	192
<b>Total Delivered to Consumers .....</b>	<b>55,584</b>	<b>54,114</b>	<b>54,071</b>	<b>55,095</b>	<b>57,642</b>
<b>Total Consumption .....</b>	<b>61,399</b>	<b>59,827</b>	<b>59,817</b>	<b>62,096</b>	<b>66,542</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	1,247	1,181	2,957	2,436	3,582
Industrial .....	17,483	18,193	21,103	22,645	23,378
Electric Utilities .....	301	304	361	271	186
<b>Number of Consumers</b>					
Residential .....	205,199	209,806	218,851	222,114	224,644
Commercial .....	26,374	27,457	28,065	28,424	29,215
Industrial .....	466	462	454	397	351
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	562	507	462	425	463
Industrial .....	38,848	40,619	47,172	58,025	67,922
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	1.41	1.59	1.53	1.68	2.84
Imports .....	1.88	2.15	1.82	2.03	3.72
Exports .....	—	—	—	—	3.25
Pipeline Fuel .....	1.44	1.77	1.72	2.12	3.59
City Gate .....	3.03	3.16	2.43	2.57	3.55
Delivered to Consumers					
Residential .....	4.86	5.05	5.25	5.16	6.04
Commercial .....	4.64	4.83	5.13	5.13	5.90
Industrial .....	4.88	4.79	4.68	3.44	7.43
Vehicle Fuel .....	3.93	3.83	4.18	3.79	6.45
Electric Utilities .....	2.89	NA	2.06	2.01	5.81

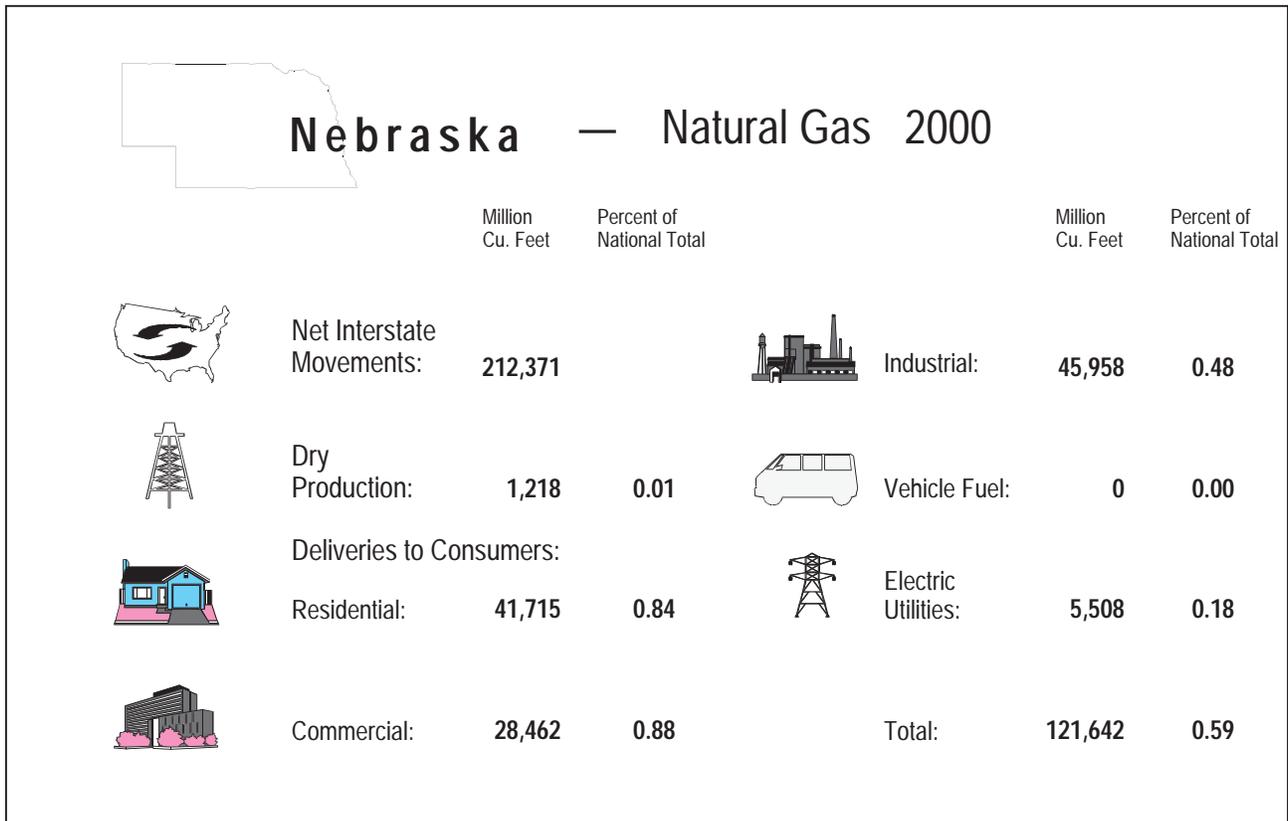
<sup>R</sup> = Revised data.

NA = Not available.

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.



**Table 69. Summary Statistics for Natural Gas — Nebraska, 1996-2000**

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	88	91	95	96	98
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	1,328	1,144	1,214	1,040	869
From Oil Wells.....	548	526	480	356	349
<b>Total.....</b>	<b>1,876</b>	<b>1,670</b>	<b>1,695</b>	<b>1,395</b>	<b>1,218</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	1,876	1,670	1,695	1,395	1,218
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production .....	1,876	1,670	1,695	1,395	1,218
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production.....</b>	<b>1,876</b>	<b>1,670</b>	<b>1,695</b>	<b>1,395</b>	<b>1,218</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	1,876	1,670	1,695	1,395	1,218
Receipts at State Borders					
Imports .....	0	0	0	0	0
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	1,091,152	1,082,729	1,141,508	1,232,471	1,323,148
Withdrawals from Storage					
Underground Storage.....	6,933	5,069	6,730	6,276	8,129
LNG Storage .....	788	383	351	201	421
Supplemental Gas Supplies.....	315	134	11	4	339
Balancing Item.....	145,095	114,442	-26,390	<sup>R</sup> -85,368	-93,613
<b>Total Supply.....</b>	<b>1,246,160</b>	<b>1,204,427</b>	<b>1,123,904</b>	<b><sup>R</sup>1,154,979</b>	<b>1,239,642</b>

See footnotes at end of table.

Table 69. Summary Statistics for Natural Gas — Nebraska, 1996-2000 (Continued)

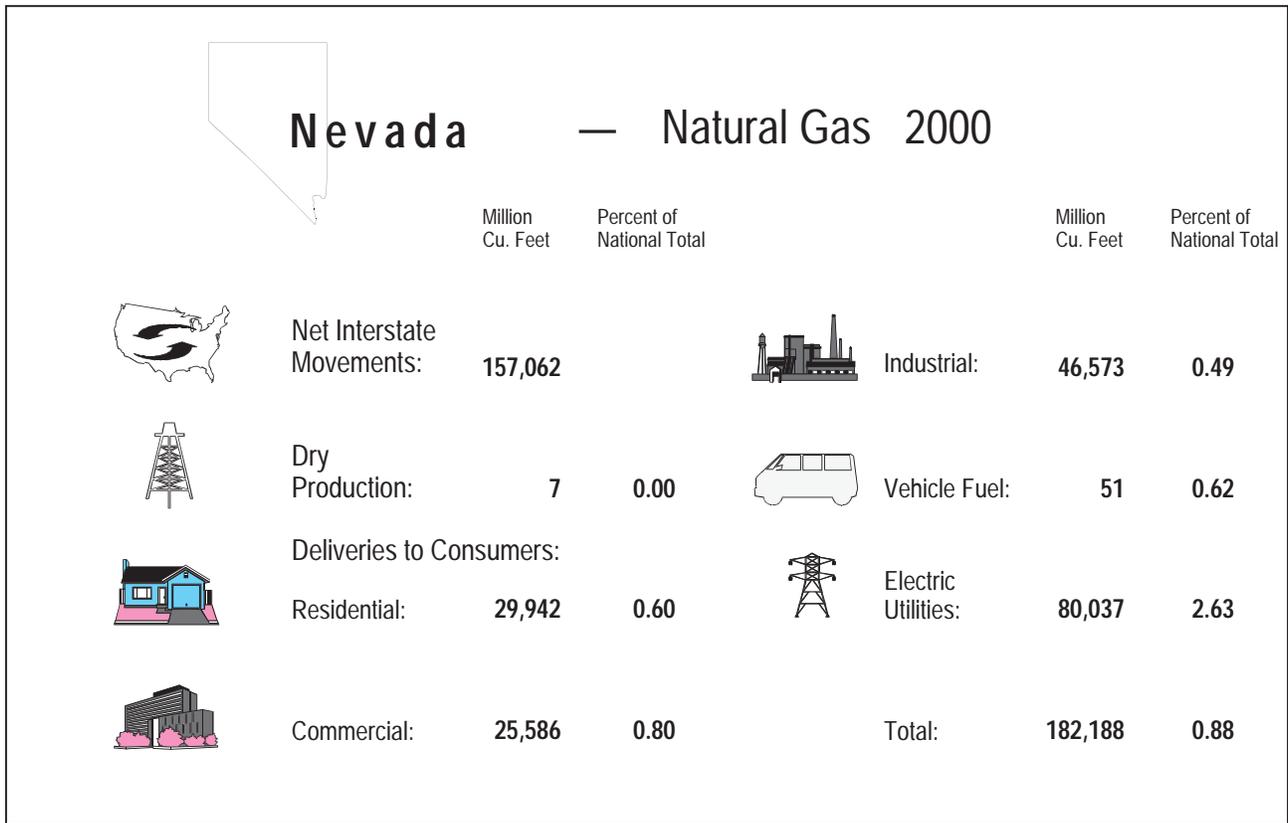
	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	132,906	132,161	130,669	R121,422	124,814
Deliveries at State Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	1,103,916	1,065,103	987,971	1,027,378	1,110,777
Additions to Storage					
Underground Storage .....	8,423	6,659	5,264	5,802	3,763
LNG Storage .....	915	505	0	377	288
<b>Total Disposition .....</b>	<b>1,246,160</b>	<b>1,204,427</b>	<b>1,123,904</b>	<b>R1,154,979</b>	<b>1,239,642</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	43	38	37	29	31
Pipeline Fuel .....	4,563	4,084	2,853	2,922	3,140
Plant Fuel .....	3	7	0	0	0
Delivered to Consumers					
Residential .....	48,989	47,105	40,771	40,588	41,715
Commercial .....	40,833	33,853	28,911	27,586	28,462
Industrial .....	36,125	44,418	53,053	45,750	45,958
Vehicle Fuel .....	0	0	0	0	0
Electric Utilities .....	2,351	2,656	5,044	R4,548	5,508
<b>Total Delivered to Consumers .....</b>	<b>128,297</b>	<b>128,031</b>	<b>127,779</b>	<b>R118,471</b>	<b>121,642</b>
<b>Total Consumption .....</b>	<b>132,906</b>	<b>132,161</b>	<b>130,669</b>	<b>R121,422</b>	<b>124,814</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	2,295	6,489	7,958
Commercial .....	12,247	8,738	7,941	9,227	11,235
Industrial .....	28,756	32,405	46,326	39,267	39,628
Electric Utilities .....	503	630	48	48	49
<b>Number of Consumers</b>					
Residential .....	439,931	444,970	523,790	460,173	465,718
Commercial .....	61,117	51,661	63,819	53,943	53,972
Industrial .....	2,234	11,553	10,673	10,342	10,102
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	668	655	453	511	527
Industrial .....	16,170	3,845	4,971	4,424	4,549
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	1.43	1.53	1.30	1.36	2.26
Imports .....	—	—	—	—	—
Exports .....	—	—	—	—	—
Pipeline Fuel .....	2.10	2.54	2.01	1.96	2.81
City Gate .....	3.07	4.24	3.02	3.12	4.52
Delivered to Consumers					
Residential .....	4.88	5.69	5.13	5.06	6.45
Commercial .....	4.47	4.88	4.25	4.14	5.48
Industrial .....	3.29	3.85	3.26	3.38	4.74
Vehicle Fuel .....	—	—	—	—	—
Electric Utilities .....	2.07	2.86	2.40	2.80	4.60

R = Revised data.

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.



**Table 70. Summary Statistics for Natural Gas — Nevada, 1996-2000**

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	5	5	4	4	4
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	11	9	9	8	7
<b>Total.....</b>	<b>11</b>	<b>9</b>	<b>9</b>	<b>8</b>	<b>7</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	11	9	9	8	7
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	11	9	9	8	7
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production.....</b>	<b>11</b>	<b>9</b>	<b>9</b>	<b>8</b>	<b>7</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	11	9	9	8	7
Receipts at State Borders					
Imports .....	0	0	0	0	0
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	356,416	343,785	357,695	354,582	366,304
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	109	214	124	235	170
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	10,688	14,680	22,650	R22,053	25,984
<b>Total Supply.....</b>	<b>367,224</b>	<b>358,689</b>	<b>380,478</b>	<b>R376,878</b>	<b>392,465</b>

See footnotes at end of table.

Table 70. Summary Statistics for Natural Gas — Nevada, 1996-2000 (Continued)

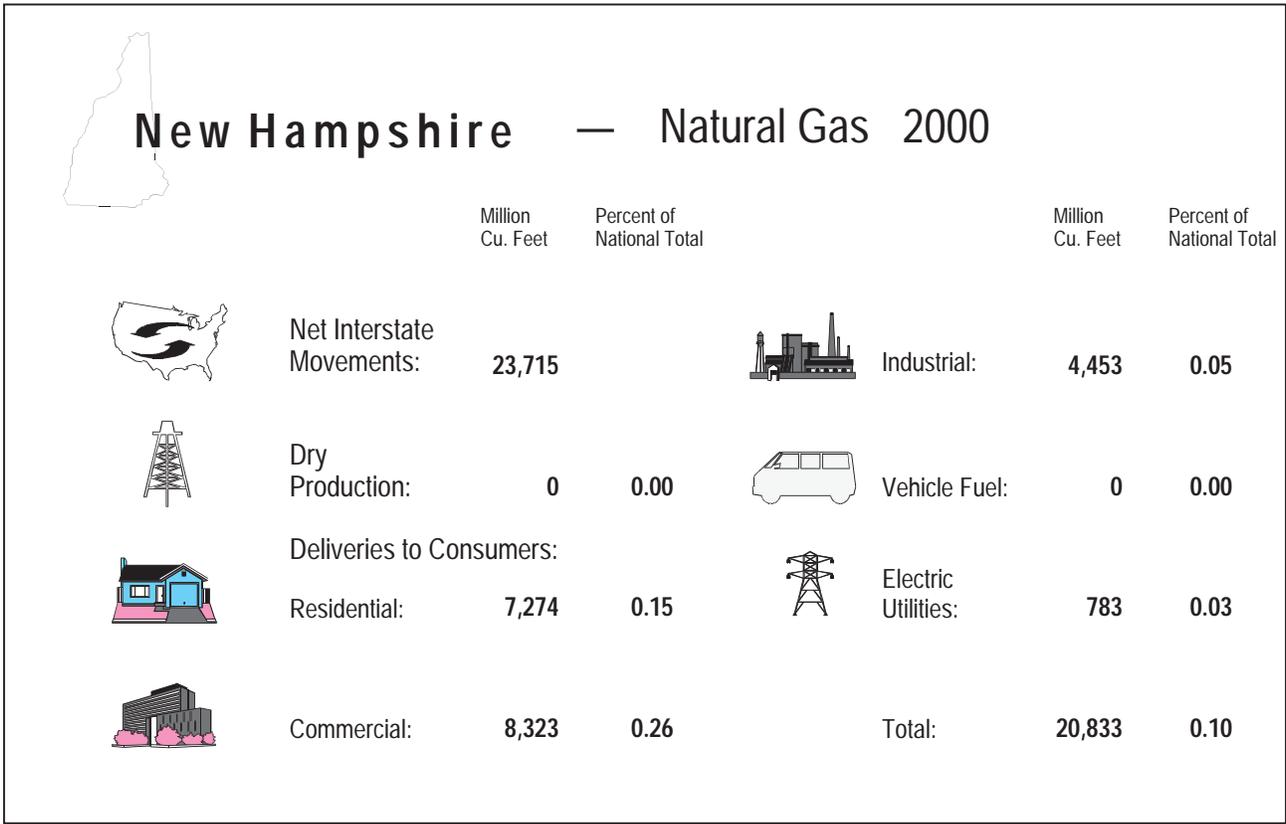
	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	123,178	128,634	143,761	<sup>R</sup> 151,534	183,071
Deliveries at State Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	243,866	229,779	236,624	225,138	209,242
Additions to Storage					
Underground Storage .....	0	0	0	0	0
LNG Storage .....	180	276	92	206	153
<b>Total Disposition .....</b>	<b>367,224</b>	<b>358,689</b>	<b>380,478</b>	<b><sup>R</sup>376,878</b>	<b>392,465</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	11	9	9	8	7
Pipeline Fuel .....	718	656	782	801	876
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	22,607	25,243	30,023	28,772	29,942
Commercial .....	20,421	21,958	23,314	22,710	25,586
Industrial .....	32,606	28,925	28,662	34,075	46,573
Vehicle Fuel .....	48	65	33	37	51
Electric Utilities .....	46,766	51,777	60,937	<sup>R</sup> 65,131	80,037
<b>Total Delivered to Consumers .....</b>	<b>122,449</b>	<b>127,969</b>	<b>142,970</b>	<b><sup>R</sup>150,725</b>	<b>182,188</b>
<b>Total Consumption .....</b>	<b>123,178</b>	<b>128,634</b>	<b>143,761</b>	<b><sup>R</sup>151,534</b>	<b>183,071</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	5,272	6,305	6,941	8,888	11,621
Industrial .....	32,073	28,399	27,104	31,350	44,525
Electric Utilities .....	47,039	51,161	43,729	66,750	61,342
<b>Number of Consumers</b>					
Residential .....	393,783	426,221	458,737	490,029	520,233
Commercial .....	26,613	27,629	29,030	30,521	31,789
Industrial .....	121	97	97	114	95
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	767	795	803	744	805
Industrial .....	269,472	298,197	295,488	298,900	490,239
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	—	—	—	—	—
Imports .....	—	—	—	—	—
Exports .....	—	—	—	—	—
Pipeline Fuel .....	1.35	2.09	1.98	2.22	3.65
City Gate .....	3.10	3.39	3.02	2.59	4.79
Delivered to Consumers					
Residential .....	6.19	6.27	7.11	7.14	6.63
Commercial .....	4.91	5.09	6.28	6.02	5.54
Industrial .....	4.90	7.77	4.74	4.76	5.11
Vehicle Fuel .....	3.53	3.61	3.86	3.84	4.39
Electric Utilities .....	2.12	2.18	2.38	2.51	4.86

<sup>R</sup> = Revised data.

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.



**Table 71. Summary Statistics for Natural Gas — New Hampshire, 1996-2000**

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports .....	0	0	0	22,820	38,289
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	27,435	27,720	30,093	17,072	125,384
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	0	0	0	0	102
Supplemental Gas Supplies.....	147	102	103	111	180
Balancing Item.....	-2,638	-542	-5,343	-13,095	-3,132
<b>Total Supply.....</b>	<b>24,945</b>	<b>27,280</b>	<b>24,853</b>	<b>26,909</b>	<b>160,823</b>

See footnotes at end of table.

Table 71. Summary Statistics for Natural Gas — New Hampshire, 1996-2000 (Continued)

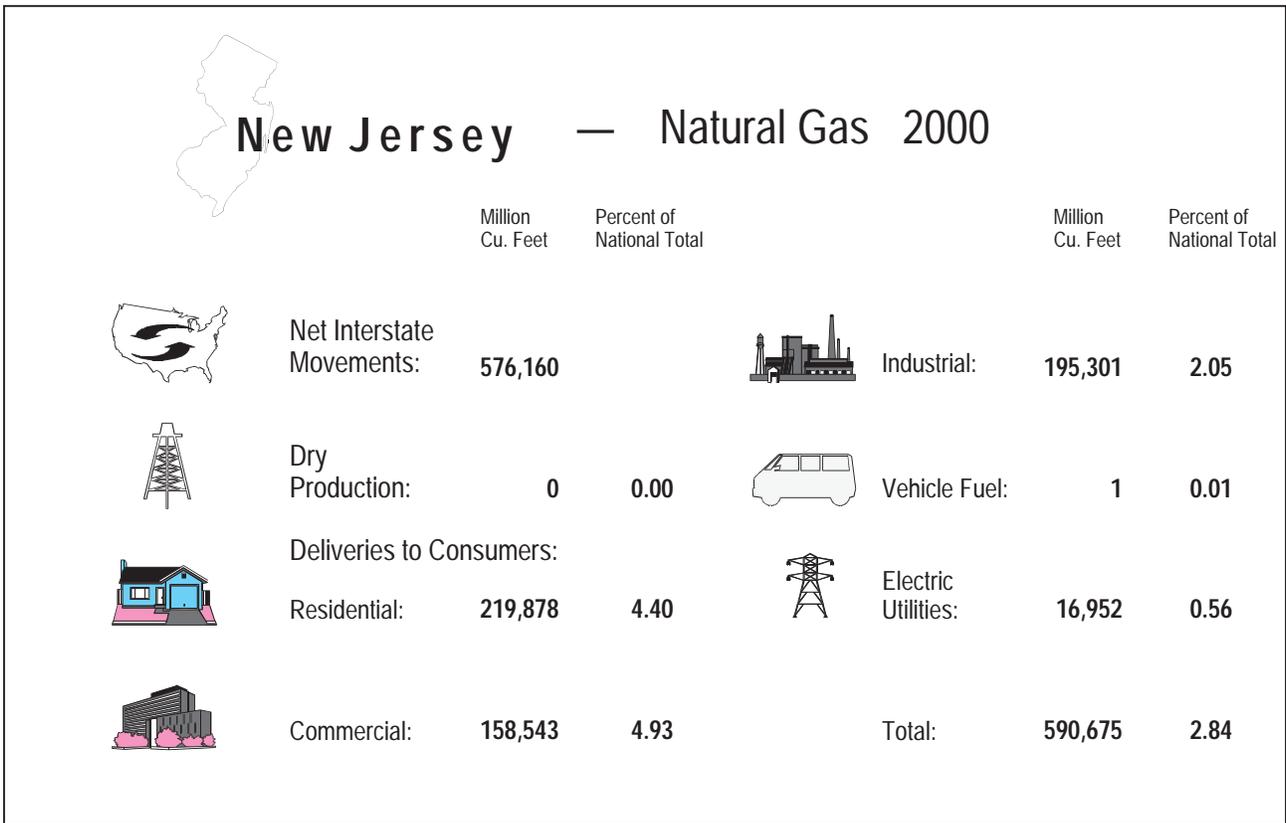
	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	19,057	20,846	19,125	20,312	20,865
Deliveries at State Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	5,888	6,433	5,728	6,597	139,958
Additions to Storage					
Underground Storage .....	0	0	0	0	0
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>24,945</b>	<b>27,280</b>	<b>24,853</b>	<b>R26,909</b>	<b>160,823</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	0	0	0	0	0
Pipeline Fuel .....	26	24	22	2	32
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	7,012	6,939	6,267	6,613	7,274
Commercial .....	7,099	7,489	6,808	7,214	8,323
Industrial .....	4,916	5,830	5,878	5,912	4,453
Vehicle Fuel .....	0	0	0	0	0
Electric Utilities .....	3	564	149	572	783
<b>Total Delivered to Consumers .....</b>	<b>19,031</b>	<b>20,822</b>	<b>19,103</b>	<b>20,310</b>	<b>20,833</b>
<b>Total Consumption .....</b>	<b>19,057</b>	<b>20,846</b>	<b>19,125</b>	<b>20,312</b>	<b>20,865</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	218	567	399	490	1,130
Industrial .....	2,193	2,987	4,072	4,475	2,905
Electric Utilities .....	0	0	0	0	483
<b>Number of Consumers</b>					
Residential .....	75,175	77,092	78,786	80,958	82,813
Commercial .....	12,755	13,225	13,512	13,932	14,219
Industrial .....	367	385	389	417	430
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	557	566	504	518	585
Industrial .....	13,396	15,144	15,111	14,177	10,356
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	—	—	—	—	—
Imports .....	—	—	—	2.61	4.07
Exports .....	—	—	—	—	—
Pipeline Fuel .....	4.17	4.20	3.88	3.97	—
City Gate .....	4.20	4.10	3.75	4.07	5.34
Delivered to Consumers					
Residential .....	7.40	8.48	8.12	7.67	10.07
Commercial .....	6.74	7.63	7.18	6.86	8.52
Industrial .....	4.79	4.90	4.66	4.60	6.18
Vehicle Fuel .....	—	—	—	—	—
Electric Utilities .....	NA	2.71	—	2.67	3.37

R = Revised data.

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.



**Table 72. Summary Statistics for Natural Gas — New Jersey, 1996-2000**

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production .....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports .....	0	0	0	0	0
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	1,217,278	1,274,307	1,154,761	1,357,384	1,322,670
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	3,219	3,330	4,305	6,752	7,501
Supplemental Gas Supplies.....	6,778	6,464	9,082	5,761	3,889
Balancing Item.....	17,919	47,699	48,625	<sup>R</sup> 47,115	13,531
<b>Total Supply.....</b>	<b>1,245,194</b>	<b>1,331,800</b>	<b>1,216,774</b>	<b><sup>R</sup>1,417,012</b>	<b>1,347,591</b>

See footnotes at end of table.

Table 72. Summary Statistics for Natural Gas — New Jersey, 1996-2000 (Continued)

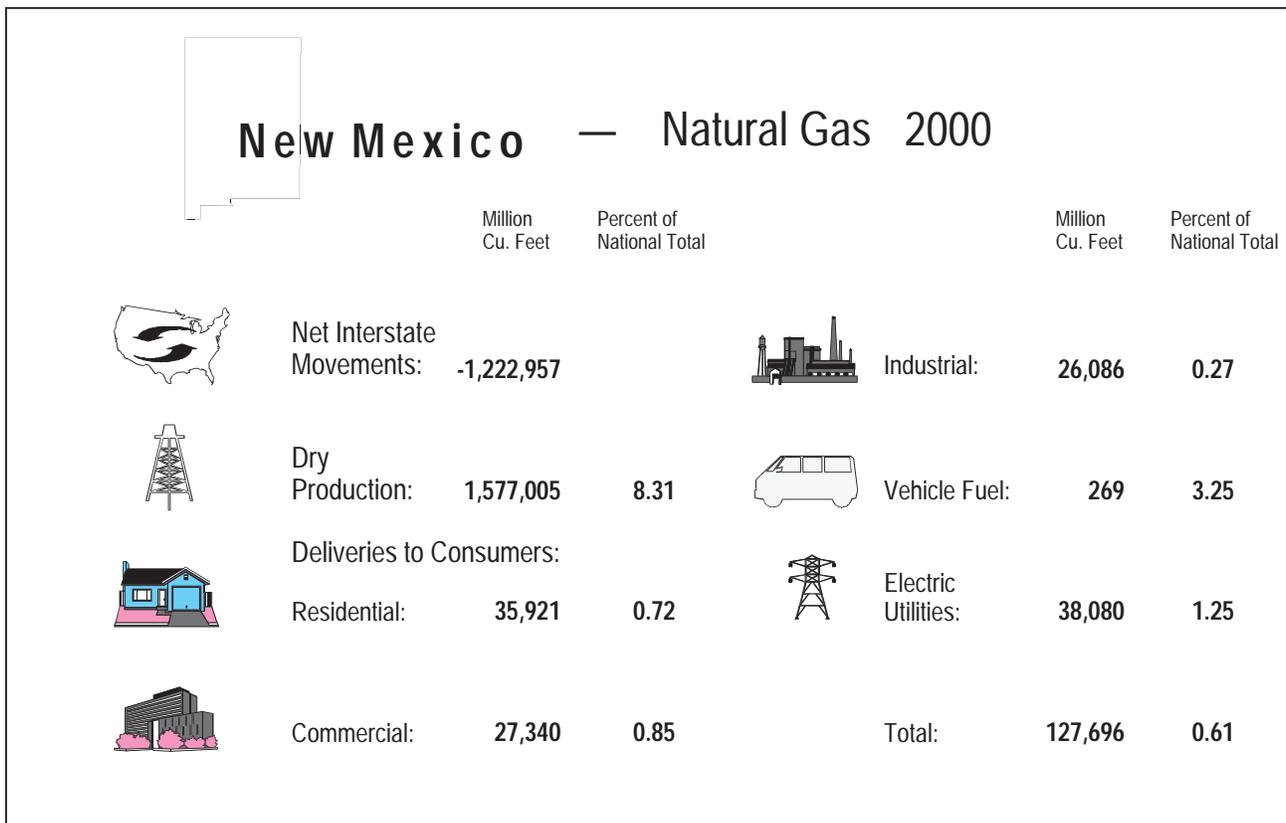
	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	602,907	621,045	581,799	<sup>R</sup> 616,788	593,573
Deliveries at State Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries .....	637,254	706,829	630,054	793,190	746,510
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	5,033	3,926	4,922	7,035	7,507
<b>Total Disposition .....</b>	<b>1,245,194</b>	<b>1,331,800</b>	<b>1,216,774</b>	<b><sup>R</sup>1,417,012</b>	<b>1,347,591</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	0	0	0	0	0
Pipeline Fuel.....	3,097	3,407	2,700	4,116	2,898
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	222,619	216,925	196,658	209,399	219,878
Commercial .....	150,432	168,760	146,653	163,759	158,543
Industrial.....	200,933	202,418	204,791	206,898	195,301
Vehicle Fuel.....	0	1	0	0	1
Electric Utilities .....	25,825	29,534	30,996	<sup>R</sup> 32,615	16,952
<b>Total Delivered to Consumers .....</b>	<b>599,810</b>	<b>617,638</b>	<b>579,099</b>	<b><sup>R</sup>612,672</b>	<b>590,675</b>
<b>Total Consumption.....</b>	<b>602,907</b>	<b>621,045</b>	<b>581,799</b>	<b><sup>R</sup>616,788</b>	<b>593,573</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	0	611	2,301	5,266	7,709
Commercial .....	40,100	73,902	57,904	72,015	68,383
Industrial.....	96,081	107,183	106,301	112,455	108,511
Electric Utilities .....	12,559	5,436	7,078	7,857	4,231
<b>Number of Consumers</b>					
Residential.....	2,147,622	2,193,629	2,252,248	2,245,904	2,364,058
Commercial .....	224,749	226,714	234,459	232,831	243,541
Industrial.....	10,139	17,638	16,295	10,111	9,800
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	669	744	625	703	651
Industrial.....	19,818	11,476	12,568	20,463	19,929
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	—	—	—	—	—
Imports .....	—	—	—	—	—
Exports .....	—	—	—	—	—
Pipeline Fuel.....	3.15	3.11	2.93	1.79	4.00
City Gate .....	3.84	4.19	3.71	4.48	5.34
Delivered to Consumers					
Residential.....	7.16	7.93	7.33	7.46	7.28
Commercial .....	6.14	5.88	3.70	3.99	5.92
Industrial.....	3.82	3.78	2.97	3.14	5.15
Vehicle Fuel.....	6.93	7.06	7.74	7.38	7.01
Electric Utilities .....	2.96	3.06	2.74	3.08	4.42

<sup>R</sup> = Revised data.

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.



**Table 73. Summary Statistics for Natural Gas — New Mexico, 1996-2000**

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	24,134	27,421	28,200	26,007	27,200
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	1,418,116	1,460,104	1,404,467	1,453,917	1,594,021
From Oil Wells.....	246,559	257,365	243,458	219,900	226,495
<b>Total.....</b>	<b>1,664,676</b>	<b>1,717,468</b>	<b>1,647,925</b>	<b>1,673,817</b>	<b>1,820,516</b>
Repressuring.....	10,131	10,456	10,032	9,781	9,663
Vented and Flared.....	2,700	2,786	2,673	2,715	2,618
Wet After Lease Separation.....	1,651,845	1,704,227	1,635,220	1,661,320	1,808,236
Nonhydrocarbon Gases Removed.....	<sup>a</sup> 97,759	145,594	134,122	149,650	120,820
Marketed Production .....	1,554,087	1,558,633	1,501,098	1,511,671	1,687,416
Extraction Loss.....	108,341	109,046	106,665	107,850	110,411
<b>Total Dry Production.....</b>	<b>1,445,746</b>	<b>1,449,587</b>	<b>1,394,433</b>	<b>1,403,821</b>	<b>1,577,005</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	1,445,746	1,449,587	1,394,433	1,403,821	1,577,005
Receipts at State Borders					
Imports .....	0	0	0	0	0
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	316,153	303,455	292,297	276,296	294,745
Withdrawals from Storage					
Underground Storage.....	17,290	15,001	10,342	15,170	15,967
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	-93,135	-64,224	18,363	<sup>R</sup> 1,060	-119,872
<b>Total Supply.....</b>	<b>1,686,053</b>	<b>1,703,819</b>	<b>1,715,435</b>	<b><sup>R</sup>1,696,345</b>	<b>1,767,845</b>

See footnotes at end of table.

Table 73. Summary Statistics for Natural Gas — New Mexico, 1996-2000 (Continued)

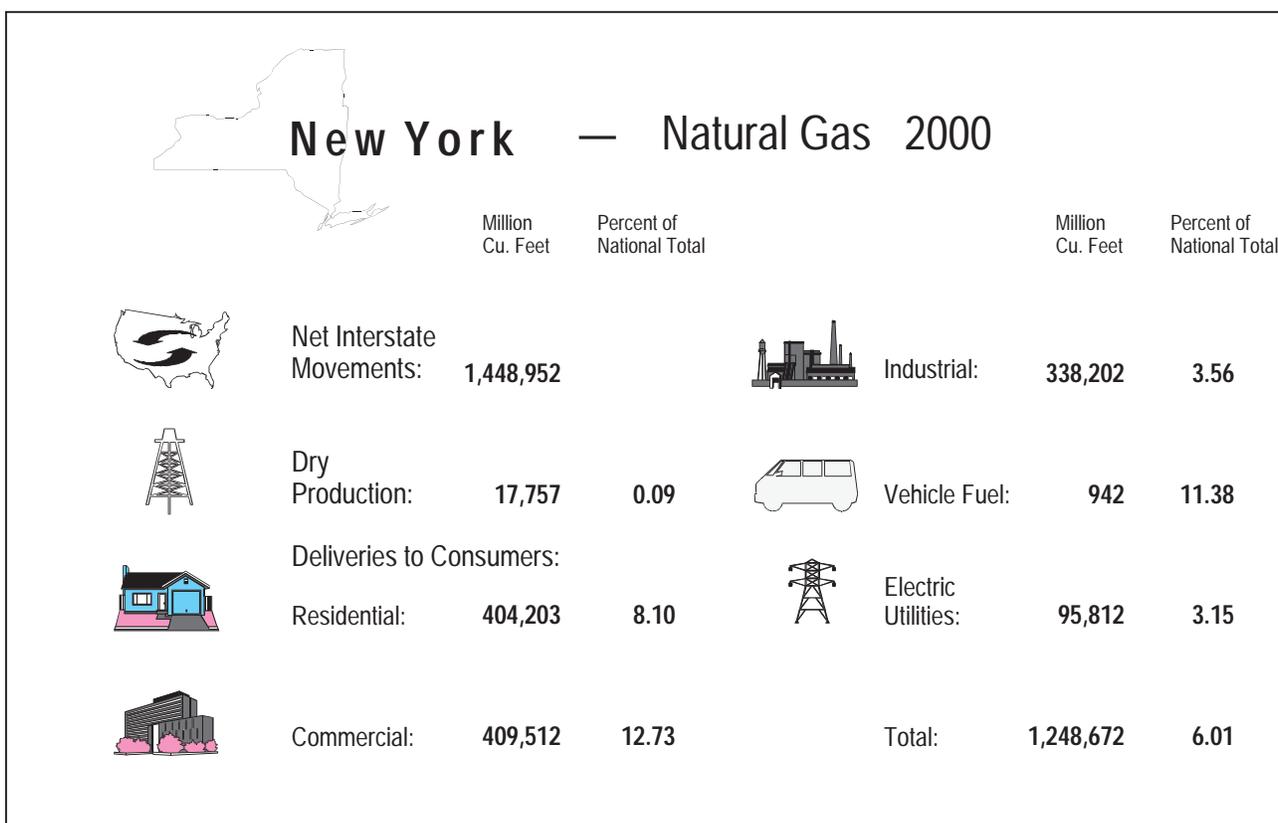
	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	221,736	249,665	239,432	<sup>R</sup> 229,496	233,615
Deliveries at State Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	1,452,364	1,441,218	1,459,182	1,449,390	1,517,702
Additions to Storage					
Underground Storage .....	11,953	12,936	16,821	17,459	16,529
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>1,686,053</b>	<b>1,703,819</b>	<b>1,715,435</b>	<b><sup>R</sup>1,696,345</b>	<b>1,767,845</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	17,901	18,476	17,728	16,738	18,205
Pipeline Fuel .....	26,926	61,772	52,424	48,570	45,850
Plant Fuel .....	63,850	45,982	41,926	39,345	41,863
Delivered to Consumers					
Residential .....	33,689	36,623	35,877	35,548	35,921
Commercial .....	26,466	27,403	27,206	<sup>R</sup> 27,103	27,340
Industrial .....	22,858	25,875	25,048	<sup>R</sup> 26,430	26,086
Vehicle Fuel .....	77	158	189	168	269
Electric Utilities .....	29,969	33,375	39,034	<sup>R</sup> 35,594	38,080
<b>Total Delivered to Consumers .....</b>	<b>113,059</b>	<b>123,435</b>	<b>127,354</b>	<b><sup>R</sup>124,843</b>	<b>127,696</b>
<b>Total Consumption .....</b>	<b>221,736</b>	<b>249,665</b>	<b>239,432</b>	<b><sup>R</sup>229,496</b>	<b>233,615</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	10	2	1
Commercial .....	9,351	7,959	8,981	<sup>R</sup> 10,033	10,543
Industrial .....	22,049	23,412	22,603	21,598	21,145
Electric Utilities .....	13,618	13,635	14,198	33,662	26,821
<b>Number of Consumers</b>					
Residential .....	428,621	443,167	454,065	473,375	479,894
Commercial .....	37,796	38,918	42,067	<sup>R</sup> 43,834	44,169
Industrial .....	1,365	1,366	1,549	<sup>R</sup> 1,483	1,511
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	700	704	647	<sup>R</sup> 618	619
Industrial .....	16,746	18,942	16,170	<sup>R</sup> 17,822	17,264
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	1.67	1.76	1.76	2.11	3.43
Imports .....	—	—	—	—	—
Exports .....	—	—	—	—	—
Pipeline Fuel .....	1.59	1.94	1.89	1.03	1.80
City Gate .....	1.99	2.53	2.08	2.24	3.79
Delivered to Consumers					
Residential .....	4.47	5.87	5.22	5.03	6.10
Commercial .....	3.35	4.41	4.04	3.78	4.90
Industrial .....	2.90	3.18	3.22	<sup>R</sup> 2.69	4.39
Vehicle Fuel .....	4.78	4.67	3.92	4.23	4.20
Electric Utilities .....	2.31	2.64	2.22	2.31	3.94

<sup>R</sup> = Revised data.

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.



**Table 74. Summary Statistics for Natural Gas — New York, 1996-2000**

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	6,208	5,731	5,903	6,422	7,893
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	17,494	15,525	16,413	16,016	17,741
From Oil Wells.....	641	669	291	111	16
<b>Total.....</b>	<b>18,134</b>	<b>16,193</b>	<b>16,704</b>	<b>16,127</b>	<b>17,757</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	3	5	5	5	0
Wet After Lease Separation.....	18,131	16,188	16,699	16,122	17,757
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production .....	18,131	16,188	16,699	16,122	17,757
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production.....</b>	<b>18,131</b>	<b>16,188</b>	<b>16,699</b>	<b>16,122</b>	<b>17,757</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	18,131	16,188	16,699	16,122	17,757
Receipts at State Borders					
Imports .....	652,578	656,332	666,256	754,484	832,761
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	1,194,754	1,196,768	1,042,286	1,173,917	1,262,403
Withdrawals from Storage					
Underground Storage.....	63,108	67,438	52,642	65,267	71,587
LNG Storage .....	1,262	760	260	454	938
Supplemental Gas Supplies.....	1,259	881	699	459	858
Balancing Item.....	76,323	105,450	114,859	R-44,298	-220,470
<b>Total Supply.....</b>	<b>2,007,416</b>	<b>2,043,817</b>	<b>1,893,702</b>	<b>R1,966,404</b>	<b>1,965,834</b>

See footnotes at end of table.

Table 74. Summary Statistics for Natural Gas — New York, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	1,130,516	1,228,368	1,143,203	R1,218,166	1,256,683
Deliveries at State Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	798,572	746,689	686,882	690,146	646,212
Additions to Storage					
Underground Storage .....	76,475	67,135	63,298	57,442	61,763
LNG Storage .....	1,853	1,625	318	651	1,176
<b>Total Disposition .....</b>	<b>2,007,416</b>	<b>2,043,817</b>	<b>1,893,702</b>	<b>R1,966,404</b>	<b>1,965,835</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	939	778	636	701	590
Pipeline Fuel .....	7,835	7,477	7,317	7,815	7,422
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	403,264	375,641	339,512	370,711	404,203
Commercial .....	253,075	320,862	335,343	360,188	409,512
Industrial .....	322,661	305,521	251,591	296,358	338,202
Vehicle Fuel .....	54	584	457	575	942
Electric Utilities .....	142,688	217,504	208,348	R181,817	95,812
<b>Total Delivered to Consumers .....</b>	<b>1,121,742</b>	<b>1,220,113</b>	<b>1,135,250</b>	<b>R1,209,650</b>	<b>1,248,672</b>
<b>Total Consumption .....</b>	<b>1,130,516</b>	<b>1,228,368</b>	<b>1,143,203</b>	<b>R1,218,166</b>	<b>1,256,683</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	3,840	4,525	15,356	30,012	48,438
Commercial .....	58,135	113,408	157,319	154,004	262,637
Industrial .....	291,057	279,409	236,657	281,815	326,626
Electric Utilities .....	4,804	16,513	4,978	11,981	15,506
<b>Number of Consumers</b>					
Residential .....	4,048,166	4,077,385	4,117,307	4,150,731	4,162,450
Commercial .....	315,855	314,613	348,694	352,026	361,524
Industrial .....	15,300	23,109	6,268	6,164	6,624
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	801	1,020	962	1,023	1,133
Industrial .....	21,089	13,221	40,139	48,079	51,057
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	—	2.56	2.56	2.16	3.75
Imports .....	2.94	2.90	2.55	2.61	4.16
Exports .....	—	—	—	—	—
Pipeline Fuel .....	2.23	1.89	1.38	1.31	2.25
City Gate .....	3.36	4.20	2.65	2.92	4.67
Delivered to Consumers					
Residential .....	8.90	9.73	9.59	9.12	9.86
Commercial .....	6.88	6.50	6.08	5.15	7.77
Industrial .....	5.04	5.05	4.02	3.89	6.13
Vehicle Fuel .....	5.47	4.14	6.66	5.14	5.84
Electric Utilities .....	2.96	2.88	2.57	2.85	4.68

R = Revised data.

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

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North Carolina		— Natural Gas 2000			
	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
					
 Net Interstate Movements:	238,304		 Industrial:	105,416	1.11
 Dry Production:	0	0.00	 Vehicle Fuel:	4	0.05
Deliveries to Consumers:					
 Residential:	63,897	1.28	 Electric Utilities:	9,579	0.31
 Commercial:	43,101	1.34	Total:	221,998	1.07

**Table 75. Summary Statistics for Natural Gas — North Carolina, 1996-2000**

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports .....	0	0	0	0	0
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	970,866	976,910	962,544	1,073,958	1,051,425
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	2,490	1,686	1,083	2,089	4,891
Supplemental Gas Supplies.....	0	0	0	21	2
Balancing Item.....	-13,425	-24,877	-27,982	<sup>R</sup> -36,568	-9,859
<b>Total Supply.....</b>	<b>959,931</b>	<b>953,719</b>	<b>935,645</b>	<b><sup>R</sup>1,039,500</b>	<b>1,046,458</b>

See footnotes at end of table.

**Table 75. Summary Statistics for Natural Gas — North Carolina, 1996-2000 (Continued)**

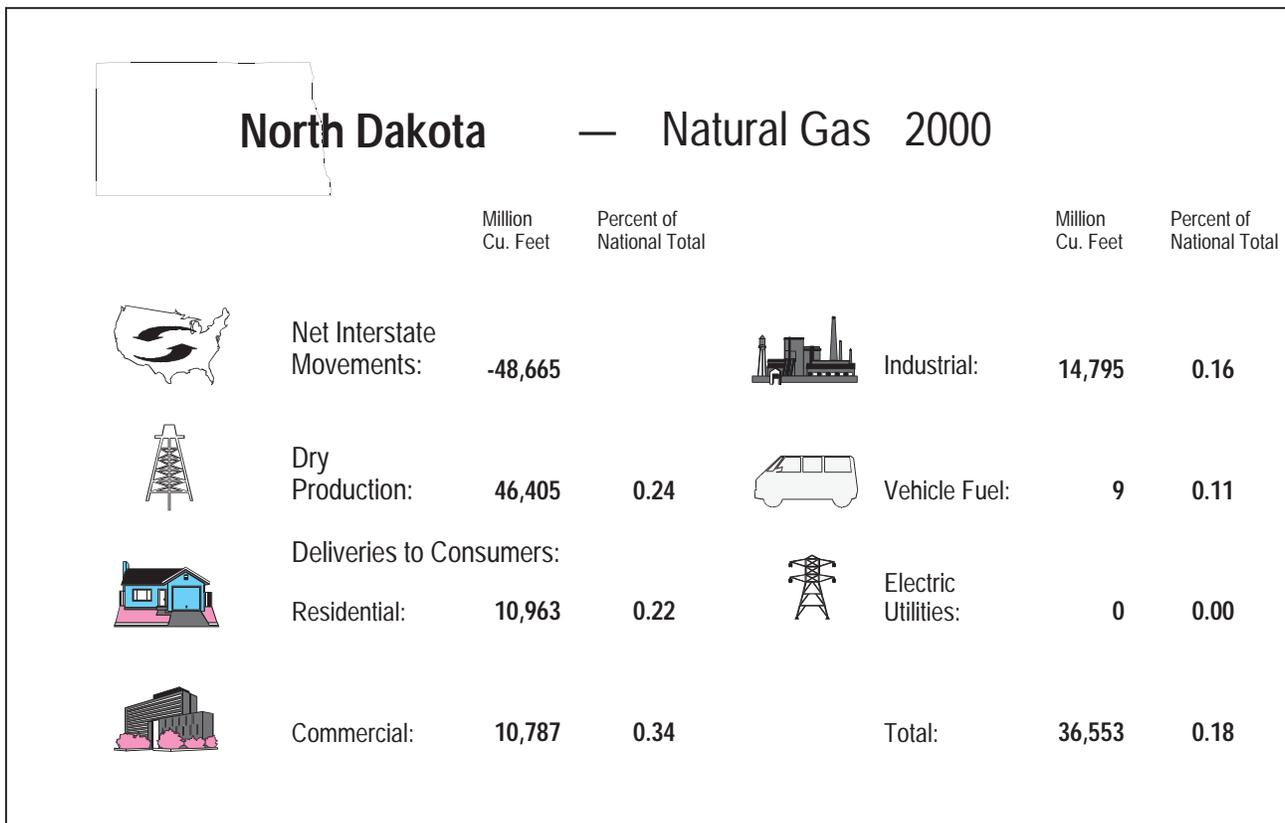
	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	213,155	214,206	212,795	<sup>R</sup> 216,822	229,169
Deliveries at State Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	744,068	737,497	721,564	818,593	813,121
Additions to Storage					
Underground Storage .....	0	0	0	0	0
LNG Storage .....	2,708	2,016	1,286	4,086	4,168
<b>Total Disposition .....</b>	<b>959,931</b>	<b>953,719</b>	<b>935,645</b>	<b><sup>R</sup>1,039,500</b>	<b>1,046,458</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	0	0	0	0	0
Pipeline Fuel .....	7,372	7,265	6,666	<sup>R</sup> 6,553	7,171
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	58,812	52,894	50,786	52,853	63,897
Commercial .....	40,467	38,021	36,427	38,019	43,101
Industrial .....	104,124	111,513	106,497	108,835	105,416
Vehicle Fuel .....	0	0	0	0	4
Electric Utilities .....	2,381	4,512	12,418	<sup>R</sup> 10,562	9,579
<b>Total Delivered to Consumers .....</b>	<b>205,783</b>	<b>206,940</b>	<b>206,129</b>	<b><sup>R</sup>210,269</b>	<b>221,998</b>
<b>Total Consumption .....</b>	<b>213,155</b>	<b>214,206</b>	<b>212,795</b>	<b><sup>R</sup>216,822</b>	<b>229,169</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	1,409	2,141	3,418	2,374	1,511
Industrial .....	42,287	60,729	72,282	56,091	50,125
Electric Utilities .....	578	1,012	1,884	1,139	4,063
<b>Number of Consumers</b>					
Residential .....	699,159	740,013	777,805	815,908	857,943
Commercial .....	93,504	97,629	100,251	104,294	107,529
Industrial .....	3,973	5,375	6,228	5,676	5,270
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	433	389	363	365	401
Industrial .....	26,208	20,747	17,100	19,175	20,003
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	—	—	—	—	—
Imports .....	—	—	—	—	—
Exports .....	—	—	—	—	—
Pipeline Fuel .....	2.43	3.23	2.61	<sup>R</sup> 2.26	2.42
City Gate .....	3.74	3.97	3.49	3.33	5.09
Delivered to Consumers					
Residential .....	7.59	8.98	8.69	8.33	9.53
Commercial .....	6.18	7.00	6.63	6.22	7.61
Industrial .....	4.37	4.66	3.96	3.78	5.31
Vehicle Fuel .....	—	—	—	—	7.82
Electric Utilities .....	3.11	3.22	2.81	2.92	4.43

<sup>R</sup> = Revised data.

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.



**Table 76. Summary Statistics for Natural Gas — North Dakota, 1996-2000**

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	108	104	99	96	94
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	16,810	18,186	18,220	15,813	13,527
From Oil Wells.....	38,906	38,107	39,394	39,820	42,262
<b>Total.....</b>	<b>55,716</b>	<b>56,292</b>	<b>57,614</b>	<b>55,633</b>	<b>55,789</b>
Repressuring.....	2,727	196	<sup>a</sup> 0	0	0
Vented and Flared.....	2,957	3,534	4,371	2,693	3,290
Wet After Lease Separation.....	50,032	52,563	53,243	52,940	52,499
Nonhydrocarbon Gases Removed.....	358	161	57	78	73
Marketed Production .....	49,674	52,401	53,185	52,862	52,426
Extraction Loss.....	4,937	5,076	5,481	5,804	6,021
<b>Total Dry Production.....</b>	<b>44,737</b>	<b>47,325</b>	<b>47,704</b>	<b>47,058</b>	<b>46,405</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	44,737	47,325	47,704	47,058	46,405
Receipts at State Borders					
Imports .....	6,110	7,672	9,268	3,416	60,718
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	598,044	596,337	578,285	808,102	831,330
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies.....	55,867	53,179	54,672	53,185	49,190
Balancing Item.....	-2,037	-5,464	-13,381	-4,084	9,652
<b>Total Supply.....</b>	<b>702,720</b>	<b>699,049</b>	<b>676,548</b>	<b>907,678</b>	<b>997,295</b>

See footnotes at end of table.

Table 76. Summary Statistics for Natural Gas — North Dakota, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	49,030	56,143	49,504	56,373	56,583
Deliveries at State Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	653,690	642,906	627,044	851,305	940,713
Additions to Storage					
Underground Storage .....	0	0	0	0	0
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>702,720</b>	<b>699,049</b>	<b>676,548</b>	<b>907,678</b>	<b>997,295</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	7,320	4,152	3,838	4,153	4,724
Pipeline Fuel .....	4,757	4,744	413	9,506	10,567
Plant Fuel .....	4,283	4,420	4,471	4,553	4,738
Delivered to Consumers					
Residential .....	12,591	11,370	10,092	10,573	10,963
Commercial .....	12,150	10,870	10,082	10,023	10,787
Industrial .....	7,911	20,580	20,606	17,561	14,795
Vehicle Fuel .....	15	5	3	4	9
Electric Utilities .....	3	1	0	0	0
<b>Total Delivered to Consumers .....</b>	<b>32,670</b>	<b>42,826</b>	<b>40,782</b>	<b>38,160</b>	<b>36,553</b>
<b>Total Consumption .....</b>	<b>49,030</b>	<b>56,143</b>	<b>49,504</b>	<b>56,373</b>	<b>56,583</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	1,454	1,207	1,631	1,178	1,157
Industrial .....	5,813	16,783	17,594	14,938	12,420
Electric Utilities .....	0	0	0	0	0
<b>Number of Consumers</b>					
Residential .....	97,761	98,326	101,930	104,051	105,660
Commercial .....	13,789	14,099	14,422	15,050	15,510
Industrial .....	206	216	404	226	213
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	881	771	699	666	695
Industrial .....	38,401	95,276	51,004	77,704	69,462
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	—	2.16	2.14	2.32	3.94
Imports .....	1.26	1.67	1.71	1.88	6.10
Exports .....	—	—	—	—	—
Pipeline Fuel .....	1.70	2.07	1.77	2.12	3.62
City Gate .....	2.94	3.38	2.81	3.07	4.60
Delivered to Consumers					
Residential .....	4.54	4.99	5.16	5.32	6.37
Commercial .....	3.91	4.35	4.37	4.51	5.80
Industrial .....	3.02	3.05	2.82	2.80	4.18
Vehicle Fuel .....	1.54	3.92	4.01	4.50	5.51
Electric Utilities .....	2.93	3.43	—	—	—

<sup>a</sup> Ceased injections.

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

		Ohio — Natural Gas 2000			
		Million Cu. Feet	Percent of National Total	Million Cu. Feet	Percent of National Total
					
	Net Interstate Movements:	<b>668,358</b>			
	Dry Production:	<b>105,047</b>	<b>0.55</b>		
	Deliveries to Consumers: Residential:	<b>343,302</b>	<b>6.88</b>		
	Commercial:	<b>177,598</b>	<b>5.52</b>		
	Industrial:	<b>332,135</b>	<b>3.49</b>		
	Vehicle Fuel:	<b>426</b>	<b>5.14</b>		
	Electric Utilities:	<b>6,791</b>	<b>0.22</b>		
	<b>Total:</b>	<b>860,252</b>	<b>4.14</b>		

Table 77. Summary Statistics for Natural Gas — Ohio, 1996-2000

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	34,380	34,238	34,098	33,982	29,080
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	119,251	116,246	108,542	103,541	98,551
From Oil Wells.....	0	0	6,541	5,968	6,574
<b>Total.....</b>	<b>119,251</b>	<b>116,246</b>	<b>115,083</b>	<b>109,509</b>	<b>105,125</b>
Repressuring.....	NA	NA	NA	NA	NA
Vented and Flared.....	NA	NA	NA	NA	NA
Wet After Lease Separation.....	119,251	116,246	115,083	109,509	105,125
Nonhydrocarbon Gases Removed.....	NA	NA	NA	NA	NA
Marketed Production .....	119,251	116,246	115,083	109,509	105,125
Extraction Loss.....	85	83	78	78	78
<b>Total Dry Production.....</b>	<b>119,166</b>	<b>116,163</b>	<b>115,005</b>	<b>109,431</b>	<b>105,047</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	119,166	116,163	115,005	109,431	105,047
Receipts at State Borders					
Imports .....	0	0	0	0	0
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	2,997,400	2,662,578	2,108,289	2,213,648	2,204,658
Withdrawals from Storage					
Underground Storage.....	187,798	192,991	165,159	198,161	228,058
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies.....	1,828	1,423	1,194	1,200	1,386
Balancing Item.....	-241,361	-38,239	-43,233	R-99,581	56,649
<b>Total Supply.....</b>	<b>3,064,832</b>	<b>2,934,916</b>	<b>2,346,414</b>	<b>R2,422,859</b>	<b>2,595,798</b>

See footnotes at end of table.

Table 77. Summary Statistics for Natural Gas — Ohio, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	936,430	898,778	813,022	<sup>R</sup> 846,733	879,770
Deliveries at State Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	1,929,760	1,835,811	1,341,561	1,393,984	1,536,300
Additions to Storage					
Underground Storage .....	198,642	200,327	191,831	182,142	179,728
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>3,064,832</b>	<b>2,934,916</b>	<b>2,346,414</b>	<b><sup>R</sup>2,422,859</b>	<b>2,595,798</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	1,193	1,162	1,085	1,035	986
Pipeline Fuel .....	20,166	19,453	17,641	17,441	18,490
Plant Fuel .....	37	39	40	42	43
Delivered to Consumers					
Residential .....	374,824	354,543	296,576	318,214	343,302
Commercial .....	189,966	183,838	156,630	167,573	177,598
Industrial .....	347,149	335,993	332,955	330,931	332,135
Vehicle Fuel .....	229	264	432	400	426
Electric Utilities .....	2,867	3,486	7,663	<sup>R</sup> 11,097	6,791
<b>Total Delivered to Consumers .....</b>	<b>915,035</b>	<b>878,124</b>	<b>794,255</b>	<b><sup>R</sup>828,215</b>	<b>860,252</b>
<b>Total Consumption .....</b>	<b>936,430</b>	<b>898,778</b>	<b>813,022</b>	<b><sup>R</sup>846,733</b>	<b>879,770</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	3,477	17,184	48,252	66,766
Commercial .....	53,609	63,352	70,543	89,746	97,457
Industrial .....	321,733	316,813	318,793	317,732	314,010
Electric Utilities .....	2,303	3,414	6,982	6,333	5,699
<b>Number of Consumers</b>					
Residential .....	2,994,891	3,041,948	3,050,960	3,111,108	3,456,770
Commercial .....	259,663	254,991	258,076	266,102	292,415
Industrial .....	8,672	7,780	8,114	8,137	9,797
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	732	721	607	630	607
Industrial .....	40,031	43,187	41,035	40,670	33,902
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	2.63	2.70	2.95	<sup>R</sup> 2.43	4.06
Imports .....	—	—	—	—	—
Exports .....	—	—	—	—	—
Pipeline Fuel .....	2.88	2.80	3.20	2.63	3.41
City Gate .....	4.37	5.18	4.70	4.83	6.10
Delivered to Consumers					
Residential .....	5.90	6.75	6.43	6.24	7.70
Commercial .....	5.38	6.23	5.83	5.59	7.02
Industrial .....	4.10	4.93	4.39	3.94	5.12
Vehicle Fuel .....	4.77	6.24	5.90	3.26	5.68
Electric Utilities .....	3.44	3.72	3.24	3.15	4.97

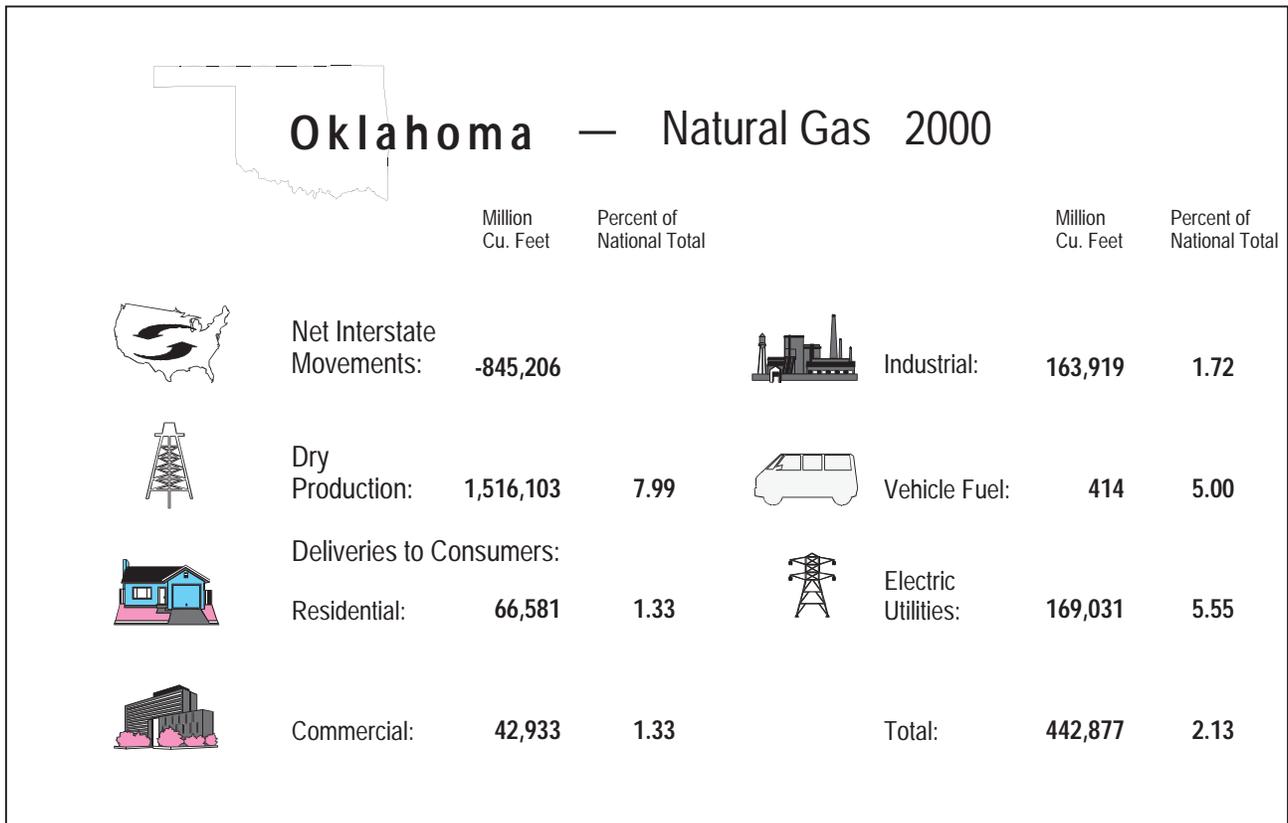
<sup>R</sup> = Revised data.

NA = Not available.

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.



**Table 78. Summary Statistics for Natural Gas — Oklahoma, 1996-2000**

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	29,733	29,734	30,101	<sup>R</sup> 21,790	21,507
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	1,467,695	1,450,118	<sup>R</sup> 1,446,288	<sup>R</sup> 1,409,934	1,473,792
From Oil Wells.....	267,192	253,770	<sup>R</sup> 223,079	<sup>R</sup> 184,068	139,097
<b>Total.....</b>	<b>1,734,887</b>	<b>1,703,888</b>	<b><sup>R</sup>1,669,367</b>	<b><sup>R</sup>1,594,002</b>	<b>1,612,890</b>
Repressuring.....	NA	NA	NA	NA	NA
Vented and Flared.....	NA	NA	NA	NA	NA
Wet After Lease Separation.....	1,734,887	1,703,888	1,669,367	1,594,002	1,612,890
Nonhydrocarbon Gases Removed.....	NA	NA	NA	NA	NA
Marketed Production .....	1,734,887	1,703,888	<sup>R</sup> 1,669,367	<sup>R</sup> 1,594,002	1,612,890
Extraction Loss.....	100,379	96,830	92,785	<sup>R</sup> 93,308	96,787
<b>Total Dry Production.....</b>	<b>1,634,508</b>	<b>1,607,058</b>	<b><sup>R</sup>1,576,582</b>	<b><sup>R</sup>1,500,694</b>	<b>1,516,103</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	1,634,508	1,607,058	<sup>R</sup> 1,576,582	<sup>R</sup> 1,500,694	1,516,103
Receipts at State Borders					
Imports .....	0	0	0	0	0
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	848,589	827,475	657,304	630,269	608,121
Withdrawals from Storage					
Underground Storage.....	140,028	123,008	117,623	114,609	224,641
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	-10,233	-49,329	<sup>R</sup> -78,356	<sup>R</sup> -224,181	-228,405
<b>Total Supply.....</b>	<b>2,612,891</b>	<b>2,508,212</b>	<b>2,273,153</b>	<b><sup>R</sup>2,021,391</b>	<b>2,120,459</b>

See footnotes at end of table.

Table 78. Summary Statistics for Natural Gas — Oklahoma, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	566,995	560,095	568,902	R <sup>530,743</sup>	530,845
Deliveries at State Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	1,928,829	1,815,627	1,538,619	1,369,337	1,453,327
Additions to Storage					
Underground Storage .....	117,067	132,489	165,631	121,312	136,287
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>2,612,891</b>	<b>2,508,212</b>	<b>2,273,153</b>	<b>R<sup>2,021,391</sup></b>	<b>2,120,459</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	37,803	51,042	35,509	32,868	41,032
Pipeline Fuel .....	33,583	26,130	24,242	23,833	21,001
Plant Fuel .....	35,236	30,370	26,034	25,055	25,934
Delivered to Consumers					
Residential .....	76,629	71,762	66,521	61,611	66,581
Commercial .....	46,152	45,086	43,800	R <sup>39,565</sup>	42,933
Industrial .....	201,024	206,777	198,110	R <sup>177,811</sup>	163,919
Vehicle Fuel .....	133	110	109	174	414
Electric Utilities .....	136,436	128,818	174,577	R <sup>169,826</sup>	169,031
<b>Total Delivered to Consumers .....</b>	<b>460,373</b>	<b>452,553</b>	<b>483,117</b>	<b>R<sup>448,987</sup></b>	<b>442,877</b>
<b>Total Consumption .....</b>	<b>566,995</b>	<b>560,095</b>	<b>568,902</b>	<b>R<sup>530,743</sup></b>	<b>530,845</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	24	26
Commercial .....	7,165	8,204	11,752	R <sup>11,218</sup>	11,920
Industrial .....	187,816	197,058	190,910	170,845	157,288
Electric Utilities .....	125,825	112,592	114,556	112,257	118,364
<b>Number of Consumers</b>					
Residential .....	866,531	872,454	877,236	867,922	887,371
Commercial .....	89,852	90,284	89,711	R <sup>80,986</sup>	83,502
Industrial .....	2,843	2,569	3,330	R <sup>3,061</sup>	2,769
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	514	499	488	489	514
Industrial .....	70,708	80,489	59,492	R <sup>58,089</sup>	59,198
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	2.21	2.32	1.77	2.05	3.63
Imports .....	—	—	—	—	—
Exports .....	—	—	—	—	—
Pipeline Fuel .....	2.12	2.34	1.90	2.04	3.49
City Gate .....	2.56	3.12	2.55	2.84	3.91
Delivered to Consumers					
Residential .....	5.64	6.23	5.93	5.97	7.36
Commercial .....	4.71	5.35	5.06	5.11	6.43
Industrial .....	3.26	4.16	3.66	R <sup>3.51</sup>	5.30
Vehicle Fuel .....	2.36	2.46	2.49	1.72	1.61
Electric Utilities .....	2.98	2.97	2.48	2.79	4.54

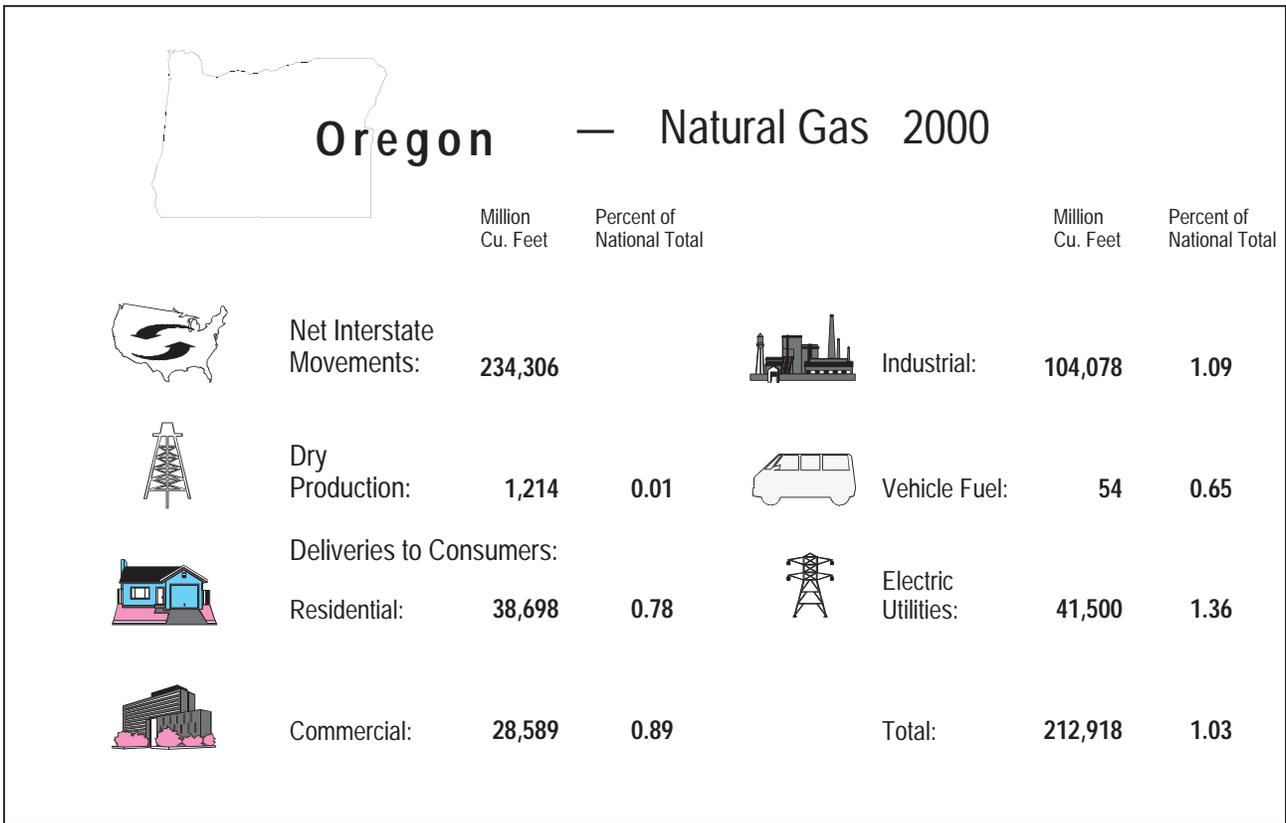
R = Revised data.

NA = Not available.

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.



**Table 79. Summary Statistics for Natural Gas — Oregon, 1996-2000**

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	18	17	15	19	17
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	1,743	1,382	1,263	1,555	1,412
From Oil Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>1,743</b>	<b>1,382</b>	<b>1,263</b>	<b>1,555</b>	<b>1,412</b>
Repressuring.....	39	43	44	50	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	1,703	1,339	1,218	1,505	1,412
Nonhydrocarbon Gases Removed.....	265	166	152	214	198
Marketed Production .....	1,439	1,173	1,067	1,291	1,214
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production.....</b>	<b>1,439</b>	<b>1,173</b>	<b>1,067</b>	<b>1,291</b>	<b>1,214</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	1,439	1,173	1,067	1,291	1,214
Receipts at State Borders					
Imports .....	0	0	0	0	0
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	906,506	954,325	957,810	838,607	887,461
Withdrawals from Storage					
Underground Storage.....	5,199	4,943	4,395	7,017	9,104
LNG Storage .....	939	841	1,014	468	789
Supplemental Gas Supplies.....	2	2	2	3	2
Balancing Item.....	-11,418	-9,398	-11,986	R-1,970	-10,784
<b>Total Supply.....</b>	<b>902,666</b>	<b>951,887</b>	<b>952,302</b>	<b>R845,415</b>	<b>887,787</b>

See footnotes at end of table.

Table 79. Summary Statistics for Natural Gas — Oregon, 1996-2000 (Continued)

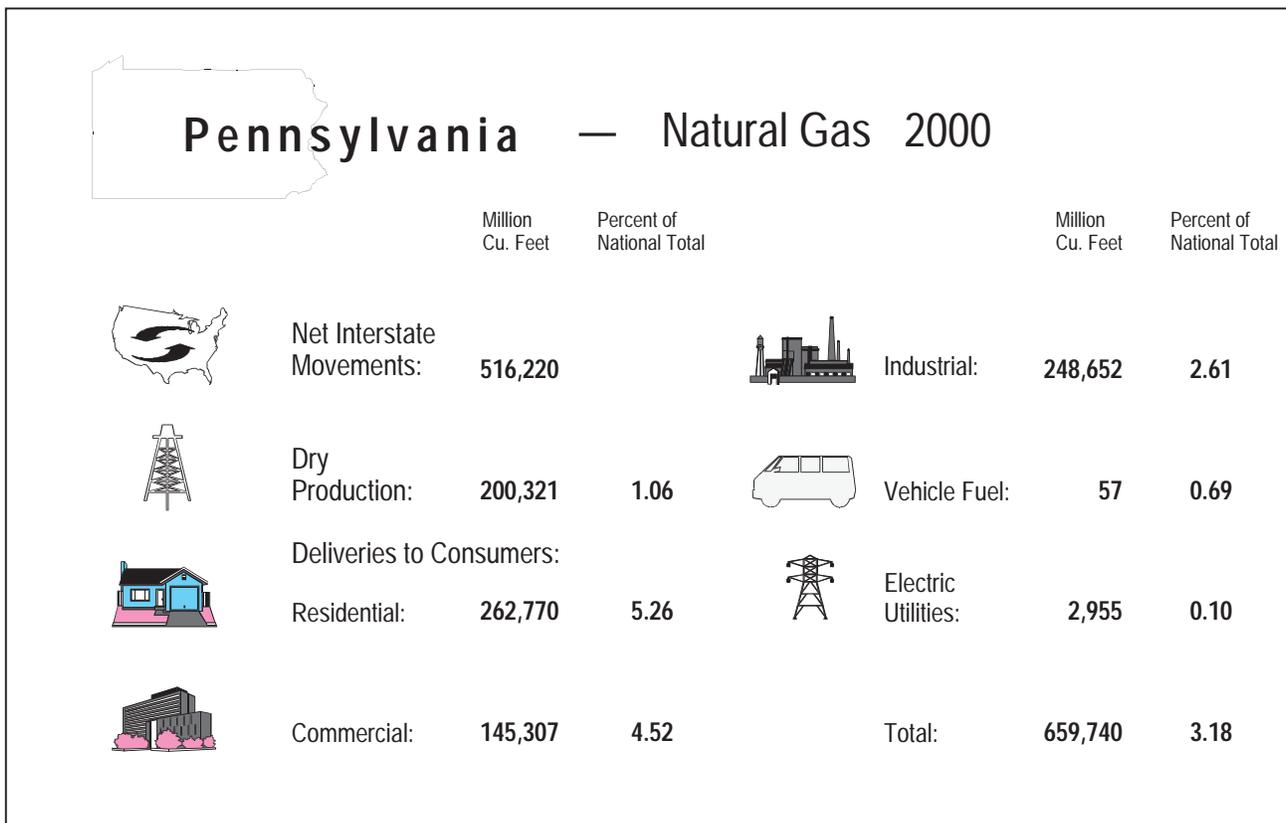
	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	168,605	171,586	205,439	<sup>R</sup> 208,661	224,743
Deliveries at State Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	728,952	773,152	740,433	628,608	653,155
Additions to Storage					
Underground Storage .....	4,416	6,259	5,673	7,605	8,892
LNG Storage .....	693	889	757	540	997
<b>Total Disposition .....</b>	<b>902,666</b>	<b>951,887</b>	<b>952,302</b>	<b><sup>R</sup>845,415</b>	<b>887,787</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	40	0	0	0	49
Pipeline Fuel .....	7,939	12,481	13,345	10,242	11,775
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	33,236	32,522	34,417	38,564	38,698
Commercial .....	25,597	25,465	25,986	28,510	28,589
Industrial .....	87,754	90,403	102,770	107,984	104,078
Vehicle Fuel .....	25	35	38	52	54
Electric Utilities .....	14,015	10,680	28,883	<sup>R</sup> 23,309	41,500
<b>Total Delivered to Consumers .....</b>	<b>160,626</b>	<b>159,105</b>	<b>192,094</b>	<b><sup>R</sup>198,419</b>	<b>212,918</b>
<b>Total Consumption .....</b>	<b>168,605</b>	<b>171,586</b>	<b>205,439</b>	<b><sup>R</sup>208,661</b>	<b>224,743</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	431	378	254	337	336
Industrial .....	71,942	75,666	88,092	93,293	90,572
Electric Utilities .....	13,127	10,446	28,065	19,558	38,496
<b>Number of Consumers</b>					
Residential .....	433,638	456,960	477,796	502,000	523,952
Commercial .....	57,613	60,419	63,085	65,034	66,893
Industrial .....	799	704	695	718	717
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	444	421	412	438	427
Industrial .....	109,830	128,413	147,870	150,396	145,157
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	2.26	2.19	2.38	2.52	2.69
Imports .....	—	—	—	—	—
Exports .....	—	—	—	—	—
Pipeline Fuel .....	1.77	1.80	1.84	1.98	2.74
City Gate .....	2.42	2.58	2.73	2.93	3.87
Delivered to Consumers					
Residential .....	6.31	6.21	6.81	7.13	8.12
Commercial .....	4.85	4.63	5.25	5.66	6.48
Industrial .....	3.24	3.03	3.75	4.01	4.93
Vehicle Fuel .....	4.43	5.92	5.92	6.00	7.85
Electric Utilities .....	1.33	1.49	1.56	1.96	2.94

<sup>R</sup> = Revised data.

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.



**Table 80. Summary Statistics for Natural Gas — Pennsylvania, 1996-2000**

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	31,792	32,692	21,576	23,822	18,823
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	135,000	80,000	130,317	174,701	200,907
From Oil Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>135,000</b>	<b>80,000</b>	<b>130,317</b>	<b>174,701</b>	<b>200,907</b>
Repressuring.....	NA	NA	NA	NA	NA
Vented and Flared.....	NA	NA	NA	NA	NA
Wet After Lease Separation.....	135,000	80,000	130,317	174,701	200,907
Nonhydrocarbon Gases Removed.....	NA	NA	NA	NA	NA
Marketed Production .....	135,000	80,000	130,317	174,701	200,907
Extraction Loss.....	603	734	732	879	586
<b>Total Dry Production.....</b>	<b>134,397</b>	<b>79,266</b>	<b>129,585</b>	<b>173,822</b>	<b>200,321</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	134,397	79,266	129,585	173,822	200,321
Receipts at State Borders					
Imports .....	0	0	0	0	0
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	2,650,265	2,477,537	2,203,403	2,386,329	2,385,051
Withdrawals from Storage					
Underground Storage.....	316,757	341,168	288,109	342,238	418,161
LNG Storage .....	4,722	5,852	4,559	4,477	5,124
Supplemental Gas Supplies.....	266	135	80	119	261
Balancing Item.....	-192,298	-104,240	-79,916	R-138,636	-61,084
<b>Total Supply.....</b>	<b>2,914,109</b>	<b>2,799,718</b>	<b>2,545,820</b>	<b>R2,768,350</b>	<b>2,947,834</b>

See footnotes at end of table.

Table 80. Summary Statistics for Natural Gas — Pennsylvania, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	727,963	693,666	621,456	<sup>R</sup> 676,295	703,129
Deliveries at State Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	1,804,267	1,788,650	1,591,154	1,767,868	1,868,831
Additions to Storage					
Underground Storage .....	376,290	312,787	328,118	319,041	370,957
LNG Storage .....	5,590	4,615	5,092	5,146	4,918
<b>Total Disposition .....</b>	<b>2,914,109</b>	<b>2,799,718</b>	<b>2,545,820</b>	<b><sup>R</sup>2,768,350</b>	<b>2,947,834</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	3,082	2,022	1,484	<sup>R</sup> 3,675	5,111
Pipeline Fuel .....	40,642	39,173	32,532	<sup>R</sup> 36,597	38,069
Plant Fuel .....	217	253	222	274	208
Delivered to Consumers					
Residential .....	278,606	262,494	217,929	241,468	262,770
Commercial .....	154,642	144,084	130,996	143,256	145,307
Industrial .....	243,499	238,220	231,362	240,622	248,652
Vehicle Fuel .....	35	50	40	40	57
Electric Utilities .....	7,239	7,370	6,890	<sup>R</sup> 10,363	2,955
<b>Total Delivered to Consumers .....</b>	<b>684,022</b>	<b>652,219</b>	<b>587,218</b>	<b><sup>R</sup>635,749</b>	<b>659,740</b>
<b>Total Consumption .....</b>	<b>727,963</b>	<b>693,666</b>	<b>621,456</b>	<b><sup>R</sup>676,295</b>	<b>703,129</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	245	5,062	16,617	27,254	31,729
Commercial .....	45,809	52,464	56,528	61,752	57,397
Industrial .....	198,545	204,331	201,211	213,306	219,765
Electric Utilities .....	5,056	5,493	7,084	10,235	4,176
<b>Number of Consumers</b>					
Residential .....	2,431,909	2,452,524	2,493,639	2,486,704	2,519,523
Commercial .....	214,340	215,057	216,519	223,732	227,992
Industrial .....	6,441	6,495	6,740	7,091	6,346
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	721	670	605	640	637
Industrial .....	37,805	36,677	34,327	33,933	39,182
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	—	—	—	—	—
Imports .....	—	—	—	—	—
Exports .....	—	—	—	—	—
Pipeline Fuel .....	2.71	2.72	2.08	<sup>R</sup> 1.97	3.59
City Gate .....	2.68	4.09	4.12	3.65	5.09
Delivered to Consumers					
Residential .....	7.38	8.33	8.45	8.30	8.49
Commercial .....	6.44	7.35	7.43	7.29	7.72
Industrial .....	4.12	4.61	4.15	3.99	5.03
Vehicle Fuel .....	4.14	5.00	5.02	5.93	4.90
Electric Utilities .....	2.85	3.02	3.26	3.03	3.83

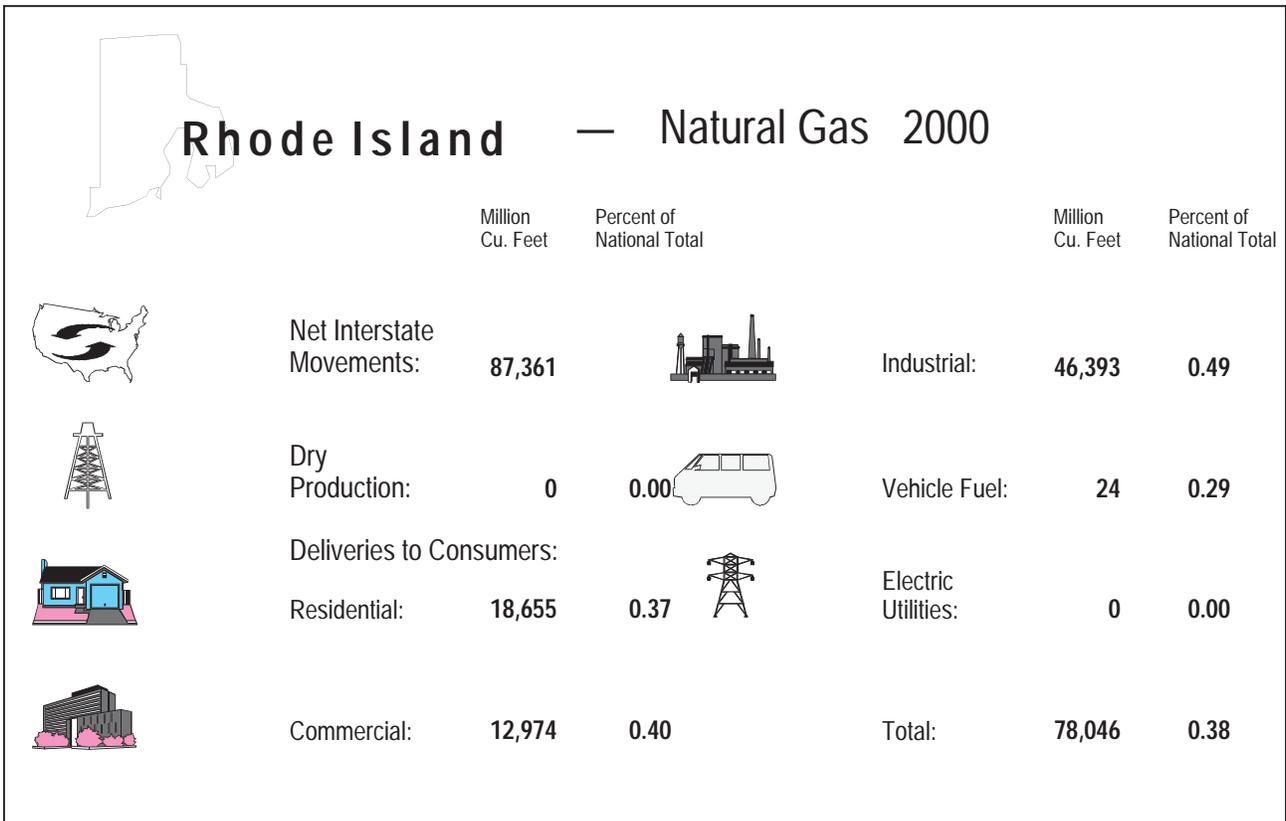
<sup>R</sup> = Revised data.

NA = Not available.

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.



**Table 81. Summary Statistics for Natural Gas — Rhode Island, 1996-2000**

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports .....	0	0	0	0	0
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	243,047	221,909	201,303	170,823	170,561
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	1,603	1,533	851	139	986
Supplemental Gas Supplies.....	42	18	1	1	0
Balancing Item.....	-24,660	-16,427	-9,810	-2,289	-9,833
<b>Total Supply.....</b>	<b>220,031</b>	<b>207,033</b>	<b>192,345</b>	<b>168,674</b>	<b>161,714</b>

See footnotes at end of table.

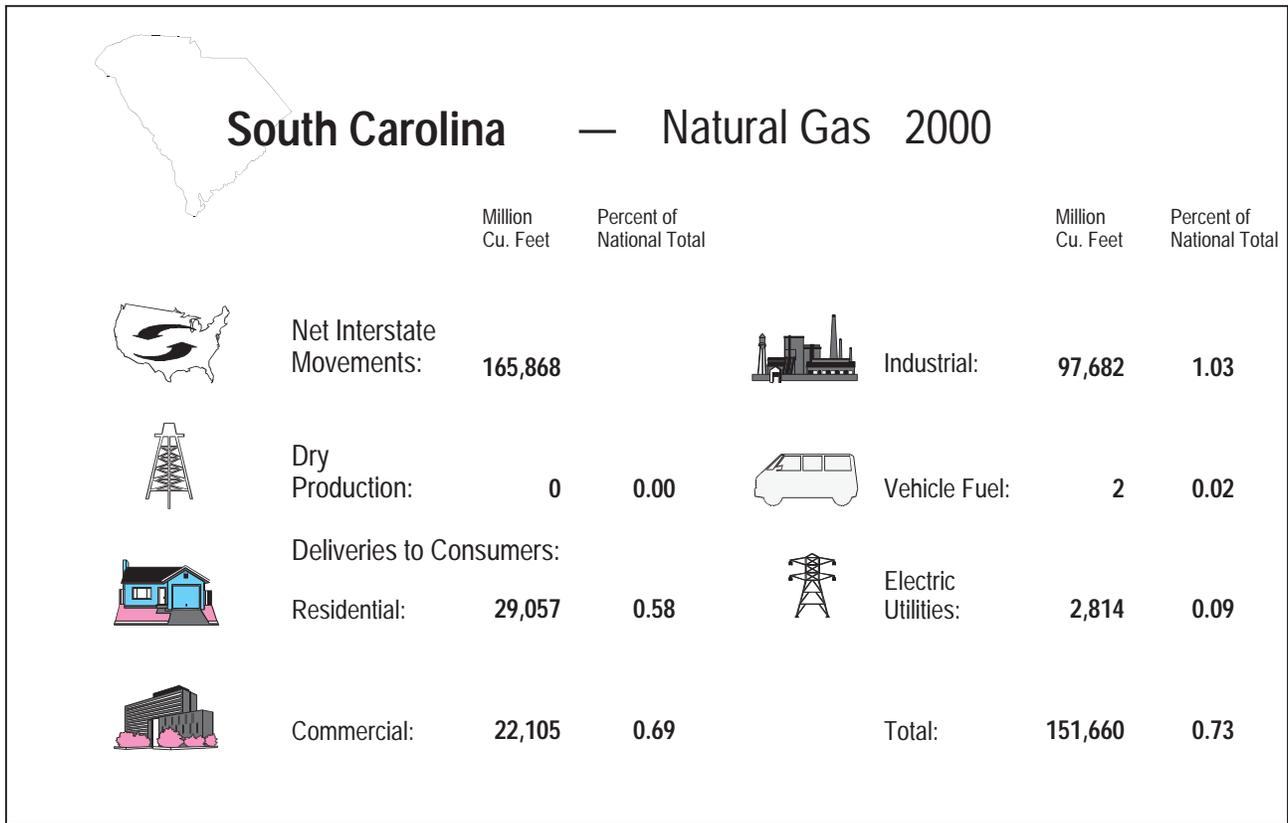
Table 81. Summary Statistics for Natural Gas — Rhode Island, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	82,725	82,936	86,147	84,176	78,341
Deliveries at State Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	136,456	123,040	106,096	84,335	83,200
Additions to Storage					
Underground Storage .....	0	0	0	0	0
LNG Storage .....	850	1,056	102	162	174
<b>Total Disposition .....</b>	<b>220,031</b>	<b>207,033</b>	<b>192,345</b>	<b>168,674</b>	<b>161,714</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	0	0	0	0	0
Pipeline Fuel .....	685	837	336	243	295
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	18,839	18,162	16,461	16,601	18,655
Commercial .....	12,298	12,303	11,477	11,804	12,974
Industrial .....	25,829	24,472	42,278	55,517	46,393
Vehicle Fuel .....	3	3	6	11	24
Electric Utilities .....	25,071	27,160	15,589	0	0
<b>Total Delivered to Consumers .....</b>	<b>82,041</b>	<b>82,100</b>	<b>85,811</b>	<b>83,933</b>	<b>78,046</b>
<b>Total Consumption .....</b>	<b>82,725</b>	<b>82,936</b>	<b>86,147</b>	<b>84,176</b>	<b>78,341</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	1,010	2,405	4,679	5,524	6,070
Industrial .....	21,472	20,203	39,163	53,260	43,659
Electric Utilities .....	25,046	27,298	22,984	0	0
<b>Number of Consumers</b>					
Residential .....	204,259	212,777	208,208	211,097	214,474
Commercial .....	21,664	21,862	22,136	22,254	22,592
Industrial .....	363	336	325	308	323
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	568	563	518	530	574
Industrial .....	71,156	72,834	130,086	180,249	143,632
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	—	—	—	—	—
Imports .....	—	—	—	—	—
Exports .....	—	—	—	—	—
Pipeline Fuel .....	3.35	3.15	3.00	2.53	4.67
City Gate .....	4.41	4.49	3.78	4.19	4.36
Delivered to Consumers					
Residential .....	8.49	9.61	9.56	9.53	9.83
Commercial .....	7.50	8.21	8.12	8.03	8.55
Industrial .....	4.67	4.33	3.82	4.40	5.38
Vehicle Fuel .....	3.34	5.27	5.15	4.83	5.30
Electric Utilities .....	2.29	3.35	3.38	—	—

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

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**Table 82. Summary Statistics for Natural Gas — South Carolina, 1996-2000**

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports .....	0	0	0	0	0
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	1,102,786	1,105,842	1,091,920	1,210,330	1,212,184
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	910	461	406	493	1,194
Supplemental Gas Supplies.....	178	10	0	18	63
Balancing Item.....	12,094	19,228	21,894	R17,269	-10,872
<b>Total Supply.....</b>	<b>1,115,967</b>	<b>1,125,542</b>	<b>1,114,220</b>	<b>R1,228,109</b>	<b>1,202,569</b>

See footnotes at end of table.

Table 82. Summary Statistics for Natural Gas — South Carolina, 1996-2000 (Continued)

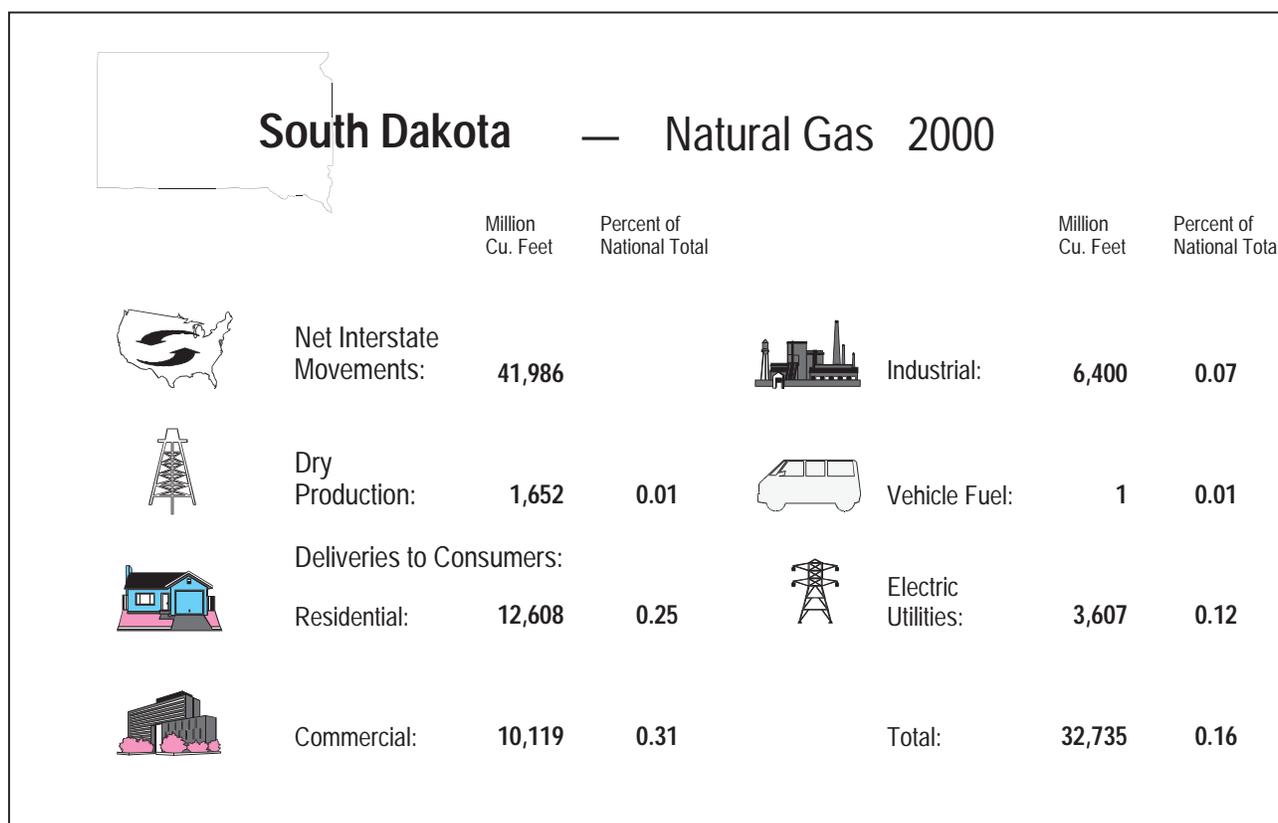
	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	149,572	153,902	156,639	R <sup>1</sup> 157,614	155,122
Deliveries at State Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	965,420	971,634	957,525	1,069,291	1,046,316
Additions to Storage					
Underground Storage .....	0	0	0	0	0
LNG Storage .....	976	6	56	1,204	1,131
<b>Total Disposition .....</b>	<b>1,115,967</b>	<b>1,125,542</b>	<b>1,114,220</b>	<b>R<sup>1</sup>1,228,109</b>	<b>1,202,569</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	0	0	0	0	0
Pipeline Fuel .....	3,138	2,940	3,163	3,589	3,461
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	29,406	25,741	25,430	25,669	29,057
Commercial .....	20,328	19,560	19,828	20,566	22,105
Industrial .....	95,493	102,929	102,324	102,681	97,682
Vehicle Fuel .....	1	1	1	2	2
Electric Utilities .....	1,206	2,731	5,893	R <sup>5</sup> 1,107	2,814
<b>Total Delivered to Consumers .....</b>	<b>146,434</b>	<b>150,962</b>	<b>153,476</b>	<b>R<sup>1</sup>154,025</b>	<b>151,660</b>
<b>Total Consumption .....</b>	<b>149,572</b>	<b>153,902</b>	<b>156,639</b>	<b>R<sup>1</sup>157,614</b>	<b>155,122</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	199	235	412	589	280
Industrial .....	13,562	13,525	13,602	14,235	13,168
Electric Utilities .....	0	0	0	0	0
<b>Number of Consumers</b>					
Residential .....	426,088	443,093	460,141	473,799	489,340
Commercial .....	48,650	50,817	52,237	53,436	54,794
Industrial .....	1,759	1,764	1,728	1,769	1,718
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	418	385	380	385	403
Industrial .....	54,288	58,350	59,215	58,045	56,858
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	—	—	—	—	—
Imports .....	—	—	—	—	—
Exports .....	—	—	—	—	—
Pipeline Fuel .....	2.54	3.28	2.55	2.24	2.54
City Gate .....	3.90	3.81	3.39	3.46	5.09
Delivered to Consumers					
Residential .....	7.41	8.37	8.30	8.46	9.15
Commercial .....	6.26	6.74	6.48	6.54	7.72
Industrial .....	3.77	3.72	3.29	3.39	4.93
Vehicle Fuel .....	2.87	5.17	0.19	5.26	5.50
Electric Utilities .....	4.56	4.07	3.62	3.57	5.72

R = Revised data.

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.



**Table 83. Summary Statistics for Natural Gas — South Dakota, 1996-2000**

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	61	60	59	60	71
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	905	687	772	702	648
From Oil Wells.....	8,061	9,107	8,480	8,637	10,032
<b>Total.....</b>	<b>8,965</b>	<b>9,795</b>	<b>9,252</b>	<b>9,340</b>	<b>10,680</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	7,636	1,639	1,526	1,555	1,806
Wet After Lease Separation.....	1,329	8,155	7,726	7,785	8,875
Nonhydrocarbon Gases Removed.....	0	6,557	6,106	6,219	7,223
Marketed Production .....	1,329	1,598	1,620	1,566	1,652
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production.....</b>	<b>1,329</b>	<b>1,598</b>	<b>1,620</b>	<b>1,566</b>	<b>1,652</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	1,329	1,598	1,620	1,566	1,652
Receipts at State Borders					
Imports .....	0	0	0	0	0
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	656,552	648,098	633,863	866,666	886,757
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	143	0	53	74	66
Supplemental Gas Supplies.....	87	30	4	5	13
Balancing Item.....	-980	-2,006	-3,987	R-3,569	-3,639
<b>Total Supply.....</b>	<b>657,130</b>	<b>647,720</b>	<b>631,552</b>	<b>R864,742</b>	<b>884,848</b>

See footnotes at end of table.

Table 83. Summary Statistics for Natural Gas — South Dakota, 1996-2000 (Continued)

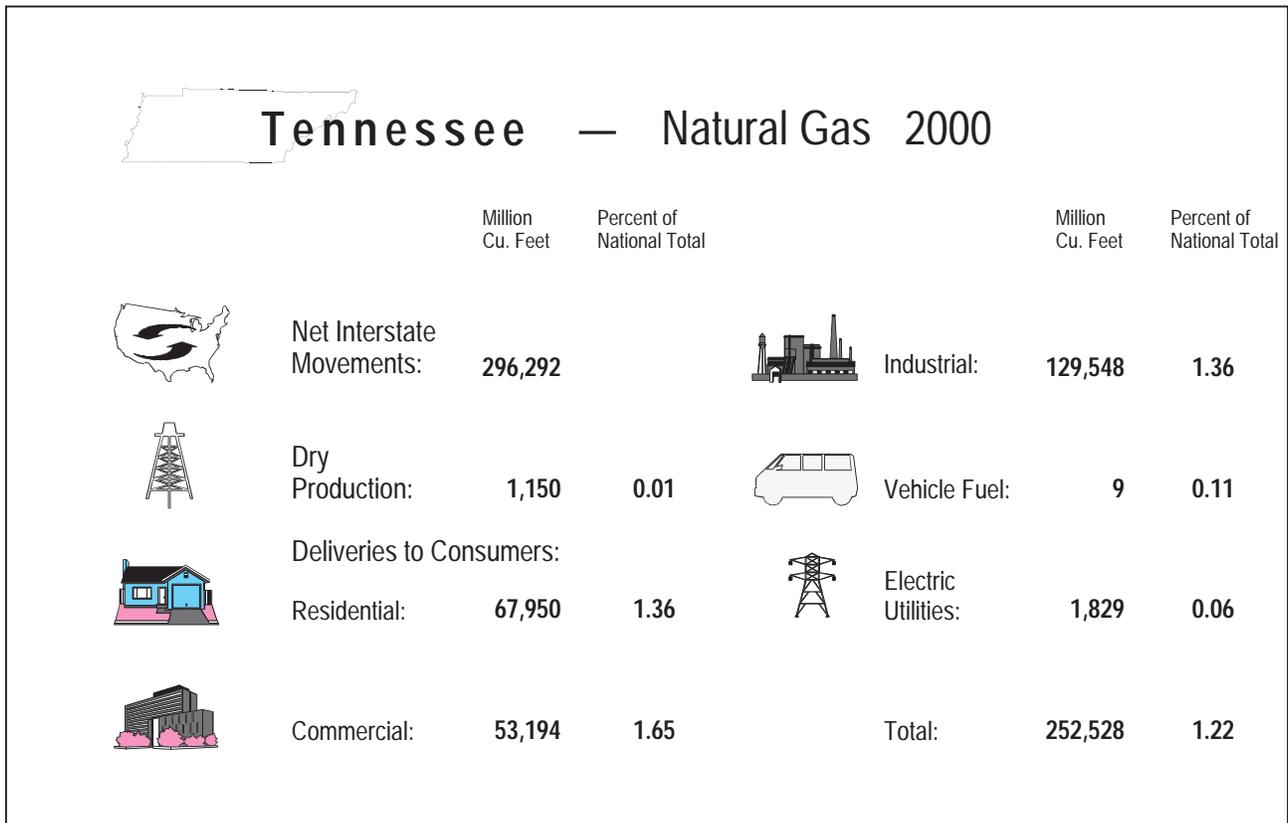
	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	36,905	36,109	33,036	R35,785	40,007
Deliveries at State Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	620,225	611,611	598,472	828,874	844,771
Additions to Storage					
Underground Storage .....	0	0	0	0	0
LNG Storage .....	0	0	44	83	70
<b>Total Disposition .....</b>	<b>657,130</b>	<b>647,720</b>	<b>631,552</b>	<b>R864,742</b>	<b>884,848</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	424	911	848	864	1,003
Pipeline Fuel .....	2,887	2,910	2,805	6,020	6,269
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	14,085	13,203	11,646	11,766	12,608
Commercial .....	11,598	10,422	9,264	9,564	10,119
Industrial .....	7,182	6,928	5,607	5,043	6,400
Vehicle Fuel .....	4	5	1	3	1
Electric Utilities .....	725	1,731	2,865	R2,526	3,607
<b>Total Delivered to Consumers .....</b>	<b>33,594</b>	<b>32,289</b>	<b>29,383</b>	<b>R28,901</b>	<b>32,735</b>
<b>Total Consumption .....</b>	<b>36,905</b>	<b>36,109</b>	<b>33,036</b>	<b>R35,785</b>	<b>40,007</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	1	1	0	0	0
Commercial .....	2,008	1,742	1,466	1,802	1,711
Industrial .....	5,414	5,257	3,609	3,178	4,587
Electric Utilities .....	0	0	0	0	0
<b>Number of Consumers</b>					
Residential .....	127,269	130,307	133,095	136,789	142,075
Commercial .....	16,880	17,432	17,972	18,453	19,100
Industrial .....	444	481	464	445	417
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	687	598	515	518	530
Industrial .....	16,176	14,404	12,084	11,332	15,348
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	—	2.09	2.47	2.13	3.56
Imports .....	—	—	—	—	—
Exports .....	—	—	—	—	—
Pipeline Fuel .....	1.75	2.13	1.68	2.12	3.76
City Gate .....	3.19	3.65	3.24	3.52	4.81
Delivered to Consumers					
Residential .....	5.25	5.75	5.59	5.83	7.34
Commercial .....	4.20	4.71	4.43	4.52	6.05
Industrial .....	3.50	4.02	3.28	3.35	4.38
Vehicle Fuel .....	3.76	3.48	4.95	4.83	4.48
Electric Utilities .....	2.36	NA	1.77	2.78	4.42

R = Revised data.

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.



**Table 84. Summary Statistics for Natural Gas — Tennessee, 1996-2000**

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	0	505	460	420	380
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	1,690	1,510	1,420	1,230	1,150
<b>Total.....</b>	<b>1,690</b>	<b>1,510</b>	<b>1,420</b>	<b>1,230</b>	<b>1,150</b>
Repressuring.....	NA	NA	NA	NA	NA
Vented and Flared.....	NA	NA	NA	NA	NA
Wet After Lease Separation.....	1,690	1,510	1,420	1,230	1,150
Nonhydrocarbon Gases Removed.....	NA	NA	NA	NA	NA
Marketed Production .....	1,690	1,510	1,420	1,230	1,150
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production.....</b>	<b>1,690</b>	<b>1,510</b>	<b>1,420</b>	<b>1,230</b>	<b>1,150</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	1,690	1,510	1,420	1,230	1,150
Receipts at State Borders					
Imports .....	0	0	0	0	0
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	4,272,871	3,868,295	3,328,150	3,366,178	3,242,619
Withdrawals from Storage					
Underground Storage.....	0	0	391	565	332
LNG Storage .....	3,985	2,416	3,562	3,005	2,664
Supplemental Gas Supplies.....	73	19	4	R11	13
Balancing Item.....	-44,277	-16,305	8,976	R-21,330	-32,928
<b>Total Supply.....</b>	<b>4,234,342</b>	<b>3,855,936</b>	<b>3,342,502</b>	<b>R3,349,659</b>	<b>3,213,850</b>

See footnotes at end of table.

Table 84. Summary Statistics for Natural Gas — Tennessee, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	280,311	282,378	280,249	<sup>R</sup> 276,468	266,366
Deliveries at State Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	3,951,222	3,571,683	3,059,985	3,070,410	2,946,327
Additions to Storage					
Underground Storage .....	0	0	453	599	273
LNG Storage .....	2,809	1,875	1,816	2,181	884
<b>Total Disposition .....</b>	<b>4,234,342</b>	<b>3,855,936</b>	<b>3,342,502</b>	<b><sup>R</sup>3,349,659</b>	<b>3,213,850</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	37	45	31	26	29
Pipeline Fuel .....	24,221	22,559	16,440	<sup>R</sup> 15,208	13,808
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	70,423	64,130	59,386	<sup>R</sup> 60,561	67,950
Commercial .....	58,497	55,117	52,394	<sup>R</sup> 52,572	53,194
Industrial .....	126,545	138,877	145,773	<sup>R</sup> 144,639	129,548
Vehicle Fuel .....	15	13	11	9	9
Electric Utilities .....	572	1,636	6,213	<sup>R</sup> 3,453	1,829
<b>Total Delivered to Consumers .....</b>	<b>256,053</b>	<b>259,773</b>	<b>263,778</b>	<b><sup>R</sup>261,234</b>	<b>252,528</b>
<b>Total Consumption .....</b>	<b>280,311</b>	<b>282,378</b>	<b>280,249</b>	<b><sup>R</sup>276,468</b>	<b>266,366</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	3,316	4,312	6,635	5,885	3,987
Industrial .....	67,050	85,683	96,672	<sup>R</sup> 94,434	79,794
Electric Utilities .....	425	1,906	6,058	6,884	4,694
<b>Number of Consumers</b>					
Residential .....	841,232	867,793	905,757	<sup>R</sup> 937,896	961,566
Commercial .....	103,867	105,925	109,772	<sup>R</sup> 112,978	114,960
Industrial .....	2,306	2,394	5,219	<sup>R</sup> 2,328	2,496
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	563	520	477	<sup>R</sup> 465	463
Industrial .....	54,877	58,011	27,931	<sup>R</sup> 62,130	51,902
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	2.54	2.55	2.15	2.28	4.09
Imports .....	—	—	—	—	—
Exports .....	—	—	—	—	—
Pipeline Fuel .....	2.57	2.52	2.17	<sup>R</sup> 2.04	3.44
City Gate .....	4.04	3.60	3.47	3.15	4.72
Delivered to Consumers					
Residential .....	6.26	6.91	6.73	<sup>R</sup> 6.53	7.48
Commercial .....	5.72	6.11	6.04	<sup>R</sup> 5.73	6.82
Industrial .....	3.92	4.18	3.94	3.72	5.08
Vehicle Fuel .....	5.49	5.59	4.98	5.08	6.07
Electric Utilities .....	2.61	NA	NA	NA	NA

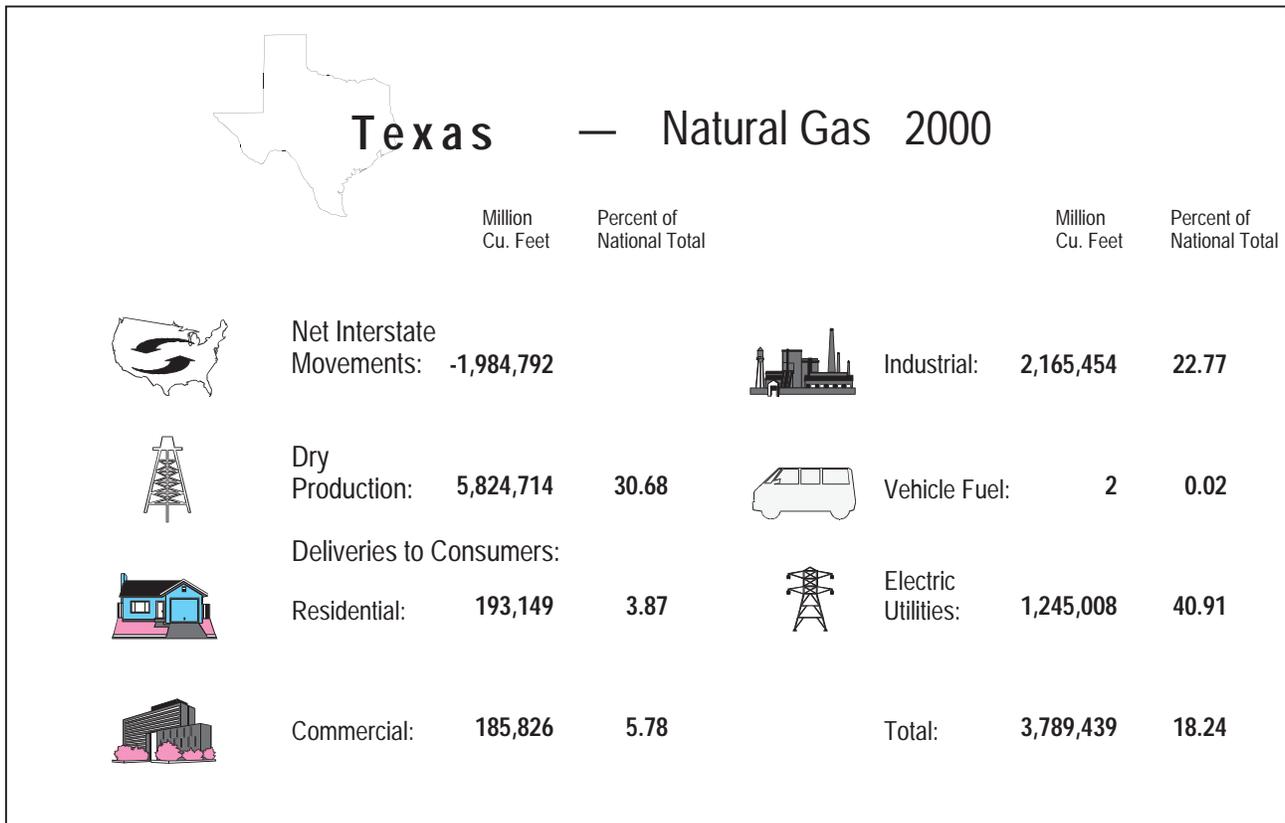
<sup>R</sup> = Revised data.

NA = Not available

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.



**Table 85. Summary Statistics for Natural Gas — Texas, 1996-2000**

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	53,816	56,747	58,736	58,712	56,178
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	5,843,635	5,865,930	<sup>R</sup> 5,922,705	<sup>R</sup> 5,740,720	5,713,321
From Oil Wells.....	1,184,565	1,150,211	<sup>R</sup> 1,057,154	<sup>R</sup> 991,358	992,764
<b>Total.....</b>	<b>7,028,201</b>	<b>7,016,141</b>	<b><sup>R</sup>6,979,860</b>	<b><sup>R</sup>6,732,078</b>	<b>6,706,085</b>
Repressuring.....	273,301	250,949	<sup>R</sup> 249,055	<sup>R</sup> 202,328	198,391
Vented and Flared.....	45,382	47,922	<sup>R</sup> 25,949	<sup>R</sup> 35,675	32,010
Wet After Lease Separation.....	6,709,517	6,717,270	6,704,856	6,494,075	6,475,685
Nonhydrocarbon Gases Removed.....	238,897	263,397	<sup>R</sup> 296,412	<sup>R</sup> 282,462	270,436
Marketed Production .....	6,470,620	6,453,873	<sup>R</sup> 6,408,444	<sup>R</sup> 6,211,613	6,205,249
Extraction Loss.....	398,442	391,174	388,011	<sup>R</sup> 372,566	380,535
<b>Total Dry Production.....</b>	<b>6,072,178</b>	<b>6,062,699</b>	<b><sup>R</sup>6,020,433</b>	<b><sup>R</sup>5,839,047</b>	<b>5,824,714</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	6,072,178	6,062,699	<sup>R</sup> 6,020,433	<sup>R</sup> 5,839,047	5,824,714
Receipts at State Borders					
Imports .....	13,862	17,243	14,532	54,530	11,601
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	941,088	824,731	734,541	497,937	417,392
Withdrawals from Storage					
Underground Storage.....	369,783	322,289	242,343	297,787	439,245
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	17	0
Balancing Item.....	343,909	242,326	<sup>R</sup> -27,238	<sup>R</sup> -111,185	166,369
<b>Total Supply.....</b>	<b>7,740,821</b>	<b>7,469,287</b>	<b><sup>R</sup>6,984,611</b>	<b><sup>R</sup>6,578,134</b>	<b>6,859,322</b>

See footnotes at end of table.

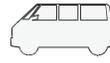
Table 85. Summary Statistics for Natural Gas — Texas, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	3,991,316	3,950,555	4,030,948	R3,858,965	4,133,542
Deliveries at State Borders					
Exports .....	30,435	34,163	46,933	53,260	83,268
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	3,413,156	3,172,315	2,562,270	2,374,107	2,330,517
Additions to Storage					
Underground Storage .....	305,914	312,254	344,461	291,802	311,995
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>7,740,821</b>	<b>7,469,287</b>	<b>6,984,611</b>	<b>R6,578,134</b>	<b>6,859,322</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	177,508	144,787	176,262	136,708	141,785
Pipeline Fuel .....	75,567	82,115	65,800	70,397	57,347
Plant Fuel .....	153,039	157,013	153,966	144,544	144,971
Delivered to Consumers					
Residential .....	229,318	234,988	199,454	175,907	193,149
Commercial .....	178,549	216,333	169,610	R171,714	185,826
Industrial .....	2,138,155	2,058,755	2,023,278	R1,952,400	2,165,454
Vehicle Fuel .....	24	15	3	2	2
Electric Utilities .....	1,039,155	1,056,550	1,242,574	R1,207,294	1,245,008
<b>Total Delivered to Consumers .....</b>	<b>3,585,201</b>	<b>3,566,640</b>	<b>3,634,920</b>	<b>R3,507,316</b>	<b>3,789,439</b>
<b>Total Consumption .....</b>	<b>3,991,316</b>	<b>3,950,555</b>	<b>4,030,948</b>	<b>R3,858,965</b>	<b>4,133,542</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	29,469	83,494	32,280	39,041	44,032
Industrial .....	1,708,843	1,703,403	1,738,943	1,470,207	1,513,100
Electric Utilities .....	578,654	538,488	652,908	619,256	501,982
<b>Number of Consumers</b>					
Residential .....	3,501,853	3,543,027	3,600,505	3,613,864	3,695,058
Commercial .....	329,287	332,077	320,922	R314,598	313,866
Industrial .....	8,796	8,178	8,290	R5,660	5,528
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	542	651	529	R546	592
Industrial .....	243,083	251,743	244,062	R344,947	391,725
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	2.29	2.48	2.06	2.31	3.93
Imports .....	2.25	2.31	2.03	2.14	5.43
Exports .....	2.13	2.46	2.03	2.24	4.00
Pipeline Fuel .....	2.40	2.36	2.02	1.99	3.04
City Gate .....	3.22	3.66	2.63	2.84	4.39
Delivered to Consumers					
Residential .....	5.89	6.32	6.16	6.09	7.41
Commercial .....	4.27	4.91	4.44	4.42	5.74
Industrial .....	2.58	2.82	2.35	2.55	4.10
Vehicle Fuel .....	3.34	3.17	1.77	3.17	3.97
Electric Utilities .....	2.51	2.69	2.30	2.51	4.24

R = Revised data.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.



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Table 86. Summary Statistics for Natural Gas — Utah, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	160,371	165,159	169,634	R159,675	164,319
Deliveries at State Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries .....	390,959	494,909	376,224	381,416	384,473
Additions to Storage					
Underground Storage.....	32,368	42,803	23,744	37,380	40,179
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>583,698</b>	<b>702,870</b>	<b>569,602</b>	<b>R578,470</b>	<b>588,971</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	18,570	16,478	19,481	15,930	16,394
Pipeline Fuel.....	3,601	2,935	2,788	2,561	2,674
Plant Fuel.....	8,549	8,141	7,985	7,880	8,276
Delivered to Consumers					
Residential.....	54,344	58,108	56,843	55,474	55,626
Commercial .....	29,543	31,129	30,955	30,361	31,282
Industrial.....	42,213	44,162	45,501	40,859	39,378
Vehicle Fuel.....	122	128	136	130	144
Electric Utilities .....	3,428	4,078	5,945	R6,481	10,544
<b>Total Delivered to Consumers .....</b>	<b>129,651</b>	<b>137,605</b>	<b>139,380</b>	<b>R133,304</b>	<b>136,975</b>
<b>Total Consumption.....</b>	<b>160,371</b>	<b>165,159</b>	<b>169,634</b>	<b>R159,675</b>	<b>164,319</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	0	0	0	0	0
Commercial .....	5,360	5,222	5,427	5,204	5,052
Industrial.....	38,424	40,234	41,587	36,959	35,453
Electric Utilities .....	4,006	3,435	5,613	6,472	11,216
<b>Number of Consumers</b>					
Residential.....	562,343	567,786	588,364	609,603	641,111
Commercial .....	40,107	40,689	42,054	43,861	47,201
Industrial.....	923	3,379	3,597	3,625	3,576
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	737	765	736	692	663
Industrial.....	45,734	13,070	12,650	11,271	11,012
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	1.39	1.86	1.73	1.93	3.28
Imports .....	—	—	—	—	—
Exports .....	—	—	—	—	—
Pipeline Fuel.....	1.68	2.20	2.04	1.92	3.19
City Gate .....	2.25	2.79	3.22	2.98	3.68
Delivered to Consumers					
Residential.....	4.47	5.13	5.57	5.37	6.20
Commercial .....	3.38	3.91	4.34	4.12	4.92
Industrial.....	2.10	2.55	3.00	2.94	3.93
Vehicle Fuel.....	4.49	5.37	5.42	5.32	5.72
Electric Utilities .....	1.83	2.09	2.11	2.65	4.02

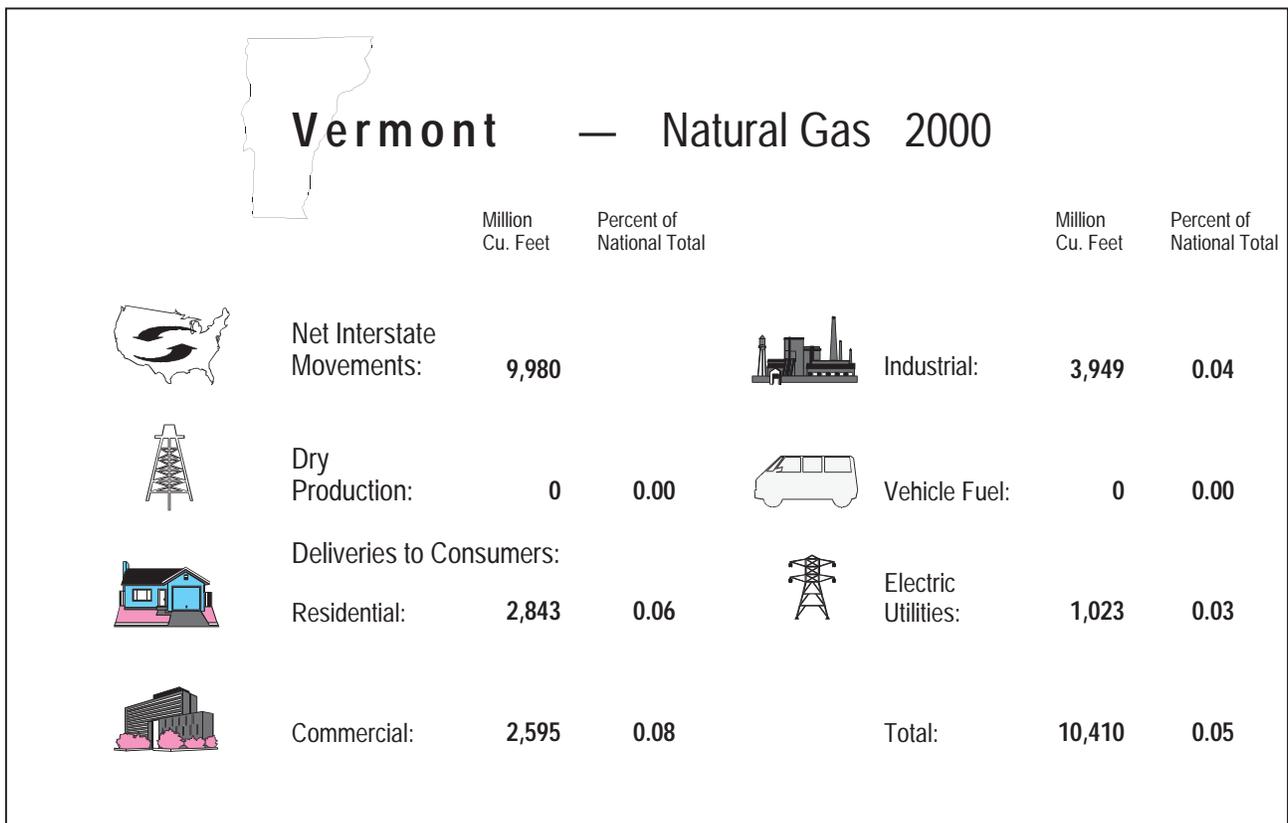
R = Revised data.

NA = Not available

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.



**Table 87. Summary Statistics for Natural Gas — Vermont, 1996-2000**

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports .....	18,736	19,343	18,998	10,391	9,980
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	0	0	0	0	0
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies.....	5	6	0	1	7
Balancing Item.....	-3,470	-3,153	55	888	439
<b>Total Supply.....</b>	<b>15,270</b>	<b>16,195</b>	<b>19,053</b>	<b>11,280</b>	<b>10,426</b>

See footnotes at end of table.

Table 87. Summary Statistics for Natural Gas — Vermont, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	7,333	8,061	7,734	8,032	10,426
Deliveries at State Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	7,937	8,134	11,319	3,248	0
Additions to Storage					
Underground Storage .....	0	0	0	0	0
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>15,270</b>	<b>16,195</b>	<b>19,053</b>	<b>11,280</b>	<b>10,426</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	0	0	0	0	0
Pipeline Fuel .....	8	9	8	8	15
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	2,523	2,631	2,454	2,565	2,843
Commercial .....	2,825	3,051	2,979	2,309	2,595
Industrial .....	1,953	2,334	2,105	2,901	3,949
Vehicle Fuel .....	0	0	0	0	0
Electric Utilities .....	24	36	188	R249	1,023
<b>Total Delivered to Consumers .....</b>	<b>7,325</b>	<b>8,052</b>	<b>7,726</b>	<b>8,024</b>	<b>10,410</b>
<b>Total Consumption .....</b>	<b>7,333</b>	<b>8,061</b>	<b>7,734</b>	<b>8,032</b>	<b>10,426</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	0	0	0	0	0
Industrial .....	0	0	0	680	640
Electric Utilities .....	0	0	0	0	0
<b>Number of Consumers</b>					
Residential .....	24,383	25,539	26,664	27,931	28,532
Commercial .....	3,790	3,928	4,034	4,219	4,316
Industrial .....	27	30	36	37	38
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	745	777	739	547	601
Industrial .....	72,327	77,807	58,461	78,396	103,922
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	—	—	—	—	—
Imports .....	2.97	2.83	2.62	2.78	4.28
Exports .....	—	—	—	—	—
Pipeline Fuel .....	1.09	1.09	1.40	1.86	4.39
City Gate .....	2.74	2.33	2.58	2.85	4.26
Delivered to Consumers					
Residential .....	6.40	6.41	6.54	7.18	8.13
Commercial .....	5.24	5.18	5.08	5.69	6.49
Industrial .....	3.44	3.07	2.80	3.06	2.99
Vehicle Fuel .....	—	—	—	—	—
Electric Utilities .....	3.22	3.16	2.90	3.23	4.91

R = Revised data.

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

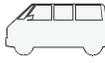
Virginia		— Natural Gas 2000			
	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
					
 Net Interstate Movements:	232,580		 Industrial:	100,530	1.06
 Dry Production:	71,545	0.38	 Vehicle Fuel:	63	0.76
Deliveries to Consumers:					
 Residential:	79,701	1.60	 Electric Utilities:	15,923	0.52
 Commercial:	66,098	2.05	Total:	262,316	1.26

Table 88. Summary Statistics for Natural Gas — Virginia, 1996-2000

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	1,671	2,046	2,388	2,752	3,051
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	54,290	58,249	57,263	72,189	71,545
From Oil Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>54,290</b>	<b>58,249</b>	<b>57,263</b>	<b>72,189</b>	<b>71,545</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	54,290	58,249	57,263	72,189	71,545
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	54,290	58,249	57,263	72,189	71,545
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production.....</b>	<b>54,290</b>	<b>58,249</b>	<b>57,263</b>	<b>72,189</b>	<b>71,545</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	54,290	58,249	57,263	72,189	71,545
Receipts at State Borders					
Imports .....	0	0	0	0	0
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	1,074,350	1,120,061	1,091,838	1,215,366	1,209,209
Withdrawals from Storage					
Underground Storage.....	0	0	1,859	2,470	2,926
LNG Storage .....	1,614	988	774	1,192	826
Supplemental Gas Supplies.....	716	350	148	179	493
Balancing Item.....	-22,638	-30,327	-33,538	<sup>R</sup> -25,468	-32,832
<b>Total Supply.....</b>	<b>1,108,332</b>	<b>1,149,320</b>	<b>1,118,345</b>	<b><sup>R</sup>1,265,927</b>	<b>1,252,167</b>

See footnotes at end of table.

Table 88. Summary Statistics for Natural Gas — Virginia, 1996-2000 (Continued)

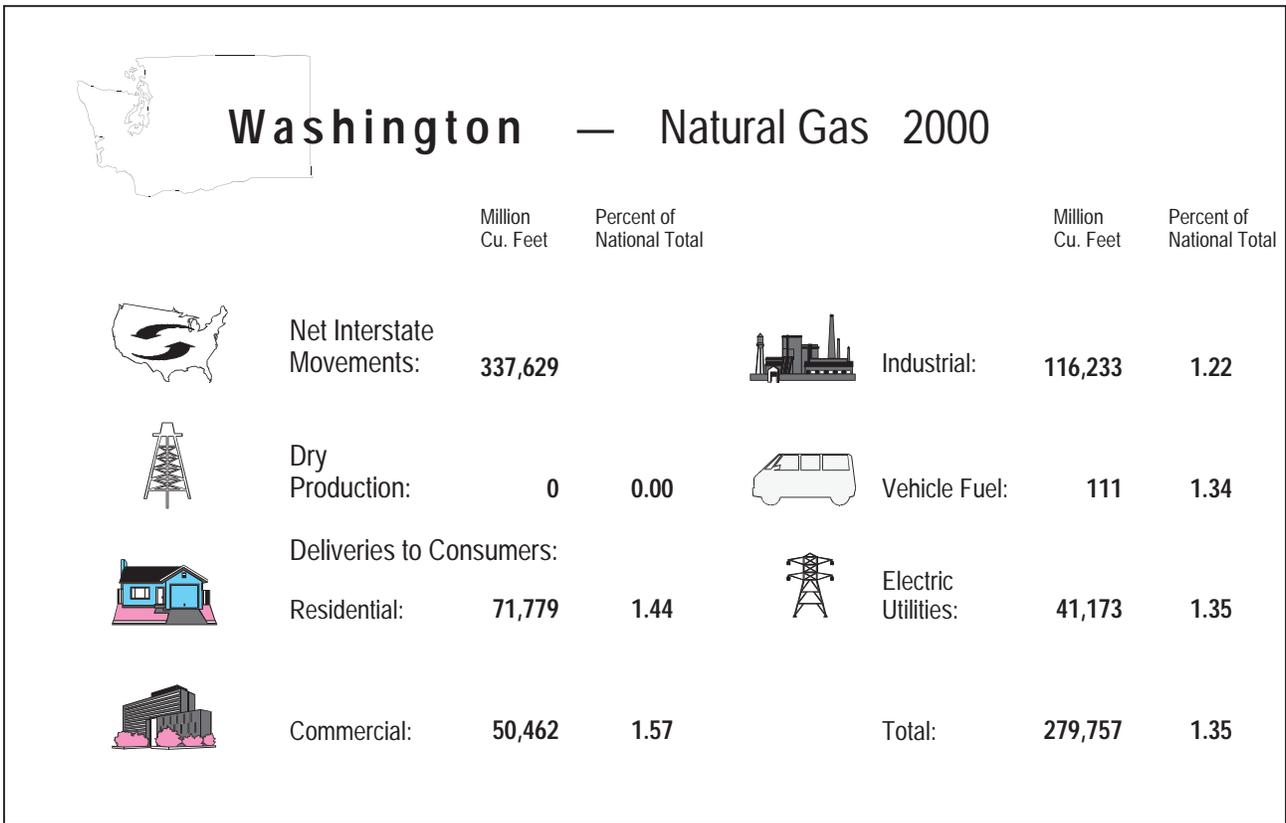
	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	239,100	241,391	242,792	<sup>R</sup> 265,098	272,111
Deliveries at State Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	867,600	906,833	872,552	997,134	976,629
Additions to Storage					
Underground Storage .....	0	0	2,369	2,378	2,455
LNG Storage .....	1,631	1,096	632	1,318	972
<b>Total Disposition .....</b>	<b>1,108,332</b>	<b>1,149,320</b>	<b>1,118,345</b>	<b><sup>R</sup>1,265,927</b>	<b>1,252,167</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	1,183	1,330	1,243	1,519	1,820
Pipeline Fuel .....	7,777	7,387	6,856	8,005	7,975
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	76,214	73,905	63,186	69,189	79,701
Commercial .....	59,262	61,895	58,283	<sup>R</sup> 61,516	66,098
Industrial .....	84,357	85,264	92,801	101,368	100,530
Vehicle Fuel .....	32	37	35	42	63
Electric Utilities .....	10,275	11,572	20,386	<sup>R</sup> 23,459	15,923
<b>Total Delivered to Consumers .....</b>	<b>230,140</b>	<b>232,674</b>	<b>234,692</b>	<b><sup>R</sup>255,574</b>	<b>262,316</b>
<b>Total Consumption .....</b>	<b>239,100</b>	<b>241,391</b>	<b>242,792</b>	<b><sup>R</sup>265,098</b>	<b>272,111</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	234	2,743	6,349
Commercial .....	8,712	13,705	16,267	<sup>R</sup> 20,043	22,239
Industrial .....	69,163	74,182	80,885	89,873	87,027
Electric Utilities .....	14,366	10,787	57,441	71,776	61,348
<b>Number of Consumers</b>					
Residential .....	789,985	812,866	847,938	893,887	907,855
Commercial .....	77,284	78,986	77,220	80,500	84,646
Industrial .....	2,822	2,391	2,469	2,986	2,761
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	767	784	755	764	781
Industrial .....	29,893	35,660	37,587	33,948	36,411
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	—	—	—	—	—
Imports .....	—	—	—	—	—
Exports .....	—	—	—	—	—
Pipeline Fuel .....	2.60	3.22	2.59	2.20	2.66
City Gate .....	3.89	4.14	3.74	3.81	5.34
Delivered to Consumers					
Residential .....	7.94	8.60	8.57	8.61	9.98
Commercial .....	5.93	6.45	6.12	5.99	7.57
Industrial .....	4.07	4.68	4.07	3.95	5.23
Vehicle Fuel .....	2.80	5.05	5.09	6.25	5.59
Electric Utilities .....	2.98	2.93	3.10	3.16	4.66

<sup>R</sup> = Revised data.

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.



**Table 89. Summary Statistics for Natural Gas — Washington, 1996-2000**

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports .....	356,711	360,261	374,666	415,636	347,992
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	823,997	867,820	892,082	803,073	831,267
Withdrawals from Storage					
Underground Storage.....	22,192	19,015	22,597	18,014	26,356
LNG Storage .....	2,356	2,145	1,779	1,741	1,178
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	-36,154	-41,479	-45,839	R-115,098	-53,677
<b>Total Supply.....</b>	<b>1,169,102</b>	<b>1,207,762</b>	<b>1,245,285</b>	<b>R1,123,365</b>	<b>1,153,116</b>

See footnotes at end of table.

Table 89. Summary Statistics for Natural Gas — Washington, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	238,639	231,227	263,153	<sup>R</sup> 263,695	285,794
Deliveries at State Borders					
Exports .....	0	0	208	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	906,604	954,325	957,886	837,942	841,630
Additions to Storage					
Underground Storage .....	20,124	20,018	23,136	19,227	24,424
LNG Storage .....	2,284	2,193	902	2,502	1,268
<b>Total Disposition .....</b>	<b>1,167,651</b>	<b>1,207,762</b>	<b>1,245,285</b>	<b><sup>R</sup>1,123,365</b>	<b>1,153,116</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	0	0	0	0	0
Pipeline Fuel .....	6,871	8,836	9,087	7,645	6,036
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	62,689	61,813	61,936	71,704	71,779
Commercial .....	48,139	46,686	45,561	50,735	50,462
Industrial .....	114,236	111,159	133,106	126,799	116,233
Vehicle Fuel .....	113	116	112	111	111
Electric Utilities .....	6,590	2,618	13,352	<sup>R</sup> 6,700	41,173
<b>Total Delivered to Consumers .....</b>	<b>231,767</b>	<b>222,391</b>	<b>254,067</b>	<b><sup>R</sup>256,049</b>	<b>279,757</b>
<b>Total Consumption .....</b>	<b>238,639</b>	<b>231,227</b>	<b>263,153</b>	<b><sup>R</sup>263,695</b>	<b>285,794</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	6,795	7,440	6,026	5,405	3,691
Industrial .....	86,332	85,079	106,345	94,481	84,755
Electric Utilities .....	6,589	2,518	6,344	3,598	41,918
<b>Number of Consumers</b>					
Residential .....	673,357	702,701	737,208	779,104	813,319
Commercial .....	73,708	75,550	77,770	80,995	83,189
Industrial .....	3,587	3,748	3,848	4,042	4,009
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	653	618	586	626	607
Industrial .....	31,847	29,658	34,591	31,370	28,993
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	—	—	—	—	—
Imports .....	1.43	1.69	1.71	2.17	4.28
Exports .....	—	—	2.80	—	—
Pipeline Fuel .....	1.77	1.89	1.76	2.03	3.07
City Gate .....	2.44	2.62	2.34	2.63	4.16
Delivered to Consumers					
Residential .....	5.65	5.64	5.84	5.88	7.16
Commercial .....	4.81	4.73	4.76	4.89	6.02
Industrial .....	2.67	3.16	2.64	2.78	4.04
Vehicle Fuel .....	2.62	3.81	3.84	3.84	3.95
Electric Utilities .....	4.98	NA	3.44	NA	NA

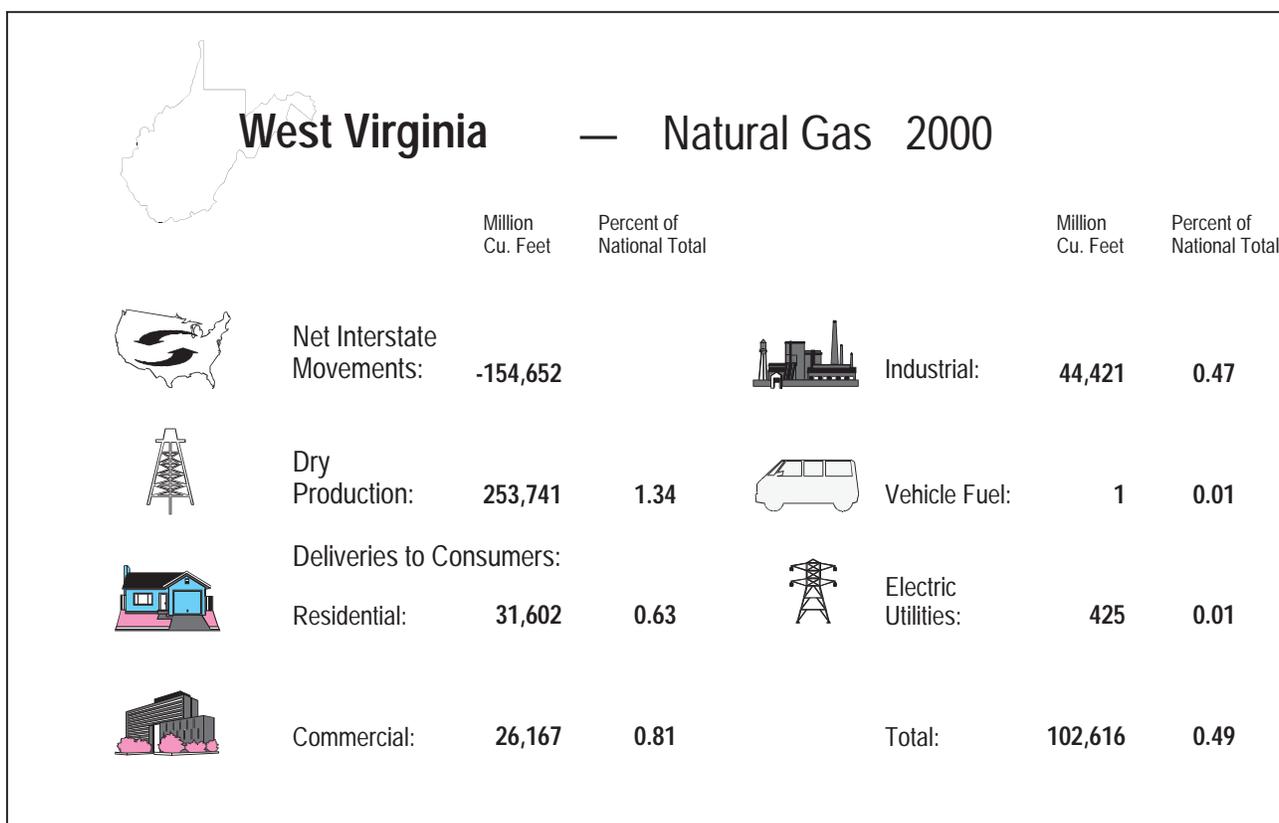
<sup>R</sup> = Revised data.

NA = Not available

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.



**Table 90. Summary Statistics for Natural Gas — West Virginia, 1996-2000**

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	35,148	31,000	39,072	36,575	42,475
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	169,839	172,268	180,000	176,015	264,139
From Oil Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>169,839</b>	<b>172,268</b>	<b>180,000</b>	<b>176,015</b>	<b>264,139</b>
Repressuring.....	NA	NA	NA	NA	NA
Vented and Flared.....	NA	NA	NA	NA	NA
Wet After Lease Separation.....	169,839	172,268	180,000	176,015	264,139
Nonhydrocarbon Gases Removed.....	NA	NA	NA	NA	NA
Marketed Production .....	169,839	172,268	180,000	176,015	264,139
Extraction Loss.....	7,093	7,179	7,337	7,334	10,398
<b>Total Dry Production.....</b>	<b>162,746</b>	<b>165,089</b>	<b>172,663</b>	<b>168,681</b>	<b>253,741</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	162,746	165,089	172,663	168,681	253,741
Receipts at State Borders					
Imports .....	0	0	0	0	0
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	1,776,833	1,790,175	1,437,472	1,468,619	1,434,186
Withdrawals from Storage					
Underground Storage.....	164,768	181,015	143,924	194,788	197,530
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	150,134	77,582	131,161	172,980	3,153
<b>Total Supply.....</b>	<b>2,254,481</b>	<b>2,213,861</b>	<b>1,885,219</b>	<b>R2,005,068</b>	<b>1,888,610</b>

See footnotes at end of table.

Table 90. Summary Statistics for Natural Gas — West Virginia, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	154,642	159,040	142,640	139,694	144,413
Deliveries at State Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	1,899,227	1,890,522	1,570,388	1,705,207	1,588,838
Additions to Storage					
Underground Storage .....	200,612	164,299	172,191	160,166	155,359
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>2,254,481</b>	<b>2,213,861</b>	<b>1,885,219</b>	<b>R2,005,068</b>	<b>1,888,610</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	4,292	4,500	4,549	3,705	6,720
Pipeline Fuel .....	32,467	32,318	30,868	29,829	32,572
Plant Fuel .....	2,262	2,710	2,344	2,209	2,505
Delivered to Consumers					
Residential .....	37,390	35,996	29,664	31,403	31,602
Commercial .....	28,025	25,913	24,986	27,301	26,167
Industrial .....	49,997	57,380	49,807	44,857	44,421
Vehicle Fuel .....	5	6	5	5	1
Electric Utilities .....	205	219	417	R386	425
<b>Total Delivered to Consumers .....</b>	<b>115,622</b>	<b>119,512</b>	<b>104,879</b>	<b>R103,952</b>	<b>102,616</b>
<b>Total Consumption .....</b>	<b>154,642</b>	<b>159,040</b>	<b>142,640</b>	<b>139,694</b>	<b>144,413</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	23	9	8	2	1
Commercial .....	12,263	11,779	12,625	13,157	11,362
Industrial .....	42,843	50,353	46,650	40,005	41,038
Electric Utilities .....	157	184	221	195	156
<b>Number of Consumers</b>					
Residential .....	358,049	362,432	359,783	362,292	360,471
Commercial .....	33,837	33,970	35,362	35,483	41,949
Industrial .....	182	173	217	147	205
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	828	763	707	769	624
Industrial .....	274,709	331,674	229,525	305,153	216,689
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	—	—	—	—	—
Imports .....	—	—	—	—	—
Exports .....	—	—	—	—	—
Pipeline Fuel .....	3.19	2.97	2.69	2.54	3.70
City Gate .....	3.36	3.17	3.17	3.40	3.75
Delivered to Consumers					
Residential .....	7.02	6.81	7.29	7.42	7.46
Commercial .....	6.03	6.34	6.26	6.23	6.58
Industrial .....	2.76	2.91	3.39	3.04	4.46
Vehicle Fuel .....	2.20	2.69	2.55	2.55	3.68
Electric Utilities .....	2.99	3.35	3.29	3.00	4.98

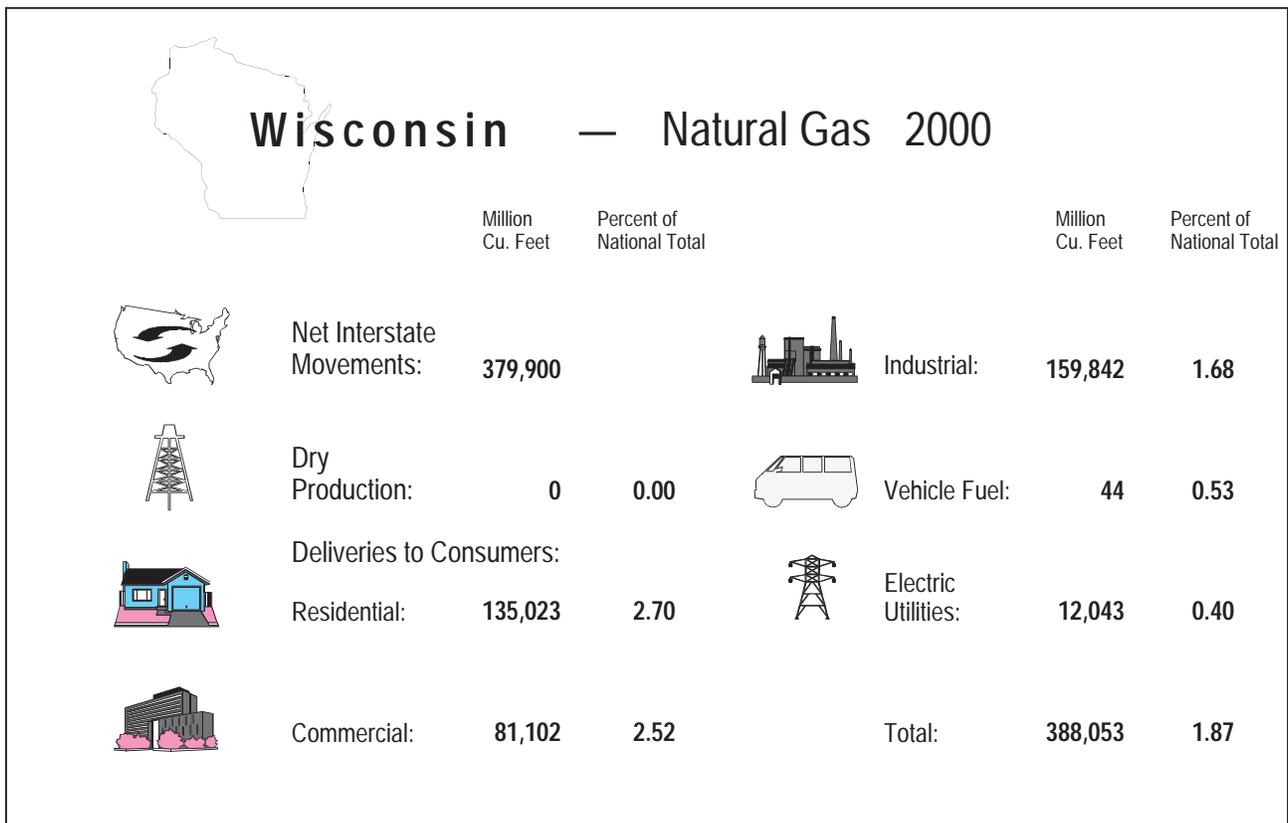
R = Revised data.

NA = Not available

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**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.



**Table 91. Summary Statistics for Natural Gas — Wisconsin, 1996-2000**

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports .....	0	0	0	0	0
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	1,194,236	1,185,145	1,168,021	1,189,182	1,185,803
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	329	92	106	114	111
Supplemental Gas Supplies.....	21	5	0	0	0
Balancing Item.....	4,981	7,587	-2,216	8,863	12,171
<b>Total Supply.....</b>	<b>1,199,567</b>	<b>1,192,829</b>	<b>1,165,911</b>	<b>1,198,158</b>	<b>1,198,085</b>

See footnotes at end of table.

Table 91. Summary Statistics for Natural Gas — Wisconsin, 1996-2000 (Continued)

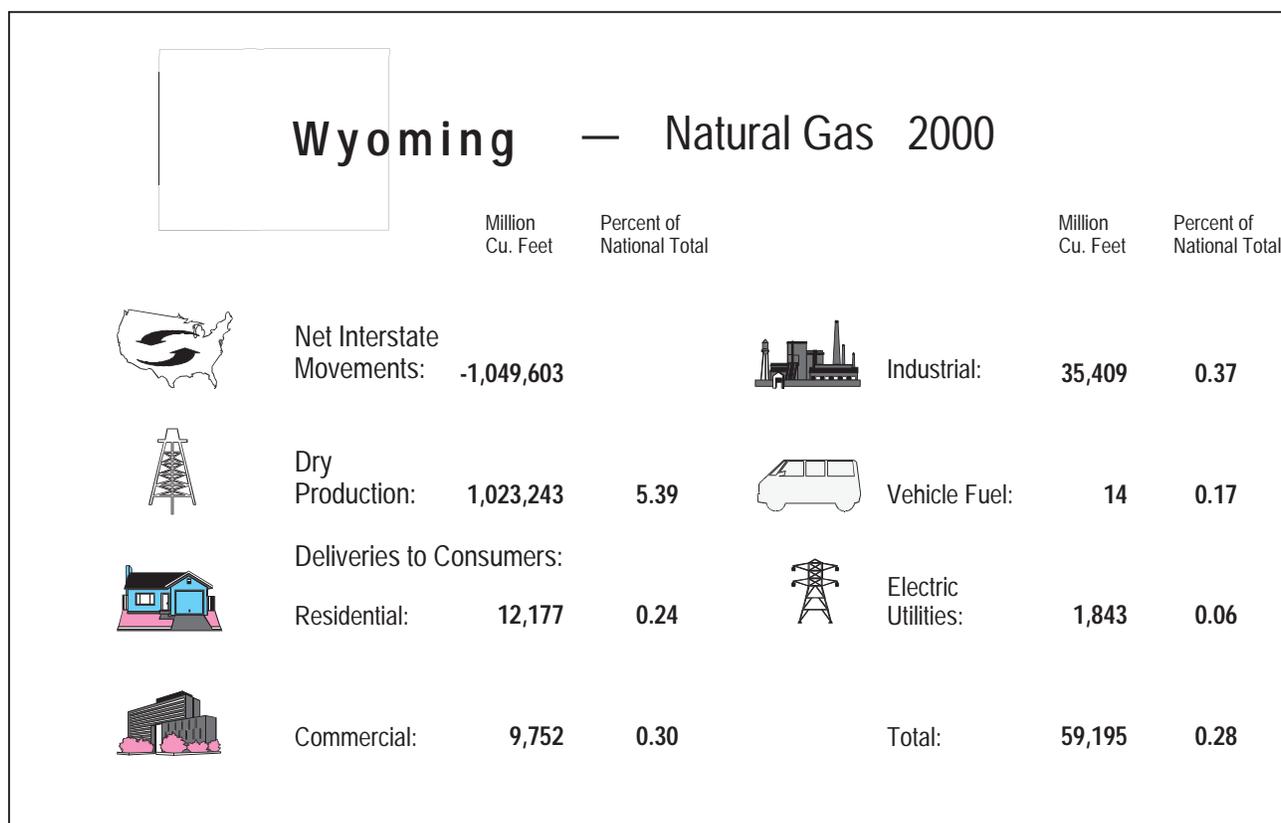
	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	402,777	400,599	359,934	<sup>R</sup> 373,981	392,111
Deliveries at State Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	796,522	792,086	805,893	824,124	805,903
Additions to Storage					
Underground Storage .....	0	0	0	0	0
LNG Storage .....	269	143	85	53	71
<b>Total Disposition .....</b>	<b>1,199,567</b>	<b>1,192,829</b>	<b>1,165,911</b>	<b><sup>R</sup>1,198,158</b>	<b>1,198,085</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	0	0	0	0	0
Pipeline Fuel .....	4,196	4,544	4,284	4,151	4,058
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	147,893	135,819	115,946	127,607	135,023
Commercial .....	93,816	88,729	81,316	81,689	81,102
Industrial .....	149,517	155,677	141,980	146,428	159,842
Vehicle Fuel .....	53	55	59	37	44
Electric Utilities .....	7,303	15,776	16,348	<sup>R</sup> 14,068	12,043
<b>Total Delivered to Consumers .....</b>	<b>398,581</b>	<b>396,055</b>	<b>355,650</b>	<b><sup>R</sup>369,830</b>	<b>388,053</b>
<b>Total Consumption .....</b>	<b>402,777</b>	<b>400,599</b>	<b>359,934</b>	<b><sup>R</sup>373,981</b>	<b>392,111</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	25	108	135	152	182
Commercial .....	7,848	15,907	21,172	17,123	17,742
Industrial .....	95,077	113,529	110,805	116,236	124,054
Electric Utilities .....	2,404	7,576	7,757	6,049	4,616
<b>Number of Consumers</b>					
Residential .....	1,324,570	1,361,348	1,390,068	1,426,909	1,458,001
Commercial .....	129,146	131,238	134,651	135,829	140,273
Industrial .....	5,861	8,346	9,158	9,757	9,632
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	726	676	604	601	578
Industrial .....	25,511	18,653	15,503	15,008	16,595
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	—	—	—	—	—
Imports .....	—	—	—	—	—
Exports .....	—	—	—	—	—
Pipeline Fuel .....	1.20	1.16	0.95	2.56	3.32
City Gate .....	3.43	3.67	3.29	3.08	4.42
Delivered to Consumers					
Residential .....	6.04	6.43	6.15	6.17	7.55
Commercial .....	4.83	5.35	4.71	4.85	6.32
Industrial .....	3.48	4.13	3.78	4.05	5.45
Vehicle Fuel .....	2.40	2.38	1.13	1.94	4.62
Electric Utilities .....	3.04	3.17	2.67	2.93	4.48

<sup>R</sup> = Revised data.

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.



**Table 92. Summary Statistics for Natural Gas — Wyoming, 1996-2000**

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	4,510	5,160	5,166	4,950	5,500
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	981,115	1,043,797	1,029,403	1,091,320	1,188,657
From Oil Wells.....	109,434	109,318	132,044	108,918	137,385
<b>Total.....</b>	<b>1,090,549</b>	<b>1,153,115</b>	<b>1,161,447</b>	<b>1,200,238</b>	<b>1,326,042</b>
Repressuring.....	134,867	128,186	<sup>R</sup> 106,161	<sup>R</sup> 75,250	50,216
Vented and Flared.....	145,452	140,147	<sup>R</sup> 8,711	<sup>R</sup> 9,002	9,945
Wet After Lease Separation.....	810,230	884,782	1,046,575	1,115,986	1,265,881
Nonhydrocarbon Gases Removed.....	144,194	146,414	142,739	144,756	177,553
Marketed Production .....	666,036	738,368	<sup>R</sup> 903,836	<sup>R</sup> 971,230	1,088,328
Extraction Loss.....	48,254	49,333	44,358	<sup>R</sup> 50,639	65,085
<b>Total Dry Production.....</b>	<b>617,782</b>	<b>689,035</b>	<b><sup>R</sup>859,478</b>	<b><sup>R</sup>920,591</b>	<b>1,023,243</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	617,782	689,035	<sup>R</sup> 859,478	<sup>R</sup> 920,591	1,023,243
Receipts at State Borders					
Imports .....	0	0	0	0	0
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	294,140	516,922	267,950	291,248	323,006
Withdrawals from Storage					
Underground Storage.....	15,478	14,989	12,493	10,395	14,208
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	253,985	6,045	<sup>R</sup> 117,110	<sup>R</sup> 97,464	115,421
<b>Total Supply.....</b>	<b>1,181,385</b>	<b>1,226,990</b>	<b>1,257,031</b>	<b><sup>R</sup>1,319,698</b>	<b>1,475,879</b>

See footnotes at end of table.

Table 92. Summary Statistics for Natural Gas — Wyoming, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	101,413	100,955	109,193	<sup>R</sup> 96,733	97,126
Deliveries at State Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	1,069,550	1,111,955	1,132,626	1,211,506	1,372,609
Additions to Storage					
Underground Storage .....	10,422	14,080	15,212	11,458	6,144
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>1,181,385</b>	<b>1,226,990</b>	<b>1,257,031</b>	<b><sup>R</sup>1,319,698</b>	<b>1,475,879</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	4,252	4,099	3,477	3,125	3,236
Pipeline Fuel .....	8,144	10,461	11,535	13,736	14,092
Plant Fuel .....	15,409	15,597	16,524	19,272	20,602
Delivered to Consumers					
Residential .....	13,534	12,999	12,702	12,106	12,177
Commercial .....	9,721	10,754	10,414	<sup>R</sup> 9,838	9,752
Industrial .....	50,253	46,936	54,259	38,475	35,409
Vehicle Fuel .....	14	13	10	14	14
Electric Utilities .....	87	95	271	167	1,843
<b>Total Delivered to Consumers .....</b>	<b>73,609</b>	<b>70,797</b>	<b>77,656</b>	<b><sup>R</sup>60,600</b>	<b>59,195</b>
<b>Total Consumption .....</b>	<b>101,413</b>	<b>100,955</b>	<b>109,193</b>	<b><sup>R</sup>96,733</b>	<b>97,126</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	846	935	990	469	986
Commercial .....	1,370	1,705	987	<sup>R</sup> 1,070	974
Industrial .....	48,798	45,763	53,151	37,346	34,395
Electric Utilities .....	0	0	0	0	0
<b>Number of Consumers</b>					
Residential .....	131,910	125,740	127,324	127,750	129,274
Commercial .....	17,036	15,907	16,171	<sup>R</sup> 16,317	16,366
Industrial .....	170	194	317	314	307
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	571	676	644	603	596
Industrial .....	295,606	241,939	171,165	122,533	115,338
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	2.57	2.42	1.78	1.97	3.34
Imports .....	—	—	—	—	—
Exports .....	—	—	—	—	—
Pipeline Fuel .....	1.54	1.84	1.86	1.87	3.21
City Gate .....	2.36	3.11	2.73	3.59	5.07
Delivered to Consumers					
Residential .....	4.26	4.58	5.19	5.11	6.11
Commercial .....	3.67	3.93	4.45	4.38	5.27
Industrial .....	3.14	3.49	3.37	3.30	4.07
Vehicle Fuel .....	5.24	5.56	6.30	6.17	5.17
Electric Utilities .....	12.59	NA	8.31	3.89	3.92

<sup>R</sup> = Revised data.

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

Please see note regarding revisions to Wyoming production in 1998 and 1999 in the Overview section of this report.

# Historical Data

**Table 93. Quantity and Average Price of Natural Gas Production in the United States, 1930-2000**  
(Volumes in Million Cubic Feet, Prices in Dollars per Thousand Cubic Feet)

Year	Gross Withdrawals	Used for Repressuring	Nonhydrocarbon Gases Removed	Vented and Flared	Marketed Production	Extraction Loss	Dry Production	Average Wellhead Price of Marketed Production
1930 .....	NA	NA	NA	NA	1,978,911	75,140	1,903,771	0.08
1931 .....	NA	NA	NA	NA	1,721,902	62,288	1,659,614	0.07
1932 .....	NA	NA	NA	NA	1,593,798	51,816	1,541,982	0.06
1933 .....	NA	NA	NA	NA	1,596,673	48,280	1,548,393	0.06
1934 .....	NA	NA	NA	NA	1,815,796	52,190	1,763,606	0.06
1935 .....	NA	NA	NA	NA	1,968,963	55,488	1,913,475	0.06
1936 .....	2,691,512	73,507	NA	392,528	2,225,477	61,064	2,164,413	0.06
1937 .....	3,084,567	84,925	NA	526,159	2,473,483	70,210	2,403,273	0.05
1938 .....	3,108,858	101,551	NA	649,106	2,358,201	73,338	2,284,863	0.05
1939 .....	3,387,095	171,401	NA	677,311	2,538,383	73,746	2,464,637	0.05
1940 .....	3,752,702	362,916	NA	655,967	2,733,819	79,526	2,654,293	0.05
1941 .....	4,168,116	644,379	NA	630,212	2,893,525	115,464	2,778,061	0.05
1942 .....	4,525,095	752,619	NA	626,782	3,145,694	119,000	3,026,694	0.05
1943 .....	5,024,449	824,803	NA	684,115	3,515,531	121,788	3,393,743	0.05
1944 .....	5,708,288	882,979	NA	1,010,285	3,815,024	142,868	3,672,156	0.05
1945 .....	6,000,161	1,061,951	NA	896,208	4,042,002	159,936	3,882,066	0.05
1946 .....	6,293,037	1,038,242	NA	1,102,033	4,152,762	165,274	3,987,488	0.05
1947 .....	6,733,230	1,083,119	NA	1,067,938	4,582,173	188,734	4,393,439	0.06
1948 .....	7,178,777	1,220,579	NA	810,178	5,148,020	209,508	4,938,512	0.06
1949 .....	7,546,825	1,273,205	NA	853,884	5,419,736	224,332	5,195,404	0.06
1950 .....	8,479,650	1,396,546	NA	801,044	6,282,060	259,862	6,022,198	0.07
1951 .....	9,689,372	1,438,827	NA	793,186	7,457,359	292,400	7,164,959	0.07
1952 .....	10,272,566	1,410,501	NA	848,608	8,013,457	319,158	7,694,299	0.08
1953 .....	10,645,798	1,438,606	NA	810,276	8,396,916	340,068	8,056,848	0.09
1954 .....	10,984,850	1,518,737	NA	723,567	8,742,546	354,348	8,388,198	0.10
1955 .....	11,719,794	1,540,804	NA	773,639	9,405,351	376,686	9,028,665	0.10
1956 .....	12,372,905	1,426,648	NA	864,334	10,081,923	418,013	9,663,910	0.11
1957 .....	12,906,669	1,417,263	NA	809,148	10,680,258	433,636	10,246,622	0.11
1958 .....	13,146,635	1,482,975	NA	633,412	11,030,248	458,040	10,572,208	0.12
1959 .....	14,229,272	1,612,109	NA	571,048	12,046,115	498,457	11,547,658	0.13
1960 .....	15,087,911	1,753,996	NA	562,877	12,771,038	542,890	12,228,148	0.14
1961 .....	15,460,312	1,682,754	NA	523,533	13,254,025	592,446	12,661,579	0.15
1962 .....	16,038,973	1,736,722	NA	425,629	13,876,622	623,616	13,253,006	0.16
1963 .....	16,973,368	1,843,297	NA	383,408	14,746,663	670,251	14,076,412	0.16
1964 .....	17,535,553	1,647,108	NA	341,853	15,546,592	722,565	14,824,027	0.15
1965 .....	17,963,100	1,604,204	NA	319,143	16,039,753	753,473	15,286,280	0.16
1966 .....	19,033,839	1,451,516	NA	375,695	17,206,628	739,308	16,467,320	0.16
1967 .....	20,251,776	1,590,574	NA	489,877	18,171,325	784,534	17,386,791	0.16
1968 .....	21,325,000	1,486,092	NA	516,508	19,322,400	827,877	18,494,523	0.16
1969 .....	22,679,195	1,455,205	NA	525,750	20,698,240	866,560	19,831,680	0.17

See footnotes at end of table.

**Table 93. Quantity and Average Price of Natural Gas Production in the United States, 1930-2000**  
**(Continued)**  
 (Volumes in Million Cubic Feet, Prices in Dollars per Thousand Cubic Feet)

Year	Gross Withdrawals	Used for Repressuring	Nonhydrocarbon Gases Removed	Vented and Flared	Marketed Production	Extraction Loss	Dry Production	Average Wellhead Price of Marketed Production
1970	23,786,453	1,376,351	NA	489,460	21,920,642	906,413	21,014,229	0.17
1971	24,088,031	1,310,458	NA	284,561	22,493,012	883,127	21,609,885	0.18
1972	24,016,109	1,236,292	NA	248,119	22,531,698	907,993	21,623,705	0.19
1973	24,067,202	1,171,361	NA	248,292	22,647,549	916,551	21,730,998	0.22
1974	22,849,793	1,079,890	NA	169,381	21,600,522	887,490	20,713,032	0.30
1975	21,103,530	860,956	NA	133,913	20,108,661	872,282	19,236,379	0.44
1976	20,943,778	859,410	NA	131,930	19,952,438	854,086	19,098,352	0.58
1977	21,097,071	934,801	NA	136,807	20,025,463	862,563	19,162,900	0.79
1978	21,308,815	1,181,432	NA	153,350	19,974,033	852,130	19,121,903	0.91
1979	21,883,353	1,245,074	NA	167,019	20,471,260	807,845	19,663,415	1.18
1980	21,869,692	1,365,454	199,063	125,451	20,179,724	776,605	19,403,119	1.59
1981	21,587,453	1,311,735	221,878	98,017	19,955,823	774,562	19,181,261	1.98
1982	20,272,254	1,388,392	208,492	93,365	18,582,005	761,942	17,820,063	2.46
1983	18,659,046	1,458,054	221,937	94,962	16,884,093	789,632	16,094,461	2.59
1984	20,266,522	1,630,152	224,118	107,913	18,304,339	837,867	17,466,472	2.66
1985	19,606,699	1,915,197	326,497	94,778	17,270,227	816,370	16,453,857	2.51
1986	19,130,711	1,837,552	336,851	97,633	16,858,675	799,645	16,059,030	1.94
1987	20,140,200	2,207,559	376,033	123,707	17,432,901	812,320	16,620,581	1.67
1988	20,999,255	2,478,382	459,883	142,525	17,918,465	815,844	17,102,621	1.69
1989	21,074,425	2,475,179	362,457	141,642	18,095,147	784,502	17,310,645	1.69
1990	21,522,622	2,489,040	289,374	150,415	18,593,792	784,118	17,809,674	1.71
1991	21,750,108	2,771,928	275,831	169,909	18,532,439	834,637	17,697,802	1.64
1992	22,132,249	2,972,552	280,370	167,519	18,711,808	871,905	17,839,903	1.74
1993	22,725,642	3,103,014	413,971	226,743	18,981,915	886,455	18,095,460	2.04
1994	23,580,706	3,230,667	412,178	228,336	19,709,525	888,500	18,821,025	1.85
1995	23,743,628	3,565,023	388,392	283,739	19,506,474	907,795	18,598,679	1.55
1996	24,113,536	3,510,753	<sup>a</sup> 518,425	272,117	19,812,241	958,178	18,854,063	2.17
1997	24,212,677	3,491,542	598,691	256,351	19,866,093	963,759	18,902,334	2.32
1998	<sup>R</sup> 24,108,128	<sup>R</sup> 3,427,045	<sup>R</sup> 616,715	<sup>R</sup> 103,019	<sup>R</sup> 19,961,348	937,798	<sup>R</sup> 19,023,550	<sup>R</sup> 1.96
1999	<sup>R</sup> 23,822,711	<sup>R</sup> 3,292,564	<sup>R</sup> 615,014	<sup>R</sup> 110,285	<sup>R</sup> 19,804,848	<sup>R</sup> 972,614	<sup>R</sup> 18,832,234	<sup>R</sup> 2.19
2000	24,153,362	3,434,062	616,964	100,048	20,002,287	1,015,542	18,986,745	3.68

<sup>a</sup> Nonhydrocarbon gases removed increased significantly in 1996 due to production increases in the Bravo Dome.

<sup>R</sup> = Revised data.

NA = Not available.

**Notes:** Beginning with 1965 data, all volumes are shown on a pressure base of 14.73 psia at 60 degrees Fahrenheit. For prior years, the pressure base is 14.65 psia at 60 degrees Fahrenheit.

**Sources:** 1930-1975: Bureau of Mines, *Minerals Yearbook*, "Natural Gas" chapter. 1976-1978: Energy Information Administration (EIA), Energy Data Reports, *Natural Gas Annual*. 1979: EIA, *Natural Gas Production and Consumption, 1979*. 1980-1996: EIA, Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; and Form EIA-816, "Monthly Natural Gas Liquids Report." 1997-present: EIA, Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-176, Form EIA-64A, and Form EIA-816.

**Table 94. Supply and Disposition of Natural Gas in the United States, 1930-2000**  
(Million Cubic Feet)

Year	Supply					Disposition			
	Dry <sup>a</sup> Production	Withdrawals <sup>b</sup> from Storage	Imports	Balancing Item	Total	Additions <sup>b</sup> to Storage	Exports	Consumption	Total
1930	1,903,771	NA	21	-35,490	1,868,302	NA	1,798	1,866,504	1,868,302
1931	1,659,614	NA	44	-35,466	1,624,192	NA	2,231	1,621,961	1,624,192
1932	1,541,982	NA	38	-37,808	1,504,212	NA	1,693	1,502,519	1,504,212
1933	1,548,393	NA	83	-41,199	1,507,277	NA	2,158	1,505,119	1,507,277
1934	1,763,606	NA	68	-45,075	1,718,599	NA	5,801	1,712,798	1,718,599
1935	1,913,475	NA	106	-41,074	1,872,507	11,294	6,800	1,854,413	1,872,507
1936	2,164,413	NA	152	-46,677	2,117,888	10,998	7,436	2,099,454	2,117,888
1937	2,403,273	NA	289	-52,157	2,351,405	13,706	4,868	2,332,831	2,351,405
1938	2,284,863	NA	372	-47,658	2,237,577	14,981	1,837	2,220,759	2,237,577
1939	2,464,637	NA	131	-53,595	2,411,173	8,032	3,122	2,400,019	2,411,173
1940	2,654,293	NA	0	-58,602	2,595,691	14,995	5,563	2,575,133	2,595,691
1941	2,778,061	NA	0	-64,616	2,713,445	16,251	7,466	2,689,728	2,713,445
1942	3,026,694	NA	0	-71,195	2,955,499	21,024	8,702	2,925,773	2,955,499
1943	3,393,743	NA	0	-81,889	3,311,854	18,953	11,210	3,281,691	3,311,854
1944	3,672,156	33,585	0	-94,068	3,611,673	43,502	14,576	3,553,595	3,611,673
1945	3,882,066	36,167	0	-97,981	3,820,252	61,502	18,207	3,740,543	3,820,252
1946	3,987,488	56,138	0	-102,837	3,940,789	75,458	17,675	3,847,656	3,940,789
1947	4,393,439	86,643	0	-127,807	4,352,275	96,316	18,149	4,237,810	4,352,275
1948	4,938,512	79,035	0	-126,796	4,890,751	136,406	18,704	4,735,641	4,890,751
1949	5,195,404	106,368	0	-138,515	5,163,257	172,051	20,054	4,971,152	5,163,257
1950	6,022,198	175,260	0	-175,437	6,022,021	229,752	25,727	5,766,542	6,022,021
1951	7,164,959	209,428	0	-192,372	7,182,015	347,690	24,163	6,810,162	7,182,015
1952	7,694,299	221,909	7,807	-203,646	7,720,369	398,593	27,456	7,294,320	7,720,369
1953	8,056,848	246,802	9,225	-240,445	8,072,430	404,838	28,322	7,639,270	8,072,430
1954	8,388,198	330,177	6,847	-215,709	8,509,513	432,283	28,726	8,048,504	8,509,513
1955	9,028,665	437,251	10,888	-246,933	9,229,871	505,185	31,029	8,693,657	9,229,871
1956	9,663,910	452,762	10,380	-212,992	9,914,060	589,232	35,963	9,288,865	9,914,060
1957	10,246,622	480,981	37,941	-205,373	10,560,171	672,377	41,655	9,846,139	10,560,171
1958	10,572,208	621,091	135,797	-283,597	11,045,499	704,172	38,719	10,302,608	11,045,499
1959	11,547,658	668,743	133,990	-223,312	12,127,079	787,485	18,413	11,321,181	12,127,079
1960	12,228,148	712,658	155,646	-274,231	12,822,221	844,352	11,332	11,966,537	12,822,221
1961	12,661,579	698,050	218,860	-234,808	13,343,681	843,666	10,747	12,489,268	13,343,681
1962	13,253,006	854,336	401,534	-285,726	14,223,150	940,823	15,814	13,266,513	14,223,150
1963	14,076,412	916,720	406,204	-364,658	15,034,678	1,047,492	16,957	13,970,229	15,034,678
1964	14,824,027	885,307	443,326	-304,435	15,848,225	1,014,814	19,603	14,813,808	15,848,225
1965	15,286,280	959,865	456,394	-318,711	16,383,828	1,077,980	26,132	15,279,716	16,383,828
1966	16,467,320	1,141,614	479,780	-401,203	17,687,511	1,210,469	24,639	16,452,403	17,687,511
1967	17,386,791	1,132,534	564,226	-296,214	18,787,337	1,317,363	81,614	17,388,360	18,787,337
1968	18,494,523	1,329,536	651,885	-325,062	20,150,882	1,425,075	93,745	18,632,062	20,150,882
1969	19,831,680	1,379,488	726,951	-334,168	21,603,951	1,498,988	51,304	20,056,240	21,606,532

See footnotes at end of table.

**Table 94. Supply and Disposition of Natural Gas in the United States, 1930-2000 (Continued)**  
(Million Cubic Feet)

Year	Supply					Disposition			
	Dry <sup>a</sup> Production	Withdrawals <sup>b</sup> from Storage	Imports	Balancing Item	Total	Additions <sup>b</sup> to Storage	Exports	Consumption	Total
1970	21,014,229	1,458,607	820,780	-227,650	23,065,966	1,856,767	69,813	21,139,386	23,065,966
1971	21,609,885	1,507,630	934,548	-338,999	23,713,064	1,839,398	80,212	21,793,454	23,713,064
1972	21,623,705	1,757,218	1,019,496	-328,002	24,072,417	1,892,952	78,013	22,101,452	24,072,417
1973	21,730,998	1,532,820	1,032,901	-195,863	24,100,856	1,974,324	77,169	22,049,363	24,100,856
1974	20,713,032	1,700,546	959,284	-288,731	23,084,131	1,784,209	76,789	21,223,133	23,084,131
1975	19,236,379	1,759,565	953,008	-235,065	21,713,887	2,103,619	72,675	19,537,593	21,713,887
1976	19,098,352	2,059,898	963,768	-216,240	21,905,778	1,755,690	64,711	19,946,496	21,766,897
1977	19,162,900	1,735,868	1,011,002	-41,063	21,868,707	2,306,515	55,626	19,520,581	21,882,722
1978	19,121,903	2,150,928	965,545	-287,201	21,951,175	2,278,002	52,532	19,627,478	21,958,012
1979	19,663,415	2,057,020	1,253,383	-372,330	22,601,488	2,295,034	55,673	20,240,761	22,591,468
1980	19,557,709	1,972,333	984,767	-639,721	21,875,088	1,949,064	48,731	19,877,293	21,875,088
1981	19,356,963	1,930,092	903,949	-500,444	21,690,560	2,227,522	59,372	19,403,858	21,690,752
1982	17,964,874	2,164,184	933,336	-537,061	20,525,333	2,472,383	51,728	18,001,055	20,525,166
1983	16,226,355	2,269,654	918,407	-703,342	18,711,034	1,822,354	54,639	16,834,914	18,711,907
1984	17,576,449	2,098,303	843,060	-217,308	20,300,504	2,295,138	54,753	17,950,524	20,300,415
1985	16,580,220	2,397,359	949,715	-428,120	19,499,174	2,162,603	55,268	17,280,943	19,498,814
1986	16,172,219	1,836,693	750,449	-494,491	18,264,870	1,983,603	61,271	16,221,296	18,266,170
1987	16,721,963	1,905,419	992,532	-443,231	19,176,683	1,911,489	54,020	17,210,809	19,176,318
1988	17,203,755	2,270,011	1,293,812	-452,492	20,315,086	2,211,277	73,638	18,029,588	20,314,503
1989	17,417,390	2,854,061	1,381,520	-217,526	21,435,445	2,527,750	106,871	18,800,826	21,435,447
1990	17,932,480	1,986,330	1,532,259	-151,863	21,299,206	2,499,264	85,565	18,715,090	21,299,919
1991	17,810,408	2,751,818	1,773,313	-499,779	21,835,760	2,671,632	129,244	19,035,156	21,836,032
1992	17,957,822	2,772,308	2,137,504	-507,565	22,360,069	2,599,426	216,282	19,544,364	22,360,072
1993	18,214,459	2,799,253	2,350,115	-109,593	23,254,234	2,834,955	140,183	20,279,095	23,254,233
1994	18,931,851	2,578,840	2,623,839	-415,579	23,718,951	2,864,757	161,739	20,707,717	23,734,213
1995	18,708,969	3,024,548	2,841,048	-230,002	24,344,563	2,609,779	154,119	21,580,665	24,344,563
1996	18,963,518	2,980,614	2,937,413	217,114	25,098,659	2,978,649	153,393	21,966,616	25,098,658
1997	19,005,487	2,893,762	2,994,173	61,024	24,954,446	2,870,159	157,006	21,958,660	24,985,825
1998	<sup>R</sup> 19,125,739	2,431,709	3,152,058	<sup>R</sup> -333,942	<sup>R</sup> 24,375,564	2,961,472	159,007	<sup>R</sup> 21,277,205	<sup>R</sup> 24,397,684
1999	<sup>R</sup> 18,930,483	<sup>R</sup> 2,807,714	3,585,505	<sup>R</sup> -896,753	<sup>R</sup> 24,426,949	<sup>R</sup> 2,635,842	163,415	<sup>R</sup> 21,619,616	<sup>R</sup> 24,418,873
2000	19,072,518	3,549,678	3,781,603	-826,974	25,576,825	2,720,974	243,716	22,546,944	25,511,634

<sup>a</sup> Beginning with 1980 data, dry production and consumption volumes include supplemental gas supplies.

<sup>b</sup> Beginning with 1980 data, storage volumes include liquified natural gas (LNG).

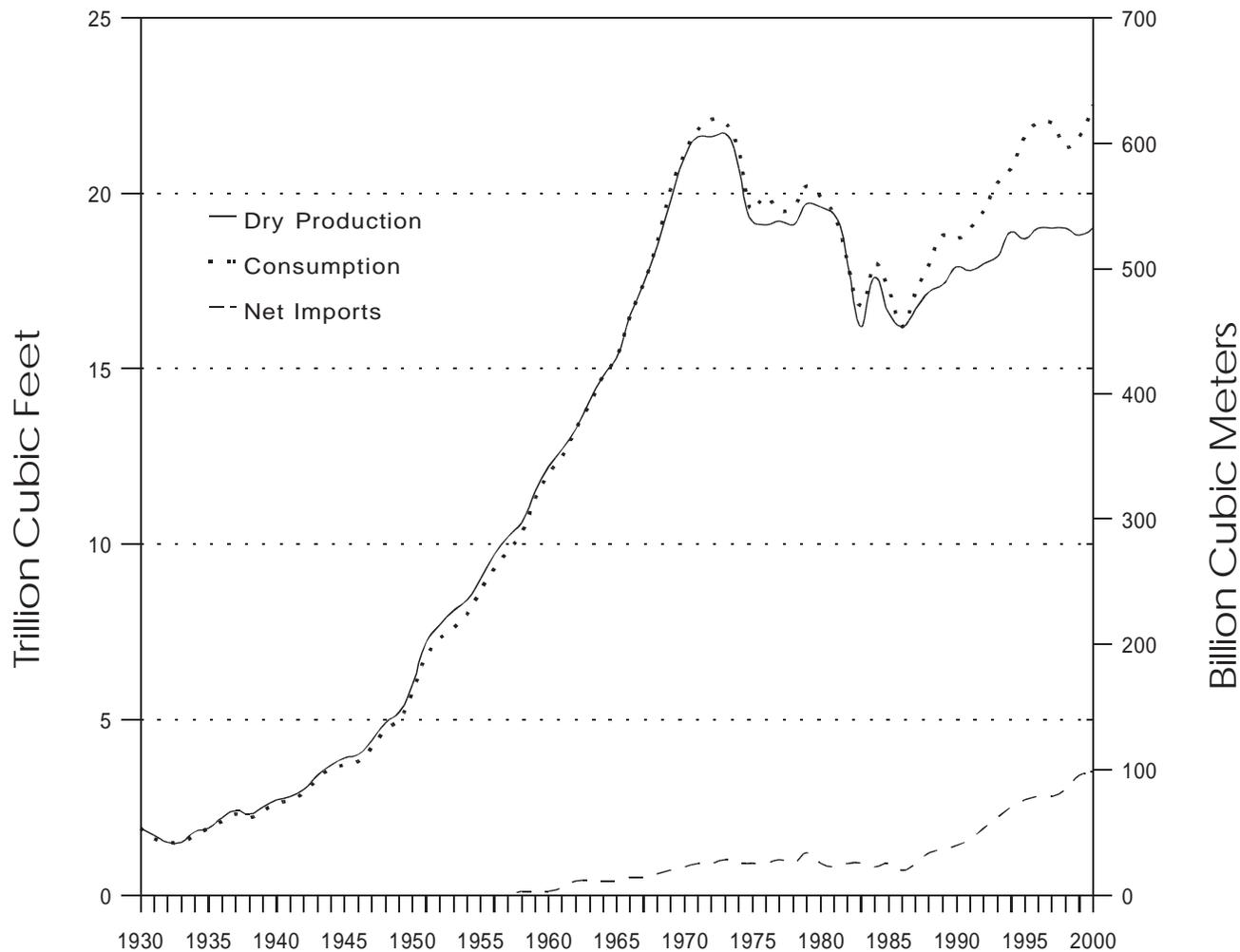
<sup>R</sup> = Revised data.

NA = Not available.

**Notes:** Beginning with 1976 data, total supply and disposition do not balance on equivalent data in Table 1 due to the exclusion of intransit receipts and deliveries. Beginning with 1965 data, all volumes are shown on a pressure base of 14.73 psia at 60 degrees Fahrenheit. For prior years, the pressure base is 14.65 psia at 60 degrees Fahrenheit.

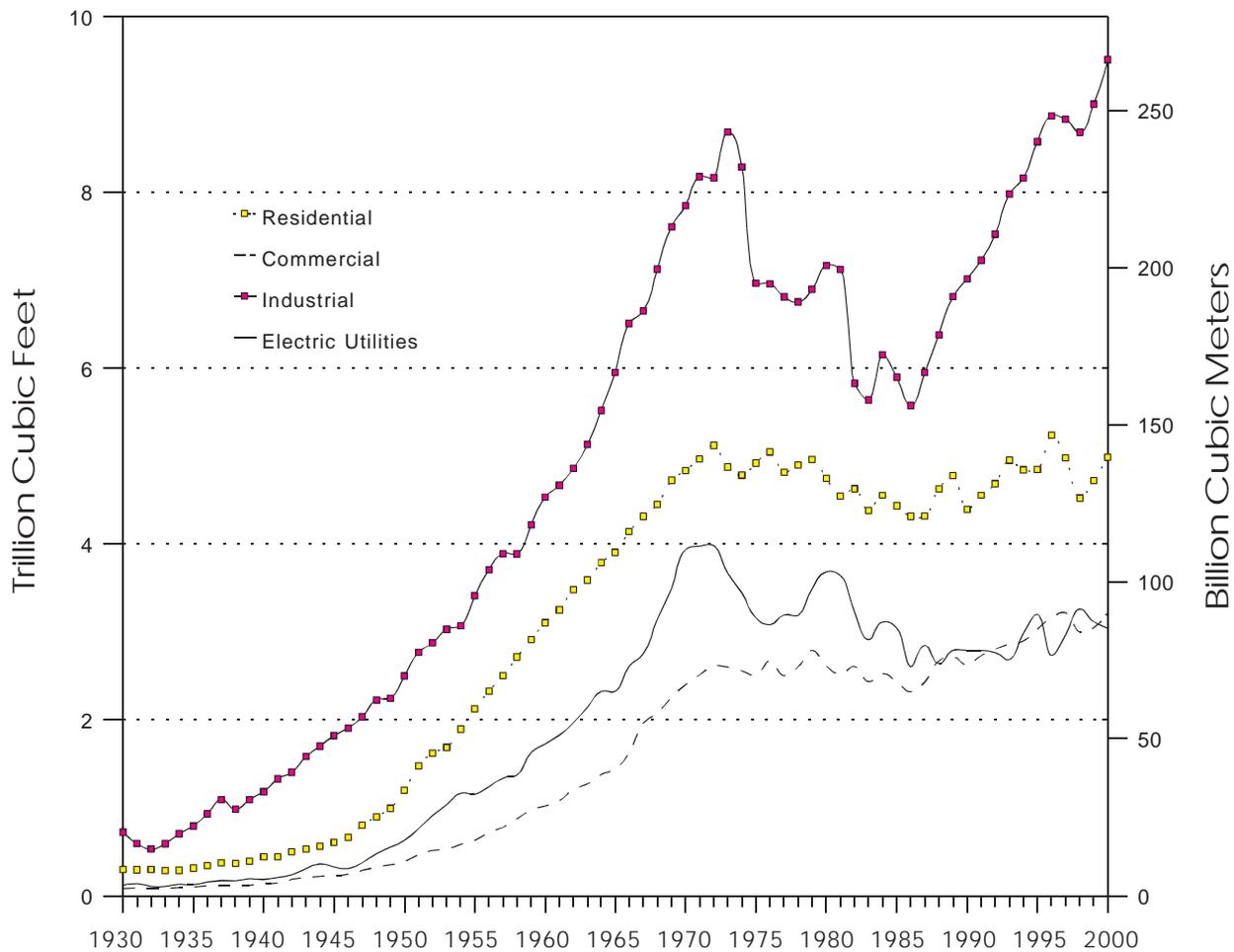
**Sources:** 1930-1975: Bureau of Mines, *Minerals Yearbook*, "Natural Gas" chapter. 1976-1978: Energy Information Administration (EIA), Energy Data Report, *Natural Gas Annual*. 1979: EIA, *Natural Gas Production and Consumption, 1979*. 1980-1994: EIA, Form EIA-176, "Underground Gas Storage Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-627, "Underground Gas Storage Report"; and Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas." 1996: EIA, Form EIA-176, Form EIA-64A, Form EIA-627, and Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*. 1997-2000: EIA, Form EIA-176, Form EIA-64A, Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; and Office of Fossil Energy.

**Figure 23. Natural Gas Supply and Disposition in the United States, 1930-2000**



**Sources:** 1930-1975: Bureau of Mines, *Minerals Yearbook*, "Natural Gas" chapter. 1976-1978: Energy Information Administration (EIA), Energy Data Report, *Natural Gas Annual*. 1979: EIA, *Natural Gas Production and Consumption, 1979*. 1980-1994: EIA, Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; and Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas." 1996: EIA, Form EIA-176, Form EIA-64A, Form EIA-627, and Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports. 1997-2000: EIA, Form EIA-176, Form EIA-64A, Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; and Office of Fossil Energy.

**Figure 24. Natural Gas Delivered to Consumers in the United States, 1930-2000**



**Sources:** 1930-1975: Bureau of Mines, *Minerals Yearbook*, "Natural Gas chapter. 1976-1978: energy Information Administration (EIA), Energy Data Reports, *Natural Gas Annual*, 1979: EIA, *Natural Gas Production and Consumption*, 1979. 1980-1998: Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition" and Form EIA-759, "Monthly Power Plant Report."

**Table 95. Natural Gas Consumption in the United States, 1930-2000**  
(Million Cubic Feet)

Year	Lease and Plant Fuel	Pipeline Fuel	Delivered to Consumers					Total Consumption	
			Residential	Commercial	Industrial	Vehicle Fuel	Electric Utilities		Total
1930	648,025	NA	295,700	80,707	721,782	NA	120,290	1,218,479	1,866,504
1931	509,077	NA	294,406	86,491	593,644	NA	138,343	1,112,884	1,621,961
1932	477,562	NA	298,520	87,367	531,831	NA	107,239	1,024,957	1,502,519
1933	442,879	NA	283,197	85,577	590,865	NA	102,601	1,062,240	1,505,119
1934	502,352	NA	288,236	91,261	703,053	NA	127,896	1,210,446	1,712,798
1935	524,926	NA	313,498	100,187	790,563	NA	125,239	1,329,487	1,854,413
1936	557,404	NA	343,346	111,623	931,001	NA	156,080	1,542,050	2,099,454
1937	581,110	NA	371,844	117,390	1,091,920	NA	170,567	1,751,721	2,332,831
1938	585,865	NA	367,772	114,296	982,838	NA	169,988	1,634,894	2,220,759
1939	607,138	NA	391,153	118,334	1,092,263	NA	191,131	1,792,881	2,400,019
1940	632,335	NA	443,646	134,644	1,181,352	NA	183,156	1,942,798	2,575,133
1941	570,694	NA	442,067	144,844	1,326,967	NA	205,156	2,119,034	2,689,728
1942	602,063	NA	498,537	183,603	1,402,834	NA	238,736	2,323,710	2,925,773
1943	659,198	NA	529,444	204,793	1,582,680	NA	305,576	2,622,493	3,281,691
1944	712,312	NA	562,183	220,747	1,698,608	NA	359,745	2,841,283	3,553,595
1945	757,016	NA	607,400	230,099	1,819,838	NA	326,190	2,983,527	3,740,543
1946	732,535	NA	660,820	241,802	1,905,575	NA	306,924	3,115,121	3,847,656
1947	745,027	NA	802,150	285,213	2,032,383	NA	373,037	3,492,783	4,237,810
1948	812,005	NA	896,348	323,054	2,226,137	NA	478,097	3,923,636	4,735,641
1949	835,297	NA	992,544	347,818	2,245,372	NA	550,121	4,135,855	4,971,152
1950	927,611	125,546	1,198,369	387,838	2,498,259	NA	628,919	4,713,385	5,766,542
1951	1,149,470	192,496	1,474,725	464,309	2,765,264	NA	763,898	5,468,196	6,810,162
1952	1,164,596	207,207	1,621,966	515,669	2,874,765	NA	910,117	5,922,517	7,294,320
1953	1,131,017	230,314	1,685,503	530,650	3,027,514	NA	1,034,272	6,277,939	7,639,270
1954	1,102,535	230,615	1,894,248	584,957	3,070,651	NA	1,165,498	6,715,354	8,048,504
1955	1,130,985	245,246	2,123,952	629,219	3,410,975	NA	1,153,280	7,317,426	8,693,657
1956	1,002,537	295,972	2,327,564	716,871	3,706,610	NA	1,239,311	7,990,356	9,288,865
1957	1,046,084	299,235	2,500,269	775,916	3,888,494	NA	1,336,141	8,500,820	9,846,139
1958	1,146,064	312,221	2,714,251	871,774	3,885,445	NA	1,372,853	8,844,323	10,302,608
1959	1,238,945	349,348	2,912,601	975,107	4,216,671	NA	1,628,509	9,732,888	11,321,181
1960	1,236,781	347,075	3,103,167	1,020,222	4,534,530	NA	1,724,762	10,382,681	11,966,537
1961	1,288,762	377,607	3,248,578	1,076,849	4,672,355	NA	1,825,117	10,822,899	12,489,268
1962	1,369,512	382,496	3,478,563	1,206,668	4,863,300	NA	1,965,974	11,514,505	13,266,513
1963	1,411,088	423,783	3,589,021	1,267,783	5,134,081	NA	2,144,473	12,135,358	13,970,229
1964	1,370,835	435,570	3,787,292	1,374,717	5,522,498	NA	2,322,896	13,007,403	14,813,808
1965	1,156,224	500,524	3,902,802	1,443,648	5,955,417	NA	2,321,101	13,622,968	15,279,716
1966	1,033,400	535,353	4,138,259	1,622,740	6,512,702	NA	2,609,949	14,883,650	16,452,403
1967	1,140,966	575,752	4,313,304	1,958,970	6,653,016	NA	2,746,352	15,671,642	17,388,360
1968	1,237,131	590,965	4,450,354	2,075,736	7,129,967	NA	3,147,909	16,803,966	18,632,062
1969	1,345,648	630,962	4,728,281	2,253,206	7,610,501	NA	3,487,642	18,079,630	20,056,240

See footnotes at end of table.

**Table 95. Natural Gas Consumption in the United States, 1930-2000 (Continued)**  
(Million Cubic Feet)

Year	Lease and Plant Fuel	Pipeline Fuel	Delivered to Consumers					Total Consumption	
			Residential	Commercial	Industrial	Vehicle Fuel	Electric Utilities		Total
1970	1,398,758	722,166	4,837,432	2,398,510	7,850,660	NA	3,931,860	19,018,462	21,139,386
1971	1,413,650	742,592	4,971,690	2,508,977	8,180,527	NA	3,976,018	19,637,212	21,793,454
1972	1,455,563	766,156	5,125,982	2,607,982	8,168,855	NA	3,976,914	19,879,733	22,101,452
1973	1,495,915	728,177	4,879,387	2,597,037	8,688,675	NA	3,660,172	19,825,271	22,049,363
1974	1,477,386	668,792	4,786,128	2,555,617	8,291,782	NA	3,443,428	19,076,955	21,223,133
1975	1,396,277	582,963	4,924,124	2,508,293	6,968,267	NA	3,157,669	17,558,353	19,537,593
1976	1,634,355	548,323	5,051,360	2,667,740	6,963,850	NA	3,080,868	17,763,818	19,946,496
1977	1,659,145	532,669	4,821,485	2,500,793	6,815,289	NA	3,191,200	17,328,767	19,520,581
1978	1,647,911	530,451	4,903,006	2,601,106	6,756,641	NA	3,188,363	17,449,116	19,627,478
1979	1,498,530	600,964	4,965,365	2,785,961	6,899,418	NA	3,490,523	18,141,267	20,240,761
1980	1,026,438	634,622	4,752,082	2,610,895	7,171,661	NA	3,681,595	18,216,233	19,877,293
1981	922,591	642,325	4,546,450	2,519,791	7,127,547	NA	3,640,154	17,833,942	19,403,858
1982	1,109,398	596,411	4,633,035	2,605,523	5,831,170	NA	3,225,518	16,295,245	18,001,055
1983	978,249	490,042	4,380,599	2,432,547	5,642,708	NA	2,910,767	15,366,621	16,834,914
1984	1,076,881	528,754	4,555,465	2,524,244	6,153,841	NA	3,111,342	16,344,893	17,950,524
1985	966,047	503,766	4,433,377	2,432,382	5,901,288	NA	3,044,083	15,811,130	17,280,943
1986	922,524	485,041	4,313,969	2,318,335	5,579,057	NA	2,602,370	14,813,731	16,221,296
1987	1,149,383	519,170	4,314,833	2,430,064	5,953,308	NA	2,844,051	15,542,256	17,210,809
1988	1,095,883	613,912	4,630,330	2,670,465	6,383,382	NA	2,635,616	16,319,793	18,029,588
1989	1,069,902	629,308	4,780,638	2,717,722	6,816,244	NA	2,787,012	17,101,615	18,800,826
1990	1,236,392	659,816	4,391,324	2,622,721	7,018,414	270	2,786,153	16,818,882	18,715,090
1991	1,129,268	601,305	4,555,659	2,728,581	7,230,962	367	2,789,014	17,304,582	19,035,156
1992	1,170,821	587,710	4,690,065	2,802,751	7,526,898	511	2,765,608	17,785,833	19,544,364
1993	1,171,940	624,308	4,956,445	2,861,569	7,981,433	960	2,682,440	18,482,847	20,279,095
1994	1,123,720	685,362	4,847,702	2,895,013	8,167,033	1,741	2,987,146	18,898,635	20,707,717
1995	1,220,168	700,335	4,850,318	3,031,077	8,579,585	2,674	3,196,507	19,660,161	21,580,665
1996	1,249,662	711,446	5,241,414	3,158,244	8,870,422	2,932	2,732,496	20,005,508	21,966,616
1997	1,203,179	751,470	4,983,772	3,214,912	8,832,450	4,424	2,968,453	20,004,012	21,958,660
1998	<sup>R</sup> 1,172,680	635,477	4,520,276	2,999,491	8,686,147	5,079	3,258,054	19,469,047	<sup>R</sup> 21,277,205
1999	<sup>R</sup> 1,078,989	<sup>R</sup> 645,319	<sup>R</sup> 4,725,672	<sup>R</sup> 3,044,658	<sup>R</sup> 9,005,873	5,685	<sup>R</sup> 3,113,420	<sup>R</sup> 19,895,308	<sup>R</sup> 21,619,616
2000	1,130,208	644,444	4,991,678	3,217,674	9,511,565	8,281	3,043,094	20,772,291	22,546,944

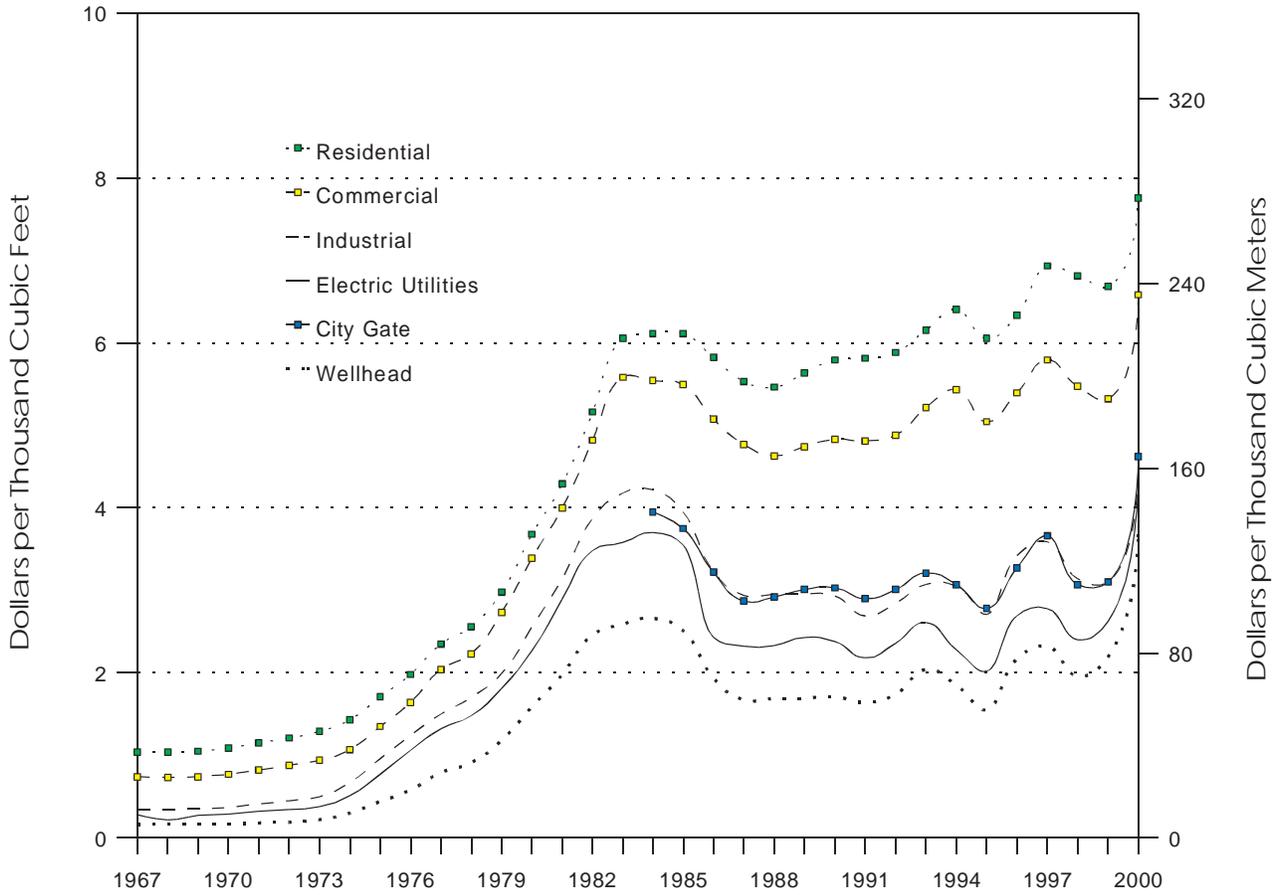
<sup>R</sup> = Revised data.  
NA = Not available.

**Notes:** Beginning with 1965 data, all volumes are shown on a pressure base of 14.73 psia at 60 degrees Fahrenheit. For prior years, the pressure base is 14.65 psia at 60 degrees Fahrenheit. Number of vehicle fuel consumers generally refers to the number of fueling stations. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

**Sources:** 1930-1975: Bureau of Mines, *Minerals Yearbook*, "Natural Gas" chapter.

1976-1978: Energy Information Administration (EIA), Energy Data Reports, *Natural Gas Annual*. 1979: EIA, *Natural Gas Production and Consumption, 1979*. 1980-1989: EIA, Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition" and Form EIA-759, "Monthly Power Plant Report"; 1990: EIA, Form EIA-176, Form EIA-759, and Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; 1991-1996: EIA, Form EIA-176, Form EIA-759, Form EIA-64A, and Form EIA-627, "Annual Quantity and Value of Natural Gas Report." 1997-2000: EIA, Form EIA-176, Form EIA-759, Form EIA-64A, and Form EIA-895, "Monthly Quantity and Value of Natural Gas Report."

Figure 25. Average Price of Natural Gas Delivered to U.S. Consumers, 1967-2000



**Sources:** Electric Utilities: 1967-1977: Federal Power Commission (FPC). 1978-1993: Energy Information Administration (EIA), Form EIA-759, "Monthly Power Plant Report;" Federal Energy Regulatory Commission (FERC), Form FERC-423, "Cost and Quality of Fuels for Electric Utility Plants" and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." All other data: 1967-1975: Bureau of Mines, *Minerals Yearbook*, "Natural Gas" chapter. 1976-1978: Energy Information Administration, Energy Data Report, *Natural Gas Annual*. 1979: Energy Information Administration, *Natural Gas Production and Consumption 1979*. 1980-2000: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition" and Federal Energy Regulatory Commission (FERC), Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 96. Selected National Average Natural Gas Prices, 1967-2000**  
(Dollars per Thousand Cubic Feet)

Year	Wellhead	City Gate	Delivered to Consumers				
			Residential	Commercial	Industrial	Vehicle Fuel	Electric Utilities
1967.....	0.16	NA	1.04	0.74	0.34	NA	0.28
1968.....	0.16	NA	1.04	0.73	0.34	NA	0.22
1969.....	0.17	NA	1.05	0.74	0.35	NA	0.27
1970.....	0.17	NA	1.09	0.77	0.37	NA	0.29
1971.....	0.18	NA	1.15	0.82	0.41	NA	0.32
1972.....	0.19	NA	1.21	0.88	0.45	NA	0.34
1973.....	0.22	NA	1.29	0.94	0.50	NA	0.38
1974.....	0.30	NA	1.43	1.07	0.67	NA	0.51
1975.....	0.44	NA	1.71	1.35	0.96	NA	0.77
1976.....	0.58	NA	1.98	1.64	1.24	NA	1.06
1977.....	0.79	NA	2.35	2.04	1.50	NA	1.32
1978.....	0.91	NA	2.56	2.23	1.70	NA	1.48
1979.....	1.18	NA	2.98	2.73	1.99	NA	1.81
1980.....	1.59	NA	3.68	3.39	2.56	NA	2.27
1981.....	1.98	NA	4.29	4.00	3.14	NA	2.89
1982.....	2.46	NA	5.17	4.82	3.87	NA	3.48
1983.....	2.59	NA	6.06	5.59	4.18	NA	3.58
1984.....	2.66	3.95	6.12	5.55	4.22	NA	3.70
1985.....	2.51	3.75	6.12	5.50	3.95	NA	3.55
1986.....	1.94	3.22	5.83	5.08	3.23	NA	2.43
1987.....	1.67	2.87	5.54	4.77	2.94	NA	2.32
1988.....	1.69	2.92	5.47	4.63	2.95	NA	2.33
1989.....	1.69	3.01	5.64	4.74	2.96	NA	2.43
1990.....	1.71	3.03	5.80	4.83	2.93	3.39	2.38
1991.....	1.64	2.90	5.82	4.81	2.69	3.96	2.18
1992.....	1.74	3.01	5.89	4.88	2.84	4.05	2.36
1993.....	2.04	3.21	6.16	5.22	3.07	4.27	2.61
1994.....	1.85	3.07	6.41	5.44	3.05	4.11	2.28
1995.....	1.55	2.78	6.06	5.05	2.71	3.98	2.02
1996.....	2.17	3.27	6.34	5.40	3.42	4.34	2.69
1997.....	2.32	3.66	6.94	5.80	3.59	4.44	2.78
1998.....	<sup>R</sup> 1.96	3.07	6.82	5.48	3.14	4.59	2.40
1999.....	<sup>R</sup> 2.19	3.10	6.69	5.33	3.10	4.34	2.62
2000.....	3.68	4.62	7.76	6.59	4.48	5.54	4.38

<sup>R</sup> = Revised data.  
NA = Not available.

**Notes:** Beginning in 1987, prices for deliveries to consumers are calculated using only onsystem sales data. Due to large amounts of missing data for values of lease and plant fuel since 1987, prices are not estimated. In previous years, imputations were made for missing data and a price was calculated using reported and imputed data to derive a total value for gas consumed. Since total consumption value estimates were not made since 1987, no lease and plant fuel value estimate was made. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

**Sources:** Electric Utilities: 1967-1977: Federal Power Commission (FPC). 1978-1997: Energy Information Administration (EIA), Form EIA-759, "Monthly Power Plant Report"; Federal Energy Regulatory Commission (FERC), Form FERC-423, "Cost and Quality of Fuels for Electric Utility Plants"; and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." All other data: 1967-1975: Bureau of Mines, *Minerals Yearbook*, "Natural Gas" chapter. 1976-1978: EIA, Energy Data Report, *Natural Gas Annual*. 1979: EIA, *Natural Gas Production and Consumption, 1979*. 1980-2000: EIA, Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

# **Appendix A**

## **Summary of Data Collection and Report Methodology**

## Appendix A

# Summary of Data Collection Operations and Report Methodology

The 2000 data for the Natural Gas Annual are taken primarily from Form EIA-176, “Annual Report of Natural and Supplemental Gas Supply and Disposition” and Form EIA-895, “Monthly Quantity and Value of Natural Gas Report.” Each of these surveys and all other sources of data for this report are discussed separately in the following sections.

## Form EIA-176

### *Survey Design*

The original version of Form EIA-176 was approved in 1980 with a mandatory response requirement. Prior to 1980, published data were based on voluntary responses to Bureau of Mines, U.S. Department of the Interior predecessor Forms BOM-6-1340-A and BOM-6-1341-A of the same title.

In 1982, the scope of the revised EIA-176 survey was expanded to collect the number of electric utility consumers in each State, volumes of gas transported to industrial and electric utility consumers, detailed information on volumes transported across State borders by the respondent for others and for the responding company, and detailed information on other disposition. These changes were incorporated to provide more complete survey information with a minimal change in respondent burden. The 1982 revision of the Form EIA-176 continues to be the basis for the current version of this form.

In 1988, the Form EIA-176 was revised to include data collection for deliveries of natural gas to commercial consumers for the account of others. The revised form was approved for use during report years 1987 through 1989. A short version of Form EIA-176 was also approved in 1988. Companies engaged in purchase and delivery activities but not in transportation and storage activities may file the short form. Usually, these companies were municipals handling small volumes of gas.

In 1990, the Form EIA-176 was revised to include more

detailed information for gas withdrawn from storage facilities, gas added to storage facilities, deliveries of company-owned natural gas and natural gas transported for the account of others. The revised form was approved for use beginning with report year 1990.

Upon the Office of Management and Budget’s (OMB) approval in 1993, the Form EIA-176 was revised. All deliveries to consumers were categorized as firm or interruptible. Commercial and industrial consumers are further categorized as nonutility power producers or as without nonutility power production.

Approval of the Form EIA-176 for use through 1999 was received in 1996 from OMB. The form was modified as outlined in the “Change in Definition of Consumption Sector” below.

After being approved by the OMB in 1999, the Form EIA-176 was revised to: (1) change the filing date from April 1 following the end of the report year to March 1 following the end of the report year, (2) remove the requirement to distinguish between firm and interruptible deliveries to consumers; and (3) remove the requirement to distinguish between gas volumes delivered to commercial and industrial consumers having nonutility generation of electricity from those not generating electricity.

Data reported on this form are not considered proprietary. Response to the form continues to be mandatory.

In January 2001, forms for report year 2000 were mailed to all identified interstate natural gas pipeline companies; intrastate natural gas pipeline companies; investor and municipally owned natural gas distributors; underground natural gas storage operators; synthetic natural gas plant operators; field, well, or processing plant operators that deliver natural gas directly to consumers (including their own industrial facilities) other than for lease or plant use or processing; and field, well, or processing-plant operators that transport gas to, across, or from a State border through field or gathering facilities. Detailed instructions for completing the form were included in each survey package.

Completed forms were returned to the Natural Gas Division, Office of Oil & Gas, where each was checked for errors, corrected as necessary, and processed into computer-generated State and national data summaries.

### **Change in Definition of Consumption Sector**

With the 1996 annual reporting cycle, the Energy Information Administration changed the customer category used for reporting deliveries to consumers in the agricultural industry from commercial to industrial. Most natural gas consumed in agriculture is used to drive irrigation systems and to dry crops. Separate reports of the volumes affected are not available so the direct impact of this change is not known.

In comparing sectoral use over time, note that:

- there is an inherent shift in natural gas volumes from the commercial to industrial sectors due simply to changes in the reporting requirements. This break in series may indicate a spurious increase in industrial consumption with a corresponding decrease in the commercial sector;
- the sum of natural gas volumes consumed by the commercial and industrial sectors will not be changed by this modification in the instructions.

### **Response Statistics**

Each company and its parent company or subsidiaries were required to file if they met the survey specifications. The original mailing totaled 1,831 questionnaire packages. To this original mailing, 37 names were added and 35 were deleted as a result of the survey processing. Additions were the result of comparisons of the mailing list to other survey mailing lists. Deletions resulted from post office returns and determinations that companies were out of business, sold, or not within the scope of the survey. After all updates, the survey universe was 1,788 responses from approximately 1,700 companies.

Following the original mailing, second request mailing, and nonrespondents follow-up, 1,793 responses were entered into the data base. There were 40 nonrespondents.

### **Summary of Form EIA-176 Data Reporting Requirements**

The Form EIA-176 is a five-page form consisting of seven parts. Part I of the form contains identifying information including the company identification number, the company name and address, the State for which the report is filed, and address correction information. Part II contains certification

information. The body of the form (Parts III-VII) is a multiline schedule for reporting all supplies of natural gas and supplemental gaseous fuels and their disposition within the State indicated. Respondents filed completed forms with the EIA in Washington, D.C. Data for the year 2000 were due March 1, 2001.

Computer edit programs verified the report year, State code, and arithmetic totals. Further tests were made to ensure that all necessary data elements were present and that the data were reasonable and internally consistent. The computerized edit system produced error listings with messages for each failed edit test. To resolve problems, respondents were contacted by telephone and were required to file amended forms with corrected data.

All natural gas and supplemental gaseous fuels volumes were reported on a physical custody basis in thousand cubic feet, and dollar values were reported to the nearest whole dollar. All volumes were reported at 14.73 pounds per square inch absolute pressure and 60 degrees Fahrenheit. Other minor report standards were specified in the instructions booklet to assure that the filed data were consistent and could be readily processed.

### **Comparison of the Form EIA-176 with Other Data Sources**

Comparison of the EIA-176 data with data from similar series is another method of ensuring the validity of the data published in this report. This comparison on a company-by-company basis showed significant differences that respondents were required to reconcile.

The FPC-14, "Annual Report for Importers and Exporters of Natural Gas," was discontinued in September 1995. Data on imports and exports of natural gas, as collected by the EIA-176 survey, were checked by comparing individual responses with quarterly data reports, *Natural Gas Imports and Exports*, filed with the Office of Fossil Energy, U.S. Department of Energy. These quarterly reports are required as a condition of import/export authorizations. Where discrepancies were noted, respondents were required to file corrected reports.

Similarly, data on the underground storage of natural gas were compared with submissions of Form EIA-191, "Monthly Underground Gas Storage Report." If significant differences were noted, companies were contacted to reconcile the discrepancies. During 2000, the 117 companies filing the Form EIA-191 reported total injections of 2,680 billion cubic feet and total withdrawals of 3,482 billion cubic feet. This compares to 2,684 billion cubic feet of injections and 3,498 billion cubic feet of withdrawals, as reported on the Form EIA-176.

Data on deliveries to residential, commercial, and industrial consumers were compared with data submitted on Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers." Where discrepancies were noted, respondents were required to file corrected reports for either and sometimes both surveys. Numerous telephone calls were made to clarify any misunderstandings concerning the correct filing of both forms. Typical errors included electric utility volumes combined with industrial volumes, sale for resale volumes reported as industrial consumption, cogeneration volumes not reported on Form EIA-857, and misinterpretation of general instructions.

A discussion of the comparison of the data on deliveries to electric utilities filed on Form EIA-176 and that reported in the EIA publication, *Electric Power Annual*, is included in this Appendix under "Electric Utility Data."

### **Routine Form EIA-176 Edit Checks**

A series of manual and computerized edit checks were used to screen the Form EIA-176. The edits performed included validity, arithmetic, and analytical checks. A computerized check was also made for consistency with previous filings.

The incoming forms for the survey were reviewed prior to keying. This prescan determined if the respondent identification (ID) number and the company name and address were correct, if the data on the form appeared complete and reasonable, and if the certifying information was complete.

Manual checks on the data were also made. Each form was prescanned to determine that data were reported on the correct lines. The flow of gas through interstate pipelines was checked at the company level to assure that each delivery from a State was matched with a corresponding receipt in an adjoining State.

## **Form EIA-895**

### **Survey Design**

In 1996, the Reserves and Natural Gas Division redesigned the Form EIA-895, formerly known as the "Monthly Quantity of Natural Gas Report." The Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," has a Monthly and Annual Schedule (replaces the Form EIA-627) for quantity and value of natural gas production. The Annual Schedule is to be filed with the December Monthly Schedule each year and should include any changes or updates in previously reported monthly data.

### **Response Statistics**

Of the 32 natural gas producing States, 30 participated in the voluntary EIA-895 survey by filing the completed form or by responding to telephone contacts. Data for the 2 nonresponding States (Pennsylvania and Illinois) were estimated. Data on the quantities of nonhydrocarbon gases removed in 2000 were reported by the appropriate agencies of 11 of the 32 producing States. These 11 States accounted for 46 percent of total 2000 gross withdrawals. The State of Missouri reported zero gross withdrawals.

The commercial recovery of methane from coalbeds contribute a significant amount to the production totals in a number of States. Coalbed methane seams production quantities (in million cubic feet) are included in gross withdrawals totals for the following States: Alabama (112,393), Colorado (413,290), New Mexico (583,587) and Wyoming (151,449).

### **Summary of EIA-895 Data Reporting Requirements**

The Form EIA-895 is a two-page form divided into five parts. Part I requests identifying information including the name and location of the responding State agency and the name and telephone number of a contact person within the agency. Part II collects monthly data on the production of natural gas including gross withdrawals from both gas and oil wells; volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; and marketed production. Part III of the form is for reporting the monthly volume and value of marketed production. Part IV of the form is for reporting the annual data, including the number of producing gas wells, the production of natural gas including gross withdrawals from both gas and oil wells; volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; marketed production; value of marketed production; and quantity of marketed production (value based). Part V is space to be used by the respondent to explain data elements reported that may be based on definitions differing from those applied to data in previous years.

### **Routine Form EIA-895 Edit Check**

Each filing of the Form EIA-895 is manually checked for reasonableness and mathematical accuracy. Volumes are converted, as necessary, to a standard 14.73 psia pressure base. Value data are compared to the previous year's data for reasonableness. When data on nonhydrocarbon gases

Figure A1. Form EIA-176



U.S. DEPARTMENT OF ENERGY  
ENERGY INFORMATION ADMINISTRATION  
Washington, D.C. 20585

Form Approved  
OMB No. 19050175  
Expiration Date: 12/31/02  
(Revised 1999)

ANNUAL REPORT OF NATURAL AND SUPPLEMENTAL GAS SUPPLY AND DISPOSITION  
FORM EIA-176

REPORT YEAR

This report is mandatory under the Federal Energy Administration Act of 1974 (Public Law 93-275). For the provisions concerning the confidentiality of information and sanctions statements, see Sections VII and VIII of the instructions.

PART I: IDENTIFICATION			
<b>Complete and return by March 1, 2000 to:</b>  Energy Information Administration: EI-45 Mail Station: 2G-024 FORSTL U.S. Department of Energy Washington, D.C. 20585 Attn: Form EIA-176 OR Fax to: (202) 586-1076 (ATTN: EIA-176)  Questions? Call (202) 586-6303		<b>Affix mailing label or enter mailing address</b>  Control (ID) No. .... _____  Name: ..... _____ Operations in (State): ..... _____ Street or Post Office Box: ..... _____ City, State, Zip Code: ..... _____ Attention: ..... _____	
1.0 Control No.	2.0 Company Name:	3.0 Report State	EIA <input type="checkbox"/> <input type="checkbox"/> 4.0 Revised Report Indicator <input type="checkbox"/>
5.0 Company status, name, and/or address change or correction. (Check appropriate box.) a. <input type="checkbox"/> Name and address on mailing label are correct. b. <input type="checkbox"/> Change name, attention line, and/or mail address as indicated below. c. <input type="checkbox"/> Company was sold to, or merged with, company entered below. d. <input type="checkbox"/> Company went out of business. Customer accounts taken over by company entered below. e. <input type="checkbox"/> Other changes, corrections, or comments: _____ _____			
5.1 Change company name and/or address to: a. Company Name: ..... _____ b. Operations in (State): ..... _____ c. Street or Post Office Box: ..... _____ d. City, State, Zip Code: ..... _____ e. Attention: ..... _____			
PART II: CONTACT INFORMATION (person most knowledgeable about the reported data)			
1.0 Contact (Please Print)		2.0 Title	
3.0 Phone Number: ( ) -	4.0 Fax Number: ( ) -	5.0 E-Mail Address:	
6.0 Signature		7.0 Date	

Title 18 USC 1001 makes it a criminal offense for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious, or fraudulent statements as to any matter within its jurisdiction.

EIA-176, ANNUAL REPORT OF NATURAL AND SUPPLEMENTAL GAS SUPPLY AND DISPOSITION

REPORT YEAR

<b>1.0</b> Control No.	<b>2.0</b> Company Name:	<b>3.0</b> Report State	EIA <input type="checkbox"/>	<b>4.0</b> Revised Report Indicator <input type="checkbox"/>
------------------------	--------------------------	-------------------------	---------------------------------	---

**PART III: TYPE OF COMPANY AND GAS ACTIVITIES OPERATED IN THE REPORT STATE**

<p><b>1.0</b> Type of company (check one)</p> <p>a. <input type="checkbox"/> Investor owned distributor</p> <p>b. <input type="checkbox"/> Municipally owned distributor</p> <p>c. <input type="checkbox"/> Interstate pipeline</p> <p>d. <input type="checkbox"/> Intrastate pipeline</p> <p>e. <input type="checkbox"/> Storage operator</p> <p>f. <input type="checkbox"/> SNG plant operator</p> <p>g. <input type="checkbox"/> Integrated oil and gas</p> <p>h. <input type="checkbox"/> Producer</p> <p>i. <input type="checkbox"/> Gatherer</p> <p>j. <input type="checkbox"/> Processor</p> <p>k. <input type="checkbox"/> Other (specify) _____</p>	<p><b>2.0</b> Gas Activities Operated Onsystem Within the Report State (check all that apply)</p> <table style="width:100%;"> <tr> <td style="width:33%;">a. <input type="checkbox"/> Produced Natural Gas</td> <td style="width:33%;">m. <input type="checkbox"/> Delivered for Resale</td> </tr> <tr> <td>b. <input type="checkbox"/> Gathered</td> <td>n. <input type="checkbox"/> Delivered directly to consumers</td> </tr> <tr> <td>c. <input type="checkbox"/> Processed</td> <td>o. <input type="checkbox"/> Other (specify) _____</td> </tr> <tr> <td>d. <input type="checkbox"/> Purchased</td> <td></td> </tr> <tr> <td>e. <input type="checkbox"/> Transported Interstate (between two or more states)</td> <td></td> </tr> <tr> <td>f. <input type="checkbox"/> Transported Intrastate (only within one state)</td> <td></td> </tr> <tr> <td>g. <input type="checkbox"/> Stored Underground</td> <td></td> </tr> <tr> <td>h. <input type="checkbox"/> Stored LNG</td> <td></td> </tr> <tr> <td>i. <input type="checkbox"/> Injected Propane-air</td> <td></td> </tr> <tr> <td>j. <input type="checkbox"/> Produced SNG</td> <td></td> </tr> <tr> <td>k. <input type="checkbox"/> Imported</td> <td></td> </tr> <tr> <td>l. <input type="checkbox"/> Exported</td> <td></td> </tr> </table>	a. <input type="checkbox"/> Produced Natural Gas	m. <input type="checkbox"/> Delivered for Resale	b. <input type="checkbox"/> Gathered	n. <input type="checkbox"/> Delivered directly to consumers	c. <input type="checkbox"/> Processed	o. <input type="checkbox"/> Other (specify) _____	d. <input type="checkbox"/> Purchased		e. <input type="checkbox"/> Transported Interstate (between two or more states)		f. <input type="checkbox"/> Transported Intrastate (only within one state)		g. <input type="checkbox"/> Stored Underground		h. <input type="checkbox"/> Stored LNG		i. <input type="checkbox"/> Injected Propane-air		j. <input type="checkbox"/> Produced SNG		k. <input type="checkbox"/> Imported		l. <input type="checkbox"/> Exported	
a. <input type="checkbox"/> Produced Natural Gas	m. <input type="checkbox"/> Delivered for Resale																								
b. <input type="checkbox"/> Gathered	n. <input type="checkbox"/> Delivered directly to consumers																								
c. <input type="checkbox"/> Processed	o. <input type="checkbox"/> Other (specify) _____																								
d. <input type="checkbox"/> Purchased																									
e. <input type="checkbox"/> Transported Interstate (between two or more states)																									
f. <input type="checkbox"/> Transported Intrastate (only within one state)																									
g. <input type="checkbox"/> Stored Underground																									
h. <input type="checkbox"/> Stored LNG																									
i. <input type="checkbox"/> Injected Propane-air																									
j. <input type="checkbox"/> Produced SNG																									
k. <input type="checkbox"/> Imported																									
l. <input type="checkbox"/> Exported																									

**PART IV: SUPPLY OF NATURAL AND SUPPLEMENTAL GAS RECEIVED WITHIN OR TRANSPORTED INTO REPORT STATE**

Item Description	Volume (Mcf at 14.73 psia)	Estimate/ Footnote* (*see below)	Cost (including taxes)	Estimate/ Footnote* (*see below)
<b>1.0</b> Company-owned natural gas produced onsystem .....				
<b>2.0</b> Onsystem purchases received:				
<b>2.1</b> From producers, gatherers, and/or gas processors .....				
<b>2.2</b> From pipelines and/or distribution companies .....				
<b>2.3</b> From synthetic natural gas plants or SNG pipeline .....				
<b>2.4</b> At State line or U.S. border from:				
Company _____				
State or Country <input type="text"/>				
(Continue on Part VI, if more space is needed)				
<b>3.0</b> Transportation and/or exchange receipts:				
<b>3.1</b> Received within the report State .....				
<b>3.2</b> Received at the State line or U.S. border from:				
Company _____				
State or Country <input type="text"/>				
(Continue on Part VI, if more space is needed)				
<b>4.0</b> Transported into the report State from:				
State or Country <input type="text"/>				
(Continue on Part VI, if more space is needed)				
<b>5.0</b> Withdrawn from storage facilities:				
<b>5.1</b> Withdrawn from company-operated underground storage:				
<b>5.1.1</b> Company-owned natural gas .....				
<b>5.1.2</b> Natural gas owned by others .....				
<b>5.2</b> Company-owned natural gas received directly from underground storage operators .....				
<b>5.3</b> Received from underground storage operators for the account of others .....				
<b>5.4</b> From liquefied natural gas storage .....				
<b>6.0</b> Synthetic natural gas produced .....				
<b>7.0</b> Other sources of supply (specify source and/or kind of fuel): _____ <input type="text"/>				
(Continue on Part VI, if more space is needed)				
<b>8.0</b> Total supply within report State .....				

\* Enter E if data reported is an estimate; enter F if a footnote explaining the data is included in PART VII.

**EIA-176, ANNUAL REPORT OF NATURAL AND SUPPLEMENTAL GAS SUPPLY AND DISPOSITION**  
**REPORT YEAR**

<b>1.0</b> Control No.	<b>2.0</b> Company Name:	<b>3.0</b> Report State	<b>EIA</b>	<b>4.0</b> Revised Report Indicator <input type="text"/>
<b>PART V: DISPOSITION OF NATURAL AND SUPPLEMENTAL GAS RECEIVED WITHIN OR TRANSPORTED OUT OF REPORT STATE</b>				
<b>Item Description</b>	<b>Volume</b> (Mcf at 14.73 psia)	<b>Estimate/ Footnote*</b> (*see below)	<b>Cost</b> <b>(including</b> <b>taxes)</b>	<b>Estimate/ Footnote*</b> (*see below)
<b>1.0</b> Used in well, lease, and field operations .....				
<b>2.0</b> Returned to oil and/or gas reservoirs .....				
<b>3.0</b> Used, removed, or lost in gas processing or treating plants				
<b>3.1</b> Company-operated plants::				
<b>3.1.1</b> Volume delivered to company-operated plants for redelivery .....	<input type="text"/> Mcf			
<b>3.1.2</b> Volume used for plant fuel .....				
<b>3.1.3</b> Extraction loss estimated gas phase volume of liquids extracted ...				
<b>3.1.4</b> Volume of nonhydrocarbons removed (e.g., H <sub>2</sub> S & CO <sub>2</sub> ) .....				
<b>3.1.5</b> Vented, flared, and/or lost .....				
<b>3.2</b> Plants operated by others:				
<b>3.2.1</b> Volume delivered to plants operated by others for redelivery .....	<input type="text"/> Mcf			
<b>3.2.2</b> Total volume used, removed, vented and/or flared .....				
<b>4.0</b> Added to storage facilities				
<b>4.1</b> Injected into company-operated underground storage:				
<b>4.1.1</b> Company-owned natural gas .....				
<b>4.1.2</b> Natural gas owned by others .....				
<b>4.2</b> Company owned gas delivered directly to underground storage operators ...				
<b>4.3</b> Delivered to underground storage operators for the account of others .....				
<b>4.4</b> Added to liquefied natural gas storage .....				
<b>5.0</b> Deliveries of company-owned natural gas:				
<b>5.1</b> Delivered to other pipelines within the report State .....				
<b>5.2</b> Delivered to resellers (e.g., distribution companies) .....				
<b>5.3</b> Delivered at the State line or U.S. border to:				
Company _____				
State or Country _____				
(Continue on Part VI, if more space is needed)				
<b>5.4</b> Delivered directly to consumers				
<b>5.4.1</b> Residential Sales .....	<input type="text"/>			
<b>5.4.2</b> Commercial Sales .....	<input type="text"/>			
<b>5.4.3</b> Industrial Sales .....	<input type="text"/>			
<b>5.4.4</b> Other Nonutility Power Producer Sales .....	<input type="text"/>			
<b>5.4.5</b> Electric Utility Sales .....	<input type="text"/>			
<b>5.4.6</b> Natural Gas Used as Vehicle Fuel .....	<input type="text"/>			
<b>6.0</b> Average heat content of gas delivered directly to consumers	<input type="text"/> Btu			

\* Enter E if data reported is an estimate; enter F if a footnote explaining data is included in PART VII.

**EIA-176, ANNUAL REPORT OF NATURAL AND SUPPLEMENTAL GAS SUPPLY AND DISPOSITION**  
**REPORT YEAR**

<b>1.0</b> Control No.	<b>2.0</b> Company Name:	<b>3.0</b> Report State	<b>EIA</b>	<b>4.0</b> Revised Report Indicator <input type="checkbox"/>
<b>PART V: DISPOSITION OF NATURAL AND SUPPLEMENTAL GAS RECEIVED WITHIN OR TRANSPORTED OUT OF REPORT STATE (continuation)</b>				
Item Description	Volume (Mcf at 14.73 psia)	Estimate/ Footnote* (*see below)	Cost (including taxes)	Estimate/ Footnote* (*see below)
<b>7.0</b> Natural gas transported for the account of others				
<b>7.1</b> Delivered to other pipelines within the report State .....				
<b>7.2</b> Delivered to resellers for the account of others .....				
<b>7.3</b> Delivered at the State line or U.S. border to:				
Company _____				
State or Country _____				
(Continue on Part VI, if more space is needed)				
<b>7.4</b> Transported and delivered to consumers for the account of others:				
	<b>Number of Consumers</b>			
<b>7.4.1</b> Residential Consumers .....	<input type="text"/>			
<b>7.4.2</b> Commercial Consumers .....	<input type="text"/>			
<b>7.4.3</b> Industrial Consumers .....	<input type="text"/>			
<b>7.4.4</b> Other Nonutility Power Producer Consumers .....	<input type="text"/>			
<b>7.4.5</b> Electric Utility Consumers .....	<input type="text"/>			
<b>7.4.6</b> Natural Gas Used as Vehicle Fuel .....	<input type="text"/>			
<b>8.0</b> Deliveries of exchange gas or storage gas				
<b>8.1</b> Delivered at point(s) within the report State .....				
<b>8.2</b> Delivered at the State line or U.S. Border to:				
Company _____				
State or Country _____				
(Continue on Part VI, if more space is needed)				
<b>9.0</b> Used in pipeline, storage and/or distribution operations .....				
<b>10.0</b> Other disposition (specify) _____				
(Continue on Part VI, if more space is needed)				
<b>11.0</b> Total disposition accounted for .....				
<b>12.0</b> Unaccounted for gas supply (+) or disposition (-) .....				

\* Enter **E** if data reported is an estimate; enter **F** if a footnote explaining data is included in PART VII.

**EIA-176, ANNUAL REPORT OF NATURAL AND SUPPLEMENTAL GAS SUPPLY AND DISPOSITION**  
**REPORT YEAR**

<b>1.0</b> Control No.	<b>2.0</b> Company Name:	<b>3.0</b> Report State	EIA <input type="checkbox"/>	<b>4.0</b> Revised Report Indicator <input type="checkbox"/>	
<b>PART VI: CONTINUATION SHEET (To be used only if insufficient space was provided on Part IV and/or Part V)</b>				Sheet <input type="text"/> of <input type="text"/>	
Supply (Continued)		Volume (Mcf at 14.73 psia)	Estimate/ Footnote* (*see below)	Cost or Revenue (including taxes)	Estimate/ Footnote* (*see below)
<b>PART IV, 2.4:</b> On-system purchases received at State line or U.S. border from: (Continued)					
Company	<input type="text"/>				
State or Country	<input type="text"/>				
Company	<input type="text"/>				
State or Country	<input type="text"/>				
<b>PART IV, 3.2:</b> Transportation and/or exchange receipts at State line or U.S. border from: (Continued)					
Company	<input type="text"/>				
State or Country	<input type="text"/>				
Company	<input type="text"/>				
State or Country	<input type="text"/>				
<b>PART IV, 4.0:</b> Transported into the report State from: (Continued)					
State or Country	<input type="text"/>				
State or Country	<input type="text"/>				
State or Country	<input type="text"/>				
State or Country	<input type="text"/>				
<b>PART IV, 7.0:</b> Other sources of supply (specify source and/or kind of fuel): (Continued)					
	<input type="text"/>				
	<input type="text"/>				
Disposition (Continued)					
<b>PART V, 5.3:</b> Company-owned natural gas deliveries at State line or U.S. border to: (Continued)					
Company	<input type="text"/>				
State or Country	<input type="text"/>				
Company	<input type="text"/>				
State or Country	<input type="text"/>				
<b>PART V, 7.3:</b> Transported for the account of others out of report State to: (Continued)					
State or Country	<input type="text"/>				
State or Country	<input type="text"/>				
State or Country	<input type="text"/>				
State or Country	<input type="text"/>				
<b>PART V, 8.2:</b> Deliveries of exchange gas at State line or U.S. border to: (Continued)					
Company	<input type="text"/>				
State or Country	<input type="text"/>				
Company	<input type="text"/>				
State or Country	<input type="text"/>				
<b>PART V, 10.0:</b> Other disposition (specify): (Continued)					
	<input type="text"/>				
	<input type="text"/>				

\* Enter **E** if data reported is an estimate; enter **F** if a footnote explaining the data is included in PART VII. Page 5



Each filing of the Form EIA-895 is manually checked for reasonableness and mathematical accuracy. Volumes are converted, as necessary, to a standard 14.73 psia pressure base. Value data are compared to the previous year's data for reasonableness. When data on nonhydrocarbon gases removed, gas vented and flared, and gas used for repressuring are not reported for a State that historically reported one or more of these items, a volume is imputed. The imputation is based on the average ratio of gas volumes in the missing category to total gross withdrawals in States with values reporting gas in that category. This average ratio is applied to the volume of total gross withdrawals reported by the State to calculate the volume for the missing items. State agencies are contacted by telephone in order to correct errors. Amended filings or resubmissions are not a requirement, since participation in the survey is voluntary.

### **Comparison of the Form EIA-895 with Other Data Sources**

Annual production data, as reported on the Form EIA-895, are compared to the sum of monthly data previously reported on the Monthly Schedule. The comparison is made in order to assure the reasonableness of the data reported on the Form EIA-895, Annual Schedule. Any significant differences are resolved by contacting the reporting State.

For discussion of the comparison of production data collected on Form EIA-895 and that collected on Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves," see the EIA report, *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*.

### **Electric Utility Data**

The electric utility data published in this report are taken from the Forms EIA-759, "Monthly Power Plant Report" and FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants." These data were used in order to maintain consistency among EIA publications. Electric data are necessary on the Form EIA-176 to provide a supply/disposition balance on the form. Differences in the two surveys are apparent in the results published in Table 16, "Natural Gas Deliveries to Consumers by State," and Table 19, "Natural Gas Delivered to Electric Utilities for the Account of Others by State," where volumes in Table 19 sometimes exceed volumes in Table 16. A State-by-State comparison of the reported volumes of natural gas, as collected on the Forms EIA-176 and EIA-759 is shown in Table A1. The national totals differ by 401 billion cubic feet or 15 percent in relative terms.

While processing the data reported on the Form EIA-176, the EIA made special efforts to determine the reasons for the differences in reporting of electric utility data on the Forms EIA-176 and EIA-759. Typical instances of misreporting occurred in the reporting of gas delivered to electric utilities for the account of others. Some companies reported these deliveries under sales for resale. Others reported them under transportation, exchange and/or storage deliveries. A few others reported them under transported to industrials. Companies making mistakes were asked to refile, and new companies were asked to file when they were found making deliveries of gas. Most companies were cooperative, and their refilings and new filings improved the accuracy of the data.

### **Other Data Sources**

The U.S. Minerals Management Service (USMMS) supplied data on the quantity and value of natural gas production and the number of producing wells in the Gulf of Mexico Outer Continental Shelf. Volumes of extraction losses were reported on Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Heat (Btu) content extraction loss was estimated from data reported on Form EIA-64A and Form EIA-816, "Monthly Natural Gas Liquids Report." Volumes and prices of natural gas imports and exports were reported to the Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*. These data are nonproprietary and are filed annually by each individual or organization having authorization to import and export natural gas.

### **Report Methodology**

#### **Marketed Production**

Marketed production of natural gas is taken from responses to Part IV of the Form EIA-895. It is the quantity of natural gas produced that is available for marketing and is reported in Tables 3 and 6. It refers to quantities of gas available after processes related to production are complete. These processes are repressuring, pressure maintenance, cycling, venting and flaring, removing nonhydrocarbon gases, using fuel on the lease.

Average wellhead prices are calculated from volumes and values reported in Part IV of the Form EIA-895. These data are shown as "Reported Wellhead Value" in Table 6. The volumes in this section refer to the actual amounts of natural gas reported to the States as sold.

Figure A2. Form EIA-895



U.S. DEPARTMENT OF ENERGY  
 Energy Information Administration  
 Washington, D.C. 20585

Form Approval  
 OMB No. 19050192  
 Expiration Date: 12/31/02  
 (Revised 1999)

**MONTHLY QUANTITY AND VALUE OF NATURAL GAS REPORT  
 FORM EIA-895**

This report is voluntary under Public Law 93-275. For the provisions concerning the confidentiality of information and sanctions, see Sections VI and VII of the instructions.		
<b>PART I. IDENTIFICATION DATA</b>		
1. Name of State Reporting	2. Report Period:    Month                      Year <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/>	
3. Name of Office/Agency	Complete and return forms to:  Energy Information Administration, EI-45 Mail Station: 2G-024 FORSTL Washington, D. C. 20585 Attn: EIA-895  OR Fax to: (202) 586-1076  Questions? Call (202) 586-6119	
4. Office Address (Street, City, State, Zip Code)		
<b>PART II. NATURAL GAS VOLUMES (Report All Volumes in Thousands of Cubic Feet)</b>		
Enter the pressure base at which all volumes are reported (psia at 60 degrees Fahrenheit)		
Item	Volume (Thousand cubic feet)	
Gross Withdrawals (excluding lease condensate)		
Gas and Condensate Wells		
Oil Wells (Casinghead)		
TOTAL		
Used for Repressuring		
Vented and Flared		
Nonhydrocarbon Gases Removed		
Natural Gas Used as Fuel on Leases		
Marketed Production (Excluding Lease Fuel)		
<b>PART III. QUANTITY AND VOLUME OF MARKETED PRODUCTION</b>		
Volume (thousand cubic feet)	Value (thousand dollars)	
<b>PART III. CONTACT INFORMATION (person most knowledgeable about the reported data)</b>		
5. Contact Name:	6. Title:	
7. Phone Number: (    )    -	8. Fax Number: (    )    -	9. E-Mail Address:
10. Signature:		11. Date:

Title 18 USC 1001 makes it a criminal offense for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious, or fraudulent statements as to any matter within its jurisdiction.



U.S. DEPARTMENT OF ENERGY  
Energy Information Administration  
Washington, D.C. 20585

Form Approved  
OMB No. 19050192  
Expiration Date: 12/31/02  
(Revised 1999)

**MONTHLY QUANTITY AND VALUE OF NATURAL GAS REPORT  
FORM EIA-895**

<b>PART IV: ANNUAL SCHEDULE (to be completed when a calendar year of monthly reports has been completed)</b>										
Enter the total number of producing gas wells in operation as of December 31 for the reporting year										
Enter the pressure base at which all volumes are reported (psia at 60° degrees Fahrenheit)										
Month	Gas and Condensate Wells	Oil Wells (Casinghead)	Total	Used for Repressuring Etc.	Vented and Flared	Non-hydrocarbon Gases Removed	Natural Gas Used as Fuel on Leases	Marketed Production	Value of Marketed Production	Quantity of Marketed Production (Value Based)
January										
February										
March										
April										
May										
June										
July										
August										
September										
October										
November										
December										
Total										
<b>PART V: COMMENTS</b>										

In many States, the marketed production volumes are larger than the reported wellhead value volumes. Differences in these volumes generally result from differences in definition and reporting requirements for separate data systems in the State. For example, while production quantities of federal, tribal, and State royalty gas are included in marketed production, some State reporting rules exclude these quantities from reported wellhead value volumes.

### **Natural Gas Processed and Extraction Loss**

Extraction loss is the reduction in the volume of natural gas available for disposition resulting from the removal of natural gas liquid constituents at natural gas processing plants. It represents that portion of the “raw” gas stream that is transferred from the natural gas supply chain to the petroleum and natural gas liquids supply chain. Extraction loss does not include the reduction in volume resulting from the removal of nonhydrocarbon constituents or gas used as fuel, vented, flared, or otherwise disposed of within natural gas processing plants. Extraction loss also results in a reduction in the total heat (Btu) content of the natural gas stream equal to the heat content of the liquids extracted.

The Form EIA-64A, “Annual Report of the Origin of Natural Gas Liquids Production,” collects data on the volume of natural gas received for processing, the total quantity of natural gas liquids produced, and the resulting shrinkage (defined as extraction loss in this report) from all natural gas processing- and cycling-plant operators. The quantity of natural gas received and liquids produced are reported by State of origin of the natural gas. Shrinkage volumes are calculated and reported by plant operators based upon the chemical composition of the liquids extracted using standard conversion factors specified in the form instructions. A description of the Form EIA-64A survey is presented in the EIA publication, *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*.

The heat (Btu) content of liquids extracted is not reported on the Form EIA-64A. Therefore, in order to estimate the extraction loss heat content, data reported on the Form EIA-816, “Monthly Natural Gas Liquids Report,” were used to determine the individual products contained in the total liquids reported on Form EIA-64A. A description of the Form EIA-816 survey is presented in the EIA publication, *Petroleum Supply Annual 2000, Volume II*.

To estimate the quantities of individual products extracted in each State, data from the Form EIA-64A survey were used to determine the total liquids production, and data from the Form EIA-816 survey were used to estimate the quantities of the individual products contained in those total liquids.

The Form EIA-816 captures information on the quantity of individual components (i.e., ethane, propane, normal butane, isobutane, and pentanes plus) produced or contained in mixes of plant liquids as determined by chemical analysis. The volumetric ratios of the individual components to the total liquids, as calculated from the 12 monthly Form EIA-816 reports for each State, were applied to the annual total liquids production, as reported on the Form EIA-64A, to estimate the quantities of individual components removed at gas-processing plants.

The heat (Btu) content of extracted liquids was estimated by applying conversion factors to the estimated quantities of products extracted in each State. These conversion factors, in million Btu per barrel of liquid produced, were ethane, 3.082; propane, 3.836; normal butane, 4.326; isobutane, 3.974; and pentane plus, 4.620. It should be noted that, at the State level, extraction losses are not necessarily related to State production. All gas processed in 9 States originated, or was produced in those States; but part of the gas processed in the other 15 states originated outside of the State in which the gas was processed. Gas produced from 9 States (Arizona, Indiana, Maryland, Missouri, New York, Oregon, South Dakota, Tennessee and Virginia) was not processed.

### **Lease and Plant Fuel**

Lease and plant fuel represent those quantities of natural gas used in well, field, and/or lease operations (such as gas used in drilling operations, heaters, dehydrators, and field compressors) and as fuel in natural gas processing plants.

Lease fuel data were collected for report year 2000, on the Form EIA-895, “Monthly Quantity and Value of Natural Gas Report.” Of the 32 States reporting on the Form EIA-895, 19 States reported quantities of natural gas used as lease fuel. In the absence of reporting quantities on the Form EIA-895, the Form EIA-176 was used to estimate lease fuel quantities. Although EIA recognizes that lease data collected on the Form EIA-176 do not constitute a census or result from a statistically selected sample, the data collected in the survey provide the best information available to the EIA for estimating such usage. To estimate lease use during 2000 (Table 15), several simplifying assumptions were made:

- The quantity of gas used for lease fuel was assumed to be a function of gross withdrawals of natural gas from gas and oil wells.
- The average proportion of company-owned onsystem production reported as used in lease operations by respondents to the Form EIA-176 was assumed to be typical of the average use by all operators as a proportion of gross withdrawals.

- Average usage was calculated separately for Alaska and for the lower 48 States to reflect the distinctive field operations in Alaska, particularly on the North Slope.

Form EIA-176 respondents reported volumes of company-owned onsystem production amounting to 7 percent of 2000 gross withdrawals (35 percent of gross withdrawals in Alaska and 3 percent of withdrawals in the lower 48 States). Lease use reported by respondents averaged 0.03238 per thousand cubic feet of reported production in Alaska and 0.02544 per thousand cubic feet of reported production in the lower 48 States, excluding Utah. The fuel use estimates shown in Table 15 were calculated by applying the above ratios to the gross withdrawals from various States (Table 3) not reporting lease use on the EIA-895.

### **Natural Gas Consumed as a Vehicle Fuel**

Data on deliveries of natural gas delivered for use as a vehicle fuel were collected for the first time in 1990. In 1990 and 1991 deliveries of natural gas for vehicle fuel use were included with volumes delivered to commercial consumers. Beginning with the *Natural Gas Annual 1992*, vehicle fuel volumes are no longer included with commercial volumes.

### **Coverage of Consumer Prices**

Coverage for prices varies by consumer sector as discussed below. All average prices are computed by dividing the reported revenue by its associated sales volume. Prices for deliveries of natural gas to consumers, except electric utilities, are calculated from reports to Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." City gate prices are calculated from reports to the Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers." Both of these forms are completed by companies that deliver natural gas to end-use consumers.

With the unbundling of services in the natural gas industry, pipeline and local distribution companies provide transportation service for their end-user customers. In this report, those volumes are described as deliveries of gas for the account of others. When companies that deliver gas are the sellers of that gas, they are able to report the associated revenue to the Energy Information Administration. Those volumes are described as onsystem sales. When the firm that physically delivers gas to the end user acts as a transportation agent, it does not know the sales price of the gas. Respondents, therefore, do not report a revenue amount associated with deliveries for the account of others in their submissions of the Form EIA-176.

**City gate:** City gate prices represent the total cost paid by gas distribution companies for gas received at the point where the

gas is physically transferred from a pipeline company or transmission system. This price is intended to reflect all charges for the acquisition, storage, and transportation of gas as well as other charges associated with the LDC's obtaining the gas for sale to consumers.

Prices for gas delivered to the city gate represent all of the volumes of gas delivered. Since these prices are reported on a monthly form, the annual average city gate price is calculated by summing the monthly revenues reported and dividing that figure by the sum of the monthly reported volumes.

**Residential:** Prices in this publication for the residential sector cover nearly all of the volumes of gas delivered.

**Commercial and Industrial:** Prices for the commercial and industrial sectors are often associated with relatively small volumes of the total gas delivered. This occurs because they are reported by those that deliver gas and not by either the gas resellers or by the consumers. Beginning with the reporting of 1996 data, the EIA has changed the customer classification used for reporting deliveries to consumers in the agricultural industry from commercial to industrial. This change affects the calculation of prices because these volumes and revenues previously classified as commercial are now classified as industrial. Separate reports of the volumes and revenues affected are not available so the direct impact of this change is not known.

Facilities that generate electricity but are not regulated are known as nonutility power producers. A nonutility power producer may be a commercial facility, an industrial facility, or a facility that produces electricity for resale. Deliveries of natural gas to nonutility power producers are reported on the Form EIA-176. The volumes and associated revenues for deliveries to nonutility producers who are primarily commercial establishments are included in the calculation of commercial prices. Those for deliveries to both nonutility producers who are primarily industrial establishments and nonutility establishments that produce electricity for resale are included in the calculation of industrial prices.

**Electric Utilities:** Prices for natural gas are also reported to the EIA on the Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," a consumer survey form. Electric utility prices in this report are taken from this form. The respondents are all large regulated electric utilities that report consumption and prices of fuels and represent most of the volumes delivered to electric utilities. These prices are also published in the EIA report, *Cost and Quality of Fuels for Electric Utility Plants*. Prices to electric utilities, because they are derived from a survey of the utilities themselves, represent most of the volumes consumed by this sector.

**Vehicle Fuel:** Most of the natural gas delivered for vehicle fuel represents deliveries to refueling stations that are used primarily or exclusively by fleet vehicles. Thus, the prices are often those associated with the operation of fleet vehicles and may be based on internal transfer prices for companies primarily in the natural gas business.

### ***Natural Gas Balancing Item***

The natural gas balancing item represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. It is calculated for each State as the result of a comparison between total reported supply and total reported disposition (Table 2). In the formula used, total reported supply is the sum of marketed production, net interstate movements, net movements across U.S. borders, and supplemental gaseous fuels supply. Total reported disposition is the sum of extraction loss, net storage changes (net additions to storage), and consumption. When this calculation results in a negative quantity for the balancing item it represents an excess of reported supply in relation to reported disposition, and positive quantities indicate the opposite situation.

The differences between supply and demand represent quantities lost, the net result of gas company conversions of flow data metered at varying temperature and pressure conditions to a standard temperature and pressure base, metering inaccuracies, the effect of variations in company accounting and billing practices, differences between billing cycle and calendar-period time frames, and imbalances resulting from EIA's merger of data reporting systems, which vary in scope, format, definitions, and type of respondents. The balancing items in individual States may also reflect the underreporting on Form EIA-176 of gas transported across State borders for the account of others by some interstate pipelines.

### ***Census Divisions***

The Bureau of the Census, U.S. Department of Commerce, has grouped the 50 States and the District of Columbia into Census divisions. Some of the tables and graphs in this report show data by Census division. These groupings are:

**New England:** Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, and Vermont.

**Middle Atlantic:** New Jersey, New York, and Pennsylvania.

**East North Central:** Illinois, Indiana, Michigan, Ohio, and Wisconsin.

**West North Central:** Iowa, Kansas, Minnesota, Missouri, Nebraska, North Dakota, and South Dakota.

**South Atlantic:** Delaware, District of Columbia, Florida, Georgia, Maryland, North Carolina, South Carolina, Virginia, and West Virginia.

**East South Central:** Alabama, Kentucky, Mississippi, and Tennessee.

**West South Central:** Arkansas, Louisiana, Oklahoma, and Texas.

**Mountain:** Arizona, Colorado, Idaho, Montana, Nevada, New Mexico, Utah, and Wyoming.

**Pacific Contiguous:** California, Oregon, and Washington.

**Pacific Noncontiguous:** Alaska and Hawaii

**Table A1. Comparison of Electric Utility Natural Gas Consumption Data by State, 2000**  
(Million Cubic Feet)

State	Form EIA-176	Form EIA-759	Difference	MDP <sup>a</sup>
Alabama.....	36,959	36,344	-615	1.7
Alaska.....	33,096	35,570	2,474	7.5
Arizona.....	92,536	92,019	-517	0.6
Arkansas.....	45,226	34,603	-10,624	30.7
California.....	110,536	129,449	18,913	17.1
Colorado.....	25,577	32,148	6,571	25.7
Delaware.....	5,257	4,337	-921	21.2
Florida.....	335,230	316,486	-18,744	5.9
Georgia.....	16,827	21,447	4,620	27.5
Illinois.....	8,964	2,764	-6,200	224.3
Indiana.....	7,563	7,754	191	2.5
Iowa.....	4,062	4,735	673	16.6
Kansas.....	27,205	33,509	6,304	23.2
Kentucky.....	688	4,073	3,384	491.7
Louisiana.....	278,491	292,002	13,512	4.9
Maryland.....	21,576	20,665	-911	4.4
Massachusetts.....	6,089	3,190	-2,899	90.9
Michigan.....	34,671	43,548	8,877	25.6
Minnesota.....	3,463	5,411	1,948	56.2
Mississippi.....	89,817	89,110	-707	0.8
Missouri.....	23,913	30,480	6,568	27.5
Montana.....	188	192	3	1.7
Nebraska.....	1,745	5,508	3,762	215.6
Nevada.....	61,342	80,037	18,695	30.5
New Hampshire.....	483	783	300	62.1
New Jersey.....	32,848	16,952	-15,896	93.8
New Mexico.....	30,429	38,080	7,650	25.1
New York.....	74,243	95,812	21,568	29.1
North Carolina.....	9,650	9,579	-71	0.7
Ohio.....	6,657	6,791	134	2.0
Oklahoma.....	139,027	169,031	30,004	—
Oregon.....	38,496	41,500	3,003	7.8
Pennsylvania.....	4,268	2,955	-1,313	44.4
South Carolina.....	2,833	2,814	-19	0.7
South Dakota.....	88	3,607	3,519	—
Tennessee.....	4,694	1,829	-2,866	156.7
Texas.....	899,187	1,245,008	345,822	38.5
Utah.....	11,569	10,544	-1,025	9.7
Vermont.....	1,102	1,023	-79	7.7
Virginia.....	61,348	15,923	-45,425	285.3
Washington.....	41,918	41,173	-746	1.8
West Virginia.....	156	425	269	172.2
Wisconsin.....	12,505	12,043	-463	3.8
Wyoming.....	0	1,843	1,843	0
<b>Total.....</b>	<b>2,642,526</b>	<b>3,043,094</b>	<b>400,568</b>	<b>15.2</b>

<sup>a</sup> Relative comparisons are expressed as the maximum difference percentage (MDP), or the absolute value of the difference between two volumes divided by the smaller of the two volumes, multiplied by 100.

— = Not applicable.

**Note:** Totals may not equal sum of components due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition" and Form EIA-759, "Monthly Power Plant Report."

**Table A2. Natural Gas Unaccounted for by State, 1996-2000**  
(Million Cubic Feet)

State	1996	1997	1998	1999	2000
Alabama .....	-2,954	15,799	32,788	3,021	16,070
Alaska .....	1,032	-1,790	3,923	-1,993	-3,905
Arizona .....	1,191	2,975	-40,211	23,178	4,114
Arkansas .....	7,639	7,569	3,985	4,301	4,206
California .....	277,924	292,339	61,625	-9,344	-11,015
Colorado .....	6,652	9,110	11,664	15,001	24,278
Connecticut .....	1,055	334	2,187	1,948	21
D.C. ....	784	1,074	794	1,398	695
Delaware .....	438	5,935	4,808	-1,254	1,864
Florida .....	-4	4,391	3,105	8,645	1,509
Georgia .....	1,666	-1,260	9,828	-49,244	2,421
Hawaii .....	88	6	61	17	-73
Idaho .....	-18,969	-61,021	-19,015	-11,107	-15,955
Illinois .....	10,867	15,349	14,312	8,777	12,200
Indiana .....	-3,307	11,848	10,081	6,268	8,881
Iowa .....	4,500	5,370	34,578	17,180	6,247
Kansas .....	7,904	25,939	22,666	11,636	1,680
Kentucky .....	9,410	8,345	409	R2,045	9,248
Louisiana .....	19,555	40,760	82,184	R-14,397	11,680
Maine .....	241	231	78	570	250
Maryland .....	5,592	12,147	6,588	9,570	8,163
Massachusetts .....	-5,692	1,359	4,702	11,798	-2,304
Michigan .....	16,836	42,875	2,685	32,940	7,299
Minnesota .....	6,703	4,855	825	3,643	5,000
Mississippi .....	13,047	18,066	-122,470	18,000	7,065
Missouri .....	1,596	5,779	7,267	9,669	25,306
Montana .....	-6,233	-6,635	2,146	-1,613	255
Nebraska .....	4,354	1,531	1,630	-281	5,434
Nevada .....	1,479	2,795	623	-1,947	-5,980
New Hampshire .....	466	1,046	149	540	282
New Jersey .....	-741	3,500	-16,615	-22,294	3,176
New Mexico .....	6,859	2,010	-2,065	-13,432	-606
New York .....	940	126,641	115,611	42,660	88,282
North Carolina .....	1,300	8,125	-274	27,932	4,534
North Dakota .....	1,259	1,041	7,590	-137	748
Ohio .....	16,344	-67,821	6,586	32,614	17,529
Oklahoma .....	302	-32,983	29,312	-14,856	33,473
Oregon .....	1,560	1,603	3,116	390	2,022
Pennsylvania .....	-4,426	12,631	6,187	-7,268	14,473
Rhode Island .....	-646	-2,652	-3,400	-2,901	-878
South Carolina .....	846	2,807	138	1,049	32,837
South Dakota .....	994	500	1,227	-339	1,511
Tennessee .....	11,613	8,426	1,630	R6,936	10,703
Texas .....	51,729	10,262	-73,153	40,909	21,783
Utah .....	15,207	35,469	3,895	7,090	5,348
Vermont .....	1,817	4,690	777	-915	-518
Virginia .....	4,810	7,057	5,521	7,789	9,678
Washington .....	68,447	59,159	1,772	-1,662	3,940
West Virginia .....	5,044	64,475	11,554	6,709	8,641
Wisconsin .....	-2,756	7,001	7,791	4,770	298
Wyoming .....	3,911	5,349	7,961	R5,495	4,375
<b>Total .....</b>	<b>548,274</b>	<b>724,409</b>	<b>259,157</b>	<b>R219,507</b>	<b>386,286</b>

<sup>R</sup> = Revised data.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

# **Appendix B**

## **Metric and Thermal Conversion Tables**

## Appendix B

# Metric and Thermal Conversion Tables

### **Metric Conversions**

Table B1 presents Summary Statistics for Natural Gas in the United States for 1996 through 2000 in metric units of measure. Volumes are shown in cubic meters instead of cubic feet. Prices are shown in dollars per thousand cubic meters instead of dollars per thousand cubic feet. The data in this table have been converted from the data that appear in Table 1 of this report.

### **Thermal Conversions**

Table B2 presents the thermal (Btu) conversion factors and the converted data for natural gas supply and disposition from 1996 through 2000. A brief documentation for the thermal conversion factors follows:

- *Marketed Production.* The conversion factor is calculated by adding the total heat content of dry production to the total heat content of extraction loss and dividing the resulting sum by the total quantity of dry production and extraction loss (see below).
- *Extraction Loss.* The conversion factor is obtained from Appendix A of this publication.
- *Dry Production.* The conversion factor is assumed to be the same as the thermal conversion factors for consumption (see below).
- *Receipts at U.S. Borders.* The conversion factor for 1996 imports was obtained from the discontinued Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas." The 1996 conversion factor has been applied to volumes reported through 2000. Intransit receipts are assumed to have the same average heat content as imports.
- *Withdrawals from Storage.* Both underground and LNG storage withdrawals are assumed to have the same heat content as consumption (see below).
- *Supplemental Gas Supplies.* This conversion factor is assumed to be the same as that for consumption (see below).
- *Balancing Item.* This conversion factor is calculated by subtracting the total heat content of all other items of supply from the heat content of total disposition (from Table B2) and dividing the difference by the balancing item quantity.
- *Consumption.* The thermal conversion factor for total consumption (lease fuel, plant fuel, pipeline fuel, and deliveries to consumers) is the average heat content for deliveries to end users as reported on Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." Average heat content of electric utility consumption is obtained from EIA's *Electric Power Annual*. The factor for nonutility consumption is calculated by subtracting the total heat content of electric utility consumption from the heat content of total consumption and dividing the difference by the quantity of nonutility consumption (total consumption less electric utility consumption).
- *Deliveries at U.S. Borders.* The conversion factor for 1996 exports was obtained from the discontinued Form FPC-14. The 1996 conversion factor has been applied to volumes reported through 2000. Intransit deliveries are assumed to have the same average heat content as exports.
- *Additions to Storage.* Additions to both underground and LNG storage are assumed to have the same heat content as consumption (see above).

Table B1. Summary Statistics for Natural Gas in the United States, Metric Equivalents, 1996-2000

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	301,811	310,971	316,929	R311,609	316,312
<b>Production (million cubic meters)</b>					
Gross Withdrawals					
From Gas Wells.....	502,265	505,287	R502,016	R498,099	501,779
From Oil Wells.....	180,554	180,340	R180,650	R176,485	182,169
<b>Total .....</b>	<b>682,819</b>	<b>685,627</b>	<b>R682,666</b>	<b>R674,584</b>	<b>683,947</b>
Repressuring .....	-99,413	-98,869	R-97,043	R-93,235	-97,242
Vented and Flared.....	-7,705	-7,259	R-2,917	R-3,123	-2,833
Wet After Lease Separation .....	575,700	579,498	R582,706	R578,226	583,872
Nonhydrocarbon Gases Removed.....	-14,680	-16,953	R-17,463	R-17,415	-17,470
Marketed Production .....	561,020	562,545	R565,242	R560,811	566,402
Extraction Loss.....	-27,133	-27,291	-26,555	R-27,541	-28,757
<b>Total Dry Production.....</b>	<b>533,888</b>	<b>535,255</b>	<b>R538,687</b>	<b>R533,270</b>	<b>537,645</b>
<b>Supply (million cubic meters)</b>					
Dry Production .....	533,888	535,255	R538,687	R533,270	537,645
Receipts at U.S. Borders					
Imports .....	83,178	84,786	89,256	101,530	107,083
Intransit Receipts .....	15,187	15,518	13,637	13,775	12,781
Withdrawals from Storage					
Underground Storage.....	82,440	79,974	67,319	78,481	99,058
LNG Storage .....	1,962	1,969	1,539	R1,024	1,458
Supplemental Gas Supplies.....	3,099	2,921	2,894	2,782	2,429
Balancing Item.....	6,148	1,728	R-9,456	R-25,320	-23,417
<b>Total Supply .....</b>	<b>725,902</b>	<b>722,149</b>	<b>R703,876</b>	<b>R705,542</b>	<b>737,037</b>
<b>Disposition (million cubic meters)</b>					
Consumption .....	622,025	621,800	R602,503	R612,199	638,458
Deliveries at U.S. Borders					
Exports .....	4,344	4,446	4,503	4,627	6,901
Intransit Deliveries.....	15,187	14,629	13,010	14,004	14,628
Additions to Storage					
Underground Storage.....	82,277	79,296	82,220	73,553	76,010
LNG Storage .....	2,069	1,978	1,639	R1,085	1,039
<b>Total Disposition .....</b>	<b>725,902</b>	<b>722,149</b>	<b>R703,876</b>	<b>R705,469</b>	<b>737,037</b>
<b>Consumption (million cubic meters)</b>					
Lease Fuel.....	22,643	21,983	R21,843	R19,241	20,562
Pipeline Fuel.....	20,146	21,279	17,995	R18,273	18,249
Plant Fuel .....	12,744	12,088	11,364	11,313	11,442
Delivered to Consumers					
Residential.....	148,420	141,125	128,000	R133,816	141,349
Commercial .....	89,432	91,036	84,936	R86,215	91,114
Industrial .....	251,182	250,107	245,964	R255,018	269,338
Vehicle Fuel.....	83	125	144	161	234
Electric Utilities .....	77,376	84,057	92,258	88,162	86,171
<b>Total Delivered to Consumers .....</b>	<b>566,493</b>	<b>566,451</b>	<b>551,302</b>	<b>R563,372</b>	<b>588,206</b>
<b>Total Consumption.....</b>	<b>622,025</b>	<b>621,800</b>	<b>R602,503</b>	<b>R612,199</b>	<b>638,458</b>
<b>Delivered for the Account of Others</b> <b>(million cubic meters)</b>					
Residential.....	1,392	1,728	2,977	6,377	10,612
Commercial .....	20,011	26,599	28,041	R29,217	33,836
Industrial .....	202,519	205,947	207,827	R210,622	220,503
Electric Utilities .....	52,995	54,719	60,962	60,510	57,217

See footnotes at end of table.

**Table B1. Summary Statistics for Natural Gas in the United States, Metric Equivalents, 1996-2000  
(Continued)**

	1996	1997	1998	1999	2000
<b>Number of Consumers</b>					
Residential.....	55,263,673	56,186,958	57,321,746	<sup>R</sup> 58,223,229	59,478,980
Commercial.....	4,720,227	4,761,409	5,044,497	<sup>R</sup> 5,010,189	5,090,586
Industrial.....	206,049	238,961	231,438	<sup>R</sup> 230,053	235,064
<b>Average Annual Consumption per Consumer (thousand cubic meters)</b>					
Commercial.....	19	19	17	<sup>R</sup> 17	18
Industrial.....	1,219	1,047	1,063	<sup>R</sup> 1,109	1,146
<b>Average Prices for Natural Gas (dollars per thousand cubic meters)</b>					
Wellhead (Marketed Production).....	76.63	81.93	<sup>R</sup> 69.22	<sup>R</sup> 77.34	129.96
Imports.....	69.57	76.63	69.57	79.10	139.49
Exports.....	104.88	106.65	86.52	92.17	144.79
Pipeline Fuel.....	80.16	80.87	70.98	<sup>R</sup> 66.39	103.12
City Gate.....	115.48	129.25	108.42	109.48	163.15
<b>Delivered to Consumers</b>					
Residential.....	223.89	245.08	240.85	236.26	274.04
Commercial.....	190.70	204.83	193.52	188.23	232.72
Industrial.....	120.78	126.78	110.89	109.48	158.21
Vehicle Fuel.....	153.27	156.80	162.09	153.27	195.64
Electric Utilities.....	95.00	98.17	84.76	92.52	154.68

<sup>R</sup> = Revised data.

**Notes:** Beginning in 1987, prices for gas delivered to consumers are calculated using only onsystem sales data. No imputations are made for prices of gas delivered for the account of others. In previous years, prices were calculated using reported values and values imputed for gas delivered for the account of others. The United States includes the 50 States and the District of Columbia. Totals may not equal sum of components due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

**Table B2. Thermal Conversion Factors and Data, 1996-2000**

	1996	1997	1998	1999	2000
<b>Conversion Factor (Btu per cubic foot)</b>					
<b>Production</b>					
Marketed .....	1,109	1,107	<sup>R</sup> 1,109	<sup>R</sup> 1,107	1,107
Extraction Loss .....	2,721	2,704	2,694	<sup>R</sup> 2,653	2,638
<b>Total Dry Production.....</b>	<b>1,027</b>	<b>1,026</b>	<b>1,031</b>	<b>1,027</b>	<b>1,025</b>
<b>Supply</b>					
Dry Production.....	1,027	1,026	1,031	1,027	1,025
Receipts at U.S. Borders					
Imports .....	1,022	1,023	1,023	1,022	1,023
Intransit Receipts .....	1,022	1,023	1,023	1,022	1,023
Withdrawals from Storage					
Underground Storage.....	1,027	1,026	1,031	1,027	1,025
LNG Storage .....	1,027	1,026	1,031	1,027	1,025
Supplemental Gas Supplies.....	1,027	1,026	1,031	1,027	1,025
Balancing Item.....	1,056	1,029	<sup>R</sup> 505	<sup>R</sup> 1,023	1,032
<b>Total Supply.....</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>
<b>Disposition</b>					
Consumption .....	1,027	1,026	1,031	1,027	1,025
(Electric Utility) .....	(1,024)	(1,019)	<sup>R</sup> (1,019)	(1,019)	(1,020)
(Other Sectors).....	(1,027)	(1,027)	(1,033)	(1,028)	(1,026)
Deliveries at U.S. Borders					
Exports .....	1,011	1,011	1,011	1,006	1,006
Intransit Deliveries.....	1,011	1,011	1,011	1,006	1,006
Additions to Storage					
Underground Storage.....	1,027	1,026	1,031	1,027	1,025
LNG Storage .....	1,027	1,026	1,031	1,027	1,025
<b>Total Disposition .....</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>
<b>Summary Data (billion Btu)</b>					
<b>Production</b>					
Marketed .....	21,970,606	21,999,810	<sup>R</sup> 22,139,605	<sup>R</sup> 21,921,395	22,140,366
Extraction Loss.....	-2,607,484	-2,606,015	-2,526,324	-2,580,690	-2,678,952
<b>Total Dry Production.....</b>	<b>19,363,122</b>	<b>19,393,794</b>	<b><sup>R</sup>19,613,281</b>	<b><sup>R</sup>19,340,705</b>	<b>19,461,414</b>
<b>Supply</b>					
Dry Production.....	19,363,122	19,393,794	<sup>R</sup> 19,613,281	<sup>R</sup> 19,340,705	19,461,414
Receipts at U.S. Borders					
Imports .....	3,002,256	3,063,489	<sup>R</sup> 3,063,489	3,664,386	3,868,580
Intransit Receipts .....	548,172	560,686	<sup>R</sup> 492,657	497,171	461,755
Withdrawals from Storage					
Underground Storage.....	2,989,933	2,897,675	2,451,042	<sup>R</sup> 2,846,366	3,585,660
LNG Storage .....	71,157	71,324	56,050	<sup>R</sup> 37,156	52,760
Supplemental Gas Supplies.....	112,410	105,835	105,357	<sup>R</sup> 100,901	87,917
Balancing Item.....	229,205	82,357	<sup>R</sup> -168,502	<sup>R</sup> -914,423	-853,628
<b>Total Supply.....</b>	<b>26,316,256</b>	<b>26,175,161</b>	<b><sup>R</sup>25,613,374</b>	<b><sup>R</sup>25,572,262</b>	<b>26,664,458</b>
<b>Disposition</b>					
Consumption .....	22,559,714	22,549,125	<sup>R</sup> 21,936,798	<sup>R</sup> 22,203,346	23,110,617
(Electric Utility) .....	(2,798,076)	(3,024,854)	<sup>R</sup> (3,319,957)	(3,172,574)	(3,103,956)
(Other Sectors).....	(19,761,638)	(19,524,271)	<sup>R</sup> (18,616,841)	<sup>R</sup> (19,030,771)	(20,006,662)
Deliveries at U.S. Borders					
Exports .....	155,115	158,783	<sup>R</sup> 158,783	164,395	245,178
Intransit Deliveries.....	542,354	522,469	<sup>R</sup> 464,515	497,511	519,665
Additions to Storage					
Underground Storage.....	2,984,043	2,873,102	2,993,596	2,667,642	2,751,392
LNG Storage .....	75,029	71,681	59,681	<sup>R</sup> 39,368	37,606
<b>Total Disposition .....</b>	<b>26,316,256</b>	<b>26,175,161</b>	<b><sup>R</sup>25,613,374</b>	<b><sup>R</sup>25,572,262</b>	<b>26,664,458</b>

<sup>R</sup> = Revised data.  
NA = Not available.

**Notes:** See accompanying text for conversion factor documentation. Items appearing in parentheses are subsets of other items for which data are shown in this table and are not involved in the summing of supply and disposition. Totals may not equal sum of components due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Forms EIA-191/FERC-8, "Underground Gas Storage Report"; and Form EIA-767, "Steam-Electric Plant Operating and Design Report."

# Glossary

**Aquifer Storage Field:** A sub-surface facility for storing natural gas consisting of water-bearing sands topped by an impermeable cap rock.

**Balancing Item:** Represents differences between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to quantities lost or to the effects of data-reporting problems. Reporting problems include differences due to the net result of conversions of flow data metered at varying temperature and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycle and calendar period time frames; and imbalances resulting from the merger of data-reporting systems that vary in scope, format, definitions, and type of respondents.

**Biomass Gas:** A medium Btu gas containing methane and carbon dioxide, resulting from the action of microorganisms on organic materials such as a landfill.

**British Thermal Unit (Btu):** The quantity of heat required to raise the temperature of 1 pound of water by 1 degree Fahrenheit at or near 39.2 degrees Fahrenheit.

**City Gate:** A point or measuring station at which a gas distribution company receives gas from a pipeline company or transmission system.

**Coke Oven Gas:** The gaseous portion of volatile substances driven off in the coking process after other coal chemicals are removed.

**Commercial Consumption:** Gas used by nonmanufacturing establishments or agencies primarily engaged in the sale of goods or services. Included are such establishments as hotels, restaurants, wholesale and retail stores and other service enterprises; gas used by local, State, and Federal agencies engaged in nonmanufacturing activities.

**Delivered:** The physical transfer of natural, synthetic, and/or supplemental gas from facilities operated by the responding company to facilities operated by others or to consumers.

**Depleted Storage Field:** A sub-surface natural geological reservoir, usually a depleted oil or gas field, used for storing natural gas.

**Dry Natural Gas Production:** Marketed production less extraction loss.

**Electric Utility:** An enterprise that is engaged in the generation, transmission, or distribution of electric energy primarily for use by the public and that is the major power supplier within a designated service area. Electric utilities include investor-owned, publicly-owned, cooperatively-owned, and government-owned (municipals, Federal agencies, State projects, and public power districts) systems.

**Electric Utility Consumption:** Gas used as fuel in electric utility plants.

**Exports:** Natural gas deliveries out of the continental United States and Alaska to foreign countries.

**Extraction Loss:** The reduction in volume of natural gas due to the removal of natural gas liquid constituents such as ethane, propane, and butane at natural gas processing plants.

**Flared:** Natural gas burned in flares at the base site or at gas-processing plants.

**Gas Condensate Well:** A gas well that produces from a gas reservoir containing considerable quantities of liquid hydrocarbons in the pentane and heavier range generally described as "condensate."

**Gas Well:** A well completed for the production of natural gas from one or more gas zones or reservoirs.

**Gross Withdrawals:** Full well-stream volume, including all natural gas plant liquids and all nonhydrocarbon gases, but excluding lease condensate. Also includes amounts delivered as royalty payments or consumed in field operations.

**Heating Value:** The average number of British thermal units per cubic foot of natural gas as determined from tests of fuel samples.

**Imports:** Gas receipts into the United States from a foreign country.

**Industrial Consumers:** Establishments engaged in a process which creates or changes raw or unfinished materials into another form or product. Generation of electricity, other than by electric utilities, and agricultural uses are included.

**Industrial Consumption:** Natural gas used for heat, power, or chemical feedstock by manufacturing establishments or those engaged in mining or other mineral extraction as well as consumers in agriculture, forestry, and fisheries. Also included in industrial consumption are natural gas volumes used in the generation of electricity by other than regulated electric utilities.

**Intransit Deliveries:** Redeliveries to a foreign country of foreign gas received for transportation across U.S. territory and deliveries of U.S. gas to a foreign country for transportation across its territory and redelivery to the United States.

**Intransit Receipts:** Receipts of foreign gas for transportation across U.S. territory and redelivery to a foreign country and redeliveries to the United States of U.S. gas transported across foreign territory.

**Lease Fuel:** Natural gas used in well, field, and lease operations such as gas used in drilling operations, heaters, dehydrators, and field compressors.

**Liquefied Natural Gas (LNG):** Natural gas (primarily methane) that has been liquefied by reducing its temperature to minus 260 degrees Fahrenheit at atmospheric pressure.

**Manufactured Gas:** A gas obtained by destructive distillation of coal, or by the thermal decomposition of oil, or by the reaction of steam passing through a bed of heated coal or coke. Examples are coal gases, coke oven gases, producer gas, blast furnace gas, blue (water) gas, carbureted water gas. Btu content varies widely.

**Marketed Production:** Gross withdrawals less gas used for repressuring, quantities vented and flared, and nonhydrocarbon gases removed in treating or processing operations.

**Natural Gas:** A mixture of hydrocarbon compounds and small quantities of various nonhydrocarbons existing in the gaseous phase or in solution with crude oil in natural underground reservoirs at reservoir conditions.

**Natural Gas, Wet After Lease Separation:** The volume of natural gas remaining after removal of lease condensate in lease and/or field separation facilities, if any, and after exclusion of nonhydrocarbon gases where they occur in sufficient quantity to render the gas unmarketable. Natural gas liquids may be recovered from volumes of natural gas, wet after lease separation, at natural gas processing plants.

**Nonhydrocarbon Gases:** Typical nonhydrocarbon gases which may be present in reservoir natural gas, such as carbon dioxide, helium, hydrogen sulfide, and nitrogen.

**Nonutility Power Producers:** A company which owns electric generating capacity and is not an electric utility. Nonutility power producers include qualifying cogenerators, qualifying small power producers, and other nonutility generators including independent power producers.

**Offshore Reserves and Production:** Unless otherwise indicated, reserves and production that are in either State or Federal domains, located seaward of the coastline.

**Oil Well (Casinghead) Gas:** Associated and dissolved gas produced along with crude oil from oil completions.

**Onsystem Sales:** Sales to customers where the delivery point is a point on, or directly interconnected with, a transportation, storage and/or distribution system operated by the reporting company.

**Outer Continental Shelf:** Offshore Federal domain.

**Pipeline:** A continuous pipe conduit, complete with such equipment as valves, compressor stations, communications systems, and meters, for transporting natural and/or supplemental gas from one point to another, usually from a point in or beyond the producing field or processing plant to another pipeline or to points of use. Also refers to a company operating such facilities.

**Pipeline Fuel:** Gas consumed in the operation of pipelines, primarily in compressors.

**Plant Fuel:** Natural gas used as fuel in natural gas processing plants.

**Production, Wet After Lease Separation:** Gross withdrawals less gas used for repressuring and nonhydrocarbon gases removed in treating or processing operations.

**Propane-air:** A mixture of propane and air resulting in a gaseous fuel suitable for pipeline distribution.

**Proved Reserves:** The estimated quantities that analysis of geological and engineering data demonstrate with reasonable certainty to be recoverable in future years from known oil and gas reservoirs under existing economic and operating conditions.

**Receipts:** Gas physically transferred into the responding company's transportation, storage, and/or distribution facilities.

**Refinery Gas:** Noncondensate gas collected in petroleum refineries.

**Repressuring:** The injection of gas into oil or gas reservoir formations to effect greater ultimate recovery.

**Residential Consumption:** Gas used in private dwellings, including apartments, for heating, air-conditioning, cooking, water heating, and other household uses.

**Salt Dome Storage Field:** A sub-surface storage facility that is a cavern hollowed out in either a salt "bed" or "dome" formation.

**Storage Additions:** Volumes of gas injected or otherwise added to underground natural gas reservoirs or liquefied natural gas storage.

**Storage Withdrawals:** Volumes of gas withdrawn from underground storage or liquefied natural gas storage.

**Supplemental Gaseous Fuels Supplies:** Synthetic natural gas, propane-air, coke oven gas, refinery gas, biomass gas, air injected for Btu stabilization, and manufactured gas commingled and distributed with natural gas.

**Synthetic Natural Gas (SNG):** A manufactured product chemically similar in most respects to natural gas, resulting from the conversion or reforming of petroleum hydrocarbons or from coal gasification. It may easily be substituted for or interchanged with pipeline quality natural gas.

**Therm:** One hundred thousand British thermal units.

**Underground Gas Storage:** The use of sub-surface facilities for storing gas that has been transferred from its original location. The facilities are usually hollowed-out salt domes, natural geological reservoirs (depleted oil or gas fields) or water-bearing sands topped by an impermeable cap rock (aquifer).

**Underground Storage Injections:** Gas from extraneous sources put into underground storage reservoirs.

**Underground Storage Withdrawals:** Gas removed from underground storage reservoirs.

**Unit Value, Consumption:** Total price per specified unit, including all taxes, at the point of consumption.

**Unit Value, Wellhead:** The wellhead sales price, including charges for natural gas plant liquids subsequently removed from the gas, gathering and compression charges, and State production, severance, and/or similar charges.

**Vented:** Gas released into the air on the base site or at processing plants.

**Wellhead Price:** Represents the wellhead sales price, including charges for natural gas plant liquids subsequently removed from the gas, gathering and compression charges, and State production, severance, and/or similar charges.