**Table 1. 1998 Summary Statistics**

Item	Value	U.S. Rank	Item	Value	U.S. Rank
NERC Region(s)		WSCC	Utility		
Net Exporter or Importer		Importer	Capability (MW)	2,576	43
Primary Generating Fuel		Hydro	Generation (MWh)	11,978,079	43
Population (as of 7/98)	1,230,923	40	Average Age of Plants (years)		
Average Electricity Price (cents/kWh) ^a	4.02	1	Petroleum-fired	31	
Industrial	2.77	2	Gas-fired	3	
Commercial	4.34	1	Hydroelectric	34	
Residential	5.28	2	Nonutility		
Industry			Capability (MW)	425	33
Capability (MW)	3,001	42	Share of Capability (Percent) ...	14.2	14
Generation (MWh)	13,848,749	43	Generation (MWh)	1,870,670	34
Capability/person (KWe/person)	2.44	36	Share of Generation (Percent) ..	13.5	13
Generation/person (MWh/person)	11.25	33			
Emissions (Thousand Short Tons)					
Sulfur Dioxide	--	49			
Nitrogen Oxide	1	49			
Carbon Dioxide	222	50			
Sulfur Dioxide/sq. mile (Tons)	--	51			
Nitrogen Oxides/sq. mile (Tons)	0.01	50			
Carbon Dioxide/sq. mile (Tons)	2.69	51			

Table 2. Five Largest Plants, 1998

Plant	Energy Source ^b	Operating Company	Net Capability (MW)	Age (Years)
1. Brownlee	Hydro	Idaho Power Co	728	40
2. Dworshak	Hydro	USCE-North Pacific Division	460	24
3. Cabinet Gorge	Hydro	Avista Corporation	241	46
4. Palisades	Hydro	Bureau of Reclamation	177	41
5. Rathdrum	Gas	Avista Corporation	136	3

Table 3. Top Five Utilities Ranked by Retail Sales Revenue Within the State, 1998
(Million Dollars)

Utility	All Sectors	Residential	Commercial	Industrial	Other
A. Idaho Power Company	487	202	168	116	2
B. Avista Corporation	136	48	46	41	1
C. PacifiCorp	113	36	18	59	*
D. City of Idaho Falls	25	12	10	1	2
E. Kootenai Electric Coop, Inc	14	10	4	*	*
Total	776	308	245	217	5
Percentage of Utility Sales	91	88	94	93	43

Table 4. Electric Power Industry Generating Capability by Plant Type, 1993, and 1998
(Megawatts Electric)

Plant Type	1988	1993	1998	Annual Growth Rate 1988-1998 (Percent)	Percentage Share 1988	Percentage Share 1993	Percentage Share 1998
Total Utility	2,244	2,304	2,576	1.4	84.9	84.3	85.8
Petroleum-fired	8	6	6	-3.6	0.3	0.2	0.2
Gas-fired	--	--	136	0.0	--	--	4.5
Dual-fired	50	--	--	-100.0	1.9	--	--
Hydroelectric	2,186	2,299	2,435	1.1	82.7	84.1	81.1
Total Nonutility	398	430	425	0.7	15.1	15.7	14.2
Industry	2,642	2,734	3,001	1.3	100.0	100.0	100.0

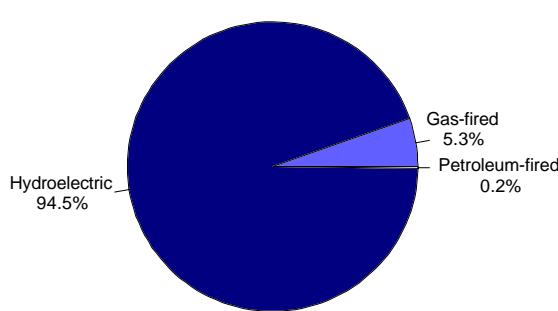
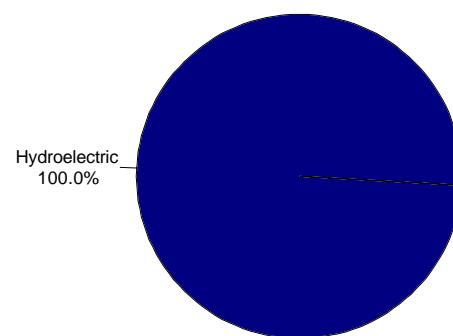
Figure 1. Utility Generating Capability by Plant Type, 1998**Figure 2. Utility Generation by Primary Energy Source, 1998**

Table 5. Electric Power Industry Generation of Electricity by Primary Energy Source, 1988, 1993, and 1998
(Megawatthours)

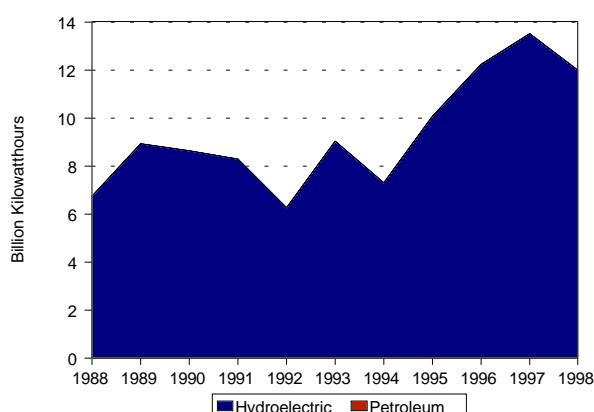
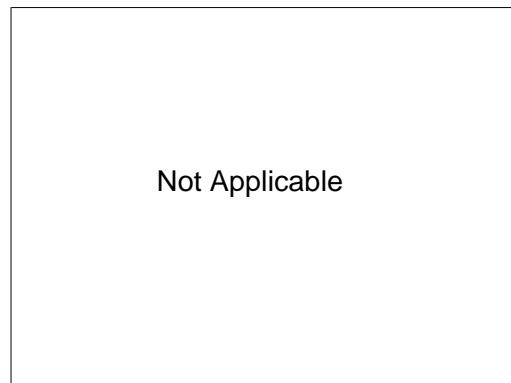
Fuel	1988	1993	1998	Annual Growth Rate 1988-1998 (Percent)	Percentage Share 1988	Percentage Share 1993	Percentage Share 1998
Total Utility	6,745,720	9,022,654	11,978,079	5.9	84.6	85.0	86.5
Petroleum	446	103	253	-5.5	*	*	*
Hydroelectric	6,745,274	9,022,551	11,977,826	5.9	84.6	85.0	86.5
Total Nonutility	1,226,058	1,586,820	1,870,670	4.3	15.4	15.0	13.5
Industry	7,971,778	10,609,474	13,848,749	5.7	100.0	100.0	100.0

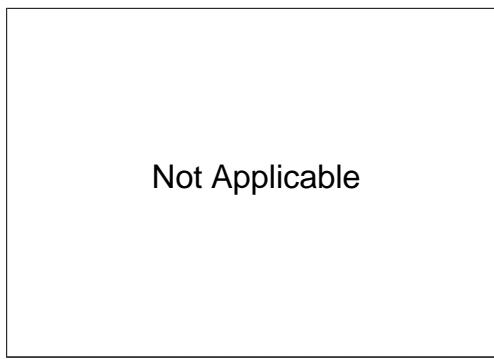
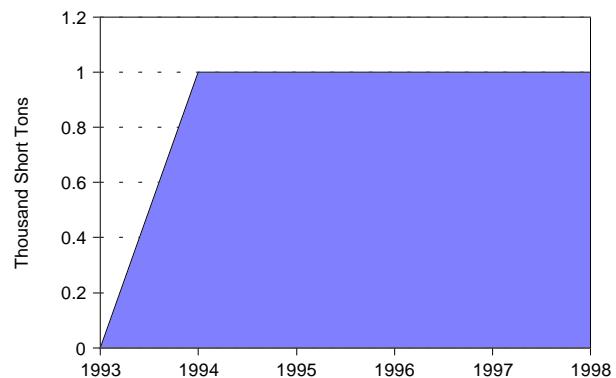
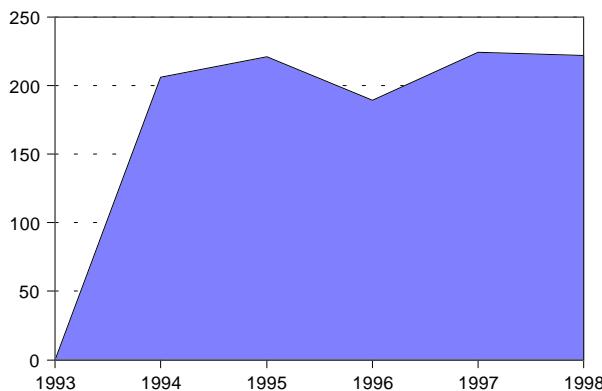
Table 6. Utility Delivered Fuel Prices for Coal, Petroleum, and Gas, 1988, 1993, and 1998
(Cents per Million Btu, 1998 Dollars)

Fuel	1988	1993	1998	Annual Growth Rate 1988-1998 (Percent)
Coal	-	-	-	-
Petroleum	-	-	-	-
Gas	-	-	-	-

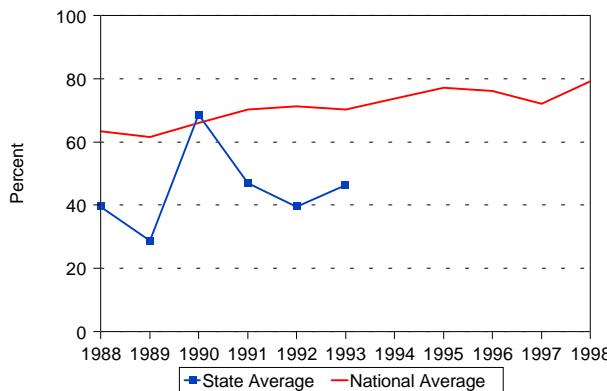
Table 7. Electric Power Industry Emissions Estimates, 1988, 1993, and 1998
(Thousand Short Tons)

Emission Type	1988	1993	1998	Annual Growth Rate 1988-1998 (Percent)
Sulfur Dioxide	--	--	--	0.0
Nitrogen Oxides ^c	--	--	1	0.0
Carbon Dioxide ^c	--	*	222	87.0

Figure 3. Utility Generation of Electricity by Primary Energy Source, 1988-1998**Figure 4. Utility Delivered Fuel Prices for Coal, Petroleum, and Gas, 1988-1998**
(1998 Dollars)

**Figure 5. Estimated Sulfur Dioxide Emissions,
1988-1998****Figure 6. Estimated Nitrogen Oxide Emissions,
1988-1998****Figure 7. Estimated Carbon Dioxide Emissions,
1988-1998****Table 8. Utility Retail Sales by Sector, 1988, 1993, and 1998
(Megawatthours)**

Sector	1988	1993	1998	Annual Growth Rate 1988-1998 (Percent)	Percentage Share 1988	Percentage Share 1993	Percentage Share 1998
Residential . . .	5,449,239	6,245,111	6,610,196	1.9	31.8	33.4	31.1
Commercial . . .	4,562,440	4,968,602	6,005,016	2.8	26.6	26.5	28.2
Industrial	6,807,192	7,222,067	8,392,701	2.1	39.7	38.6	39.4
Other	346,479	284,060	268,433	-2.5	2.0	1.5	1.3
Total	17,165,351	18,719,840	21,276,346	2.2	100.0	100.0	100.0

Figure 8. Nuclear Power Capacity Factor Comparison, 1988-1998**Table 9. Utility Retail Sales Statistics, 1988, 1993, and 1998**

Item	Investor-Owned	Public	Federal	Cooperative	Total
1988					
Number of Utilities	7	11	--	17	35
Number of Retail Customers	385,507	32,985	--	45,183	463,675
Retail Sales (MWh)	15,110,688	930,131	--	1,124,532	17,165,351
Percentage of Retail Sales	88.0	5.4	--	6.6	100.0
Revenue from Retail Sales (million 1998 dollars) ^d	694	44	--	66	804
Percentage of Revenue	86.4	5.5	--	8.2	100.0
1993					
Number of Utilities	5	11	--	16	32
Number of Retail Customers	430,992	35,461	--	50,045	516,498
Retail Sales (MWh)	16,547,637	1,074,714	--	1,097,489	18,719,840
Percentage of Retail Sales	88.4	5.7	--	5.9	100.0
Revenue from Retail Sales (million 1998 dollars) ^d	710	49	--	66	824
Percentage of Revenue	86.1	5.9	--	8.0	100.0
1998					
Number of Utilities	4	11	--	16	31
Number of Retail Customers	502,703	37,633	--	61,586	601,922
Retail Sales (MWh)	18,769,312	1,061,770	--	1,445,264	21,276,346
Percentage of Retail Sales	88.2	5.0	--	6.8	100.0
Revenue from Retail Sales (million 1998 dollars) ^d	736	45	--	73	855
Percentage of Revenue	86.1	5.3	--	8.6	100.0